

AMERADA HESS CORPORATION

732-750-6000
732-750-6105 (FAX)

1 HESS PLAZA
WOODBIDGE, NJ 07095-0961

December 30, 2005

Mr. Peter Miller
Bureau of Spill Prevention and Response
New York State Department of Environmental Conservation
6274 East Avon-Lima Road
Avon, New York 14414

**Via: CERTIFIED MAIL # 7002 2410 0003 9874 1077
RETURN RECEIPT REQUESTED**

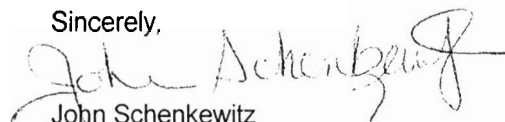
**Re: 2005 Fourth Quarter Hydrogeologic Status Report
Closed Hess Station # 32458
1314 Fairport Road
Fairport, New York
NYSDEC Spill #97-01135**

Dear Mr. Miller:

Amerada Hess Corporation (Hess) is pleased to submit this Hydrogeologic Status Report for the above-referenced site. The report has been prepared by Shaw Environmental, Inc. and Geologic Services Corporation, and contains data obtained during the fourth quarter of 2005. The next sampling event is scheduled for January 2006.

Attached, please find a diskette, which contains the electronic version of this report for the NYSDEC eDOCs initiative. If you have any questions, please contact Meagan Gabe of Quantum Management Group, Inc. at (732) 750-6482 or the undersigned at (732) 750-6616.

Sincerely,



John Schenkewitz
Remediation Coordinator

Enclosure

cc: Shaw Environmental, Inc., Rensselaer (w/o Enclosure)
Brian Kelly – GSC (w/o Enclosure)
Meagan Gabe – Quantum (w/o Enclosure)

**AMERADA HESS CORPORATION
SITE STATUS REPORT**

Site Address: Closed Hess Station #32458
1314 Fairport Road
Fairport, New York

Regulatory Agency: NYSDEC Region 8
Regulatory Contact: Peter Miller
Case No: 97-01135
Consultant: GSC/Kleinfelder/Shaw Environmental
Project Manager / Environmental Scientist:
Mark Schaaf/Alex Wirth, Pat Storz

Hess Contact: John Schenkewitz

Report Date: December 2005.

Current Site Status: Closed Hess Station.

Monitoring Period: August through October 2005.

Work Performed: Gauged and groundwater sampled 10 monitoring wells on October 19, 2005.

Operation and maintenance (O&M) events were conducted on August 4, 11, 26, September 5, 19, and October 5, 12, 18, 2005.

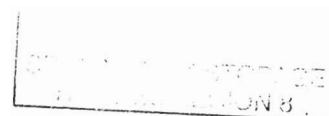
Groundwater Monitoring:

Number of Wells:	15
Containing LPH:	1 (MW-7, 0.05 feet)
Gauging Frequency:	Quarterly
Sampling Frequency:	Quarterly
Groundwater Depth:	7.53 feet to 12.73 feet below grade
Groundwater Flow:	Southwest
Groundwater Gradient:	0.0324 feet per foot
Maximum BTEX Concentration:	17,396.9 (MW-1)
Maximum MTBE Concentration:	89.9 (MW-10)
Maximum Naphthalene Concentration:	1,550 (MW-1)

Potential Sensitive Receptors: The Monroe County Water Authority and the Monroe County Department of Health indicate that there are no potable water supply wells in the vicinity of the site. The Erie Canal is located approximately 1,500 feet east of the site.

Remedial Activities: A Groundwater Extraction and Treatment System (PTS) has been operating in conjunction with a Soil Vapor Extraction (SVE) System since May 3, 2004. Since system start-up, the PTS has treated approximately 342,000 gallons of groundwater. Moreover, since start-up, the SVE system has removed approximately 816 pounds of total petroleum hydrocarbons (TPH).

Current Plans/Proposals Continual optimization of the remediation system is planned during bi-monthly operation and maintenance events. The next groundwater sampling event is scheduled for January 2006.



List of Attachments:

- Tables:**
- Table 1 – Historical Summary of Groundwater Data
 - Table 2 – Groundwater Extraction and Treatment System Analytical Data
 - Table 3 – Historical Soil Vapor Extraction System Analytical Data Summary
 - Table 4 – Monitoring Well Sampling Schedule
- Figures:**
- Figure 1 – Area Map
 - Figure 2 – Hydrocarbon Distribution/Groundwater Contour Map
 - Figure 3 – Groundwater Extraction and Treatment System Flow Rate
 - Figure 4 – Groundwater Extraction and Treatment System Influent Concentration
 - Figure 5 – Groundwater Extraction and Treatment System Mass Removal
 - Figure 6 – Soil Vapor Extraction System Flow Rate
 - Figure 7 – Soil Vapor Extraction System Influent Vapor Concentration
 - Figure 8 – Soil Vapor Extraction System Mass Removal
- Appendices:**
- Appendix A – Laboratory Sample Analytical Report and Chain of Custody

TABLES

Table 1
Historical Summary of Groundwater Data
Closed Hess Station #32458
Fairport, New York

Well ID	Sample Date	Top of Casing* (feet)	Depth to Water ³ (fbg)	Depth to Product/ Thickness (feet)	Water Table Elevation (feet)	Benzene	Toluene	Ethylbenzene	Total Xylenes*	Total BTEX*	MTBE*	Naphthalene
MW-1	11/18/98	NG	NG	NP	NA	--	--	--	--	32,722	<100	5.1
	11/17/99	93.96	11.50	NP	82.46	--	--	--	--	30,620	<200	ND
	02/22/00	93.96	10.35	NP	83.61	--	--	--	--	25,486.8	ND	467
	05/23/00	93.96	7.26	NP	86.70	--	--	--	--	22,340	150	660
	08/29/00	93.96	10.31	NP	83.65	--	--	--	--	20,780	ND	710
	11/20/00	93.96	10.68	NP	83.28	--	--	--	--	21,770	130	610
	02/19/01	93.96	8.10	NP	85.86	--	--	--	--	24,760	180	670
	05/21/01	93.96	8.70	NP	85.26	--	--	--	--	19,350	90	610
	08/15/01	93.96	12.57	NP	81.39	--	--	--	--	20,910	500	400
	11/14/01	93.96	11.91	NP	82.05	NS	NS	NS	NS	NS	NS	NS
	02/07/02	93.96	8.88	NP	85.08	4,300	540	5,600	19,600	30,040	<50	1,200
	06/11/02	93.96	7.62	NP	86.34	3,700	310	3,700	11,700	19,410	170	860
	09/09/02	93.96	12.16	NP	81.80	5,700	360	4,000	11,200	21,260	290	730
	12/11/02	93.96	10.50	NP	83.46	4,600	350	5,100	15,600	25,650	<200	2,500
	03/18/03	93.96	7.52	NP	86.44	1,500	300	3,900	11,400	17,100	160	900
	06/18/03	93.96	7.87	NP	86.09	4,200	140	2,600	6,700	13,640	<100	460
	09/22/03*	98.39	11.19	NP	87.20	5,500	140	2,700	7,100	15,440	120	590
	12/01/03	98.39	7.65	NP	90.74	3,000	190	2,000	7,800	12,990	<100	720
	03/30/04	98.39	6.07	NP	92.32	4,100	170	3,300	8,900	16,470	110	660
	07/13/04*	98.33	7.87	NP	90.46	4,800	120	2,000	5,340	12,260	160	310
	10/07/04	98.33	9.05	NP	89.28	3,500	75	1,700	4,120	9,395	110	320
	01/12/05	98.33	6.25	NP	92.08	120	2.6	ND	161	283.6	25	97
	04/19/05	98.33	6.48	NP	91.85	1,140	51.4	78.6	1,611	2,881.0	162	153
07/14/05	98.33	10.17	NP	88.16	1,600	74.2	1,500	4,471	7,645.2	71.2	452	
10/19/05	98.33	12.73	NP	85.60	2,680	76.9	4,440	10,200	17,396.9	7.9	1,550	
MW-2	11/18/98	NA	NG	NA	NA	--	--	--	--	1,188	ND	88.6
	11/17/99	NA	10.60	NP	NA	--	--	--	--	1,738	ND	23.3
	02/22/00	NA	9.33	NP	NA	--	--	--	--	1,177	ND	58.4
	05/23/00	NA	7.69	NP	NA	--	--	--	--	4,870	410	330
	08/29/00	NA	8.35	NP	NA	--	--	--	--	521	10	39
	11/20/00	NA	9.55	NP	NA	--	--	--	--	558	ND	ND
Well destroyed 11/2000												
MW-2R	05/21/01	94.10	8.65	NP	85.45	--	--	--	--	64,500	4,100	810
	08/15/01	94.10	11.91	NP	82.19	--	--	--	--	320,500	5,200	4,500
	11/14/01	94.10	12.57	11.55/1.02	81.53*	NS	NS	NS	NS	NS	NS	NS
	02/07/02	94.10	8.76	8.39/0.37	85.34*	NS	NS	NS	NS	NS	NS	NS
	06/11/02	94.10	7.45	7.45/0.01	86.65*	20,000	46,000	13,000	70,000	149,000	2,200	6,300
	09/09/02	94.10	12.95	11.92/1.03	81.15*	NS	NS	NS	NS	NS	NS	NS
	12/11/02	94.10	10.39	10.10/0.29	83.91*	NS	NS	NS	NS	NS	NS	NS
	03/18/03	94.10	8.08	7.14/0.94	86.68*	NS	NS	NS	NS	NS	NS	NS
	06/18/03	94.10	10.01	7.22/2.79	86.04*	NS	NS	NS	NS	NS	NS	NS
	09/22/03*	98.50	13.78	11.82/1.96	86.09*	NS	NS	NS	NS	NS	NS	NS
	12/01/03	98.50	8.47	7.35/1.12	90.81*	NS	NS	NS	NS	NS	NS	NS
	03/30/04	98.50	7.18	6.17/1.01	92.03*	NS	NS	NS	NS	NS	NS	NS
	07/13/04*	98.66	9.31	NP	89.35	7,400	18,000	8,700	79,000	113,100	700	7,200
	10/07/04	98.66	9.08	NP	89.58	7,000	4,300	2,400	23,100	36,800	<500	1,600
	01/12/05	98.66	7.11	NP	91.55	130	<50	<50	3,500	3,630	<50	220
04/19/05	98.66	6.19	NP	92.47	19	82.3	<10	1,891	1,992.3	32.7	127	
07/14/05	98.66	7.79	NP	90.87	DRY	DRY	DRY	DRY	DRY	DRY	DRY	
10/19/05	98.66	DRY	NP	NA	DRY	DRY	DRY	DRY	DRY	DRY	DRY	
MW-3R	05/23/00	93.84	6.66	NP	87.18	--	--	--	--	87,700	4700	570
	08/29/00	93.84	9.93	NP	83.91	--	--	--	--	62,300	3,300	1,800
	11/20/00	93.84	10.01	NP	83.83	--	--	--	--	28,400	2000	540
	02/19/01	93.84	7.34	NP	86.50	--	--	--	--	65,600	4100	660
	05/21/01	93.84	8.25	NP	85.59	--	--	--	--	59,100	3,600	760
	08/15/01	93.84	11.95	NP	81.89	--	--	--	--	54,400	4000	910
	11/14/01	93.84	11.36	NP	82.48	--	--	--	--	75,000	4,600	5,700
	02/07/02	93.84	7.63	NP	86.21	5,900	38,000	2,900	19,200	66,000	4,500	920
	06/11/02	93.84	6.85	NP	86.99	2,300	29,000	2,900	16,400	50,600	1,400	1,400
	09/09/02	93.84	11.94	NP	81.90	2,900	36,000	3,200	17,500	59,600	3,200	570
	12/11/02	93.84	9.49	NP	84.35	3,500	26,000	4,800	24,100	58,400	1,200	3,400
	03/18/03	93.84	5.82	NP	88.02	3,600	50,000	8,700	52,000	114,300	1,100	3,200
	06/18/03	93.84	7.47	7.37/0.10	86.44*	NS	NS	NS	NS	NS	NS	NS
	09/22/03*	98.57	11.05	NP	87.52	3,300	15,000	3,000	16,500	37,800	1,600	650
	12/01/03	98.57	5.08	NP	93.49	1,500	8,600	2,100	10,300	22,500	420	550
	03/30/04	98.57	3.72	NP	94.85	560	8,400	1,500	12,800	23,260	<100	1,000
	07/13/04*	97.43	8.12	NP	89.31	3,100	230	820	3,940	8,090	170	300
	10/07/04	97.43	6.27	NP	91.16	790	520	290	3,240	4,840	71	240
	01/12/05	97.43	5.11	NP	92.32	250	<50	<50	990	1,240	<50	130
	04/19/05	97.43	4.71	NP	92.72	51.3	9.2	ND	71.1	131.6	51.6	13.3
07/14/05	97.43	9.05	NP	88.38	109	475	761	1,740	3,085	195	150	
10/19/05	97.43	DRY	NA	NA	DRY	DRY	DRY	DRY	DRY	DRY	DRY	

Table 1
Historical Summary of Groundwater Data
Closed Hess Station #32458
Fairport, New York

Well ID	Sample Date	Top of Casing* (feet)	Depth to Water ^b (fbg)	Depth to Product/ Thickness (feet)	Water Table Elevation (feet)	Benzene	Toluene	Ethylbenzene	Total Xylenes ^c	Total BTEX ^d	MTBE ^e	Naphthalene
MW-4	11/18/98	92.86	NG	NP	NA	ND	ND	ND	ND	ND	ND	ND
	11/17/99	92.86	9.76	NP	83.10	ND	ND	ND	ND	ND	ND	ND
	02/22/00	92.86	7.00	NP	85.86	--	--	--	--	0.99	ND	ND
	05/23/00	92.86	5.63	NP	87.23	ND	ND	ND	ND	ND	ND	ND
	08/29/00	92.86	8.66	NP	84.20	ND	ND	ND	ND	ND	ND	ND
	11/20/00	92.86	9.10	NP	83.76	ND	ND	ND	ND	ND	ND	ND
	02/19/01	92.86	6.25	NP	86.61	ND	ND	ND	ND	ND	ND	ND
	05/21/01	92.86	7.20	NP	85.66	ND	ND	ND	ND	ND	ND	ND
	08/15/01	92.86	10.72	NP	82.14	--	--	--	--	7.5	ND	2.20
	11/14/01	92.86	10.38	NP	82.48	--	--	--	--	5.0	ND	20
	02/07/02	92.86	6.60	NP	86.26	ND	ND	ND	ND	ND	ND	ND
	06/11/02	92.86	6.01	NP	86.85	ND	ND	ND	ND	ND	ND	ND
	09/09/02	92.86	10.81	NP	82.05	ND	ND	ND	ND	ND	ND	ND
	12/11/02	92.86	8.89	NP	83.97	ND	ND	ND	ND	ND	ND	ND
	03/18/03	92.86	4.85	NP	88.01	ND	ND	ND	ND	ND	ND	ND
	06/18/03	92.86	6.35	NP	86.51	ND	ND	ND	ND	ND	ND	ND
	09/22/03 ^a	97.64	9.69	NP	87.95	ND	ND	ND	1.2	1.2	ND	ND
	12/01/03	97.64	5.64	NP	92.00	ND	ND	ND	ND	ND	ND	ND
	03/30/04	97.64	4.50	NP	93.14	ND	ND	ND	ND	ND	ND	ND
	07/13/04 ^a	97.63	7.90	NP	89.73	ND	ND	ND	ND	ND	ND	ND
10/07/04	97.63	7.52	NP	90.11	ND	2.6	ND	7.8	10.4	ND	11	
01/12/05	97.63	5.01	NP	92.62	ND	ND	ND	ND	ND	ND	ND	
04/19/05	97.63	5.48	NP	92.15	ND	ND	ND	ND	ND	ND	ND	
07/14/05	97.63	9.16	NP	88.47	ND	ND	ND	ND	ND	ND	ND	
10/19/05	97.63	10.46	NP	87.17	NS+	NS+	NS+	NS+	NS+	NS+	NS+	
MW-5	11/18/98	91.45	NG	NA	NA	--	--	--	--	1.5	ND	ND
	11/17/99	91.45	8.45	NP	83.00	ND	ND	ND	ND	ND	ND	ND
	02/22/00	91.45	6.87	NP	84.58	ND	ND	ND	ND	ND	ND	ND
	05/23/00	91.45	3.68	NP	87.77	ND	ND	ND	ND	ND	ND	ND
	08/29/00	91.45	7.52	NP	83.93	ND	ND	ND	ND	ND	ND	ND
	11/20/00	91.45	7.49	NP	83.96	ND	ND	ND	ND	ND	ND	ND
	02/19/01	91.45	4.36	NP	87.09	--	--	--	--	1.6	1.6	ND
	05/21/01	91.45	6.00	NP	85.45	ND	ND	ND	ND	ND	ND	ND
	08/15/01	91.45	10.15	NP	81.30	--	--	--	--	29.8	ND	1.2
	11/14/01	91.45	8.99	NP	82.46	ND	ND	ND	ND	ND	ND	ND
	02/07/02	91.45	4.02	NP	87.43	ND	1.1	ND	ND	1.1	ND	ND
	06/11/02	91.45	4.61	NP	86.84	ND	ND	ND	ND	ND	ND	ND
	09/09/02	91.45	10.18	NP	81.27	ND	ND	ND	ND	ND	ND	ND
	12/11/02	91.45	7.39	NP	84.06	ND	ND	ND	ND	ND	ND	ND
	03/18/03	91.45	3.92	NP	87.53	ND	ND	ND	ND	ND	ND	ND
	06/18/03	91.45	4.82	NP	86.63	ND	ND	ND	ND	ND	ND	ND
	09/22/03 ^a	98.55	8.70	NP	89.85	ND	ND	ND	1.2	1.2	ND	1.1
	12/01/03	98.55	2.82	NP	95.73	ND	ND	ND	ND	ND	ND	ND
	03/30/04	98.55	2.51	NP	96.04	ND	ND	ND	ND	ND	ND	ND
	07/13/04 ^a	98.54	5.89	NP	92.65	ND	ND	ND	ND	ND	ND	ND
10/07/04	98.54	6.33	NP	92.21	ND	ND	ND	ND	ND	ND	ND	
01/12/05	98.54	3.61	NP	94.93	ND	ND	ND	ND	ND	ND	ND	
04/19/05	98.54	3.80	NP	94.74	ND	ND	ND	ND	ND	ND	33.1	
07/14/05	98.54	7.98	NP	90.56	1.3	1.50	ND	1.14	4.0	1.24	ND	
10/19/05	98.54	8.50	NP	90.04	NS+	NS+	NS+	NS+	NS+	NS+	NS+	
MW-6	05/23/00	93.51	6.64	NP	86.87	--	--	--	--	14,040	230	920
	08/29/00	93.51	10.17	NP	83.34	--	--	--	--	16,110	210	1,000
	11/20/00	93.51	10.58	NP	82.93	--	--	--	--	12,880	130	1,100
	02/19/01	93.51	7.56	NP	85.95	--	--	--	--	11,983	150	870
	05/21/01	93.51	8.50	NP	85.01	--	--	--	--	4,326	44	370
	08/15/01	93.51	12.12	NP	81.39	--	--	--	--	10,270	110	800
	11/14/01	93.51	12.02	NP	81.49	--	--	--	--	15,691	44	1,600
	02/07/02	93.51	8.27	NP	85.24	89	120	3,900	17,300	21,409	<50	2,000
	06/11/02	93.51	6.96	NP	86.55	<50	190	740	3,300	4,230	58	870
	09/09/02	93.51	12.20	NP	81.31	<35	<50	920	7,400	8,320	55	780
	12/11/02	93.51	10.48	NP	83.03	<70	<100	850	6,800	7,650	<100	570
	03/18/03	93.51	6.75	NP	86.76	81	40	1,400	4,900	6,421	56	900
	06/18/03	93.51	7.36	NP	86.15	<35	<50	260	1,000	1,260	<50	500
	09/22/03 ^a	98.22	11.15	NP	87.07	<35	<50	650	4,500	5,150	50	660
	12/01/03	98.22	7.08	NP	91.14	<35	<50	330	1,720	2,050	<50	330
	03/30/04	98.22	4.78	NP	93.44	ND	9.6	ND	12.7	22.3	ND	2.7
	07/13/04 ^a	98.21	9.00	NP	89.21	2.5	4.9	62	211	280.4	ND	31
	10/07/04	98.21	8.86	NP	89.35	2.3	6.4	20	249	277.7	1.4	81
	01/12/05	98.21	6.49	NP	91.72	20	4.2	120	333	477.2	3.3	87
	04/19/05	98.21	6.16	NP	92.05	ND	34.3	149	805	988.3	17.3	203
07/14/05	98.21	10.70	NP	87.51	ND	ND	ND	1.16	1.16	ND	ND	
10/19/05	98.21	12.09	NP	86.12	ND	ND	ND	7.0	7.0	ND	ND	

Table 1
Historical Summary of Groundwater Data
Closed Hess Station #32458
Fairport, New York

Well ID	Sample Date	Top of Casing* (feet)	Depth to Water ^b (fbg)	Depth to Product/ Thickness (feet)	Water Table Elevation (feet)	Benzene	Toluene	Ethylbenzene	Total Xylenes ^c	Total BTEX ^d	MTBE ^e	Naphthalene
MW-7	05/23/00	93.95	5.93	NP	88.02	--	--	--	--	536	20	69
	08/29/00	93.95	10.50	NP	83.45	--	--	--	--	1,581	67	210
	11/20/00	93.95	10.80	NP	83.15	--	--	--	--	2,424	85	170
	02/19/01	93.95	7.85	NP	86.10	--	--	--	--	260.3	61	29
	05/21/01	93.95	8.70	NP	85.25	--	--	--	--	3,120	860	ND
	08/15/01	93.95	12.55	NP	81.40	--	--	--	--	1,999	300	14
	11/14/01	93.95	12.32	NP	81.63	--	--	--	--	NS	NS	NS
	02/07/02	93.95	8.61	NP	85.34	5,300	760	5,100	16,300	27,460	1,300	1500
	06/11/02	93.95	7.39	NP	86.56	79	<50	940	2,770	3,789	120	670
	09/09/02	93.95	12.71	NP	81.24	1,000	150	2,400	5,870	9,420	360	640
	12/11/02	93.95	10.91	NP	83.04	<140	1,100	25,000	75,300	101,400	3,000	20,000
	03/18/03	93.95	7.26	NP	86.69	260	6,700	15,000	44,500	66,460	2,700	10,000
	06/18/03	93.95	8.41	8.19/0.22	85.69*	NS	NS	NS	NS	NS	NS	NS
	09/22/03*	98.67	11.88	11.72/0.16	86.90*	NS	NS	NS	NS	NS	NS	NS
	12/01/03	98.67	NG	NA	NA	NS*	NS*	NS*	NS*	NS*	NS*	NS*
	03/30/04	98.67	6.02	NP	92.65	180	43	1,400	4,730	6,353	61	740
	07/13/04*	98.94	8.24	NP	90.70	3,300	180	1,300	3,920	8,700	220	250
	10/07/04	98.94	9.63	NP	89.31	2,300	110	650	3,270	6,330	150	220
	01/12/05	98.94	5.54	NP	93.40	5.2	ND	ND	5.9	11.1	3.5	4.8
	04/19/05	98.94	6.88	NP	92.06	96.3	27.9	284	604.4	1,012.6	41.2	149
07/14/05	98.94	9.90	NP	89.04	56.9	65.1	570	1,585	2,277.0	32.4	18.9	
10/19/05	98.94	12.43	12.38/0.05	86.55*	NS	NS	NS	NS	NS	NS	NS	
MW-8	08/15/01	94.22	12.63	NP	81.59	--	--	--	--	61,900	210	1,400
	11/14/01	94.22	12.30	NP	81.92	--	--	--	--	65,300	73	1,000
	02/07/02	94.22	7.97	NP	86.25	32,000	7,200	3,400	25,100	67,700	<50	1,100
	06/11/02	94.22	8.01	NP	86.21	14,000	8,700	3,400	22,700	48,800	330	1,400
	09/09/02	94.22	12.92	12.73/0.19	81.30*	NS	NS	NS	NS	NS	NS	NS
	12/11/02	94.22	11.28	10.94/0.34	83.18*	NS	NS	NS	NS	NS	NS	NS
	03/18/03	94.22	7.76	NP	86.46	15,000	5,400	4,000	21,300	45,700	240	610
	06/18/03	94.22	8.60	8.37/0.23	85.78*	NS	NS	NS	NS	NS	NS	NS
	09/22/03*	98.97	12.17	11.97/0.30	87.01*	NS	NS	NS	NS	NS	NS	NS
	12/01/03	98.97	6.01	NP	92.96	10,000	3,000	1,800	13,600	28,400	<200	520
	03/30/04	98.97	4.62	NP	94.35	10,000	2,200	2,900	22,400	37,500	<200	1,800
	07/13/04*	97.28	6.81	NP	90.47	2,400	160	<50	3,460	6,020	170	240
	10/07/04	97.28	7.83	NP	89.45	5,100	580	630	7,400	13,710	160	310
	01/12/05	97.28	5.28	NP	92.00	280	<50	<50	1,020	1,300	<50	120
	04/19/05	97.28	5.37	NP	91.91	607	59	ND	3,206	3,872	62.3	132
	07/14/05	97.28	NG	NP	NA	DRY	DRY	DRY	DRY	DRY	DRY	DRY
	10/19/05	97.28	NG	NP	NA	890	33.1	455	1,760	3,138.1	43.5	188
MW-9	09/09/02	90.94	9.95	NP	80.99	ND	9.8	47	201.6	258.4	50	26
	12/11/02	90.94	8.01	NP	82.93	<350	960	11,000	26,300	38,260	3,800	8,900
	03/18/03	90.94	2.82	NP	88.12	<35	1,800	3,500	8,260	13,560	910	1,800
	06/18/03	90.94	4.81	NP	86.13	<140	<200	1,600	3,400	5,000	340	850
	09/22/03*	95.19	8.76	8.70/0.06	86.47*	NS	NS	NS	NS	NS	NS	NS
	12/01/03	95.19	2.77	NP	92.42	<70	<100	610	2,140	2,750	<100	450
	03/30/04	95.19	2.24	NP	92.95	<3.5	10	240	1,362	1,612	58	210
	07/13/04*	95.18	5.38	NP	89.80	6.1	26	120	605	757.1	16	93
	10/07/04	95.18	6.41	NP	88.77	ND	7.2	200	368	575.2	46	83
	01/12/05	95.18	2.80	NP	92.38	ND	13.0	1.2	11.6	25.8	8.9	48
	04/19/05	95.18	3.58	NP	91.60	ND	14.8	ND	ND	14.8	9.1	ND
	07/14/05	95.18	7.34	NP	87.84	4.24	66.9	ND	51.9	122.0	26.9	46.7
	10/19/05	95.18	7.53	NP	87.65	ND	ND	ND	16.4	16.4	ND	ND
MW-10	09/22/03*	98.77	11.32	NP	87.45	150	<20	1,900	1,322	3,372	140	350
	12/01/03	98.77	5.67	NP	93.10	77	<20	1,000	881	1,958	58	190
	03/30/04	98.77	4.46	NP	94.31	42	17	<10	881	940	18	160
	07/13/04*	96.77	6.27	NP	90.50	3,500	250	450	4,400	8,600	170	320
	10/07/04	96.77	7.52	NP	89.25	1,500	66	600	800	2,966	160	200
	01/12/05	96.77	4.95	NP	91.82	370	48	310	940	1,668	45	120
	04/19/05	96.77	4.89	NP	91.88	60.9	7.2	ND	66.3	134.4	68.2	ND
	07/14/05	96.77	NG	NP	NA	648	43.6	294	1,138	2,123.6	144	116
	10/19/05	96.77	NG	NP	NA	1,850	45.4	755	1,860	4,510.4	89.9	482
MW-11	09/22/03*	98.95	11.60	NP	87.35	5,300	590	1,600	13,000	20,490	130	480
	12/01/03	98.95	5.99	NP	92.96	5,200	2,100	1,500	10,400	19,200	<100	380
	03/30/04	98.95	4.84	NP	94.11	3,500	1,400	520	11,700	17,120	130	510
	07/13/04*	97.46	7.21	NP	90.25	2,200	180	38	3,240	5,658	140	250
	10/07/04	97.46	7.96	NP	89.50	2,100	300	1,300	5,600	9,300	91	310
	01/12/05	97.46	5.70	NP	91.76	260	12	ND	910	1,182	33	100
	04/19/05	97.46	5.43	NP	92.03	566	106	205	3,298	4,175	308	228
	07/14/05	97.46	NG	NP	NA	649	33.0	208	1,189	2,079.0	41.5	156
	10/19/05	97.46	NG	NP	NA	1,100	43.7	231	2,030	3,404.7	27.4	195
MW-12	09/22/03*	98.59	10.99	NP	87.60	2,700	2,400	870	7,300	13,270	340	320
	12/01/03	98.59	5.47	NP	93.12	4,600	7,800	1,100	11,300	24,800	240	340
	03/30/04	98.59	4.38	NP	94.21	3,200	7,400	1,200	11,900	23,700	130	340
	07/13/04*	97.30	7.83	NP	89.47	2,300	290	1,400	3,340	7,330	140	360
	10/07/04	97.30	7.63	NP	89.67	1,100	950	670	4,480	7,200	160	250
	01/12/05	97.30	5.24	NP	92.06	250	<25	<25	880	1,130	34	100
	04/19/05	97.30	5.18	NP	92.12	<3.5	ND	ND	72.9	72.9	14.9	22.8
	07/14/05	97.30	NG	NP	NA	531	29.1	107	770	1,437.1	33.9	104
	10/19/05	97.30	NG	NP	NA	275	28.3	908	1,240	2,451.3	29.4	173

Table 1
Historical Summary of Groundwater Data
Closed Hess Station #32458
Fairport, New York

Well ID	Sample Date	Top of Casing ^a (feet)	Depth to Water ^b (fbg)	Depth to Product/ Thickness (feet)	Water Table Elevation (feet)	Benzene	Toluene	Ethylbenzene	Total Xylenes ^c	Total BTEX ^d	MTBE ^e	Naphthalene
MW-13	07/13/04 ^A	97.46	8.38	NP	89.08	83	49	2,400	4,110	6,642	43	660
	10/07/04	97.46	8.65	NP	88.81	10	5.4	240	402	657.4	8.5	49
	01/12/05	97.46	6.75	NP	90.71	110	21	1,100	1,271	2,502	35	260
	04/19/05	97.46	6.17	NP	91.29	99.5	79	1,130	3,468	4,776.5	145	320
	07/14/05	97.46	9.97	NP	87.49	59.2	43.0	1,420	2,503	4,025.2	55.8	435
	10/19/05	97.46	11.15	NP	86.31	62.8	36.4	1,930	2,590	4,619.2	ND	719
MW-14	07/13/04 ^A	96.75	7.87	NP	88.88	36	26	450	2,150	2,662	46	730
	10/07/04	96.75	8.35	NP	88.40	42	16	1,200	1,180	2,438	100	190
	01/12/05	96.75	6.03	NP	90.72	40	11	140	416	607	37	230
	04/19/05	96.75	5.71	NP	91.04	15.7	16.3	165	1,151	1,348.0	81.1	235
	07/14/05	96.75	9.64	NP	87.11	24.5	<10	643	794	1,461.5	50.7	286
	10/19/05	96.75	10.46	NP	86.29	43.0	6.7	1,210	941	2,200.7	ND	321
MW-15	07/13/04 ^A	96.12	7.29	NP	88.83	17	7.6	2.0	2.5	29.1	24	11
	10/07/04	96.12	8.41	NP	87.71	<3.5	7.8	290	30	327.8	80	89
	01/12/05	96.12	5.02	NP	91.10	ND	12	380	ND	392	23	120
	04/19/05	96.12	5.56	NP	90.56	<3.5	11.6	272	ND	283.6	74.2	115
	07/14/05	96.12	9.57	NP	86.55	<3.5	ND	299	34.5	333.5	50.5	139
	10/19/05	96.12	9.55	NP	86.57	ND	ND	633	25.1	658.1	ND	235
NYSDEC Standards						1	5	5	5		10	10

Notes:

All constituent concentrations are presented in micrograms per liter (ug/L);

- a - Relative to an arbitrary benchmark;
- b - Measured from top of inside casing;
- c - Sum of m, p-Xylenes and o-Xylenes;
- d - Sum of Benzene, Toluene, Ethylbenzene, and Total Xylenes;
- e - Methyl tertiary butyl ether;
- fbg - Feet below grade;
- - Refer to historical status reports for Benzene, Toluene, Ethylbenzene, and Xylenes concentrations;
- A - Monitoring wells resurveyed by GSC;
- NG - Well not gauged;
- Groundwater elevation corrected due to SPH.
Corrected groundwater elevation = water elevation + (0.7 x product thickness);

- DRY - Insufficient water column to collect representative sample;
- NA - Not applicable;
- ND - Not detected above reporting detection limit;
- Not detected, reporting limit greater than NYSDEC Guidance Value;
- NS - Not sampled due to liquid phase hydrocarbons;
- NS+ - Well not sampled per NYSDEC approval;
- NP - No liquid phase hydrocarbons noted in well;
- NS* - Not sampled; well obstructed;
- Bold** - Value exceeds NYSDEC Ambient Water Quality Standards and Guidance Values.
- NYSDEC Standards - New York State Department of Environmental Conservation
Ambient Water Quality Standards and Guidance Values, June 1998 and Addendum 2000;

Table 2
Groundwater Extraction and Treatment System Analytical Data

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York

Sample Location	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes*	Total BTEX**	MTBE	Naphthalene
Influent	4-May-04	2,820	5,060	2,440	9,130	19,450	128.0	450
	5-May-04	3,230	1,690	1,700	6,780	13,400	36.0	446
	6-May-04	2,620	903	1,820	4,910	10,253	132.0	534
	18-May-04	4,400	1,100	2,600	8,200	16,300	320.0	360
	27-May-04	2,270	<592	1,600	5,460	9,922	50.9	NC
	4-Jun-04	2,720	732	1,720	6,010	11,182	51.8	NC
	17-Jun-04	2,690	377	2,110	4,890	10,067	60.1	NC
	13-Jul-04	3,470	250.0	2,250	4,690	10,660	162.0	NC
	12-Aug-04	2,290	303.0	1,490	5,060	9,143	38.7	NC
	9-Sep-04	1,330	231.0	1,050	3,090	5,701	89.3	NC
	8-Oct-04	3,090	409.0	1,780	4,990	10,269	118.0	NC
	3-Nov-04	1,250	191.0	1,530	3,350	6,321	78.5	NC
	8-Dec-04	1,740	192.0	1,660	3,270	6,862	96.4	NC
	13-Jan-05	1,350	141.0	1,370	3,090	5,951	50.0	NC
	1-Feb-05	1,810	168.0	1,860	2,240	6,078	59.7	NC
	4-Mar-05	2,030	129.0	2,340	5,100	9,599	<34.9	NC
	5-Apr-05	1,060	95.0	1,540	3,690	6,385	<23.0	NC
	12-May-05	1,320	172.0	1,740	3,130	6,362	50.7	NC
	23-Jun-05	1,950	84.1	2,190	3,790	8,014	47.7	NC
	12-Jul-05	1,220	81.4	1,820	3,370	6,491	37.8	NC
11-Aug-05	1,310	54.8	1,560	2,720	5,645	28.9	NC	
5-Sep-05	2,060	407	6,020	24,800	33,287	28.9	NC	
18-Oct-05	894	41.3	1,150	1,980	4,065	30.1	NC	

Table 2
Groundwater Extraction and Treatment System Analytical Data

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York

Sample Location	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes*	Total BTEX**	MTBE	Naphthalene
Midfluent-1	4-May-04	12.7	20.8	8.2	40	82	1.5	5
	5-May-04	NC	NC	NC	NC	NC	NC	NC
	6-May-04	NC	NC	NC	NC	NC	NC	NC
	18-May-04	<1.0	<1.0	<1.0	3.4	<6	<1.0	<1.0
	27-May-04	1.4	1.9	2.6	10.9	17	<1.0	NC
	4-Jun-04	9.9	4.8	4.9	25.1	45	<1.0	NC
	17-Jun-04	3.9	1.7	3.2	10.6	19	<1.0	NC
	13-Jul-04	1.3	3.1	1.1	2.8	8	<1.0	NC
	12-Aug-04	<1.0	0.2	<1.0	<1.0	<3	<1.0	NC
	9-Sep-04	<0.4	1.2	<1.0	0.92	<4	<1.0	NC
	8-Oct-04	0.99	1.0	0.40	1.6	<4	<1.0	NC
	3-Nov-04	<1.0	1.0	<1.0	<1.0	<4	<1.0	NC
	8-Dec-04	4.0	1.3	2.7	7.5	16	<1.0	NC
	13-Jan-05	<1.0	<1.0	<1.0	<1.0	<4	<1.0	NC
	1-Feb-05	<26.0	<2.1	<11.9	<53.5	<94	<2.3	NC
Midfluent-1 removed from sampling network								
Midfluent-2	4-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	<2.0
	5-May-04	NC	NC	NC	NC	NC	NC	NC
	6-May-04	NC	NC	NC	NC	NC	NC	NC
	18-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	<2.0
	27-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	4-Jun-04	<1.0	0.5	<1.0	0.4	<3	<1.0	NC
	17-Jun-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	13-Jul-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	12-Aug-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	9-Sep-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	8-Oct-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	3-Nov-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	8-Dec-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	13-Jan-05	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
1-Feb-05	2.7	0.42	1.3	3.3	8	0.70	NC	
Midfluent-2 removed from sampling network								

Table 2
Groundwater Extraction and Treatment System Analytical Data

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York

Sample Location	Sample Date	Benzene	Toluene	Ethylbenzene	Total Xylenes*	Total BTEX**	MTBE	Naphthalene
System Effluent	4-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	<2.0
	5-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	<2.0
	6-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	<2.0
	18-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	<2.0
	27-May-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	4-Jun-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	17-Jun-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	13-Jul-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	12-Aug-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	9-Sep-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	8-Oct-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	3-Nov-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	8-Dec-04	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	13-Jan-05	<1.0	<1.0	<1.0	<1.0	BDL	<1.0	NC
	1-Feb-05	0.61	<1.0	0.69	2.0	4.3	<1.0	NC
	4-Mar-05	<1.0	<1.0	<1.0	0.56	3.6	<1.0	NC
	5-Apr-05	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NC
	12-May-05	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NC
	23-Jun-05	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NC
	12-Jul-05	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NC
11-Aug-05	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NC	
5-Sep-05	0.19	<1.0	<1.0	0.96	<4.0	<1.0	NC	
18-Oct-05	<1.0	<1.0	<1.0	<1.0	<4.0	<1.0	NC	
NYSDEC Stipulation Agreement Water Discharge Limits	--	1	5	5	5	--	10	10

Notes:

All constituent concentrations are presented in micrograms per liter (ug/L);

* - Summation of ortho, meta and para-xylenes;

** - Summation of compounds that were detected above the laboratory method reporting limit;

BTEX - benzene, toluene, ethylbenzene, and total xylenes;

MTBE - methyl tertiary-butyl ether;

BDL - below detection limit; and

NC - sample not collected.



**Table 3
Historical Soil Vapor Extraction System Analytical Data Summary**

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York

Date	Parameter	NYSDEC Ambient Air Quality Standards*	Effluent (mg/m ³)	Air Flow (SCFM)
6-May-04	Benzene	26.486	26	143.7
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	1.0	
	MTBE	NA	<0.18	
27-May-04	Benzene	15.892	6.4	253.7
	Toluene	NA	40.3	
	Ethylbenzene	NA	6.1	
	Total Xylenes	NA	40	
	MTBE	NA	0.90	
17-Jun-04	Benzene	15.892	0.99	284.3
	Toluene	NA	6.4	
	Ethylbenzene	NA	1.0	
	Total Xylenes	NA	13	
	MTBE	NA	<0.18	
13-Jul-04	Benzene	19.864	1.10	168.5
	Toluene	NA	4.10	
	Ethylbenzene	NA	0.48	
	Total Xylenes	NA	20	
	MTBE	NA	<0.18	
12-Aug-04	Benzene	19.864	<0.080	171.2
	Toluene	NA	1.10	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	1.40	
	MTBE	NA	<0.18	
9-Sep-04	Benzene	26.468	1.3	144.3
	Toluene	NA	1.5	
	Ethylbenzene	NA	1.5	
	Total Xylenes	NA	8.3	
	MTBE	NA	1.8	
8-Oct-04	Benzene	19.864	<0.080	169.2
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	<0.22	
	MTBE	NA	<0.18	
3-Nov-04	Benzene	26.486	<0.080	125.9
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	<0.22	
	MTBE	NA	<0.18	
8-Dec-04	Benzene	26.486	<0.080	132.0
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	<0.22	
	MTBE	NA	<0.18	

Table 3
Historical Soil Vapor Extraction System Analytical Data Summary

Closed Hess Station No. 32458
 1314 Fairport Road
 Fairport, New York

Date	Parameter	NYSDEC Ambient Air Quality Standards*	Effluent (mg/m ³)	Air Flow (SCFM)
13-Jan-05	Benzene	26.486	<0.080	130.3
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	<0.22	
	MTBE	NA	<0.18	
1-Feb-05	Benzene	26.486	0.28	132.4
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
17-Feb-05	Benzene	26.486	0.12	121.7
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
4-Mar-05	Benzene	26.486	0.08	141.2
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
15-Mar-05	Benzene	26.486	0.11	141.3
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
5-Apr-05	Benzene	26.486	0.15	148.2
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	0.87	
	MTBE	NA	<0.18	
22-Apr-05	Benzene	26.486	0.13	139.0
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
12-May-05	Benzene	26.486	0.13	148.3
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
27-May-05	Benzene	26.486	0.07	147.2
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
7-Jun-05	Benzene	26.486	0.08	138.4
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
23-Jun-05	Benzene	26.486	0.05	139.3
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	

Table 3
Historical Soil Vapor Extraction System Analytical Data Summary

Closed Hess Station No. 32458
 1314 Fairport Road
 Fairport, New York

Date	Parameter	NYSDEC Ambient Air Quality Standards*	Effluent (mg/m ³)	Air Flow (SCFM)
12-Jul-05	Benzene	26.486	0.08	137.5
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
26-Jul-05	Benzene	26.486	0.12	137.9
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
11-Aug-05	Benzene	26.486	0.47	146.7
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
26-Aug-05	Benzene	26.486	1.17	147.4
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
5-Sep-05	Benzene	26.486	0.96	142.6
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
19-Sep-05	Benzene	26.486	0.82	126.4
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
5-Oct-05	Benzene	26.486	0.72	130.2
	Toluene	NA	NA	
	Ethylbenzene	NA	NA	
	Total Xylenes	NA	NA	
	MTBE	NA	NA	
18-Oct-05	Benzene	26.486	0.08	148.4
	Toluene	NA	<0.19	
	Ethylbenzene	NA	<0.22	
	Total Xylenes	NA	0.22	
	MTBE	NA	<0.18	

Notes:

* - NYSDEC Ambient Air Quality Standards using a 25' stack height;

NA - Not Applicable;

mg/m³ - milligrams per cubic meter;

SCFM - Standard cubic feet per minute;

< - value less than reporting limit.

LOK KLEINFELDER
 Employee-owned

Table 4
Monitoring Well Sampling Schedule
Closed Hess Station #32458
Fairport, New York

Groundwater Sampling Months	Monitoring Well ID							
	MW-1	MW-2R	MW-3R	MW-4	MW-5	MW-6	MW-7	MW-8
January	X	X	X	NS	NS	X	X	X
April	X	X	X	NS	NS	X	X	X
July	X	X	X	NS	NS	X	X	X
October	X	X	X	NS	NS	X	X	X

Groundwater Sampling Months	Monitoring Well ID						
	MW-9	MW-10	MW-11	MW-12	MW-13	MW-14	MW-15
January	X	X	X	X	X	X	X
April	X	X	X	X	X	X	X
July	X	X	X	X	X	X	X
October	X	X	X	X	X	X	X

NOTES:

All wells sampled EPA 624; BTEX, MTBE & Naphthalene;
 Quarterly Hydrogeologic Status Reports submitted in March, June, September, and December;
 X - Denotes well sampled;
 NS - Not sampled per NYSDEC approval.

FIGURES

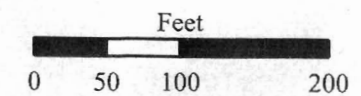
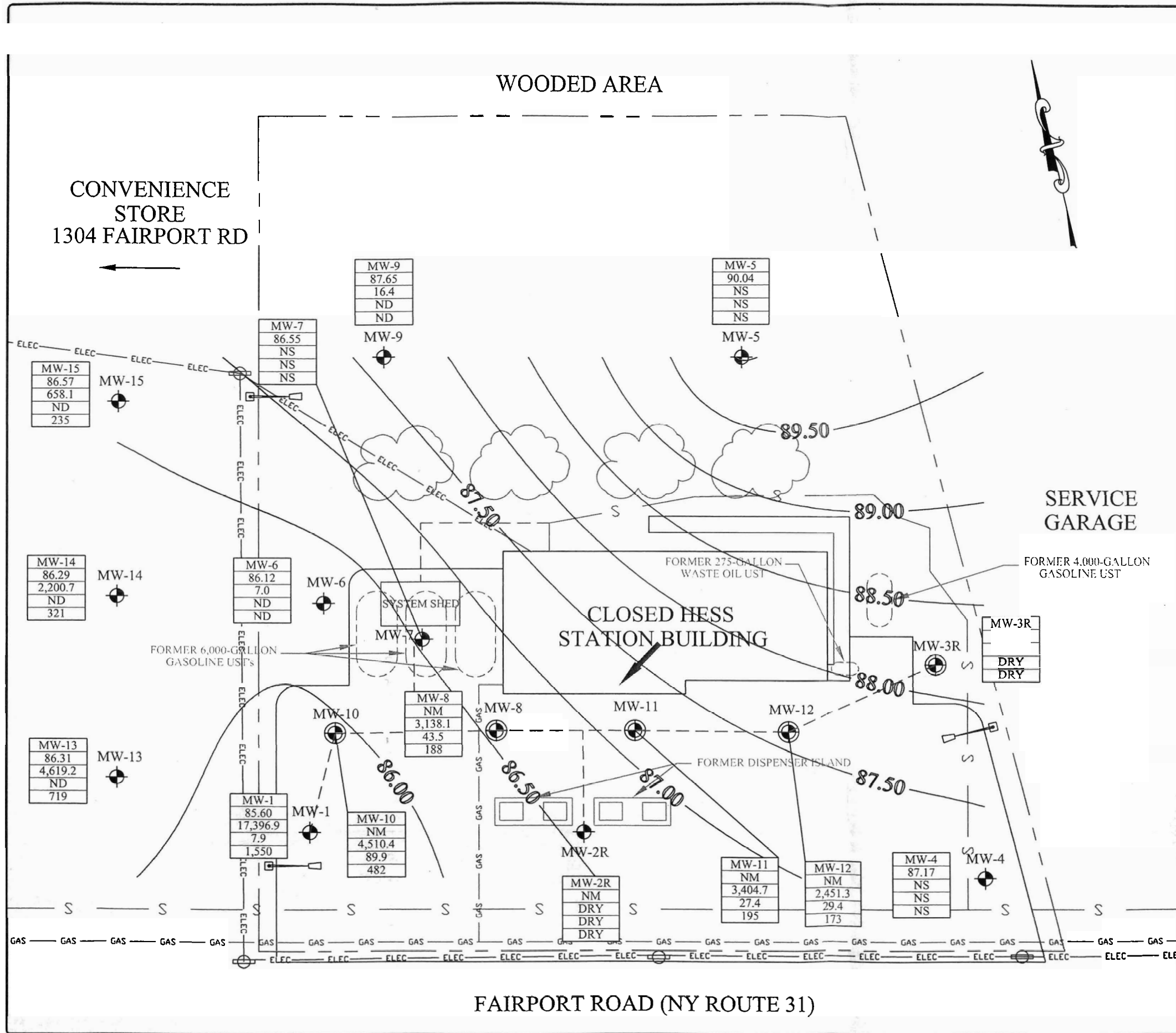


FIGURE 1 AREA MAP			
HESS STATION No. 32458 1314 FAIRPORT ROAD FAIRPORT, NEW YORK			
DRAWN BY:	JL	SCALE:	GRAPHIC
REVISED BY:		PROJECT No.:	0201708
DATE:	OCTOBER 25, 2005	SOURCE:	
CHECKED BY:		Contact GSK/Kleinfelder for metadata	



LEGEND

- MONITORING WELL LOCATION
- MONITORING/RECOVERY/SVE WELL
- MONITORING/SVE WELL
- FORMER UST LOCATION
- PROPERTY LINE
- SANITARY SEWER LINE
- UTILITY LINES
- GAS LINE
- RECOVERY/SVE LINES
- UTILITY POLE
- LIGHT POST

MONITORING WELL IDENTIFICATION

MW-14	86.29	2,200.7	ND	321
WATER TABLE ELEVATION (ft)				
TOTAL BTEX CONCENTRATION (µg/l)				
MTBE CONCENTRATION (µg/l)				
NAPHTHALENE CONCENTRATION (µg/l)				

ASSUMED GROUNDWATER FLOW DIRECTION

WATER TABLE CONTOUR (0.50 ft Interval)

ND
NM
NS

BELOW DETECTION LIMIT
NOT MONITORED
NOT SAMPLED

NOTES

1. Groundwater samples were collected on October 19, 2005 by Shaw Environmental, Inc.

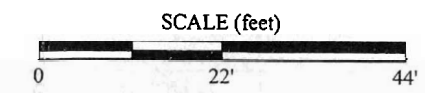


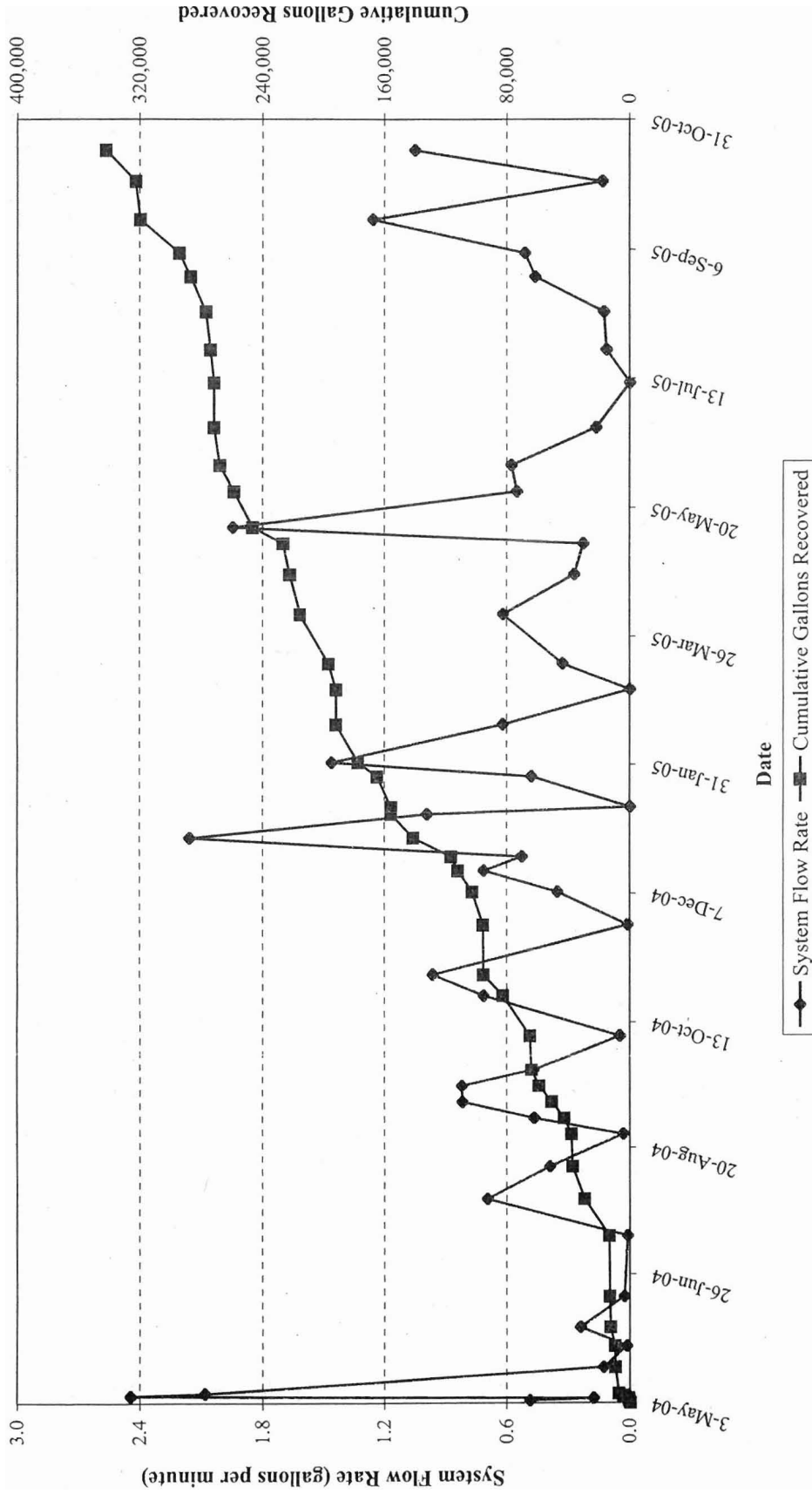
FIGURE 2
**HYDROCARBON DISTRIBUTION/
GROUNDWATER CONTOUR MAP**

CLOSED HESS STATION No. 32458
1314 FAIRPORT ROAD
FAIRPORT, NEW YORK

DRAWN BY: JG	SCALE: 1 inch = 22 feet
REVISED BY: EM	PROJECT NUMBER: 0201708
CHECKED BY:	SOURCE:
DATE: NOVEMBER 16, 2005	GSC/KLEINFELDER FIELD RESEARCH

Figure 3
Groundwater Extraction and Treatment System Flow Rate

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York



Where:

Flow Rate = System flow Rate (gallons per minute)

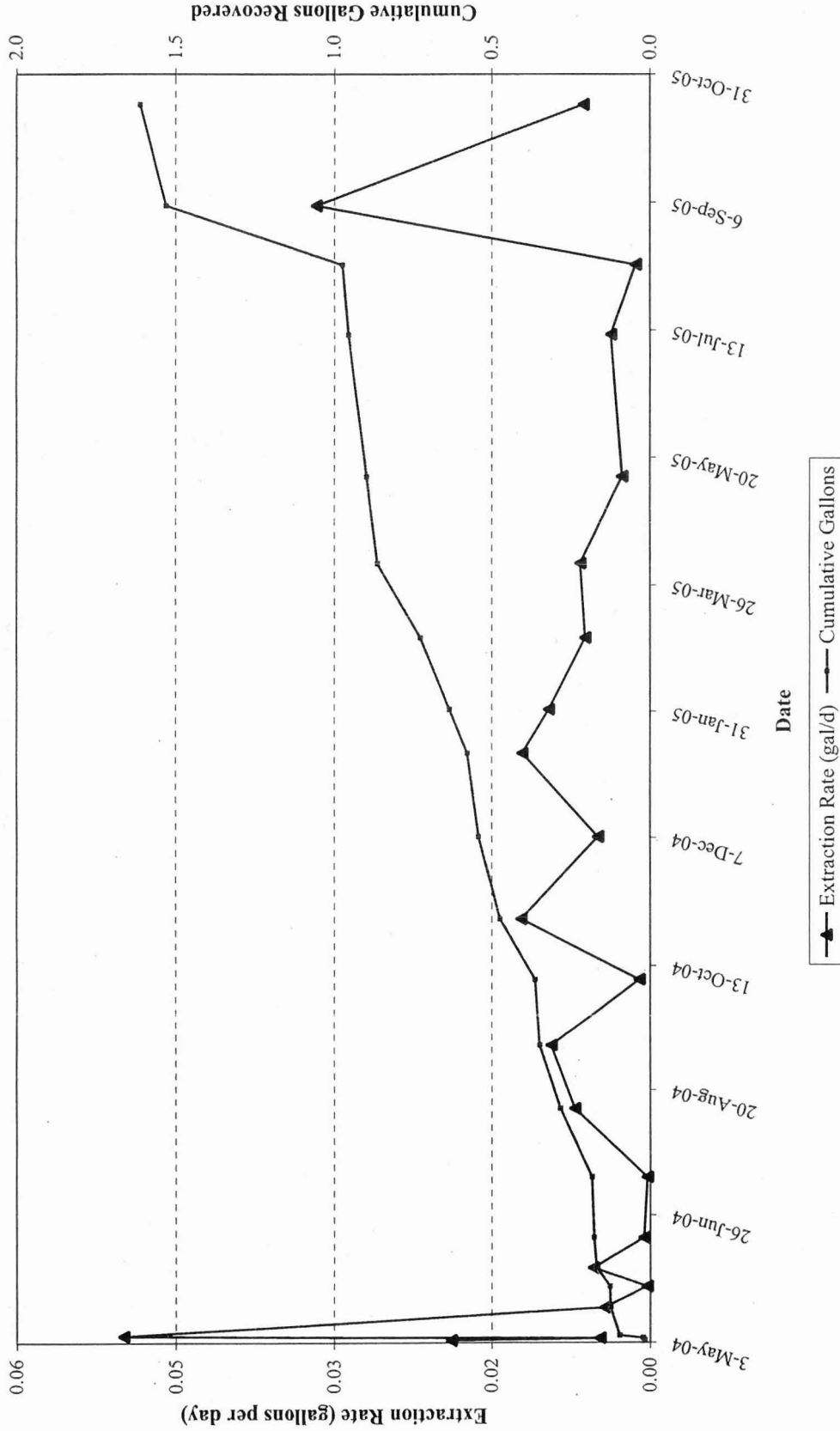
Q = Flow (gallons)

Flow is measured with a totalizing flow meter.

$$\text{FlowRate} = \frac{Q}{\text{Days} \times 1440}$$

Figure 5
Groundwater Extraction and Treatment System Mass Removal

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York



Where:

Removal Rate = Gallons per day

C = concentration (micrograms per liter)

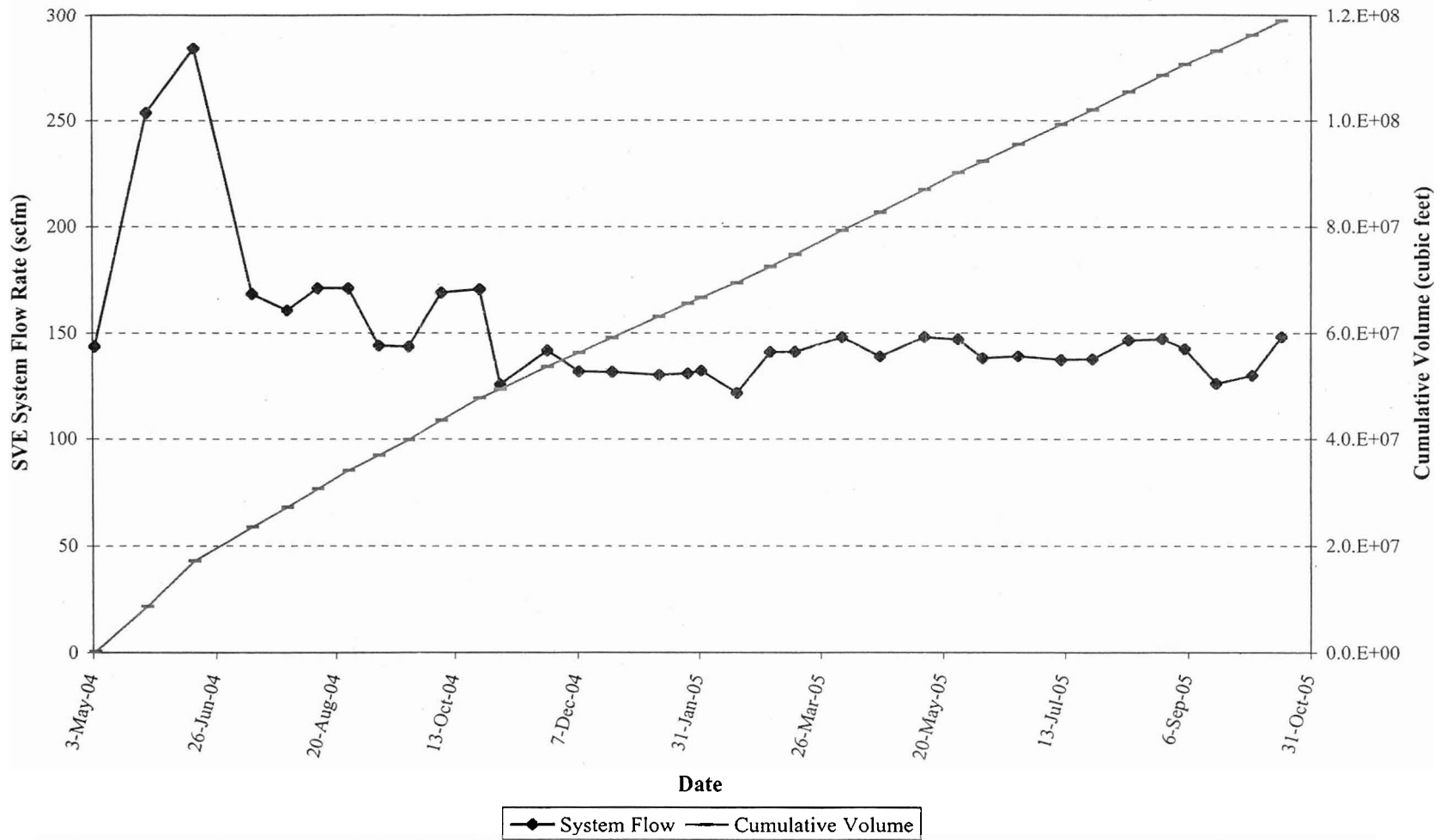
V = volume (gallons)

days = number of days in the monitoring period

$$ExtractionRate = \frac{C \times 3.78 \times V \times 10^{-6} \times \left(\frac{1}{453.59} \right)}{(6.1) \times days}$$

Figure 6
Soil Vapor Extraction System Flow Rate

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York



$$Q = 128.8 \times K \times D^2 \times \sqrt{\frac{P \times \Delta P}{T + 460}}$$

$$\text{Cumulative Volume (ft}^3 \text{ / min)} = Q \times \text{Operating Hours}$$

Where:

Q = flow (scfm)

K = Flow coefficient

D = pipe diameter (inches)

P = pressure (inches of water)

T = temperature (F)

Figure 7
Soil Vapor Extraction System Influent Vapor Concentration

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York

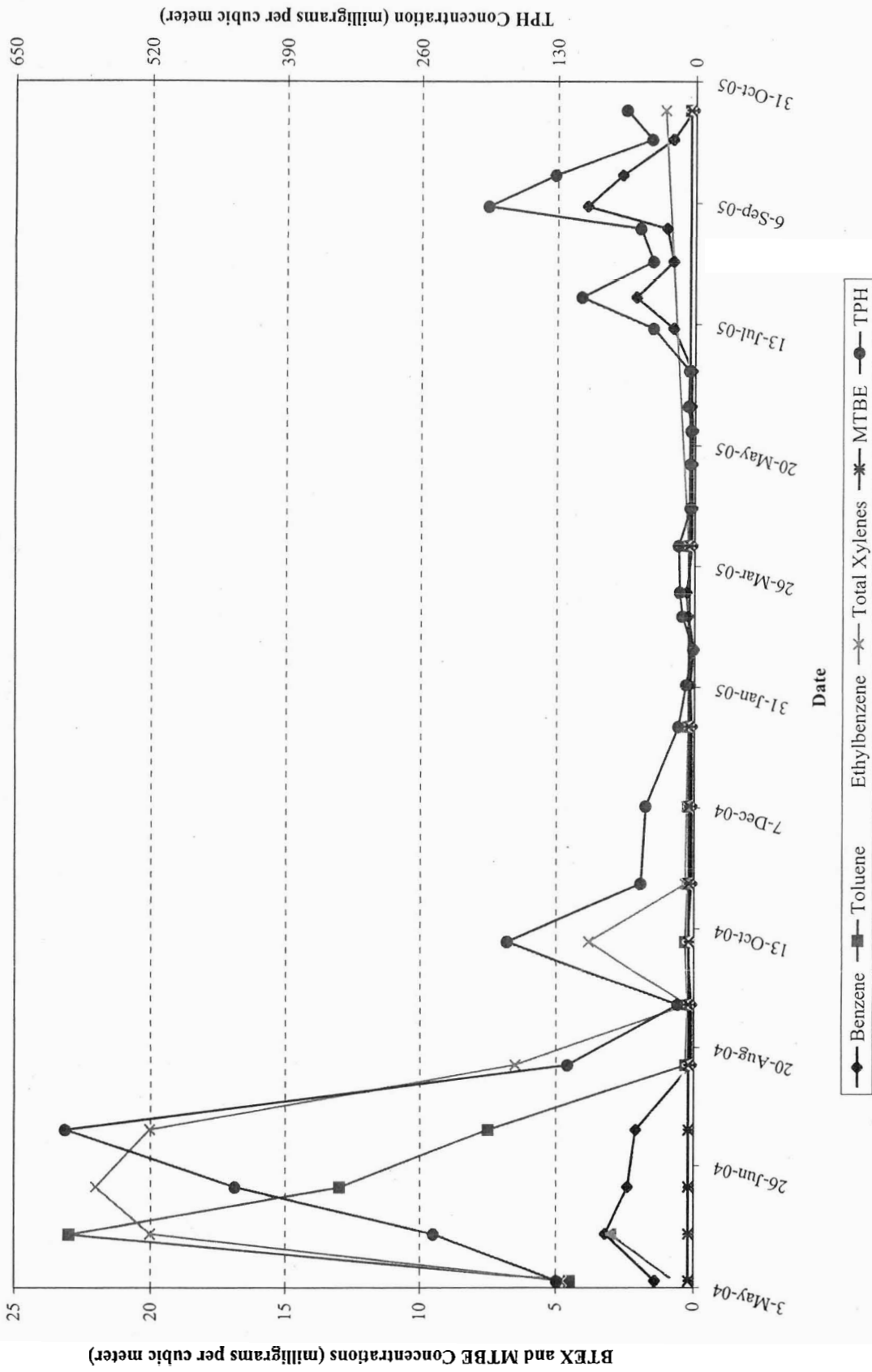
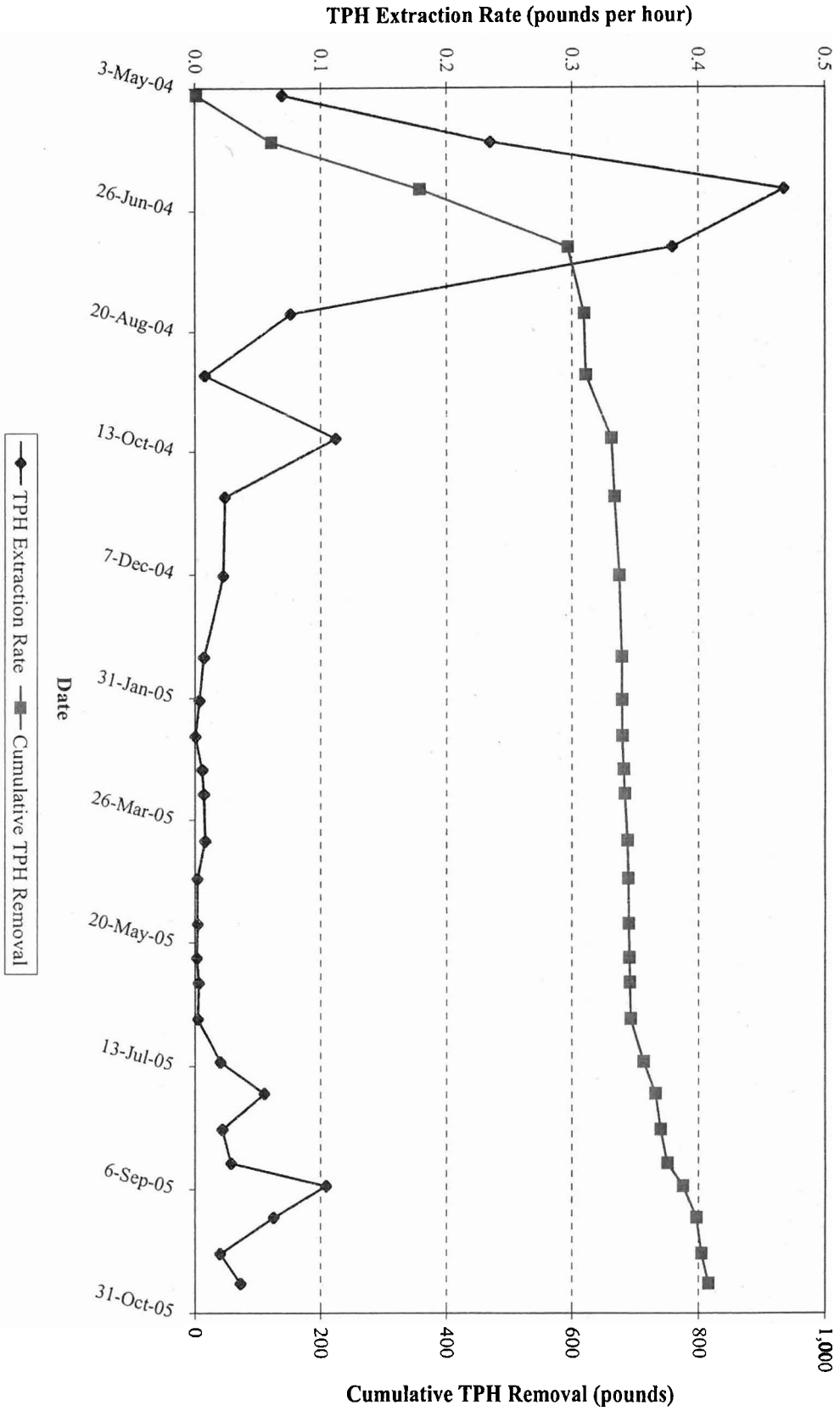


Figure 8
Soil Vapor Extraction System Mass Removal

Closed Hess Station No. 32458
1314 Fairport Road
Fairport, New York



$$VOC = Q \times C \times 0.000003746$$

Where:
 VOC = VOC extraction rate
 (pounds per hour)
 C = concentration (mg/m³)
 Q = Flow (cfm)

APPENDIX A

**Laboratory Sample Analytical Report and
Chain of Custody**



New Jersey

11/08/05

Technical Report for

Amerada Hess Corp.

Hess #32458

32458 Fairport

Accutest Job Number: J13511

Sampling Date: 10/19/05

Report to:

Amerada Hess Corp.

PStorz@hess.com

ATTN: Pat Storz

Total number of pages in report: 15



Test results contained within this data package meet the requirements of the National Environmental Laboratory Accreditation Conference and/or state specific certification programs as applicable.

A handwritten signature in black ink, appearing to read 'Vincent J. Pugliese'.

Vincent J. Pugliese
President

Certifications: NJ(12129), NY(10983), CA, CT, DE, FL, IL, IN, KS, KY, LA, MA, MD, MI, MT, NC, PA, RI, SC, TN, VA, WV

This report shall not be reproduced, except in its entirety, without the written approval of Accutest Laboratories.

Table of Contents

Sections:

-1-

Section 1: Sample Summary	3
Section 2: Sample Results	4
2.1: J13511-1: MW-6 32458	4
2.2: J13511-2: MW-1 32458	5
2.3: J13511-3: MW-8 32458	6
2.4: J13511-4: MW-9 32458	7
2.5: J13511-5: MW-10 32458	8
2.6: J13511-6: MW-11 32458	9
2.7: J13511-7: MW-12 32458	10
2.8: J13511-8: MW-13 32458	11
2.9: J13511-9: MW-14 32458	12
2.10: J13511-10: MW-15 32458	13
Section 3: Misc. Forms	14
3.1: Chain of Custody	15





Sample Summary

Amerada Hess Corp.

Job No: J13511

Hess #32458

Project No: 32458 Fairport

Sample Number	Collected Date	Time By	Received	Matrix Code	Type	Client Sample ID
J13511-1	10/19/05	15:30 RA	10/24/05	AQ	Ground Water	MW-6 32458
J13511-2	10/19/05	15:35 RA	10/24/05	AQ	Ground Water	MW-1 32458
J13511-3	10/19/05	15:11 RA	10/24/05	AQ	Ground Water	MW-8 32458
J13511-4	10/19/05	16:04 RA	10/24/05	AQ	Ground Water	MW-9 32458
J13511-5	10/19/05	15:00 RA	10/24/05	AQ	Ground Water	MW-10 32458
J13511-6	10/19/05	15:05 RA	10/24/05	AQ	Ground Water	MW-11 32458
J13511-7	10/19/05	15:16 RA	10/24/05	AQ	Ground Water	MW-12 32458
J13511-8	10/19/05	15:42 RA	10/24/05	AQ	Ground Water	MW-13 32458
J13511-9	10/19/05	15:50 RA	10/24/05	AQ	Ground Water	MW-14 32458
J13511-10	10/19/05	15:57 RA	10/24/05	AQ	Ground Water	MW-15 32458



Report of Analysis

Client Sample ID:	MW-6 32458	Date Sampled:	10/19/05
Lab Sample ID:	J13511-1	Date Received:	10/24/05
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	EPA 624		
Project:	Hess #32458		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	C96029.D	1	11/02/05	DFT	n/a	n/a	VC2929
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.11	ug/l	
108-88-3	Toluene	ND	1.0	0.14	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.38	ug/l	
1330-20-7	Xylenes (total)	7.0	1.0	0.18	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.17	ug/l	
91-20-3	Naphthalene	ND	2.0	0.42	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	111%		63-136%
2037-26-5	Toluene-D8 (SUR)	101%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	90%		80-115%

(a) Sample pH did not satisfy field preservation criteria.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-1 32458	Date Sampled:	10/19/05
Lab Sample ID:	J13511-2	Date Received:	10/24/05
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	EPA 624		
Project:	Hess #32458		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103329.D	5	11/02/05	SWD	n/a	n/a	VO4630
Run #2 ^a	O103335.D	50	11/02/05	SWD	n/a	n/a	VO4630
Run #3	O103304.D	500	11/02/05	SWD	n/a	n/a	VO4628

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml
Run #3	5.0 ml

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	2680 ^b	50	5.7	ug/l	
108-88-3	Toluene	76.9	5.0	0.69	ug/l	
100-41-4	Ethylbenzene	4440 ^b	50	19	ug/l	
1330-20-7	Xylenes (total)	10200 ^b	50	9.0	ug/l	
1634-04-4	Methyl Tert Butyl Ether	7.9	5.0	0.85	ug/l	
91-20-3	Naphthalene	1550 ^b	100	21	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Run# 3	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	85%	85%	84%	63-136%
2037-26-5	Toluene-D8 (SUR)	93%	91%	94%	90-110%
460-00-4	4-Bromofluorobenzene (SUR)	104%	104%	100%	80-115%

(a) Sample pH did not satisfy field preservation criteria.

(b) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID:	MW-8 32458	Date Sampled:	10/19/05
Lab Sample ID:	J13511-3	Date Received:	10/24/05
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	EPA 624		
Project:	Hess #32458		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1	O103305.D	25	11/02/05	SWD	n/a	n/a	VO4628
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	890	25	2.9	ug/l	
108-88-3	Toluene	33.1	25	3.4	ug/l	
100-41-4	Ethylbenzene	455	25	9.6	ug/l	
1330-20-7	Xylenes (total)	1760	25	4.5	ug/l	
1634-04-4	Methyl Tert Butyl Ether	43.5	25	4.3	ug/l	
91-20-3	Naphthalene	188	50	10	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	84%		63-136%
2037-26-5	Toluene-D8 (SUR)	94%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	100%		80-115%

ND = Not detected
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

MDL - Method Detection Limit

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Report of Analysis

Client Sample ID: MW-9 32458	Date Sampled: 10/19/05
Lab Sample ID: J13511-4	Date Received: 10/24/05
Matrix: AQ - Ground Water	Percent Solids: n/a
Method: EPA 624	
Project: Hess #32458	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	C96023.D	1	11/02/05	DFT	n/a	n/a	VC2928
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	1.0	0.11	ug/l	
108-88-3	Toluene	ND	1.0	0.14	ug/l	
100-41-4	Ethylbenzene	ND	1.0	0.38	ug/l	
1330-20-7	Xylenes (total)	16.4	1.0	0.18	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	1.0	0.17	ug/l	
91-20-3	Naphthalene	ND	2.0	0.42	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	112%		63-136%
2037-26-5	Toluene-D8 (SUR)	100%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	91%		80-115%

(a) Sample pH did not satisfy field preservation criteria.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Report of Analysis

Client Sample ID: MW-10 32458	Date Sampled: 10/19/05
Lab Sample ID: J13511-5	Date Received: 10/24/05
Matrix: AQ - Ground Water	Percent Solids: n/a
Method: EPA 624	
Project: Hess #32458	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103330.D	10	11/02/05	SWD	n/a	n/a	VO4630
Run #2 ^b	O103310.D	50	11/02/05	SWD	n/a	n/a	VO4629

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1850	10	1.1	ug/l	
108-88-3	Toluene	45.4	10	1.4	ug/l	
100-41-4	Ethylbenzene	755	10	3.8	ug/l	
1330-20-7	Xylenes (total)	1860	10	1.8	ug/l	
1634-04-4	Methyl Tert Butyl Ether	89.9	10	1.7	ug/l	
91-20-3	Naphthalene	482	20	4.2	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	90%	83%	63-136%
2037-26-5	Toluene-D8 (SUR)	93%	94%	90-110%
460-00-4	4-Bromofluorobenzene (SUR)	103%	100%	80-115%

- (a) Sample pH did not satisfy field preservation criteria.
- (b) For QC purpose only.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Report of Analysis

Client Sample ID: MW-11 32458	Date Sampled: 10/19/05
Lab Sample ID: J13511-6	Date Received: 10/24/05
Matrix: AQ - Ground Water	Percent Solids: n/a
Method: EPA 624	
Project: Hess #32458	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103314.D	25	11/02/05	SWD	n/a	n/a	VO4629
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	1100	25	2.9	ug/l	
108-88-3	Toluene	43.7	25	3.4	ug/l	
100-41-4	Ethylbenzene	231	25	9.6	ug/l	
1330-20-7	Xylenes (total)	2030	25	4.5	ug/l	
1634-04-4	Methyl Tert Butyl Ether	27.4	25	4.3	ug/l	
91-20-3	Naphthalene	195	50	10	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	86%		63-136%
2037-26-5	Toluene-D8 (SUR)	93%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	95%		80-115%

(a) Sample pH did not satisfy field preservation criteria.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Report of Analysis

Client Sample ID:	MW-12 32458	Date Sampled:	10/19/05
Lab Sample ID:	J13511-7	Date Received:	10/24/05
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	EPA 624		
Project:	Hess #32458		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103315.D	25	11/02/05	SWD	n/a	n/a	VO4629
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	275	25	2.9	ug/l	
108-88-3	Toluene	28.3	25	3.4	ug/l	
100-41-4	Ethylbenzene	908	25	9.6	ug/l	
1330-20-7	Xylenes (total)	1240	25	4.5	ug/l	
1634-04-4	Methyl Tert Butyl Ether	29.4	25	4.3	ug/l	
91-20-3	Naphthalene	173	50	10	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	85%		63-136%
2037-26-5	Toluene-D8 (SUR)	93%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	103%		80-115%

(a) Sample pH did not satisfy field preservation criteria

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Report of Analysis

Client Sample ID: MW-13 32458	Date Sampled: 10/19/05
Lab Sample ID: J13511-8	Date Received: 10/24/05
Matrix: AQ - Ground Water	Percent Solids: n/a
Method: EPA 624	
Project: Hess #32458	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103331.D	10	11/02/05	SWD	n/a	n/a	VO4630
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	62.8	10	1.1	ug/l	
108-88-3	Toluene	36.4	10	1.4	ug/l	
100-41-4	Ethylbenzene	1930	10	3.8	ug/l	
1330-20-7	Xylenes (total)	2590	10	1.8	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	10	1.7	ug/l	
91-20-3	Naphthalene	719	20	4.2	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	86%		63-136%
2037-26-5	Toluene-D8 (SUR)	93%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	105%		80-115%

(a) Sample pH did not satisfy field preservation criteria.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Client Sample ID: MW-14 32458	Date Sampled: 10/19/05
Lab Sample ID: J13511-9	Date Received: 10/24/05
Matrix: AQ - Ground Water	Percent Solids: n/a
Method: EPA 624	
Project: Hess #32458	

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103332.D	10	11/02/05	SWD	n/a	n/a	VO4630
Run #2							

Run #	Purge Volume
Run #1	5.0 ml
Run #2	

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	43.0	10	1.1	ug/l	
108-88-3	Toluene	6.7	10	1.4	ug/l	J
100-41-4	Ethylbenzene	1210	10	3.8	ug/l	
1330-20-7	Xylenes (total)	941	10	1.8	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	10	1.7	ug/l	
91-20-3	Naphthalene	321	20	4.2	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	87%		63-136%
2037-26-5	Toluene-D8 (SUR)	91%		90-110%
460-00-4	4-Bromofluorobenzene (SUR)	100%		80-115%

(a) Sample pH did not satisfy field preservation criteria.

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound

Report of Analysis

Page 1 of 1

Client Sample ID:	MW-15 32458	Date Sampled:	10/19/05
Lab Sample ID:	J13511-10	Date Received:	10/24/05
Matrix:	AQ - Ground Water	Percent Solids:	n/a
Method:	EPA 624		
Project:	Hess #32458		

Run #	File ID	DF	Analyzed	By	Prep Date	Prep Batch	Analytical Batch
Run #1 ^a	O103328.D	2.5	11/02/05	SWD	n/a	n/a	VO4630
Run #2 ^a	O103334.D	5	11/02/05	SWD	n/a	n/a	VO4630

Run #	Purge Volume
Run #1	5.0 ml
Run #2	5.0 ml

Purgeable Aromatics, MTBE, Naphthalene

CAS No.	Compound	Result	RL	MDL	Units	Q
71-43-2	Benzene	ND	2.5	0.29	ug/l	
108-88-3	Toluene	ND	2.5	0.34	ug/l	
100-41-4	Ethylbenzene	633 ^b	5.0	1.9	ug/l	
1330-20-7	Xylenes (total)	25:1	2.5	0.45	ug/l	
1634-04-4	Methyl Tert Butyl Ether	ND	2.5	0.43	ug/l	
91-20-3	Naphthalene	235	5.0	1.0	ug/l	

CAS No.	Surrogate Recoveries	Run# 1	Run# 2	Limits
17060-07-0	1,2-Dichloroethane-D4 (SUR)	81%	86%	63-136%
2037-26-5	Toluene-D8 (SUR)	97%	96%	90-110%
460-00-4	4-Bromofluorobenzene (SUR)	106%	103%	80-115%

(a) Sample pH did not satisfy field preservation criteria.

(b) Result is from Run# 2

ND = Not detected MDL - Method Detection Limit
 RL = Reporting Limit
 E = Indicates value exceeds calibration range

J = Indicates an estimated value
 B = Indicates analyte found in associated method blank
 N = Indicates presumptive evidence of a compound



Misc. Forms

Custody Documents and Other Forms

Includes the following where applicable:

- Chain of Custody



CHAIN OF CUSTODY

2235 Route 130, Dayton NJ 08810
 TEL: 732-329-0200 FAX: 732-329-3499/J480
 www.accutest.com

FED-EX Tracking #	Bottle Order Control #
Accutest Quote #	Accutest Job # J13511

Client / Reporting Information		Project Information		Requested Analysis		Matrix Codes	
Company Name Shaw E&I		Project Name Hess				<input type="checkbox"/> DW - Drinking Water <input type="checkbox"/> GW - Ground Water <input type="checkbox"/> WW - Wastewater <input type="checkbox"/> SW - Surface Water <input type="checkbox"/> SO - Soil <input type="checkbox"/> SL - Sludge <input type="checkbox"/> DI - Oil <input type="checkbox"/> LIQ - Other Liquid <input type="checkbox"/> AIR - Air <input type="checkbox"/> SOL - Other Solid <input type="checkbox"/> WP - Waste <input type="checkbox"/> LAB USE ONLY	
Address 367 American Oil Rd.		Street					
City Rensselaer NY		City		State			
State NY		State		City			
Zip 12144		Zip		City			
Project Contact P. Storz		Project # 32458 Fairport					
E-mail Pstorz@Hess.com		Fax #					
Phone # 518-462-8202		Client Purchase Order #					
Sampler's Name Robert Adams							
Accutest Sample #	Field ID / Point of Collection	SUMMA #	MECH. Val #	Collection		Number of prepared bottles	
				Date	Time	Sampled By	Matrix
-1	MW-6	32458		10/19/05	1530	RA	GW
-2	MW-1				1535		
-3	MW-8				1511		
-4	MW-9				1604		
-5	MW-10				1500		
-6	MW-11				1505		
-7	MW-12				1516		
-8	MW-13				1542		
-9	MW-14				1550		
-10	MW-15				1557		

<input checked="" type="checkbox"/> Std. 15 Business Days <input type="checkbox"/> 10 Day RUSH <input type="checkbox"/> 5 Day RUSH <input type="checkbox"/> 3 Day EMERGENCY <input type="checkbox"/> 2 Day EMERGENCY <input type="checkbox"/> 1 Day EMERGENCY <input type="checkbox"/> Other	Approved By / Date: _____ _____ _____ _____ _____	<input type="checkbox"/> Commercial "A" <input type="checkbox"/> Commercial "B" <input type="checkbox"/> NJ Reduced <input type="checkbox"/> NJ Full <input type="checkbox"/> Other _____ Commercial "A" = Results Only	<input type="checkbox"/> FULL CLP <input type="checkbox"/> NYASP Category A <input type="checkbox"/> NYASP Category B <input type="checkbox"/> State Forms <input type="checkbox"/> EDD Format	Comments / Remarks NABS
--	---	--	--	-----------------------------------

Emergency & Rush TIA data available VIA LabLink

Sample Custody must be documented below each time samples change access on, including courier delivery.

Relinquished by: Robert Adams	Date/Time: 10/21/05 1700	Received by: Fel X	Date/Time: 10/21/05 1700	Relinquished by: Fel X	Date/Time: 10/21/05 1700	Received by: [Signature]	Date/Time: 10/21/05 1700
Relinquished by:	Date/Time:	Received by:	Date/Time:	Relinquished by:	Date/Time:	Received by:	Date/Time:
Relinquished by:	Date/Time:	Received by:	Date/Time:	Relinquished by:	Date/Time:	Received by:	Date/Time:

J13511: Chain of Custody
 Page 1 of 1