P. O. Box 350 + 37 Copeland Ave. + Homer, NY 13077 + 607-749-5000



May 18, 2022

Mr. Michael Belveg Assistant Engineer Division of Environmental Remediation, Region 7 615 Erie Blvd. West Syracuse, New York 13204-2400

Reference Pass & Seymour Boyd Ave. Site, Solvay, NY NYSDEC Site # C734102 2022 Periodic Review Report Response to Comments

Dear Mr. Belveg:

As advised, GeoLogic will be serving as the Qualified Environmental Professional for Pass and Seymour regarding the above site, as David Stoner, P.G. has retired. We write in response to the Department's letter of April 20, 2022 outlining necessary modifications to the 2022 Periodic Review Report (PRR).

Please accept this Response to Comments as satisfying the necessary modifications.

Item 1, Section 5.2.2 Sub Slab Depressurization System (SSDS).

For clarification, the pressure gauge on S2 (Northside) was not functioning in 2021. The blower was functioning in 2021.

The gauge will be replaced in 2022. NYSDEC & NYSDOH will be notified when the system is repaired, and details of the repair will be included in the 2023 PRR. Additionally, a spare pressure gauge will be kept on site in the event a gauge fails in the future.

Item 2, Section 6.2 SSDS Monitoring

This Section should read:

"The SSDS has been monitored consistent with the SMP. The system has been operating effectively since 2010 and experienced a failure of one of the pressure gauges in 2021. That gauge will be replaced, and the system will continue to be inspected and repaired as necessary."

Item 3, Section 9.0 Suggested 2022 Groundwater Monitoring and Future Periodic Review Reports

This Section has been changed to read:

"On a semi-annual basis, in the first and third quarters of the year, AOC-1 wells OW1-1, OW1-4, BR09-37, BR09-39, BR10-46 and BR10-47 and AOC-2 wells IW2-1 and IW2-3 will be sampled.

Mr. Michael Belveg, NYSDEC Response to Comments Pass and Seymour Boyd Ave. Site, Site No.: C734102 May 18, 2022 Page 2 of 2



On annual basis, in the third quarter, all of the wells listed above plus AOC-1 well MW05-10; AOC-2 wells OW2-2, OB09-36, and OB09-38; Western Landfill wells MW05-21 and BR07-31; and site monitoring wells BR-07-32, BR08-33, BR08-34 and BR08-35 will be sampled.

Quarterly reports will be submitted after the first and third quarter sampling event, and an annual PRR for 2022 will be submitted in 2023."

We trust we have addressed your comments. Please do not hesitate to contact the undersigned regarding this response to your recent comments or otherwise in the future regarding any Site technical issues.

Sincerely:

GeoLogic NY, P.C.

Forrest Earl, P.G., QEP President

Cc: Jim Osterbrock, Pass and Seymour Gary Priscott, NYSDEC Arunesh Ghosh, NYSDOH

## Pass & Seymour (P&S) Boyd Ave Site ONONDAGA COUNTY, NEW YORK

## **PERIODIC REVIEW REPORT**

### NYSDEC BROWNFIELD Site Number C734102

### **Prepared for:**

Pass and Seymour, Inc. 50 Boyd Avenue Solvay, New York

**Prepared by:** DW Stoner & Associates, LLC 1012 Branch Brook Road Groton, Vermont

March 7, 2022

For the Period January 15, 2021 to January 15, 2022

### CERTIFICATION

I, David W. Stoner am a Professional Geologist, licensed in New York State, and I certify that the following statements are true:

a) the institutional controls and/or engineering controls employed at this site are unchanged from the date the controls were put in place, or last approved by DER;

b) nothing has occurred that would impair the ability of such controls to protect public health and the environment;

c) nothing has occurred that would constitute a violation or failure to comply with any Site Management Plan for these controls; and

d) access to the site will continue to be provided to DER to evaluate the remedy, including access to evaluate the continued maintenance of these controls

In the

March 7, 2022

David W. Stoner, P.G.

Date

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GUIDANCE FOR PASS & SEYMOUR TO MAINTAIN COMPLIANCE WITH BROWNFIELD PROGRAM

#### 1.0 EXECUTIVE SUMMARY

A Periodic Review Report (PRR) is required on a regular basis to verify that the Site Management Plan (SMP) for a brownfield site is being followed. This report covers the period from January 15, 2021 to January 15, 2022.

The Pass and Seymour Boyd Ave site (the site) received a Certificate of Completion (COC) in December 2010. The SMP outlined a number of steps to be followed and reported on in the PRR. The most notable elements of the SMP that are addressed in this report are (1) maintenance of the subslab depressurization system, (2) maintenance of institutional and engineering controls, and (3) groundwater monitoring to demonstrate whether elevated concentrations of the primary contaminants of concern are declining and that groundwater contamination is not migrating off-site. Since the SMP was originally drafted, significant changes have been made to the groundwater monitoring program. At the request of the NYSDEC an amendment to the SMP was prepared, dated February 2020. This amendment reflects changes that have been made to the groundwater monitoring program, including a reduction in the number of wells sampled, and the frequency of sampling.

In this report it is documented that the SSD system is operating satisfactorily with the exception of the portion of the system for S-2. As discussed in section 5.2.2 a contractor has been retained that has fixed this malfunction. The institutional controls have been monitored and the cover systems (slabs, pavement and earthen materials) have been maintained and an active program of vegetation removal has been followed by Pass and Seymour. Groundwater monitoring performed after the initial injection of permanganate in 2010 indicated that a decline in chlorinated organics was occurring but not to the extent that groundwater remediation could be deemed complete. In 2012 a workplan for supplemental permanganate injection was submitted, approved by DEC and implemented before the end of that year.

Despite two rounds of groundwater treatment with sodium and potassium permanganate, the first in June of 2010 and the second in November of 2012, some wells completed in Area of Concern (AOC) 1 showed persistent elevated concentrations of chlorinated organic compounds, most notably Trichloroethene (TCE). Based on a soil vapor testing program and subsequent soil borings and soil testing, a soil removal program to target sources of residual TCE was devised and implemented in late 2018, in accordance with an approved workplan. That soil removal program was described in section 3.0 of the PRR submitted in 2019.

#### 2.0 SITE OVERVIEW

Pass and Seymour entered into a Brownfield Cleanup Agreement (BCA) with the New York State Department of Environmental Conservation (NYSDEC) in March 2005 to investigate and remediate an 18.07 acre property located in the Village of Solvay, Onondaga County, New York. The site was issued a Certificate of Completion (COC) in December 2010.

As required by the Certificate of Completion the site must be monitored and maintained in accordance with the Site Management Plan finalized in November 2010 and amended in 2020.

The purpose of the Site Management Plan is to describe the methodologies for monitoring and maintaining the site as required, demonstrating that institutional and engineering controls are being maintained and that groundwater contamination on-site is continuing to respond to the implementation of in-situ chemical oxidation in three Areas of Concern, as well as soil removal in AOC-1.

This Periodic Review Report is intended to report on the Monitoring and Maintenance of the site that has occurred since February 2021 when the last Periodic Review Report was submitted.

#### 3.0 SOIL REMOVAL

As described in the 2019 PRR a series of investigations lead to a targeted removal of impacted soil from the AOC-1 area with the bulk of the soil removed from an area immediately to the east of the former manufacturing building foundation.

#### 3.1 IMPACTED SOIL

A total of 35 tons of impacted soil was removed from an area centering on the location of soil boring SB-11, from an excavation extending about 50 feet north-south and 20 feet east-west. Based on a rough estimate approximately 85 pounds of TCE were retained in the 35 tons of soil removed.

# 4.0 EVALUATION OF CHEMICAL OXIDATION AND SOIL REMOVAL EFFECTS ON GROUNDWATER

As described in previous reports two rounds of chemical oxidation have been completed using potassium permanganate and sodium permanganate. Further investigation suggested that solvent contamination may be present in the AOC-1 area, above the water table. Targeted soil removal was completed to remove source material. 4.1 AOC-1

Monitoring wells that continue to be sampled in AOC-1 are primarily completed in bedrock, with the exception of MW05-10, a well completed in the overburden immediately above bedrock. Of the two quarters during which sampling were completed during 2021, MW05-10 was too dry to sample.

Wells considered to be within the AOC-1 area include BR09-37, OW1-1, BR10-46, and BR10-47. Since soil removal was complete in 2018, enhancing recharge, groundwater sampling data indicates that well OW1-4 should be included in this Area of Concern as well.

Soil removal was begun in September 2018 and completed in early December 2018. The excavation in area SB-11 was open for about a month pending testing and approval of the disposal option. During that period of time about one foot of rain fell, surcharging the subsurface and mobilizing contamination. The results of that artificial recharge were a substantial increase in concentrations in AOC-1 wells. BR09-37, the closest downgradient well, had a TCE concentration of 120,000 ppb in the fourth quarter of 2018.

The elevation in chlorinated organics observed in BR09-37 was also observed in wells BR10-46 and BR10-47, but those elevated values generally decline through the course of 2019. BR09-37 slowly declined from 120,000 ppb TCE at the end of 2018 to 75,000 ppb in the third quarter of 2019. BR10-47 declined significantly over the course of 2019 from the high value observed in the fourth quarter of 2018 of 2300 ppb to values through 2019 ranging from 8.8 to 240 ppb. BR10-46 was more variable ranging from 350 to 4000 ppb over the same time period. As postulated in the PRR for 2019 the peak in concentrations observed in AOC-1 wells after soil excavation were the result of enhanced recharge occurring via the open excavation.

This site is characterized by manmade fill over weathered shale (silt and clay) underlain by shale. The weathered and unweathered shale has a generally low permeability to water. The water that infiltrated the excavation in late 2018 created a groundwater mound that moved slowly and dissipated over time, limited by the low soil permeability. The wells closest to the excavation such as BR09-37 and BR10-46 showed the earliest elevations in CVOC concentrations in response to the surcharge of water and then declined. During 2020 the groundwater surcharge created in 2018 had moved outward and caused elevated CVOC concentrations in wells such as OW1-4 and very low but detectable concentrations in wells BR08-33 and BR08-34. As the groundwater mound moves outward the gradient of the mound diminishes and the migration should slow until it recovers to previous flow rates.

During 2021 Well OW1-4 continued to reflect somewhat elevated values for CVOC's but a tenfold decrease from the highest concentrations observed in 2020. All of the other AOC-1 wells showed results that varied from the first to the third quarter in an inconsistent fashion. It seems likely that whatever recharge events are affecting groundwater in bedrock are causing elevations of CVOC's at different times from well to well. Well OW1-1 had a TCE concentration of 30,000 ppb in March but dropped to

23ppb in September, while BR09-37 showed the opposite with a TCE concentration of 1800ppb in March but a concentration of 44,000ppb in September. Wells BR10-46 and BR10-47 showed the same type of variability.

Wells BR08-33, 34 and 35 were installed to monitor for downgradient, offsite impact. As noted above low, but detectable concentrations of CVOC's were measured in BR08-33 and 34 but not in BR08-35 during 2020. Those low but detectable concentrations following soil removal verified that these downgradient wells are properly situated to detect off-site contaminant migration from AOC-1. During 2021 well BR08-35 continues to show non detectable CVOC concentrations and BR08-33 and BR08-34 have non detectable or barely detectable CVOC concentrations.

#### 4.2 AOC-2

As shown in Figure 1 AOC-2 is an area encompassing the northeast section of the property with five wells included in the annual monitoring program: OB09-36, OB09-38. IW2-1, IW2-3 and OW2-2. The wells with the highest Pre- ISCO concentrations were IW2-1, IW2-3 and OW2-2 with starting concentrations between 1200 and 6000 ppb of TCE. These three wells are considered to be within the AOC-2 area. TCE concentrations in these wells have generally declined two orders of magnitude. Well OW2-2 continues to show low but detectable CVOC concentrations. Wells IW2-1 and IW2-3 had TCE concentrations varying between several hundred parts per billion to over 1000ppb. As with AOC-1 there is no evidence that TCE and related compounds are migrating off-site.

#### 4.3 LANDFILL MONITORING WELLS

Two wells were installed in an area historically used as a landfill to verify that low concentrations of Perchloroethene (PCE) TCE and DCE are maintained or have decreased. In the case of these two wells, unlike the rest of the site, the highest concentrations of chlorinated organic compounds have historically been PCE. Nevertheless the PCE concentrations and TCE concentrations have been low and slightly declining with PCE concentrations over the last year between 7.1 and 34 ppb.

#### 5.0 INSTITUTIONAL / ENGINEERING CONTROLS

As described in the approved Site Management Plan (November 2010), the site is subject to both institutional controls and engineering controls in order to avoid potential future uses that could allow for human health exposure to site contamination.

#### 5.1 INSTITUTIONAL CONTROLS

The Environmental Easement for this site and the Certificate of Completion limit the use of this site to commercial use. While the site has been used historically for industrial activities, the current use has been and continues to be of a commercial nature. This use has not changed since the Certificate of Completion was issued.

#### 5.2 ENGINEERING CONTROLS

Two forms of engineering controls were put in place at the Pass and Seymour site: a soil cover system and a subslab depressurization system.

#### 5.2.1 ENGINEERING COVER SYSTEM

The engineering cover system (Figure 2) is comprised of (1) preexisting cover of asphalt pavement or concrete and (2) constructed soil cover. During the excavation of soil in areas SB-11 and SB-12 the engineered cover system was removed but after excavation was complete the demarcation layer was reestablished and the crushed stone surface layer was replaced. Much of the western portion of the site (former building slabs) is also fenced and that fence has been maintained.

There is persistent vegetative growth over much of the western portion of the site particularly the former location of the manufacturing building. Pass and Seymour has conducted an ongoing program of woody vegetation removal and has retained a licensed herbicide applicator to further control vegetative growth. The herbicides used have short half-lives and have been demonstrated not to migrate.

As previously noted Pass and Seymour has constructed a solar array on an area of lawn south of the existing office building. This is an area that did not include engineering controls. The solar panels sit on a base of crushed stone over geotextile.

#### 5.2.2 SUBSLAB DEPRESSURIZATION SYSTEM (SSDS)

As described in the Final Engineering Report and the Site Management Plan, a subslab depressurization system was installed to prevent the

migration of volatile organics from the subsurface to the occupied Pass and Seymour building. Pass and Seymour personnel have implemented a periodic (at least monthly) inspection of the two manometers and one pressure gauge to demonstrate that the system is operating as intended. The following table (Table 4) shows the monthly readings from each gauge.

Reading Date	S1 (Lab)	S2 (Northside)	S3 (East)
01/2021	3.7	0	2.6
02/2021	3.9	0	2.6
03/2021	3.8	0	2.5
04/2021	3.9	0	2.4
05/2021	3.9	0	3
06/2021	3.9	0	3
07/2021	3.8	0	3.1
08/2021	3.8	0	3
09/2021	3.7	0	3
10/2021	3.6	0	3.1
11/2021	2.6	0	2.6
12/2021	2.5	0	3

TABLE 4:Monthly Subslab Depressurization System Pressure Gauge Readings(Inches of W.C.)

It should be noted that the reported readings are negative pressure, or vacuum readings. The minimum vacuum required is -.002 WC (inches of water) as compared with the lowest reported reading of -2.1 WC.

As indicated by the results shown in Table 4 the pressure gauge for the S2 portion of the system has not been working and arrangements have been made to replace it as of the date of this report. The blower that creates the vacuum for all three sections of the system has malfunctioned at least twice and will also be replaced. There has been a delay in obtaining the parts needed to make these repairs but that work is now scheduled to be done by the end of March or sooner The new blower and the manometers will be inspected regularly to make sure that they are operating properly and will be repaired as necessary.

#### 5.3 EXCAVATION WORKPLAN

An excavation workplan was included as an attachment to the approved SMP. The primary purpose of the excavation workplan is to serve as a guide for any activities that cause a disturbance of the subsurface in any area within the Brownfield site boundaries. Areas where the engineering control was in place were excavated in locations SB-11 and SB-12. Those excavations were backfilled with excavated material, clean fill, the demarcation layer was replaced and the engineering cover reestablished.

In order to make sure that the SMP and its attachments are followed closely, a brief checklist has been produced for use by Pass and Seymour personnel and their contractors. The purpose of the checklist is to provide site personnel with a short list of important steps to be followed as necessary to maintain compliance with the SMP. A copy of that checklist is attached.

#### 6.0 MONITORING PLAN COMPLIANCE REPORT

#### 6.1 GROUNDWATER MONITORING

The quarterly groundwater monitoring has been completed in compliance with the Site Management Plan, and the results presented in quarterly reports and the trends described in section 4.0 of this report. One of the AOC-1 overburden wells (MW05-02) was removed during the excavation of soil along with two of the AOC-1 bedrock wells (OW1-2 and OW1-3). An amendment to the Site Management plan was submitted in February 2020. A total of eighteen wells are included in the amended groundwater monitoring program (Figure 1 attached). One group of wells is to be sampled annually per the methods described in the original SMP and to be tested for the parameters included in the SMP. The second group of wells will be sampled semiannually in accordance with approved methods and parameters.

On a semi-annual basis, in the first and third quarter of the year AOC-1 wells OW1-1, OW1-4, BR09-37, BR09-39, BR10-46 and BR10-47 are to be sampled plus AOC-2 wells IW2-1 and IW2-3.

On an annual basis, in the third quarter the wells listed above are to be sampled in addition to AOC-1 overburden well MW05-10 plus AOC-2 wells OW2-2, OB09-36, and OB09-38. The western landfill wells MW05-21 and BR07-31 are to be sampled in the third quarter. Groundwater site wells BR07-32, BR08-33, BR08-34, and BR08-35 will continue to be sampled on an annual basis.

Two quarterly groundwater monitoring reports are to be submitted to NYSDEC and NYSDOH for the first and third quarter.

#### 6.2 SSDS MONITORING

As noted in previous sections the SSDS system has been inspected regularly. The system has been operating effectively since 2010 and experienced a failure of one of the pressure gauges in 2021. That gauge has been replaced and in addition the blower has been replaced. The system will inspected and repaired as necessary.

#### 7.0 OPERATIONS AND MAINTENANCE

As described in the Site Management Plan the operations and maintenance tasks relate to the subslab depressurization system.

As discussed in section 5.2.2 Pass and Seymour personnel are responsible for taking monthly pressure readings of the three suction points and periodically inspecting the piping and blower. As discussed above the manometer for section S-2 of the subslab depressurization system is scheduled to be replaced and the blower to be repaired.

#### 8.0 CONCLUSIONS AND RECOMMENDATIONS

Based on the observations and measurements taken since the Certificate of Completion, the following conclusions and recommendations are offered.

#### 8.1 SSDS SYSTEM PERFORMANCE

Based on inspections and measurements the manometer for S-2 is scheduled to be replaced and the blower to be repaired. On-going pressure gauge readings will continue.

#### 8.2 ENGINEERING AND INSTITUTIONAL CONTROLS

Institutional controls (use restrictions) continue to be maintained. Engineering controls that were disturbed during soil removal have been replaced. Vegetation removal will continue to be done at least annually. A licensed herbicide applicator is controlling vegetative growth as needed.

#### 8.3 GROUNDWATER QUALITY

Two Areas of Concern, plus groundwater wells in the former landfill area have been monitored in conformance with the SMP and as modified by the February 2020 Amended Site Management Plan.

The following conclusions and recommendations are provided based on the data included in section 3.0.

Western landfill. The groundwater quality reflects relatively minor exceedances of Groundwater standards, for PCE, TCE and DCE. Concentrations of CVOC's in both Well MW 05-21 and BR07-31 have remained relatively stable or declined. As described in the Amended SMP these wells will be sampled once per year, in the third quarter.

#### ➢ <u>AOC-1</u>

Two phases of permanganate injection have been completed with the majority of the oxidant targeting AOC-1 bedrock plus BR 10-46 and 47. Soil removal was also completed in AOC-1 late in 2018. Concentrations of AOC-1 wells close to the excavation increased significantly after the soil excavation as a result of enhanced recharge. During the last year wells BR09-37, OW1-1, BR10-46 and BR10-47 have all varied between concentrations that are significantly reduced from pre-ISCO values to values that are elevated.

Well OW1-4 showed elevated CVOC concentrations following the excavation of soil but concentrations have declined an order of magnitude since 2020.

The offsite monitoring wells showed very low but measurable concentrations of CVOC's after soils excavation was completed but in the last year have indicated that no significant CVOC migration is continuing to occur. The pattern of contamination in AOC-1 over the last decade shows an overall improvement

but an inconsistent variability. The picture that the data shows seems to indicate that CVOC's are still present in this area but appear not to be migrating offsite.

► <u>AOC-2</u>

The wells in AOC-2 have generally declined very significantly in response to the injection of permanganate. Over the course of 2021 concentrations in all five of the wells sampled in AOC-2 have continued to show generally declined CVOC concentrations, with some variability.

# 9.0 SUGGESTED 2022 GROUNDWATER MONITORING AND FUTURE PERIODIC REVIEW REPORTS

Two rounds of chemical oxidant injection have been completed in both AOC-1 and AOC-2 in addition to a targeted source removal initiative completed in late 2018. All three remedial actions taken have removed CVOC contamination from soil and groundwater. Monitoring results show some variability in groundwater concentrations but an overall stabilization of contaminant values. A few wells in each AOC reflect elevated concentrations of TCE and related compounds but no drastic changes in the picture. Contamination remains within the AOC's but there is no evidence that it is migrating off site.

It is suggested that groundwater monitoring for all wells reduced to once per year. It is also suggested that Periodic Review Reports be submitted every other year, with the next one due in 2024.

# FIGURES





/Syr/jik

X-REF: 06/Jan/

TEST LAB S2 Meeting room suction point penetrates exterior wall and runs vertically up to the roof (near communication test hole S3) BOILER ROOM O MEETING ROOM MODEL SHOP Lood Stairwell suction ⊕ ⊕ point runs up Ð  $\oplus$ Ð ⊕ 0 Test through stairwell to Lab roof (near communication test Ö hole S8) LAB ⊕ Ð Ð ⊕ Ð AREA B PLOTTER ROOM LIBRARY 100 QUALITY 00 ß Womens Elevator L . Restroom Vertical piping riser to the roof SCALE in FEET

Horizontal Piping Network (on roof)



()

X-REF: NAMES? 2006/Mar/Syr/jik Ji/PROJECTS\N-xxxx/N9000\N0911 - Poss & Sey

Based on a figure prepared by S&W Redevelopment of North America, December 2011 Floor plan as provided by Pass & Seymour (2006).

JOB No:1237

Ē

DATE: 2/13/22

LLC

Groton, Vermont



**TABLES** 

Well I.D.PointElevation (feet)(feet)Elevation(gal)	
BR07-31         3/29/21         Top of PVC         410.18         NS         20.0         NS         NS	
9/28/21 Top of PVC 410.18 8.87 20.0 401.31 10	
BR07-32         3/29/21         Top of PVC         426.82         NS         20         NS         NS	
9/28/21 Top of PVC 426.82 dry dry dry dry	
BR08-33         3/29/21         Top of PVC         408.11         NS         42         NS         NS	
9/28/21 Top of PVC 408.11 11.02 42 397.09 5	
BR08-34         3/29/21         Top of PVC         408.96         NS         42         NS         NS	
9/28/21 Top of PVC 408.96 10.79 42 398.17 5.2	
BR08-35         3/29/21         Top of PVC         408.35         NS         31         NS         NS	
9/29/21 Top of PVC 408.35 9.60 31 398.75 12	
<b>BR09-37</b> 3/29/21 Top of PVC 417.85 19.61 24.28 398.24 0.83	
9/28/21 Top of PVC 417.85 19.22 24.28 398.63 2.5	
BR09-39 3/29/21 Top of PVC 424.06 NS 30.22 NS NS	
9/28/21 10p of PVC 424.06 18.9 30.22 405.16 /	
<b>PP10.46</b> 2/20/21 Top of DVC 417.10 14.14 27 402.06 2.22	
<b>BRID-40</b> $5/23/21$ Top of PVC 417.10 14.14 27 402.50 2.52 0/28/21 Top of DVC 417.10 12.78 27 402.22 7.5	
BR10-47 3/29/21 Top of PVC 416 67 14 21 28 402 46 2 34	
9/28/21 Top of PVC 416.67 13.74 28 402.93 7.5	
IW2-1 3/29/21 Top of PVC 418.25 20.06 34.35 398.19 10.35	
9/28/21 Top of PVC 418.25 19.43 34.35 398.82 33	

IW2-3	3/29/21	Top of PVC	416.62	18.26	34.60	398.36	11.45
	9/28/21	Top of PVC	416.62	17.33	34.60	399.29	36.5
MW05-10	3/29/21	Top of PVC	403.89	NS	19.25	NS	NS
	9/28/21	Top of PVC	403.89	dry	19.25	dry	dry
MW05-21	3/29/21	Top of PVC	411.46	NS	11.7	NS	NS
	9/28/21	Top of PVC	411.46	5.05	11.7	406.41	3.75
OB09-36	3/29/21	Top of PVC	414.84	NS	33.65	NS	NS
	9/28/21	Top of PVC	414.84	15.46	33.65	399.38	9.5
OB09-38	3/29/21	Top of PVC	416.68	NS	33.38	NS	NS
	9/28/21	Top of PVC	416.68	17.38	33.38	399.3	8
OW1-1	3/29/21	Top of PVC	421.40	20.04	23.05	401.36	2.34
	9/28/21	Top of PVC	421.40	16.55	23.05	404.85	1
OW1-4	3/29/21	Top of PVC	419.90	19.28	27.97	400.26	1.47
	9/28/21	Top of PVC	419.90	16.2	27.97	403.7	6
OW2-2	3/29/21	Top of PVC	416.59	NS	34.71	NS	NS
	9/28/21	Top of PVC	416.59	17.12	34.71	399.47	8.5

DTW - Depth to Water

DOW – Depth of Well

(-) - Not measured due to presence of oil layer in well

NA – Not applicable because well was dry

NS- Not Sampled

WD- Well decommissioned

Monitoring Well ID	Date 2021	Time	Temp (°C)	Conductivity (mmhos/cm)	Salinity	Dissolved Oxygen (%)	pH (units)	Eh (mV)	Turbidity (NTU)	Amount Purged (gal)
BR07-31	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	1250	13.55	2.33	1.2	15.4	7.24	117	8.7	10
	-									
BR07-32	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	dry	dry	dry	dry	dry	dry	dry	dry	dry
BR08-33	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	1305	11.75	6.22	3.3	16.64	7.45	118	0.0	5
	0 /00									
BR08-34	3/29	NS	NS 11.00	NS	NS	NS 10 F	NS	NS	NS	NS
	9/28	1304	11.09	6.06	3.3	18.5	7.39	30	2.7	5.2
	2/20	NC	NC	NC	NC	NC	NC	NC	NC	NC
DRU0-35	5/29	1215	10.06	1.25		17.24		27	14.2	12
	9/28	1215	10.90	4.25	2.2	17.34	1.22	27	14.2	12
BD00-27	2/20	1400	11 2	2202	1 1	6.4	60	<u> </u>	22.5	2.40
BR03-37	0/29	1255	11.2	2 10	1.1	19.95	7.26	72	72.5	2.45
	5/20	1555	11.2	2.15	1.1	10.05	7.50	75	70	2.5
BR09-39	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	1400	12.5	2 01	10	16.09	7 32	99	0.0	7
	5720	1100	12.5	2.01	1.0	10.05	7.52	55	0.0	,
BR10-46	3/29	1225	11.0	3178	1.33	2.75	7.06	267.9	4.36	6.96
	9/28	1145	11.87	3.08	1.6	17.5	7.02	149	93.4	7.5
		_	_		_	_	-	_		
BR10-47	3/29	1150	11.8	2756	1.0	2.81	7.25	244.6	18.9	7.03
	9/28	1150	13.05	4.05	2.2	15.47	6.89	143	13.9	7.5
IW2-1	3/29	1045	12.9	3783	2.0	4.81	6.54	293.1	12.2	38
	9/28	1250	12.78	4.4	2.3	18.35	7.37	74	6.4	33
		1								

IW2-3	3/29	1045	12.3	3176	1.89	2.67	6.93	243.8	7.8	34.35
	9/28	1325	12.34	3.01	1.6	18.42	7.66	101	16.9	36.5
MW05-10	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	dry	dry	dry	dry	dry	dry	dry	dry	dry
MW05-21	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	1305	13.22	3.59	1.9	15.79	6.77	132	2.3	3.75
OB09-36	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	1115	10.93	4.18	2.2	16.84	6.97	146	48.8	9.5
OB09-38	3/29	NS	NS	NS	NS	NS	NS	NS	NS	NS
	9/28	1058	12.45	49	2.53	8.4	6.97	140	69.6	8
OW1-1	3/29	1330	11.1	3015	1.39	6.66	7.31	137	22.2	2.0
	9/28	1240	12.21	4.11	2.2	15.88	7.32	97	16.8	1
0.14	2/20	4200		1010			7.00	260.4		
OW1-4	3/29	1300	11.4	1040	0.8	1.22	7.36	260.4	4.04	4.44
	9/28	1415	13.11	1.22	0.6	15.09	7.36	88	1/	6
								-		
014/2 2	2/20	NC	NIC	NIC	NG	NIC	NIC	NIC	NIC	NG
0w2-2	3/29	NS 1015	NS 11.04	NS 2.40	NS 1.2	NS 16.00	NS 7.4.C	NS 120	NS 404	NS
	9/28	1045	11.04	2.48	1.3	16.99	7.16	129	184	8.5
						+				
	1									

NA – Parameters not collected due to low volume OR not reported as noted in the field due to problems with field instrumentation

NS - Not Sampled due to insufficient water (well too dry)

NM – Not sampled due to presence of oil layer in well

WD- Well Decommissioned

Analytes: VOC's	WELL BR07-31		<b>2021</b>	and OTD		4 <sup>th</sup> OTP
			1 <sup></sup> QTR	Z QIR	5 QIK	4 QIK
	GW Std	Pre-ISCO	3/29/21		9/29/21	
	(ug/L)					
1,1,1-Trichloroethane	5	NS	NS		ND	
1,1,2,2-Tetrachloroethane	5	NS	NS		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	NS	NS		ND	
1,1,2-Trichloroethane	1	NS	NS		ND	
1,1-Dichloroethane	5	NS	NS		ND	
1,1-Dichloroethene	5	NS	NS		ND	
1,2, 4-Trichlorobenzene	5	NS	NS		ND	
1,2-Dibromo-3-Chloropropane	0.04	NS	NS		ND	
1,2-Dibromoethane		NS	NS		ND	
1,2-Dichlorobenzene	3	NS	NS		ND	
1,2-Dichloroethane	0.6	NS	NS		ND	
1,2 -Dichloropropane	1	NS	NS		ND	
1,3-Dichlorobenzene	3	NS	NS		ND	
1,4-Dichlorobenzene	3	NS	NS		ND	
2-Butanone (MEK))	50	NS	NS		ND	
2-Hexanone		NS	NS		ND	
4-Methyl-2-pentanone (MIBK)		NS	NS		ND	
Acetone	50	NS	NS		3.0J	
Benzene	1	NS	NS		ND	
Bromodichloromethane	50	NS	NS		ND	
Bromoform	50	NS	NS		ND	
Bromomethane	5	NS	NS		ND	
Carbon disulfide		NS	NS		ND	
Carbon tetrachloride	5	NS	NS		ND	
Chlorobenzene	5	NS	NS		ND	
Chloroethane	5	NS	NS		ND	
Chloroform	7	NS	NS		ND	
Chloromethane		NS	NS		ND	
cis-1,2-Dichloroethene	5	NS	NS		17	
Cis-1,3-Dichloropropene	0.4	NS	NS		ND	
Cyclohexane		NS	NS		ND	
Dibromochloromethane		NS	NS		ND	
Dichlorodifluoromethane	5	NS	NS		ND	
Ethylbenzene	5	NS	NS		ND	
Isoproylbenzene	5	NS	NS		ND	
Methyl acetate		NS	NS		ND	
Methyl tert-butyl ether	10	NS	NS		ND	

Methylcyclohexane		NS	NS	ND
Methylene chloride	5	NS	NS	ND
Styrene	5	NS	NS	ND
Tetrachloroethene	5	NS	NS	34
Toluene	5	NS	NS	ND
trans-1,2-Dichloroethene	5	NS	NS	ND
trans-1,3-Dichloropropene	0.4	NS	NS	ND
Trichloroethene	5	NS	NS	8.5
Trichlorofluoromethane	5	NS	NS	ND
Vinyl chloride	2	NS	NS	ND
Xylenes, Total	5	NS	NS	ND

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	NS	NS		110	
Manganese (EPA Method 6010B)		NS	NS		160 B	
Nitrate as N (EPA Method 9056)	10,000	NS	NS		12,400	
Chemical Oxygen Demand (EPA		NS	NS		ND	
Method 410.4)						
Total Organic Carbon (EPA Method		NS			2,100	
9060A						
			NS			

B-Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

NS – Not Sampled

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

Analytes: VOC's	WELL E	3R07-32	2021			
EPA Method 8260B			1 <sup>st</sup> OTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std	Pre-ISCO	3/29/21	•	9/29/21	
	(ug/L)		0, _0,		0, _0,	
1,1,1-Trichloroethane	5	NS	NS		NS	
1,1,2,2-Tetrachloroethane	5	NS	NS		NS	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	NS	NS		N	
1,1,2-Trichloroethane	1	NS	NS		NS	
1,1-Dichloroethane	5	NS	NS		NS	
1,1-Dichloroethene	5	NS	NS		NS	
1,2, 4-Trichlorobenzene	5	NS	NS		NS	
1,2-Dibromo-3-Chloropropane	0.04	NS	NS		NS	
1,2-Dibromoethane		NS	NS		NS	
1,2-Dichlorobenzene	3	NS	NS		NS	
1,2-Dichloroethane	0.6	NS	NS		NS	
1,2 -Dichloropropane	1	NS	NS		NS	
1,3-Dichlorobenzene	3	NS	NS		NS	
1,4-Dichlorobenzene	3	NS	NS		NS	
2-Butanone (MEK))	50	NS	NS		NS	
2-Hexanone		NS	NS		NS	
4-Methyl-2-pentanone (MIBK)		NS	NS		NS	
Acetone	50	NS	NS		NS	
Benzene	1	NS	NS		NS	
Bromodichloromethane	50	NS	NS		NS	
Bromoform	50	NS	NS		NS	
Bromomethane	5	NS	NS		NS	
Carbon disulfide		NS	NS		NS	
Carbon tetrachloride	5	NS	NS		NS	
Chlorobenzene	5	NS	NS		NS	
Chloroethane	5	NS	NS		NS	
Chloroform	7	NS	NS		NS	
Chloromethane		NS	NS		NS	
cis-1,2-Dichloroethene	5	NS	NS		NS	
Cis-1,3-Dichloropropene	0.4	NS	NS		NS	
Cyclohexane		NS	NS		NS	
Dibromochloromethane		NS	NS		NS	
Dichlorodifluoromethane	5	NS	NS		NS	
Ethylbenzene	5	NS	NS		NS	
Isoproylbenzene	5	NS	NS		NS	
Methyl acetate		NS	NS		NS	
Methyl tert-butyl ether	10	NS	NS		NS	
Methylcyclohexane		NS	NS		NS	
Methylene chloride	5	NS	NS		NS	
Styrene	5	NS	NS		NS	



# Table 3 – Pass & Seymour 2021 Post-ISCO Groundwater Sample Analytical Results

Tetrachloroethene	5	NS	NS	NS	
Toluene	5	NS	NS	NS	
trans-1,2-Dichloroethene	5	NS	NS	NS	
trans-1,3-Dichloropropene	0.4	NS	NS	NS	
Trichloroethene	5	NS	NS	NS	
Trichlorofluoromethane	5	NS	NS	NS	
Vinyl chloride	2	NS	NS	NS	
Xylenes, Total	5	NS	NS	NS	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	NS	NS		NS	
Manganese (EPA Method 6010B)		NS	NS		NS	
Nitrate as N (EPA Method 9056)	10,000	NS	NS		NS	
Chemical Oxygen Demand (EPA Method		NS	NS		NS	
410.4)						
Total Organic Carbon (EPA Method		NS	NS		NS	
9060A)						

All values reported as ug/L

B-Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

NS – Not Sampled

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

Analytes: VOC's EPA Method 8260B	WELL I	BR08-33	<b>2021</b> 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre- ISCO	3/29/21		9/29/21	
1.1.1-Trichloroethane	5	NS	NS		ND	
1,1,2,2-Tetrachloroethane	5	NS	NS		ND	
1,1,2-Trichloro-1,2,2	5	NS	NS		ND	
trifluoroethane						
1,1,2-Trichloroethane	1	NS	NS		ND	
1,1-Dichloroethane	5	NS	NS		ND	
1,1-Dichloroethene	5	NS	NS		ND	
1,2, 4-Trichlorobenzene	5	NS	NS		ND	
1,2-Dibromo-3-Chloropropane	0.04	NS	NS		ND	
1,2-Dibromoethane		NS	NS		ND	
1,2-Dichlorobenzene	3	NS	NS		ND	
1,2-Dichloroethane	0.6	NS	NS		MD	
1,2 -Dichloropropane	1	NS	NS		ND	
1,3-Dichlorobenzene	3	NS	NS		ND	
1,4-Dichlorobenzene	3	NS	NS		ND	
2-Butanone (MEK))	50	NS	NS		ND	
2-Hexanone		NS	NS		ND	
4-Methyl-2-pentanone (MIBK)		NS	NS		ND	
Acetone	50	NS	NS		ND	
Benzene	1	NS	NS		ND	
Bromodichloromethane	50	NS	NS		ND	
Bromoform	50	NS	NS		ND	
Bromomethane	5	NS	NS		ND	
Carbon disulfide		NS	NS		ND	
Carbon tetrachloride	5	NS	NS		ND	
Chlorobenzene	5	NS	NS		ND	
Chloroethane	5	NS	NS		ND	
Chloroform	7	NS	NS		ND	
Chloromethane		NS	NS		ND	
cis-1,2-Dichloroethene	5	NS	NS		ND	
Cis-1,3-Dichloropropene	0.4	NS	NS		ND	
Cyclohexane		NS	NS		ND	
Dibromochloromethane		NS	NS		ND	
Dichlorodifluoromethane	5	NS	NS		ND	
Ethylbenzene	5	NS	NS		ND	
Isoproylbenzene	5	NS	NS		ND	
Methyl acetate		NS	NS		ND	

Methyl tert-butyl ether	10	NS	NS	ND	
Methylcyclohexane		NS	NS	ND	
Methylene chloride	5	NS	NS	ND	
Styrene	5	NS	NS	ND	
Tetrachloroethene	5	NS	NS	ND	
Toluene	5	NS	NS	ND	
trans-1,2-Dichloroethene	5	NS	NS	ND	
trans-1,3-Dichloropropene	0.4	NS	NS	ND	
Trichloroethene	5	NS	NS	.64 J	
Trichlorofluoromethane	5	NS	NS	ND	
Vinyl chloride	2	NS	NS	ND	
Xylenes, Total	5	NS	NS	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	NS	NS		45	
Manganese (EPA Method 6010B)		NS	NS		25 B	
Nitrate as N (EPA Method 9056)	10,000	NS	NS		1,900	
Chemical Oxygen Demand (EPA Method		NS	NS		9,100 J	
410.4)						
Total Organic Carbon (EPA Method		NS	NS		ND	
9060A)						

B-Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

NS – Not Sampled

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

Analytes: VOC's EPA Method 8260B	WELL BR08-34		<b>2021</b> 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre-ISCO	3/29/21		9/29/21	
1,1,1-Trichloroethane	5	NS	NS		ND	
1,1,2,2-Tetrachloroethane	5	NS	NS		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	NS	NS		ND	
1,1,2-Trichloroethane	1	NS	NS		ND	
1,1-Dichloroethane	5	NS	NS		ND	
1,1-Dichloroethene	5	NS	NS		ND	
1,2, 4-Trichlorobenzene	5	NS	NS		ND	
1,2-Dibromo-3-Chloropropane	0.04	NS	NS		ND	
1,2-Dibromoethane		NS	NS		ND	
1,2-Dichlorobenzene	3	NS	NS		ND	
1,2-Dichloroethane	0.6	NS	NS		ND	
1,2 -Dichloropropane	1	NS	NS		ND	
1,3-Dichlorobenzene	3	NS	NS		ND	
1,4-Dichlorobenzene	3	NS	NS		ND	
2-Butanone (MEK))	50	NS	NS		ND	
2-Hexanone		NS	NS		ND	
4-Methyl-2-pentanone (MIBK)		NS	NS		ND	
Acetone	50	NS	NS		ND	
Benzene	1	NS	NS		ND	
Bromodichloromethane	50	NS	NS		ND	
Bromoform	50	NS	NS		ND	
Bromomethane	5	NS	NS		ND	
Carbon disulfide		NS	NS		ND	
Carbon tetrachloride	5	NS	NS		ND	
Chlorobenzene	5	NS	NS		ND	
Chloroethane	5	NS	NS		ND	
Chloroform	7	NS	NS		ND	
Chloromethane		NS	NS		ND	
cis-1,2-Dichloroethene	5	NS	NS		ND	
Cis-1,3-Dichloropropene	0.4	NS	NS		ND	
Cyclohexane		NS	NS		ND	
Dibromochloromethane		NS	NS		ND	
Dichlorodifluoromethane	5	NS	NS		ND	
Ethylbenzene	5	NS	NS		ND	
Isoproylbenzene	5	NS	NS		ND	
Methyl acetate		NS	NS		ND	
Methyl tert-butyl ether	10	NS	NS		ND	
Methylcyclohexane		NS	NS		ND	

Methylene chloride	5	NS	NS	ND	
Styrene	5	NS	NS	ND	
Tetrachloroethene	5	NS	NS	ND	
Toluene	5	NS	NS	ND	
trans-1,2-Dichloroethene	5	NS	NS	ND	
trans-1,3-Dichloropropene	0.4	NS	NS	ND	
Trichloroethene	5	NS	NS	ND	
Trichlorofluoromethane	5	NS	NS	ND	
Vinyl chloride	2	NS	NS	ND	
Xylenes, Total	5	NS	NS	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	NS	NS		430	
Manganese (EPA Method 6010B)		NS	NS		55 B	
Nitrate as N (EPA Method 9056)	10,000	NS	NS		1,900	
Chemical Oxygen Demand (EPA		NS	NS		ND	
Method 410.4)						
Total Organic Carbon (EPA Method		NS	NS		500 J	
9060A)						

B-Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

NS – Not Sampled

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

GW Std – Class GA Groundwater Standard of Guidance from NYS Department of Environmental

Conservation (NYSDEC) Division of Water Technical and Operational Guidance Series (June 1998)

Analytes: VOC's EPA Method 8260B	WELL BR08-35		2021			а <sup>th</sup> отв
				2 QIN	JQIN	- QIN
	GW Std	Pre-ISCO	3/29/21		9/29/21	
	(ug/L)					
1,1,1-Trichloroethane	5	NS	NS		ND	
1,1,2,2-Tetrachloroethane	5	NS	NS		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	NS	NS		ND	
1,1,2-Trichloroethane	1	NS	NS		ND	
1,1-Dichloroethane	5	NS	NS		ND	
1,1-Dichloroethene	5	NS	NS		ND	
1,2, 4-Trichlorobenzene	5	NS	NS		ND	
1,2-Dibromo-3-Chloropropane	0.04	NS	NS		ND	
1,2-Dibromoethane		NS	NS		ND	
1,2-Dichlorobenzene	3	NS	NS		ND	
1,2-Dichloroethane	0.6	NS	NS		ND	
1,2 -Dichloropropane	1	NS	NS		ND	
1,3-Dichlorobenzene	3	NS	NS		ND	
1,4-Dichlorobenzene	3	NS	NS		ND	
2-Butanone (MEK))	50	NS	NS		ND	
2-Hexanone		NS	NS		ND	
4-Methyl-2-pentanone (MIBK)		NS	NS		ND	
Acetone	50	NS	NS		ND	
Benzene	1	NS	NS		ND	
Bromodichloromethane	50	NS	NS		ND	
Bromoform	50	NS	NS		ND	
Bromomethane	5	NS	NS		ND	
Carbon disulfide		NS	NS		ND	
Carbon tetrachloride	5	NS	NS		ND	
Chlorobenzene	5	NS	NS		ND	
Chloroethane	5	NS	NS		ND	
Chloroform	7	NS	NS		ND	
Chloromethane		NS	NS		ND	
cis-1,2-Dichloroethene	5	NS	NS		ND	
Cis-1,3-Dichloropropene	0.4	NS	NS		ND	
Cyclohexane		NS	NS		ND	
Dibromochloromethane		NS	NS		ND	
Dichlorodifluoromethane	5	NS	NS		ND	
Ethylbenzene	5	NS	NS		ND	
Isoproylbenzene	5	NS	NS		ND	
Methyl acetate		NS	NS		ND	
Methyl tert-butyl ether	10	NS	NS		ND	
Methylcyclohexane		NS	NS		ND	

Methylene chloride	5	NS	NS	ND	
Styrene	5	NS	NS	ND	
Tetrachloroethene	5	NS	NS	ND	
Toluene	5	NS	NS	ND	
trans-1,2-Dichloroethene	5	NS	NS	ND	
trans-1,3-Dichloropropene	0.4	NS	NS	ND	
Trichloroethene	5	NS	NS	ND	
Trichlorofluoromethane	5	NS	NS	ND	
Vinyl chloride	2	NS	NS	ND	
Xylenes, Total	5	NS	NS	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	NS	NS		6,000	
Manganese (EPA Method 6010B)		NS	NS		600 B	
Nitrate as N (EPA Method 9056)	10,000	NS	NS		1,100	
Chemical Oxygen Demand (EPA		NS	NS		57,300	
Method 410.4)						
Total Organic Carbon (EPA Method		NS	NS		1,200	
9060A)						

B-Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

NS – Not Sampled

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

GW Std – Class GA Groundwater Standard of Guidance from NYS Department of Environmental

Conservation (NYSDEC) Division of Water Technical and Operational Guidance Series (June 1998)

Analytes: VOC's EPA Method 8260B	WELL	WELL BR09-37		2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre-ISCO	3/29/21		9/29/21	
1,1,1-Trichloroethane	5	ND	ND		41 J	
1,1,2,2-Tetrachloroethane	5	ND	ND		ND	
D1,1,2-Trichloro- 1,ND2,2trifluoroethane	5		ND		ND	
ND1,1,2-Trichloroethane	1	ND	ND		ND	
1,1-Dichloroethane	5	ND	ND		19 J	
1,1-Dichloroethene	5	ND	ND		26 J	
1,2, 4-Trichlorobenzene	5		ND		ND	
1,2-Dibromo-3-Chloropropane	0.04		ND		ND	
1,2-Dibromoethane			ND		ND	
1,2-Dichlorobenzene	3		ND		ND	
1,2-Dichloroethane	0.06	ND	ND		ND	
1,2 -Dichloropropane	1	ND	ND		ND	
1,3-Dichlorobenzene	3		ND		ND	
1,4-Dichlorobenzene	3		ND		ND	
2-Butanone (MEK))	50	ND	ND		ND	
2-Hexanone			ND		ND	
4-Methyl-2-pentanone (MIBK)		ND	ND		ND	
Acetone	50	ND	ND		ND	
Benzene	1	ND	ND		ND	
Bromodichloromethane	50	ND	ND		ND	
Bromoform	50	ND	ND		ND	
Bromomethane	5	ND	ND		ND	
Carbon disulfide			ND		ND	
Carbon tetrachloride	5	ND	ND		ND	
Chlorobenzene	5	ND	ND		ND	
Chloroethane	5	ND	ND		ND	
Chloroform	7	ND	ND		ND	
Chloromethane		ND	ND		ND	
cis-1,2-Dichloroethene	5	ND	470		3400	
Cis-1,3-Dichloropropene	0.4	ND	ND		ND	
Cyclohexane			ND		ND	
Dibromochloromethane			ND		ND	
Dichlorodifluoromethane	5		ND		ND	
Ethylbenzene	5	ND	ND		ND	
Isoproylbenzene	5		ND		ND	
Methyl acetate			ND		ND	

Methyl tert-butyl ether	10		ND	ND
Methylcyclohexane			ND	ND
Methylene chloride	5	ND	22 J	58
Styrene	5	ND	ND	ND
Tetrachloroethene	5	ND	ND	ND
Toluene	5	ND	ND	ND
trans-1,2-Dichloroethene	5	ND	ND	ND
trans-1,3-Dichloropropene	0.4	ND	ND	ND
Trichloroethene	5	7,800	1800	44000
Trichlorofluoromethane	5		ND	ND
Vinyl chloride	2	ND	ND	ND
Xylenes, Total	5	ND	ND	ND

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	17,000	36,700		2,600	
Manganese (EPA Method 6010B)		NS	3,400		2,300 B	
Nitrate as N (EPA Method 9056)	10,000	2,100	2,800		960	
Chemical Oxygen Demand (EPA		9,400	36,400		22,400	
Method 410.4)						
Total Organic Carbon (EPA Method	NS	ND	1,300		1,800	
9060A)						

B – Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

GW Std – Class GA Groundwater Standard of Guidance from NYS Department of Environmental Conservation (NYSDEC) Division of Water Technical and Operational Guidance Series (June 1998)

F1 – MS and/or MSD Recovery is outside acceptable limits

F2 – MS/MSD exceeds control limits

Analytes: VOC's EPA Method 8260B	WELL E	3R09-39	<b>2021</b> 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre-ISCO	3/29/21		9/29/21	
1.1.1-Trichloroethane	5	ND	NS		ND	
1.1.2.2-Tetrachloroethane	5		NS		ND	
1.1.2-Trichloro-1.2.2 trifluoroethane	5		NS		ND	
1.1.2-Trichloroethane	1	ND	NS		ND	
1,1-Dichloroethane	5	ND	NS		ND	
1,1-Dichloroethene	5	ND	NS		ND	
1.2. 4-Trichlorobenzene	5		NS		ND	
1,2-Dibromo-3-Chloropropane	0.04		NS		ND	
1.2-Dibromoethane			NS		ND	
1.2-Dichlorobenzene	3		NS		ND	
1.2-Dichloroethane	0.6	ND	NS		ND	
1.2 -Dichloropropane	1	ND	NS		ND	
1.3-Dichlorobenzene	3		NS		ND	
1,4-Dichlorobenzene	3		NS		ND	
2-Butanone (MEK))	50	ND	NS		ND	
2-Hexanone			NS		ND	
4-Methyl-2-pentanone (MIBK)		ND	NS		ND	
Acetone	50	ND	NS		ND	
Benzene	1	ND	NS		ND	
Bromodichloromethane	50	ND	NS		ND	
Bromoform	50	ND	NS		ND	
Bromomethane	5	ND	NS		ND	
Carbon disulfide			NS		ND	
Carbon tetrachloride	5	ND	NS		ND	
Chlorobenzene	5	ND	NS		ND	
Chloroethane	5	ND	NS		ND	
Chloroform	7	ND	NS		ND	
Chloromethane		ND	NS		ND	
cis-1,2-Dichloroethene	5	12	NS		26	
cis-1,3-Dichloropropene	0.4	ND	NS		ND	
Cyclohexane			NS		ND	
Dibromochloromethane			NS		ND	
Dichlorodifluoromethane	5		NS		ND	
Ethylbenzene	5	ND	NS		ND	
Isoproylbenzene	5		NS		ND	
Methyl acetate			NS		ND	
Methyl tert-butyl ether	10		NS		ND	
Methylcyclohexane			NS	T	ND	

Methylene chloride	5	ND	NS	ND	
Styrene	5	ND	NS	ND	
Tetrachloroethene	5	ND	NS	3.7J	
Toluene	5	ND	NS	ND	
trans-1,2-Dichloroethene	5	ND	NS	ND	
trans-1,3-Dichloropropene	0.4	ND	NS	ND	
Trichloroethene	5	290	NS	370	
Trichlorofluoromethane	5		NS	ND	
Vinyl chloride	2	ND	NS	ND	
Xylenes, Total	5	ND	NS	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/29/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	132	NS		37	
Manganese (EPA Method 6010B)			NS		9.6 B	
Nitrate as N (EPA Method 9056)	10,000	10,400	NS		3,600	
Chemical Oxygen Demand (EPA Method		4,300	NS		ND	
410.4)						
Total Organic Carbon (EPA Method 9060A)		ND	NS		980 J	

ND – Analyzed for but NOT DETECTED

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS- Not Sampled

GW Std – Class GA Groundwater Standard of Guidance from NYS Department of Environmental Conservation (NYSDEC) Division of Water Technical and Operational Guidance Series (June 1998) F1-MS and/or MSD Recovery exceeds the control limits

Analytes: VOC's EPA Method 8260B	WELL	WELL BR10-46		2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre- ISCO	3/29/21		9/29/21	
1,1,1-Trichloroethane	5		ND		ND	
1,1,2,2-Tetrachloroethane	5		ND		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5		ND		ND	
1,1,2-Trichloroethane	1		ND		ND	
1,1-Dichloroethane	5		ND		ND	
1,1-Dichloroethene	5		ND		ND	
1,2, 4-Trichlorobenzene	5		ND		ND	
1,2-Dibromo-3-Chloropropane	0.04		ND		ND	
1,2-Dibromoethane			ND		ND	
1,2-Dichlorobenzene	3		ND		ND	
1,2-Dichloroethane	0.6		ND		ND	
1,2 -Dichloropropane	1		ND		ND	
1,3-Dichlorobenzene	3		ND		ND	
1,4-Dichlorobenzene	3		ND		ND	
2-Butanone (MEK))	50		ND		ND	
2-Hexanone			ND		ND	
4-Methyl-2-pentanone (MIBK)			ND		ND	
Acetone	50		ND		ND	
Benzene	1		ND		ND	
Bromodichloromethane	50		ND		ND	
Bromoform	50		ND		ND	
Bromomethane	5		ND		ND	
Carbon disulfide			ND		ND	
Carbon tetrachloride	5		ND		ND	
Chlorobenzene	5		ND		ND	
Chloroethane	5		ND		ND	
Chloroform	7		ND		ND	
Chloromethane			ND		ND	
cis-1,2-Dichloroethene	5		740		1.4	
cis-1,3-Dichloropropene	0.4		ND		ND	
Cyclohexane			ND		ND	
Dibromochloromethane			ND		ND	
Dichlorodifluoromethane	5		ND		ND	
Ethylbenzene	5		ND		ND	
Isoproylbenzene	5		ND		ND	
Methyl acetate			ND		ND	

Methyl tert-butyl ether	10	ND	ND	
Methylcyclohexane		ND	ND	
Methylene chloride	5	ND	7.9	
Styrene	5	ND	ND	
Tetrachloroethene	5	ND	ND	
Toluene	5	ND	ND	
trans-1,2-Dichloroethene	5	ND	ND	
trans-1,3-Dichloropropene	0.4	ND	ND	
Trichloroethene	5	6500	12	
Trichlorofluoromethane	5	ND	ND	
Vinyl chloride	2	ND	ND	
Xylenes, Total	5	ND	ND	

Other Analytes	GW Std	Pre- ISCO	<b>1<sup>st</sup> QTR</b> 3/29/21	2 <sup>nd</sup> QTR	<b>3<sup>rd</sup>QTR</b> 9/29/21	4 <sup>th</sup> QTR
	(ug/L)					
Iron (EPA Method 6010B)	300		24		2.400	
Manganese (EPA Method 6010B)			360		3,800 B	
Nitrate as N (EPA Method 9056)	10,000		1,500		3,400	
Chemical Oxygen Demand (EPA Method			20,100		25,500	
410.4)						
Total Organic Carbon (EPA Method 9060A)			1,400		1,300	

B- Compound was found in blank and sample

ND – Analyzed for but NOT DETECTED

J – Includes an estimated value

E-Result Exceeded calibration range

F1-MS and/or MSD Recovery is outside acceptance limits

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS- Not Sampled

Analytes: VOC's EPA Method 8260B	WELL BR10-47 2		2021		A <sup>th</sup> OTR
				JQIN	- QIN
	GW Std (ug/L)	Pre-ISCO	3/29/21	9/28/21	
1.1.1-Trichloroethane	5		1.3	ND	
1,1,2,2-Tetrachloroethane	5		ND	ND	
1 1 2-Trichloro-1 2 2 trifluoroethane	5		0.48 i	ND	
1.1.2-Trichloroethane	1		ND	ND	
1.1-Dichloroethane	5		0.821	ND	
1.1-Dichloroethene	5		1.2	ND	
1.2. 4-Trichlorobenzene	5		ND	ND	
1.2-Dibromo-3-Chloropropane	0.04		ND	ND	
1.2-Dibromoethane			ND	ND	
1.2-Dichlorobenzene	3		ND	ND	
1.2-Dichloroethane	0.6		ND	ND	
1.2 -Dichloropropane	1		ND	ND	
1.3-Dichlorobenzene	3		ND	ND	
1.4-Dichlorobenzene	3		ND	ND	
2-Butanone (MEK))	50		ND	ND	
2-Hexanone			ND	ND	
4-Methyl-2-pentanone (MIBK)			ND	ND	
Acetone	50		ND	ND	
Benzene	1		ND	ND	
Bromodichloromethane	50		ND	ND	
Bromoform	50		ND	ND	
Bromomethane	5		ND	ND	
Carbon disulfide			ND	ND	
Carbon tetrachloride	5		ND	ND	
Chlorobenzene	5		ND	ND	
Chloroethane	5		ND	ND	
Chloroform	7		ND	ND	
Chloromethane			ND	ND	
cis-1,2-Dichloroethene	5		77	610	
cis-1,3-Dichloropropene	0.4		ND	ND	
Cyclohexane			ND	ND	
Dibromochloromethane			ND	ND	
Dichlorodifluoromethane	5		ND	ND	
Ethylbenzene	5		ND	ND	
Isoproylbenzene	5		ND	ND	
Methyl acetate			ND	ND	
Methyl tert-butyl ether	10		ND	ND	
Methylcyclohexane			ND	ND	

Methylene chloride	5	ND	ND	
Styrene	5	ND	ND	
Tetrachloroethene	5	.69 J	ND	
Toluene	5	ND	ND	
trans-1,2-Dichloroethene	5	1.2	ND	
trans-1,3-Dichloropropene	0.4	ND	ND	
Trichloroethene	5	890	6700	
Trichlorofluoromethane	5	ND	ND	
Vinyl chloride	2	ND	ND	
Xylenes, Total	5	ND	ND	

Other Analytes	GW	Pre-	1 <sup>ST</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300		620		450	
Manganese (EPA Method 6010B)			5,000		490 B	
Nitrate as N (EPA Method 9056)	10,000		1,400		1,900	
Chemical Oxygen Demand (EPA Method			22,000		44,000	
410.4)						
Total Organic Carbon (EPA Method 9060A)			850 J		3,200	

B- Compound was found in blank and sample

ND – Analyzed for but NOT DETECTED

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS- Not Sampled

Analytes: VOC's	WELL IW2-1		2021	andorp	ardorp	4 <sup>th</sup> OTD
EFA Method 8200B			1°'QTR	ZQIR	3 QIR	4 QIR
	GW	Pre-	3/29/21		9/28/21	
	Std	ISCO				
	(ug/L)					
1,1,1-Trichloroethane	5	ND	1.0		ND	
1,1,2,2-Tetrachloroethane	5	ND	ND		ND	
1,1,2-Trichloro-1,2,2	5		0.41		ND	
trifluoroethane						
1,1,2-Trichloroethane	1	ND	ND		ND	
1,1-Dichloroethane	5	ND	1.1		ND	
1,1-Dichloroethene	5	ND	2.3		ND	
1,2, 4-Trichlorobenzene	5		ND		ND	
1,2-Dibromo-3-Chloropropane	0.04		ND		ND	
1,2-Dibromoethane			ND		ND	
1,2-Dichlorobenzene	3		ND		ND	
1,2-Dichloroethane	0.6	ND	ND		ND	
1,2 -Dichloropropane	1	ND	ND		ND	
1,3-Dichlorobenzene	3		ND		ND	
1,4-Dichlorobenzene	3		ND		ND	
2-Butanone (MEK))	50	ND	ND		ND	
2-Hexanone			ND		ND	
4-Methyl-2-pentanone (MIBK)		ND	ND		ND	
Acetone	50	ND	ND		ND	
Benzene	1	ND	ND		ND	
Bromodichloromethane	50	ND	ND		ND	
Bromoform	50	ND	ND		ND	
Bromomethane	5	ND	ND		ND	
Carbon disulfide			ND		ND	
Carbon tetrachloride	5		ND		ND	
Chlorobenzene	5	ND	ND		ND	
Chloroethane	5	ND	ND		ND	
Chloroform	7	ND	ND		ND	
Chloromethane		ND	ND		ND	
cis-1,2-Dichloroethene	5	210	180		140	
Cis-1,3-Dichloropropene	0.4	ND	ND		ND	
Cyclohexane			ND		ND	
Dibromochloromethane			ND		ND	
Dichlorodifluoromethane	5		ND		ND	
Ethylbenzene	5	ND	ND		ND	
Isoproylbenzene	5		ND		ND	
Methyl acetate			ND		ND	

Methyl tert-butyl ether	10		ND	ND	
Methylcyclohexane			ND	ND	
Methylene chloride	5	39 J	ND	ND	
Styrene	5	ND	ND	ND	
Tetrachloroethene	5	ND	1.5	ND	
Toluene	5	ND	ND	ND	
trans-1,2-Dichloroethene	5	ND	2.0	ND	
trans-1,3-Dichloropropene	0.4	ND	ND	ND	
Trichloroethene	5	3,900	1000 F1	780	
Trichlorofluoromethane	5		ND	ND	
Vinyl chloride	2	ND	ND	ND	
Xylenes, Total	5	ND	ND	ND	

Other Analytes	GW	Pre-	1 <sup>ST</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	1,610	100		730	
Manganese (EPA Method 6010B)			550		600	
Nitrate as N (EPA Method 9056)	10,000	440	200		270	
Chemical Oxygen Demand (EPA Method		5,800	19,300 F!		32,000	
410.4)						
Total Organic Carbon (EPA Method 9060A)		ND	710 J		1,400	

ND – Analyzed for but NOT DETECTED

J – Includes an estimated value

E-Result Exceeded calibration range

F1- MS and/or MSD recovery exceeds control limits

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

Analytes: VOC's EPA Method 8260B	WELL IW2-3		2021 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std	Pre-ISCO	3/29/21		9/28/21	
	(ug/L)					
1,1,1-Trichloroethane	5	ND	ND		ND	
1,1,2,2-Tetrachloroethane	5		ND		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	ND	ND		ND	
1,1,2-Trichloroethane	1	ND	ND		ND	
1,1-Dichloroethane	5	ND	ND		ND	
1,1-Dichloroethene	5	ND	ND		ND	
1,2, 4-Trichlorobenzene	5		ND		ND	
1,2-Dibromo-3-Chloropropane	0.04		ND		ND	
1,2-Dibromoethane			ND		ND	
1,2-Dichlorobenzene	3		ND		ND	
1,2-Dichloroethane	0.6	ND	ND		ND	
1,2 -Dichloropropane	1	ND	ND		ND	
1,3-Dichlorobenzene	3		ND		ND	
1,4-Dichlorobenzene	3		ND		ND	
2-Butanone (MEK))	50	ND	ND		ND	
2-Hexanone			ND		ND	
4-Methyl-2-pentanone (MIBK)		110	ND		ND	
Acetone	50	ND	ND		ND	
Benzene	1	ND	ND		ND	
Bromodichloromethane	50	ND	ND		ND	
Bromoform	50	ND	ND		ND	
Bromomethane	5	ND	ND		ND	
Carbon disulfide			ND		ND	
Carbon tetrachloride	5	ND	ND		ND	
Chlorobenzene	5	ND	ND		ND	
Chloroethane	5	ND	ND		ND	
Chloroform	7	ND	ND		ND	
Chloromethane		ND	ND		ND	
cis-1,2-Dichloroethene	5	370	210		49	
Cis-1,3-Dichloropropene	0.4	ND	ND		ND	
Cyclohexane			ND		ND	
Dibromochloromethane			ND		ND	
Dichlorodifluoromethane	5		ND		ND	
Ethylbenzene	5	ND	ND		ND	
Isoproylbenzene	5		ND		ND	
Methyl acetate			ND		ND	
Methyl tert-butyl ether	10		ND		ND	
Methylcyclohexane			ND		ND	

Methylene chloride	5	110 J	ND	17	
Styrene	5	ND	ND	ND	
Tetrachloroethene	5	ND	ND	ND	
Toluene	5	ND	ND	ND	
trans-1,2-Dichloroethene	5	ND	ND	ND	
trans-1,3-Dichloropropene	0.4	ND	ND	ND	
Trichloroethene	5	6,000	2,000	400	
Trichlorofluoromethane	5		ND	ND	
Vinyl chloride	2	ND	ND	ND	
Xylenes, Total	5	ND	ND	ND	

Other Analytes	GW	Pre-	1 <sup>ST</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	4,870	56		520	
Manganese (EPA Method 6010B)	300	473	730		600	
Nitrate as N (EPA Method 9056)	10,000	750	950		1,700	
Chemical Oxygen Demand (EPA		7,100	21,100		34,700	
Method 410.4)						
Total Organic Carbon (EPA Method		ND	740 J		3,300	
9060A)						

B-Compound was found in the blank and sample

ND – Analyzed for but NOT DETECTED

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

Analytes: VOC's EPA Method 8260B	WELL MW05-10		2020 1 <sup>st</sup> OTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
		-10				
	GW Std (ug/L)	Pre-ISCO	3/31/20		9/28/21	
1,1,1-Trichloroethane	5	ND	NS		NS	
1,1,2,2-Tetrachloroethane	5	ND	NS		NS	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	ND	NS		NS	
1,1,2-Trichloroethane	1	180	NS		NS	
1,1-Dichloroethane	5	ND	NS		NS	
1,1-Dichloroethene	5	35	NS		NS	
1,2, 4-Trichlorobenzene	5	ND	NS		NS	
1,2-Dibromo-3-Chloropropane	0.04		NS		NS	
1,2-Dibromoethane			NS		NS	
1,2-Dichlorobenzene	3		NS		NS	
1,2-Dichloroethane	0.06	ND	NS		NS	
1,2 -Dichloropropane	1		NS		NS	
1,3 Dichlorobenzene	3		NS		NS	
1,4-Dichlorobenzene	3		NS		NS	
2-Butanone (MEK))	50	1.4 J	NS		NS	
2-Hexanone			NS		NS	
4-Methyl-2-pentanone (MIBK)			NS		NS	
Acetone	50	6.3 J	NS		NS	
Benzene	1		NS		NS	
Bromodichloromethane	50	ND	NS		NS	
Bromoform	50	ND	NS		NS	
Bromomethane	5		NS		NS	
Carbon disulfide			NS		NS	
Carbon tetrachloride	5	ND	NS		NS	
Chlorobenzene	5		NS		NS	
Chloroethane	5		NS		NS	
Chloroform	7	ND	NS		NS	
Chloromethane			NS		NS	
cis-1,2-Dichloroethene	5	35	NS		NS	
cis-1,3-Dichloropropene	0.4	ND	NS		NS	
Cyclohexane			NS		NS	
Dibromochloromethane			NS		NS	
Dichlorodifluoromethane	5	ND	NS		NS	
Ethylbenzene	5	ND	NS		NS	
Isoproylbenzene	5		NS		NS	
Methyl acetate			NS		NS	
Methyl tert-butyl ether	10		NS		NS	
Methylcyclohexane			NS		NS	

Methylene chloride	5	1.4	NS	NS	
Styrene	5	ND	NS	NS	
Tetrachloroethene	5	ND	NS	NS	
Toluene	5	ND	NS	NS	
trans-1,2-Dichloroethene	5	ND	NS	NS	
Trans-1,3-Dichloropropene	0.4	ND	NS	NS	
Trichloroethene	5	160	NS	NS	
Trichlorofluoromethane	5		NS	NS	
Vinyl chloride	2	ND	NS	NS	
Xylenes, Total	5	ND	NS	NS	

Other Analytes:	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/31/20		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	3630	NS		NS	
Manganese (EPA Method 6010B)			NS		NS	
Nitrate as N (EPA Method 9056)	10,000	3,000	NS		NS	
Chemical Oxygen Demand (EPA	NS	8,100J	NS		NS	
Method 410.4)						
Total Organic Carbon (EPA Method	NS	1,800	NS		NS	
9060A)						

ND-Analyzed for but NOT DECTECTED

B – Compound was found in the blank and sample

J-Includes an estimated value

(\*) No sample collected because well is too dry

Pre-ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

Analytes: VOC's	WELL		2021			
EPA Method 8260B		2 2 1		2 <sup>nd</sup> OTR	3 <sup>rd</sup> OTR	4 <sup>th</sup> OTR
		<b>D-ZI</b>			- <b>L</b>	
	GW Std	Pre-ISCO	3/29/21		9/28/21	
	(ug/L)		-1 -1		-1 -1	
1 1 1 -Trichloroethane	5		NS			
1 1 2 2-Tetrachloroethane	5		NS			
1 1 2 Trichloro 1 2 2 trifluoroethane	5					
1,1,2-Trichloroethane	J 1					
1,1,2-menoroethane	5					
1,1-Dichloroethane	5					
1,1-Dichlorobenzene	5					
1,2,4-mchorobenzene	0.04					
1,2-Dibromosthana	0.04					
1,2-Dibioinoetinane	2					
1,2-Dichloroothana	3					
1,2-Dichloropropage	0.00					
1,2 -Dichloropropane	1					
1,3 Dichlorobenzene	3		INS NC			
2 Puterana (MEK))	3		INS NC			
2-Butanone (IVIEK))	50		NS NC		ND	
2-Hexanone			NS NG		ND	
4-Methyl-2-pentanone (MIBK)	50		NS		ND	
Acetone	50		NS		ND	
Benzene	1		NS		ND	
Bromodichloromethane	50		NS		ND	
Bromoform	50		NS		ND	
Bromomethane	5		NS		ND	
Carbon disulfide			NS		ND	
Carbon tetrachloride	5		NS		ND	
Chlorobenzene	5		NS		ND	
Chloroethane	5		NS		ND	
Chloroform	7		NS		ND	
Chloromethane			NS		ND	
cis-1,2-Dichloroethene	5		NS		ND	
cis-1,3-Dichloropropene	0.4		NS		ND	
Cyclohexane			NS		ND	
Dibromochloromethane			NS		ND	
Dichlorodifluoromethane	5		NS		ND	
Ethylbenzene	5		NS		ND	
Isoproylbenzene	5		NS		ND	
Methyl acetate			NS		ND	
Methyl tert-butyl ether	10		NS		ND	
Methylcyclohexane			NS		ND	

Methylene chloride	5	NS	ND	
Styrene	5	NS	ND	
Tetrachloroethene	5	NS	7.1	
Toluene	5	NS	ND	
trans-1,2-Dichloroethene	5	NS	ND	
Trans-1,3-Dichloropropene	0.4	NS	ND	
Trichloroethene	5	NS	1.8	
Trichlorofluoromethane	5	NS	ND	
Vinyl chloride	2	NS	ND	
Xylenes, Total	5	NS	ND	

Other Analytes:	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300		NS		310	
Manganese (EPA Method 6010B)			NS		1,000 B	
Nitrate as N (EPA Method 9056)	10,000		NS		61,900	
Chemical Oxygen Demand (EPA Method	NS		NS		14,800	
410.4)						
Total Organic Carbon (EPA Method 9060A)	NS		NS		9,200	

ND-Analyzed for but NOT DECTECTED

B – Compound was found in the blank and sample

J-Includes an estimated value

(\*) No sample collected because well is too dry

Pre-ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

Analytes: VOC's EPA Method 8260B	WELL OB09-36		2021			
				2 QIN		- QIN
	GW Std	Pre-ISCO	3/29/21		9/28/21	
	(ug/L)					
1,1,1-Trichloroethane	5	ND	NS		ND	
1,1,2,2-Tetrachloroethane	5	ND	NS		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5		NS		ND	
1,1,2-Trichloroethane	1	ND	NS		ND	
1,1-Dichloroethane	5	ND	NS		ND	
1,1-Dichloroethene	5	ND	NS		ND	
1,2, 4-Trichlorobenzene	5		NS		ND	
1,2-Dibromo-3-Chloropropane	0.04		NS		ND	
1,2-Dibromoethane			NS		ND	
1,2-Dichlorobenzene	3		NS		ND	
1,2-Dichloroethane	0.6	ND	NS		ND	
1,2 -Dichloropropane	1	ND	NS		ND	
1,3-Dichlorobenzene	3		NS		ND	
1,4-Dichlorobenzene	3		NS		ND	
2-Butanone (MEK))	50	ND	NS		ND	
2-Hexanone			NS		ND	
4-Methyl-2-pentanone (MIBK)	ND	ND	NS		ND	
Acetone	50	ND	NS		ND	
Benzene	1	ND	NS		ND	
Bromodichloromethane	50	ND	NS		ND	
Bromoform	50	ND	NS		ND	
Bromomethane	5	ND	NS		ND	
Carbon disulfide			NS		ND	
Carbon tetrachloride	5	ND	NS		ND	
Chlorobenzene	5	ND	NS		ND	
Chloroethane	5	ND	NS		ND	
Chloroform	7	ND	NS		ND	
Chloromethane		ND	NS		ND	
cis-1,2-Dichloroethene	5	12	NS		ND	
cis-1,3-Dichloropropene	0.4	ND	NS		ND	
Cyclohexane			NS		ND	
Dibromochloromethane			NS		ND	
Dichlorodifluoromethane	5		NS		ND	
Ethylbenzene	5	ND	NS		ND	
Isoproylbenzene	5		NS		ND	
Methyl acetate			NS		ND	
Methyl tert-butyl ether	10		NS		ND	
Methylcyclohexane			NS		ND	

Methylene chloride	5	3.2 J	NS	ND
Styrene	5	ND	NS	ND
Tetrachloroethene	5	ND	NS	ND
Toluene	5	ND	NS	ND
trans-1,2-Dichloroethene	5	ND	NS	ND
trans-1,3-Dichloropropene	0.4	ND	NS	ND
Trichloroethene	5	149	NS	11
Trichlorofluoromethane	5		NS	ND
Vinyl chloride	2	ND	NS	ND
Xylenes, Total	5	ND	NS	ND

Other Analytes	GW	Pre-	1st QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	1,610	NS		1,100	
Manganese (EPA Method 6010B)			NS		94 B	
Nitrate as N (EPA Method 9056)	10,000	440	NS		3,600	
Chemical Oxygen Demand (EPA Method	NS	5,800	NS		17,700	
410.4)						
Total Organic Carbon (EPA Method 9060A)	NS	ND	NS		1,600	

ND – Analyzed for but NOT DETECTED

B- Compound was found in the blank and sample

J – Includes an estimated value

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

Analytes: VOC's EPA Method 8260B	WELL OB09-38		<b>2021</b> 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre-ISCO	3/29/21		9/28/21	
1,1,1-Trichloroethane	5	ND	NS		ND	
1,1,2,2-Tetrachloroethane	5	ND	NS		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	ND	NS		ND	
1,1,2-Trichloroethane	1	ND	NS		ND	
1,1-Dichloroethane	5	ND	NS		ND	
1,1-Dichloroethene	5	ND	NS		ND	
1,2, 4-Trichlorobenzene	5		NS		ND	
1,2-Dibromo-3-Chloropropane	0.04		NS		ND	
1,2-Dibromoethane			NS		ND	
1,2-Dichlorobenzene	3		NS		ND	
1,2-Dichloroethane	0.6	ND	NS		ND	
1,2 -Dichloropropane	1	ND	NS		ND	
1,3-Dichlorobenzene	3		NS		ND	
1,4-Dichlorobenzene	3		NS		ND	
2-Butanone (MEK))	50		NS		ND	
2-Hexanone			NS		ND	
4-Methyl-2-pentanone (MIBK)		ND	NS		ND	
Acetone	50	ND	NS		ND	
Benzene	1	ND	NS		ND	
Bromodichloromethane	50	ND	NS		ND	
Bromoform	50	ND	NS		ND	
Bromomethane	5	ND	NS		ND	
Carbon disulfide			NS		ND	
Carbon tetrachloride	5	ND	NS		ND	
Chlorobenzene	5	ND	NS		ND	
Chloroethane	5	ND	NS		ND	
Chloroform	7	ND	NS		ND	
Chloromethane			NS		ND	
cis-1,2-Dichloroethene	5	8	NS		13	
Cis-1,3-Dichloropropene	0.4	ND	NS		ND	
Cyclohexane			NS		ND	
Dibromochloromethane			NS		ND	
Dichlorodifluoromethane	5		NS		ND	
Ethylbenzene	5	ND	NS		ND	
Isoproylbenzene	5		NS		ND	
Methyl acetate			NS		ND	
Methyl tert-butyl ether	10		NS		ND	
Methylcyclohexane			NS		ND	

Methylene chloride	5	ND	NS	ND	
Styrene	5	ND	NS	ND	
Tetrachloroethene	5	ND	NS	ND	
Toluene	5	ND	NS	ND	
trans-1,2-Dichloroethene	5	ND	NS	ND	
trans-1,3-Dichloropropene	0.4	ND	NS	ND	
Trichloroethene	5	49	NS	21	
Trichlorofluoromethane	5		NS	ND	
Vinyl chloride	2	ND	NS	ND	
Xylenes, Total	5	ND	NS	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	38,700	NS		6,400	
Manganese (EPA Method 6010B)			NS		1,100 B	
Nitrate as N (EPA Method 9056)	10,000	94	NS		160	
Chemical Oxygen Demand (EPA		3,900	NS		27,000	
Method 410.4)						
Total Organic Carbon (EPA Method	NS	ND	NS		1,600	
9060A)						

ND – Analyzed for but NOT DETECTED

B – Compound was found in the blank and sample

J – Includes an estimated value

H-Sample was prepped or analyzed beyond the specified holding time

F1-MS and/or MSD Recovery exceeds the control limits

E-Result Exceeded calibration range

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

Analytes: VOC's EPA Method 8260B	WELL OW1-1		2021 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre-ISCO	3/29/21		9/28/21	
1,1,1-Trichloroethane	5	ND	60		ND	
1,1,2,2-Tetrachloroethane	5	ND	ND		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5		ND		ND	
1,1,2-Trichloroethane	1	ND	ND		ND	
1,1-Dichloroethane	5	ND	ND		ND	
1,1-Dichloroethene	5	ND	45		ND	
1,2, 4-Trichlorobenzene	5		ND		ND	
1,2-Dibromo-3-Chloropropane	0.04		ND		ND	
1,2-Dibromoethane			ND		ND	
1,2-Dichlorobenzene	3		ND		ND	
1,2-Dichloroethane	0.06	ND	ND		ND	
1,2 -Dichloropropane	1	ND	ND		ND	
1,3-Dichlorobenzene	3		ND		ND	
1,4-Dichlorobenzene	3		ND		ND	
2-Butanone (MEK))	50	ND	ND		ND	
2-Hexanone			ND		ND	
4-Methyl-2-pentanone (MIBK)		ND	ND		ND	
Acetone	50	ND	ND		ND	
Benzene	1	ND	ND		ND	
Bromodichloromethane	50	ND	ND		ND	
Bromoform	50	ND	ND		ND	
Bromomethane	5	ND	ND		ND	
Carbon disulfide			ND		ND	
Carbon tetrachloride	5	ND	ND		ND	
Chlorobenzene	5	ND	ND		ND	
Chloroethane	5	ND	ND		ND	
Chloroform	7	ND	ND		ND	
Chloromethane		ND	ND		ND	
cis-1,2-Dichloroethene	5	470	2900		.83 J	
Cis-1,3-Dichloropropene	0.4	ND	ND		ND	
Cyclohexane			ND		ND	
Dibromochloromethane			ND		ND	
Dichlorodifluoromethane	5		ND		ND	
Ethylbenzene	5	ND	ND		ND	
Isoproylbenzene	5		ND		ND	
Methyl acetate			ND		ND	
Methyl tert-butyl ether	10		ND		ND	
Methylcyclohexane			ND		ND	

Methylene chloride	5	170 J	ND	ND	
Styrene	5	ND	ND	ND	
Tetrachloroethene	5	34	ND	ND	
Toluene	5	ND	ND	ND	
trans-1,2-Dichloroethene	5	ND	ND	ND	
trans-1,3-Dichloropropene	0.4		ND	ND	
Trichloroethene	5	2700	30,000	23	
Trichlorofluoromethane	5		ND	ND	
Vinyl chloride	2	ND	ND	ND	
Xylenes, Total	5	ND	ND	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	751	40,900		10,600	
Manganese (EPA Method 6010B)			31,000		120 B	
Nitrate as N (EPA Method 9056)	10,000	1,900	1,200		2.900	
Chemical Oxygen Demand (EPA Method	NS	5,600J	18,900		21,100	
410.4)						
Total Organic Carbon (EPA Method )	NS	ND	1,600		1,400	

ND-Analyzed for but NOT DETECTED

F-1 -MS and/or MSD Recovery is outside acceptance limits

J – Includes an estimated value

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS – Not Sampled

GW Std – Class GA Groundwater Standard of Guidance from NYS Department of Environmental Conservation (NYSDEC) Division of Water Technical and Operational Guidance Series (June 1998)

^- ICV, CCV, ICB, CCB, ISA,ISH, CRI,CRA,DLCK or MRL standard: Instrument related QC is outside acceptance limits

Analytes: VOC's EPA Method 8260B	WELL OW1-4		2021 1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	GW Std (ug/L)	Pre-ISCO	3/29/21		9/28/21	
1,1,1-Trichloroethane	5	ND	ND		ND	
1,1,2,2-Tetrachloroethane	5	ND	ND		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5		ND		ND	
1,1,2-Trichloroethane	1		ND		ND	
1,1-Dichloroethane	5	ND	ND		ND	
1,1-Dichloroethene	5	ND	ND		ND	
1,2, 4-Trichlorobenzene	5		ND		ND	
1,2-Dibromo-3-Chloropropane	0.04		ND		ND	
1,2-Dibromoethane			ND		ND	
1,2-Dichlorobenzene	3		ND		ND	
1,2-Dichloroethane	0.06	ND	ND		ND	
1,2 -Dichloropropane	1	ND	ND		ND	
1,3-Dichlorobenzene	3		ND		ND	
1,4-Dichlorobenzene	3		ND		ND	
2-Butanone (MEK))	50	ND	ND		ND	
2-Hexanone			ND		ND	
4-Methyl-2-pentanone (MIBK)		ND	ND		ND	
Acetone	50	ND	ND		ND	
Benzene	1	ND	ND		ND	
Bromodichloromethane	50	ND	ND		ND	
Bromoform	50	ND	ND		ND	
Bromomethane	5	ND	ND		ND	
Carbon disulfide			ND		ND	
Carbon tetrachloride	5	ND	ND		ND	
Chlorobenzene	5	ND	ND		ND	
Chloroethane	5	ND	ND		ND	
Chloroform	7	ND	ND		ND	
Chloromethane		ND	ND		ND	
cis-1,2-Dichloroethene	5	13 J	7.6 J		23	
cis-1,3-Dichloropropene	0.4		ND		ND	
Cyclohexane			ND		ND	
Dibromochloromethane			ND		ND	
Dichlorodifluoromethane	5		ND		ND	
Ethylbenzene	5	ND	ND		ND	
Isoproylbenzene	5		ND		ND	
Methyl acetate			ND		ND	
Methyl tert-butyl ether	10		ND		ND	
Methylcyclohexane			ND		ND	

Methylene chloride	5	12 J	ND	37	
Styrene	5	ND	ND	ND	
Tetrachloroethene	5	ND	ND	ND	
Toluene	5	ND	ND	ND	
trans-1,2-Dichloroethene	5	ND	ND	ND	
trans-1,3-Dichloropropene	0.4	ND	ND	ND	
Trichloroethene	5	320	220	510	
Trichlorofluoromethane	5		ND	ND	
Vinyl chloride	2	ND	5.9	ND	
Xylenes, Total	5	ND	ND	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	209 J	2,700		1,800	
Manganese (EPA Method 6010B)			210		140 B	
Nitrate as N (EPA Method 9056)	10,000	3,000	2,300		3,000	
Chemical Oxygen Demand (EPA		ND	27,300		29,100	
Method 410.4)						
Total Organic Carbon (EPA Method	NS	ND	1,200		1,900	
9060A)						

ND – Analyzed for but NOT DETECTED

B- Compound found in the blank and sample

F1- MS and/or MSD Recovery is outside acceptance limits

J – Includes an estimated value

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

NS - Not sampled

Analytes: VOC's EPA Method 8260B	WELL (	DW2-2	2021	2 <sup>nd</sup> OTR	3 <sup>rd</sup> OTR	4 <sup>th</sup> OTR
			TQIK	2 QIN	J QIN	4 QIN
	GW Std	Pre-ISCO	3/29/21		9/28/21	
	(ug/L)					
1,1,1-Trichloroethane	5	ND	NS		ND	
1,1,2,2-Tetrachloroethane	5	ND	NS		ND	
1,1,2-Trichloro-1,2,2 trifluoroethane	5	ND	NS		ND	
1,1,2-Trichloroethane	1	ND	NS		ND	
1,1-Dichloroethane	5	ND	NS		ND	
1,1-Dichloroethene	5	ND	NS		ND	
1,2, 4-Trichlorobenzene	5	ND	NS		ND	
1,2-Dibromo-3-Chloropropane	0.04	ND	NS		ND	
1,2-Dibromoethane		ND	NS		ND	
1,2-Dichlorobenzene	3	ND	NS		ND	
1,2-Dichloroethane	0.6	ND	NS		ND	
1,2 -Dichloropropane	1	ND	NS		ND	
1,3-Dichlorobenzene	3	ND	NS		ND	
1,4-Dichlorobenzene	3	ND	NS		ND	
2-Butanone (MEK))	50	ND	NS		ND	
2-Hexanone		ND	NS		ND	
4-Methyl-2-pentanone (MIBK)		ND	NS		ND	
Acetone	50	ND	NS		ND	
Benzene	1	ND	NS		ND	
Bromodichloromethane	50	ND	NS		ND	
Bromoform	50	ND	NS		ND	
Bromomethane	5	ND	NS		ND	
Carbon disulfide		ND	NS		ND	
Carbon tetrachloride	5	ND	NS		ND	
Chlorobenzene	5	ND	NS		ND	
Chloroethane	5	ND	NS		ND	
Chloroform	7	ND	NS		ND	
Chloromethane		ND	NS		ND	
cis-1,2-Dichloroethene	5	140	NS		1.8	
Cis-1,3-Dichloropropene	0.4	ND	NS		ND	
Cyclohexane		ND	NS		ND	
Dibromochloromethane		ND	NS		ND	
Dichlorodifluoromethane	5	ND	NS		ND	
Ethylbenzene	5	ND	NS		ND	
Isoproylbenzene	5	ND	NS		ND	
Methyl acetate		ND	NS		ND	
Methyl tert-butyl ether	10	ND	NS		ND	
Methylcyclohexane		ND	NS		ND	

Methylene chloride	5	20 JB	NS	ND	
Styrene	5	ND	NS	ND	
Tetrachloroethene	5	ND	NS	ND	
Toluene	5	ND	NS	MD	
trans-1,2-Dichloroethene	5	ND	NS	ND	
trans-1,3-Dichloropropene	0.4	ND	NS	ND	
Trichloroethene	5	1200	NS	12	
Trichlorofluoromethane	5	ND	NS	ND	
Vinyl chloride	2	ND	NS	ND	
Xylenes, Total	5	ND	NS	ND	

Other Analytes	GW	Pre-	1 <sup>st</sup> QTR	2 <sup>nd</sup> QTR	3 <sup>rd</sup> QTR	4 <sup>th</sup> QTR
	Std	ISCO	3/29/21		9/28/21	
	(ug/L)					
Iron (EPA Method 6010B)	300	239,000	NS		5,500	
Manganese (EPA Method 6010B)		3,640	NS		1,400 B	
Nitrate as N (EPA Method 9056)	10,000	210	NS		5,000	
Chemical Oxygen Demand (EPA Method		193,000	NS		5,000 J	
410.4)						
Total Organic Carbon (EPA Method 9060A)		ND	NS		2,000	

ND – Analyzed for but NOT DETECTED

NS – Not Sampled

J – Includes an estimated value

E-Result Exceeded calibration range

F1- MS and/or MSD Recovery exceeds the control limits

(\*) No sample collected because well too dry

Pre ISCO data collected

Bold and italicized results indicate an exceedance of Groundwater Standards

GW Std – Class GA Groundwater Standard of Guidance from NYS Department of Environmental

Conservation (NYSDEC) Division of Water Technical and Operational Guidance Series (June 1998)

# ATTACHMENTS



#### Enclosure 2 NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION Site Management Periodic Review Report Notice Institutional and Engineering Controls Certification Form



Si	te No	C734102	Site Details		Box 1	
Si	te Name P&	S / Boyd Ave.				
Site Address: 50 Boyd Avenue Zip Code: 13209 City/Town: Solvay County: Onondaga Site Acreage: 1 <del>7.310</del> /8. c <sup>7</sup>						
Reporting Period: January 15, 2021 to January 15, 2022						
					YES	NO
1.	Is the inform	nation above correct?	? see above		X	
	If NO, includ	de handwritten above	e or on a separate sheet.			
2.	Has some o tax map am	r all of the site prope endment during this	erty been sold, subdivided, merged, or undergor Reporting Period?	ne a		X
3.	Has there be (see 6NYCF	een any change of us RR 375-1.11(d))?	se at the site during this Reporting Period			X
4.	Have any fe for or at the	deral, state, and/or lo property during this l	ocal permits (e.g., building, discharge) been iss Reporting Period?	ued		×
	lf you answ that docum	ered YES to question entation has been p	ons 2 thru 4, include documentation or evide previously submitted with this certification f	ence orm.	E.	
 5.	Is the site cu	irrently undergoing d	levelopment?			×
					Box 2	
					YES	NO
6.	Is the curren Commercial	t site use consistent and Industrial	with the use(s) listed below?		风	
7.	Are all ICs in	place and functionir	ng as designed?	X		
IF THE ANSWER TO EITHER QUESTION 6 OR 7 IS NO, sign and date below and DO NOT COMPLETE THE REST OF THIS FORM. Otherwise continue.						

A Corrective Measures Work Plan must be submitted along with this form to address these issues.

			Box 2	A
	8.	Has any new information revealed that assumptions made in the Qualitative Exposure	YES	N
		Assessment regarding offsite contamination are no longer valid?		X
and the second se		If you answered YES to question 8, include documentation or evidence that documentation has been previously submitted with this certification form.		
	9.	Are the assumptions in the Qualitative Exposure Assessment still valid? (The Qualitative Exposure Assessment must be certified every five years)	Ķ	
		If you answered NO to question 9, the Periodic Review Report must include an updated Qualitative Exposure Assessment based on the new assumptions.		
Instantional contraction	SITE	E NO. C734102	Вох	3

**Description of Institutional Controls** 

Owner Patrick Davin Jim Osterbrock

#### Institutional Control

Soil Management Plan Landuse Restriction Monitoring Plan Site Management Plan O&M Plan IC/EC Plan Ground Water Use Restriction

The following institutional and engineering controls have been put in place on the site:

· The sub-slab depressurization system will operate continuously as an engineering control inside the existing building to preclude soil vapor intrusion, and will be inspected and maintained periodically in accordance with the Site Management Plan.

. The cover system consisting of existing concrete or asphalt and new clean granular backfill or topsoil placed in areas of the site to preclude exposure to soil contamination will be inspected, maintained, and repaired as needed, as an engineering control, in accordance with the Site Management Plan.

· Groundwater monitoring shall be performed and reported in accordance with the Site Management Plan. · A deed restriction had been placed on the site, as an institutional control, that limits future site use to commercial use.

· Future use of groundwater at the site is prohibited, as an institutional control.

· All future activities on the property that will disturb remaining contaminated material must be conducted in accordance with the Site Management Plan.

• The potential for vapor intrusion must be evaluated for any buildings developed on site, and any potential impacts that are identified must be monitored or mitigated. Patrick Davin

001.-01-05.0

Jim Osterbrock

Ground Water Use Restriction Soil Management Plan Landuse Restriction Monitoring Plan Site Management Plan **O&M Plan** IC/EC Plan

The following institutional and engineering controls have been put in place on the site:

• The sub-slab depressurization system will operate continuously as an engineering control inside the existing building to preclude soil vapor intrusion, and will be inspected and maintained periodically in accordance with the Site Management Plan.

· The cover system consisting of existing concrete or asphalt and new clean granular backfill or topsoil placed in areas of the site to preclude exposure to soil contamination will be inspected, maintained, and repaired as needed, as an engineering control, in accordance with the Site Management Plan.

· Groundwater monitoring shall be performed and reported in accordance with the Site Management Plan. · A deed restriction had been placed on the site, as an institutional control, that limits future site use to commercial use.

· Future use of groundwater at the site is prohibited, as an institutional control.

• All future activities on the property that will disturb remaining contaminated material must be conducted in accordance with the Site Management Plan.

• The potential for vapor intrusion must be evaluated for any buildings developed on site, and any potential impacts that are identified must be monitored or mitigated. -Ratrick Davin

001.-03-04.0

Jim Osterbrock

Ground Water Use Restriction Soil Management Plan Landuse Restriction Monitoring Plan Site Management Plan O&M Plan IC/EC Plan

The following institutional and engineering controls have been put in place on the site: · The sub-slab depressurization system will operate continuously as an engineering control inside the

			Box 5
	Periodic Review Report (PRR) Certification Statements		
1.	I certify by checking "YES" below that:		
	<ul> <li>a) the Periodic Review report and all attachments were prepared under the direct reviewed by, the party making the Engineering Control certification;</li> </ul>	ction of,	and
<ul> <li>b) to the best of my knowledge and belief, the work and conclusions described in this certificati are in accordance with the requirements of the site remedial program, and generally accepted engineering practices; and the information presented is accurate and compete</li> </ul>			
		YES	NO
		X	
2.	For each Engineering control listed in Box 4, I certify by checking "YES" below that all of following statements are true:	of the	
	(a) The Engineering Control(s) employed at this site is unchanged since the date that the Control was put in-place, or was last approved by the Dep	artment	
	<ul> <li>(b) nothing has occurred that would impair the ability of such Control, to protect p the environment;</li> </ul>	oublic h	ealth and
	<ul> <li>(c) access to the site will continue to be provided to the Department, to evaluate remedy, including access to evaluate the continued maintenance of this Control;</li> </ul>	the	
	<ul> <li>(d) nothing has occurred that would constitute a violation or failure to comply with Site Management Plan for this Control; and</li> </ul>	n the	
	(e) if a financial assurance mechanism is required by the oversight document for mechanism remains valid and sufficient for its intended purpose established in the	the site e docun	, the nent.
		YES	NO
		X	
	IF THE ANSWER TO QUESTION 2 IS NO, sign and date below and DO NOT COMPLETE THE REST OF THIS FORM. Otherwise continue.		
1	A Corrective Measures Work Plan must be submitted along with this form to address th	ese issı	les.
	Signature of Owner, Remedial Party or Designated Representative Date		

#### IC CERTIFICATIONS SITE NO. C734102

Box 6

### SITE OWNER OR DESIGNATED REPRESENTATIVE SIGNATURE

I certify that all information and statements in Boxes 1,2, and 3 are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law.

1_ David W. Storr	at DW Stoner and Pssor	ats 1012 Branch Brook Rd			
print name	print business addres	S Groter, VI			
am certifying as O W 1973	riger sent, tive	(Owner or Remedial Party)			
for the Site named in the Site Details Section of this form.					
Rendering Certification	or Designated Representative	Date			

#### **EC CERTIFICATIONS**

Box 7

#### **Professional Engineer Signature**

I certify that all information in Boxes 4 and 5 are true. I understand that a false statement made herein is punishable as a Class "A" misdemeanor, pursuant to Section 210.45 of the Penal Law.

I David W. Storm and Passor., 1012 Branch Breath print name print business address Groten, Vt. am certifying as a Professional Engineer for the Dess and Segmen / L-groud (Owner or Remedial Party)

N.M. R.G.

Signature of Professional Engineer, for the Owner or Remedial Party, Rendering Certification

NYS Amessional Gralogist

Stamp (Required for PE)

2/14/22 Date

## GUIDANCE FOR PASS AND SEYMOUR TO MAINTAIN COMPLIANCE WITH BROWNFIELD PROGRAM

- If any disturbance of the ground is to occur check with DW Stoner and read the excavation work plan.
- Check SSDS pressure gauges at least monthly and record pressure(s), date and time. If any pressure falls below 0.5, call DW Stoner immediately.
- Make sure that vegetation is removed from areas marked as engineering controls <u>at least</u> annually. The goal is to eliminate vegetation that could disturb (break up) any paving, concrete slab or gravel area marked as an engineering control.
- ✤ Make sure that monitoring wells are not disturbed.
- ↔ When in doubt check the Site Management Plan and call DW Stoner.

David W. Stoner Tel. no.: 315- 447-8733 Email: dstoner@dwstoner.com