



NEW YORK STATE
DEPARTMENT OF ENVIRONMENTAL CONSERVATION



BROWNFIELD CLEANUP PROGRAM (BCP)

ECL ARTICLE 27 / TITLE 14

7/06

DEPARTMENT USE ONLY
BCP SITE #:

NAME NOCO Energy Corporation		
ADDRESS 2440 Sheridan Drive		
CITY/TOWN Tonawanda		ZIP CODE 14150
PHONE 716-614-1270	FAX 716-874-0773	E-MAIL
NAME OF REQUESTOR'S REPRESENTATIVE Mr. Michael Yount		
ADDRESS 700 Grand Island Boulevard		
CITY/TOWN Tonawanda		ZIP CODE 14150
PHONE 716-504-3319	FAX 716-874-0773	E-MAIL myount@noco.com
NAME OF REQUESTOR'S CONSULTANT Benchmark Environmental Engineering and Science, PLLC		
ADDRESS 726 Exchange Street, Suite 624		
CITY/TOWN Buffalo		ZIP CODE 14210
PHONE 716-856-0599	FAX 716-856-0583	E-MAIL pwerthman@benchmarkees.com
NAME OF REQUESTOR'S ATTORNEY Mr. Craig Slater, Esq. (Harter, Secrest and Emery)		
ADDRESS Twelve Fountain Plaza, Suite 400		
CITY/TOWN Buffalo		ZIP CODE 14202
PHONE 716-845-4233	FAX 716-853-1617	E-MAIL cslater@hselaw.com
THE REQUESTOR MUST CERTIFY THAT HE/SHE IS EITHER A PARTICIPANT OR VOLUNTEER IN ACCORDANCE WITH ECL § 27-1405 (1) BY CHECKING ONE OF THE BOXES BELOW:		
<input checked="" type="checkbox"/> PARTICIPANT A requestor who either 1) was the owner of the site at the time of the disposal of hazardous waste or discharge of petroleum or 2) is otherwise a person responsible for the contamination, unless the liability arises solely as a result of ownership, operation of, or involvement with the site subsequent to the disposal of hazardous waste or discharge of petroleum.		
<input type="checkbox"/> VOLUNTEER A requestor other than a participant, including a requestor whose liability arises solely as a result of ownership, operation of or involvement with the site subsequent to the disposal of hazardous waste or discharge of petroleum. NOTE: By checking this box, the requestor certifies that he/she has exercised appropriate care with respect to the hazardous waste found at the facility by taking reasonable steps to: i) stop any continuing discharge; ii) prevent any threatened future release; and iii) prevent or limit human, environmental, or natural resource exposure to any previously released hazardous waste.		
Requestor Relationship to Property (check one): Previous Owner <input checked="" type="checkbox"/> Current Owner <input type="checkbox"/> Potential /Future Purchaser <input type="checkbox"/> Other <input type="checkbox"/>		
If requestor is not the site owner, requestor will have access to the property throughout the BCP project. (Note: proof of site access must be submitted for non-owners)		
<input type="checkbox"/> Yes <input type="checkbox"/> No		

PROPERTY NAME: NOCO #S41					
ADDRESS/LOCATION 1055 Genesee Street		CITY/TOWN Buffalo		ZIP CODE 14212	
MUNICIPALITY(IF MORE THAN ONE, LIST ALL): City of Buffalo					
COUNTY Erie			SITE SIZE (ACRES) 0.75		
LATITUDE (degrees/minutes/seconds) N42 · 54 · 7			LONGITUDE (degrees/minutes/seconds) W78 · 50 · 20		
HORIZONTAL COLLECTION METHOD: <input type="checkbox"/> SURVEY <input type="checkbox"/> GPS <input checked="" type="checkbox"/> MAP			HORIZONTAL REFERENCE DATUM: NAD27		
FOR EACH PARCEL, FILL OUT THE FOLLOWING TAX MAP INFORMATION (if more than three parcels, attach additional information)					
Parcel Address	Parcel No.	Section No.	Block No.	Lot No.	Acreage
1055 Genesee Street		100.76	5	1	0.75

1. Do the property boundaries correspond to tax map metes and bounds? ☒ Yes ☐ No
 If no, please attach a metes and bounds description of the property.

2. Is the required property map attached to the application? (application will not be processed without map) ☒ Yes ☐ No

3. Is the property part of a designated En-zone pursuant to Tax Law § 21(b)(6)? ☒ Yes ☐ No

For more information go to: http://www.nylovesbiz.com/BrownField_Redevelopment/default.asp.

If yes, identify area (name) _____

☐ 50% ☒ 100% of the site is in the En-zone (check one)

PROPERTY DESCRIPTION NARRATIVE: **The Site is located at the corner of Fillmore Avenue and Genesee Street in the City of Buffalo, Erie County, New York. The site is partially bordered by Peterson Street to the southeast. The surrounding land-use is currently a mix of commercial, residential, and vacant parcels (see Figure 11-1) The site is an operating gasoline filling station, consisting of retail building, filling island, asphalt parking lot and grass.**

List of Existing Easements (type here or attach information)	
<u>Easement Holder</u>	<u>Description</u>
Unknown	

List of Permits issued by the NYSDEC or USEPA Relating to the Proposed Site (type here or attach information)		
<u>Type</u>	<u>Issuing Agency</u>	<u>Description</u>
Petroleum Bulk Storage (PBS)	NYSDEC	Underground Storage Tank (UST) Permit
PBS # 9-222712		

Initials of each Requestor: **MY**

To the extent that existing information/studies/reports are available to the requestor, please attach the following:

1. Environmental Reports

A phase I environmental site assessment report prepared in accordance with ASTM E 1527 (American Society for Testing and Materials: Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process), and all environmental reports related to contaminants on or emanating from the site.

If a final investigation report is included, indicate whether it meets the requirements of ECL Article 27-1415(2): ☐ Yes ☐ No

2. Sampling Data: Indicate known contaminants and the media which are known to have been affected:

Contaminant Category	Soil	Groundwater	Surface Water	Sediment	Soil Gas
Petroleum	X	X			
Chlorinated Solvents					
Other VOCs					
SVOCs					
Metals					
Pesticides					
PCBs					
Other*					

*Please describe: _____

3. Suspected Contaminants: Indicate suspected contaminants and the media which may have been affected:

Contaminant Category	Soil	Groundwater	Surface Water	Sediment	Soil Gas
Petroleum					
Chlorinated Solvents					
Other VOCs					
SVOCs					
Metals					
Pesticides					
PCBs					
Other*					

*Please describe: _____

4. INDICATE KNOWN OR SUSPECTED SOURCES OF CONTAMINANTS:

- | | | | |
|--|--|--|--|
| <input type="checkbox"/> Above Ground Pipeline or Tank | <input type="checkbox"/> Lagoons or Ponds | <input checked="" type="checkbox"/> Underground Pipeline or Tank | <input checked="" type="checkbox"/> Surface Spill or Discharge |
| <input type="checkbox"/> Routine Industrial Operations | <input type="checkbox"/> Dumping or Burial of Wastes | <input type="checkbox"/> Septic tank/lateral field | <input type="checkbox"/> Drums or Storage Containers |
| <input type="checkbox"/> Adjacent Property | <input type="checkbox"/> Seepage Pit or Dry Well | <input type="checkbox"/> Foundry Sand | <input type="checkbox"/> Electroplating |
| <input type="checkbox"/> Coal Gas Manufacture | <input type="checkbox"/> Industrial Accident | <input type="checkbox"/> Unknown | |

Other: _____

5. INDICATE PAST LAND USES:

- | | | | | | |
|---|---|---|--------------------------------------|---|-------------------------------------|
| <input type="checkbox"/> Coal Gas Manufacturing | <input type="checkbox"/> Manufacturing | <input type="checkbox"/> Agricultural Co-op | <input type="checkbox"/> Dry Cleaner | <input type="checkbox"/> Salvage Yard | <input type="checkbox"/> Bulk Plant |
| <input type="checkbox"/> Pipeline | <input checked="" type="checkbox"/> Service Station | <input type="checkbox"/> Landfill | <input type="checkbox"/> Tannery | <input type="checkbox"/> Electroplating | <input type="checkbox"/> Unknown |

Other: _____

6. Owners

A list of previous owners with names, last known addresses and telephone numbers (describe requestor's relationship, if any, to each previous owner listed. If no relationship, put "none").

7. Operators

A list of previous operators with names, last known addresses and telephone number (describe requestor's relationship, if any, to each previous operator listed. If no relationship, put "none").

OWNER'S NAME (if different from requestor) Same as Requestor

ADDRESS

CITY/TOWN

ZIP CODE

PHONE

FAX

E-MAIL

OPERATOR'S NAME (if different from requestor or owner) Helmi Agha, Pyramid Multi-trade Corp.

ADDRESS 1055 Genesee Street

CITY/TOWN Buffalo, NY

ZIP CODE 14212

PHONE 894-8343

FAX unknown

E-MAIL unknown

If answering "yes" to any of the following questions, please provide an explanation as an attachment.

1. Are any enforcement actions pending against the requestor regarding this site? ☐ Yes ☒ No
2. Is the requestor subject to an existing order relating to contamination at the site? ☐ Yes ☒ No
3. Is the requestor subject to an outstanding claim by the Spill Fund for this site? ☐ Yes ☒ No
4. Has the requestor been determined to have violated any provision of ECL Article 27? ☐ Yes ☒ No
5. Has the requestor previously been denied entry to the BCP? ☐ Yes ☒ No
6. Has the requestor been found in a civil proceeding to have committed a negligent or intentionally tortious act involving contaminants? ☐ Yes ☒ No
7. Has the requestor been convicted of a criminal offense that involves a violent felony, fraud, bribery, perjury, theft, or offense against public administration? ☐ Yes ☒ No
8. Has the requestor knowingly falsified or concealed material facts or knowingly submitted or made use of a false statement in a matter before the Department? ☐ Yes ☒ No
9. Is the requestor an individual or entity of the type set forth in ECL 27-1407.8(f) that committed an act or failed to act, and such act or failure to act could be the basis for denial of a BCP application? ☐ Yes ☒ No

1. Is the property listed on the National Priorities List? ☐ Yes ☒ No
2. Is the property listed on the NYS Registry of Inactive Hazardous Waste Disposal Sites?
If yes, please provide: Site # _____ Class # _____ ☐ Yes ☒ No
3. Is the property subject to a permit under ECL Article 27, Title 9, other than an Interim Status facility?
If yes, please provide: Permit type: _____ EPA ID Number: _____
Date permit issued: _____ Permit expiration date: _____ ☐ Yes ☒ No
4. Is the property subject to a cleanup order under navigation law Article 12 or ECL Article 17 Title 10?
If yes, please provide: Order # _____ ☐ Yes ☒ No
5. Is the property subject to a state or federal enforcement action related to hazardous waste or petroleum?
If yes, please provide explanation as an attachment. ☐ Yes ☒ No

Please attach a description of the project which includes the following components:

- Purpose and scope of the project
- Estimated project schedule

Please attach, at a minimum, the names and addresses of the following:

1. The chief executive officer and zoning board chairperson of each county, city, town and village in which the property is located.
2. Residents, owners, and occupants of the property and properties adjacent to the property.
3. Local news media from which the community typically obtains information.
4. The public water supplier which services the area in which the property is located.
5. Any person who has requested to be placed on the contact list.
6. The administrator of any school or day care facility located on or near the property.
7. The location of a document repository for the project (e.g., local library). In addition, attach a copy of a letter sent to the repository acknowledging that it agrees to act as the document repository for the property.

Current Use: ☐ Residential ☒ Commercial ☐ Industrial ☐ Vacant ☐ Recreational (check all that apply)

Intended Use: ☐ Unrestricted ☐ Residential ☒ Commercial ☐ Industrial

Please check the appropriate box and provide an explanation as an attachment if appropriate. Provide a copy of the local zoning classifications, comprehensive zoning plan designations, and/or current land use approvals.

	Yes	No
1. Do current historical and/or recent development patterns support the proposed use? (See #12 below re: discussion of area land uses)	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Is the proposed use consistent with applicable zoning laws/maps?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Is the proposed use consistent with applicable comprehensive community master plans, local waterfront revitalization plans, designated Brownfield Opportunity Area plans, other adopted land use plans?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4. Are there any Environmental Justice Concerns? (See §27-1415(3)(p)).	<input type="checkbox"/>	<input checked="" type="checkbox"/>
5. Are there any federal or state land use designations relating to this site?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
6. Do the population growth patterns and projections support the proposed use?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
7. Is the property accessible to existing infrastructure?	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Are there important cultural resources, including federal or state historic or heritage sites or Native American religious sites within ½ mile?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
9. Are there important federal, state or local natural resources, including waterways, wildlife refuges, wetlands, or critical habitats of endangered or threatened species within ½ mile?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
10. Are there floodplains within ½ mile?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
11. Are there any institutional controls currently applicable to the property?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
12. Describe on attachment the proximity to real property currently used for residential use, and to urban, commercial, industrial, agricultural, and recreational areas.		
13. Describe on attachment the potential vulnerability of groundwater to contamination that might migrate from the property, including proximity to wellhead protection and groundwater recharge areas.		
14. Describe on attachment the geography and geology of the site.		

(By requestor who is an individual)

I hereby affirm that information provided on this form and its attachments is true and complete to the best of my knowledge and belief. I am aware that any false statement made herein is punishable as a Class A misdemeanor pursuant to section 210.45 of the Penal Law.

Date: _____ Signature: _____ Print Name: _____

(By an requestor other than an individual)

I hereby affirm that I am Field Office (title) of Waste Management (entity); that I am authorized by that entity to make this application; that this application was prepared by me or under my supervision and direction; and that information provided on this form and its attachments is true and complete to the best of my knowledge and belief. I am aware that any false statement made herein is punishable as a Class A misdemeanor pursuant to Section 210.45 of the Penal Law.

Date: 1/9/07 Signature: [Signature] Print Name: Michael M. Goulet

SUBMITTAL INFORMATION:

Three (3) complete copies are required.

- Two (2) copies, one hard copy with original signatures and one electronic copy in Portable Document Format (PDF) on a CD or diskette, must be sent to:

Chief, Site Control Section
New York State Department of Environmental Conservation
Division of Environmental Remediation
625 Broadway
Albany, NY 12233-7020

- One (1) hard copy must be sent to the DEC regional contact in the regional office covering the county in which the site is located. Please check our website for the address of our regional offices: <http://www.dec.state.ny.us/website/der/index.html>

FOR DEPARTMENT USE ONLY

BCP SITE T&A CODE: _____ LEAD OFFICE: _____

LIST OF APPLICATION ATTACHMENTS

*NYSDEC Brownfield Cleanup Program Application
NOCO Energy Corporation – 1055 Genesee Street
Buffalo, New York*

Attachment No.	Description
1	Site Location Map and Site Plan
2	Tax Map, Metes and Bounds Description
3	Project Description and Schedule
4	Proposed Redevelopment Plan Maps
5	Previous Environmental Investigations
6	Listing of Previous Site Owners
7	Listing of Previous Site Operators
8	Contact List Information
9	Document Repository Confirmation Letter
10	Environmental Factors and Historic Land Use Considerations
11	Nearby Land Use Map
12	Groundwater Vulnerability Assessment
13	Description of Site Geography/Geology

ATTACHMENT 1

SITE DESCRIPTION, SITE LOCATION AND SITE PLAN

**Attachment 01
Current Site Description**

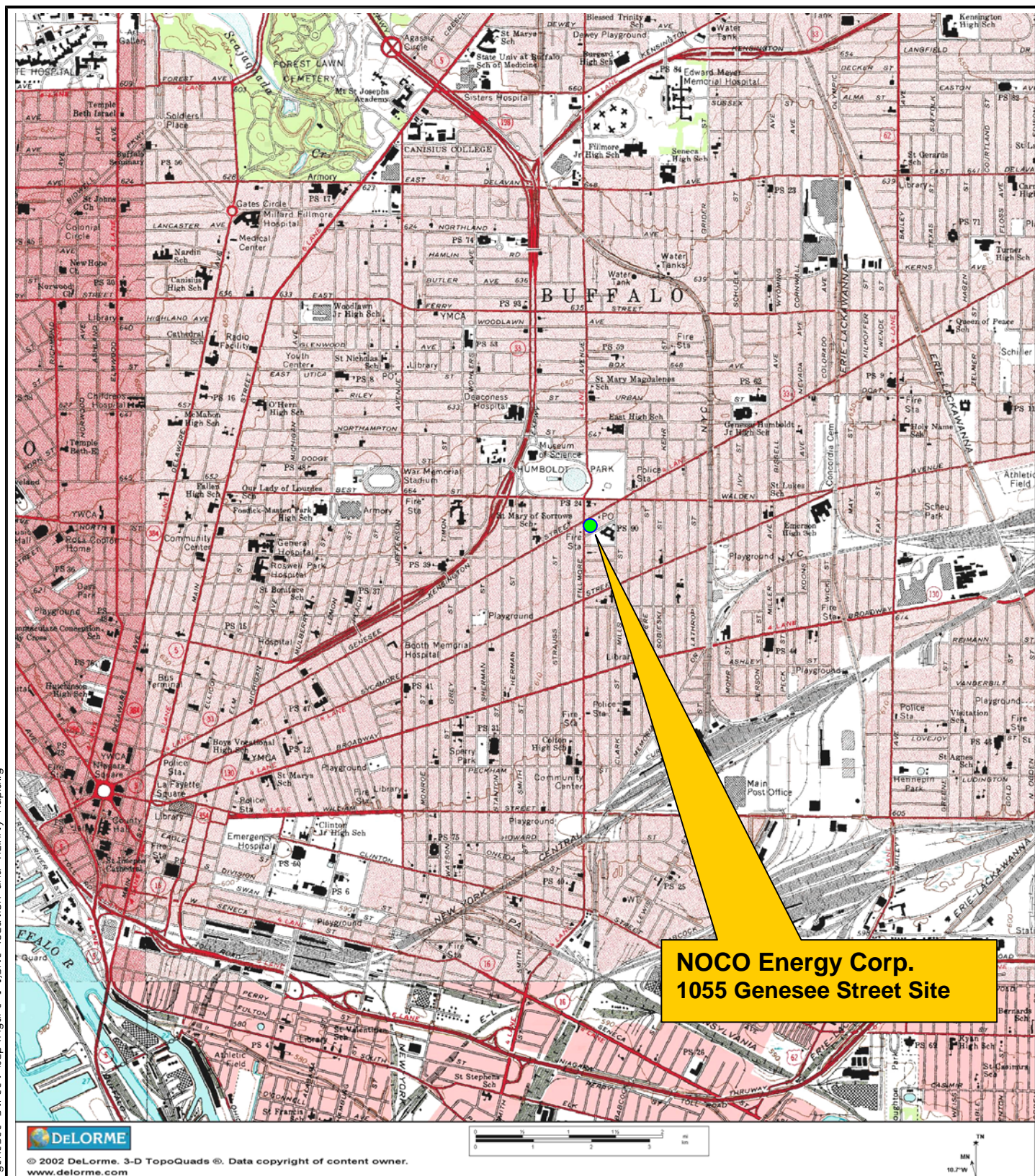
**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

SITE DESCRIPTION

The Site, addressed at 1055 Genesee Street, is located at the northeast corner of Genesee Street and Fillmore Avenue in the City of Buffalo, Erie County, New York (See Figures 1-1 and 1-2). The site is partially bordered by Peterson Street to the southeast. The surrounding land is mixed use, including commercial, residential, and vacant land (see Figure 11-1).

The site is currently operated as a retail gasoline station and convenience store and includes one retail building, a service island canopy, asphalt parking lot, and grass covered area (see Figure 1-2).

FIGURE 1-1



726 EXCHANGE STREET
SUITE 624
BUFFALO, NEW YORK 14210
(716) 856-0599

SITE LOCATION AND VICINITY MAP

BROWNFIELD CLEANUP PROGRAM

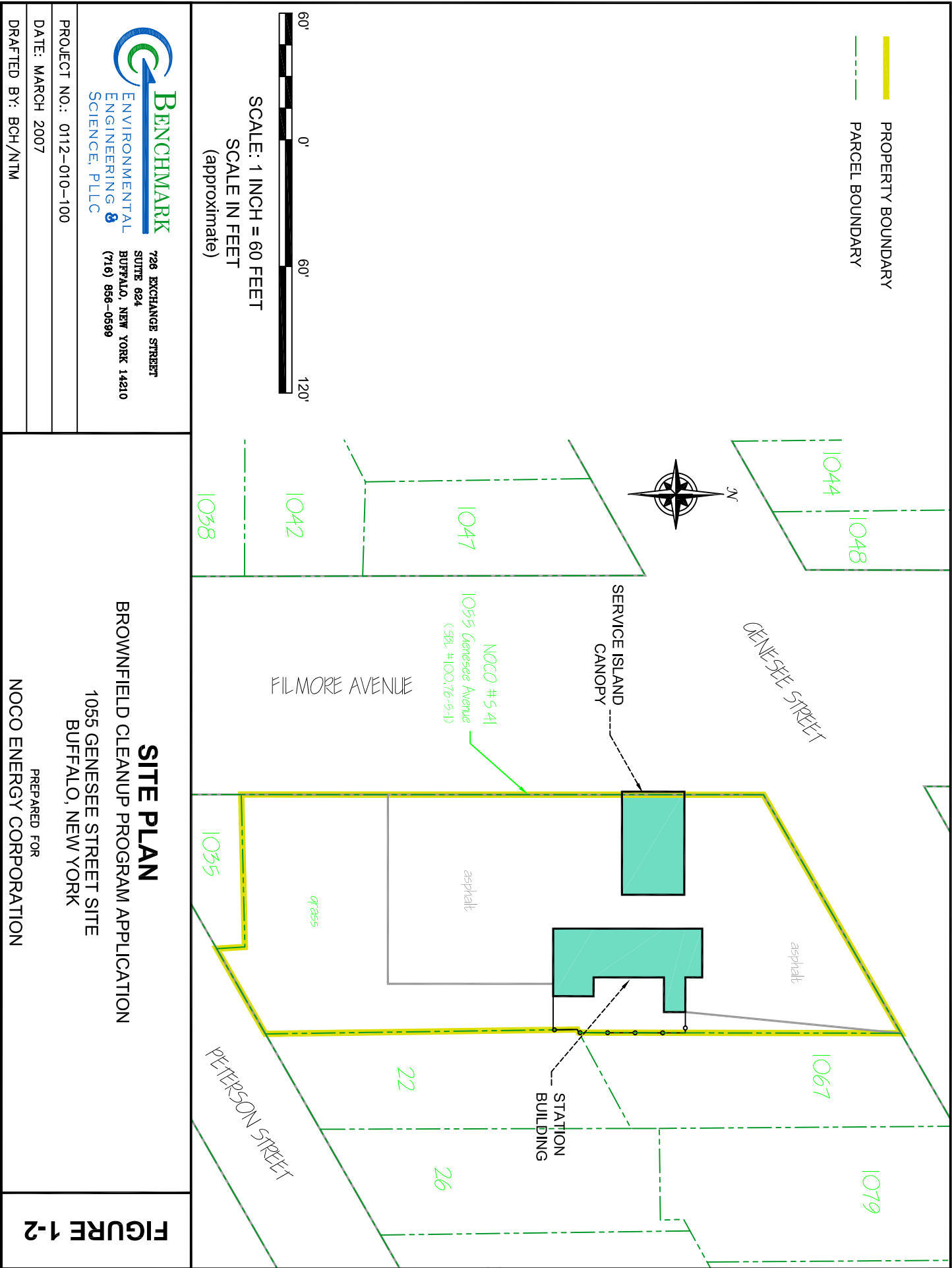
1055 GENESEE STREET SITE
BUFFALO, NEW YORK

PREPARED FOR
NOCO ENERGY CORPORATION

PROJECT NO.: 0112-010-100

DATE: MARCH 2007

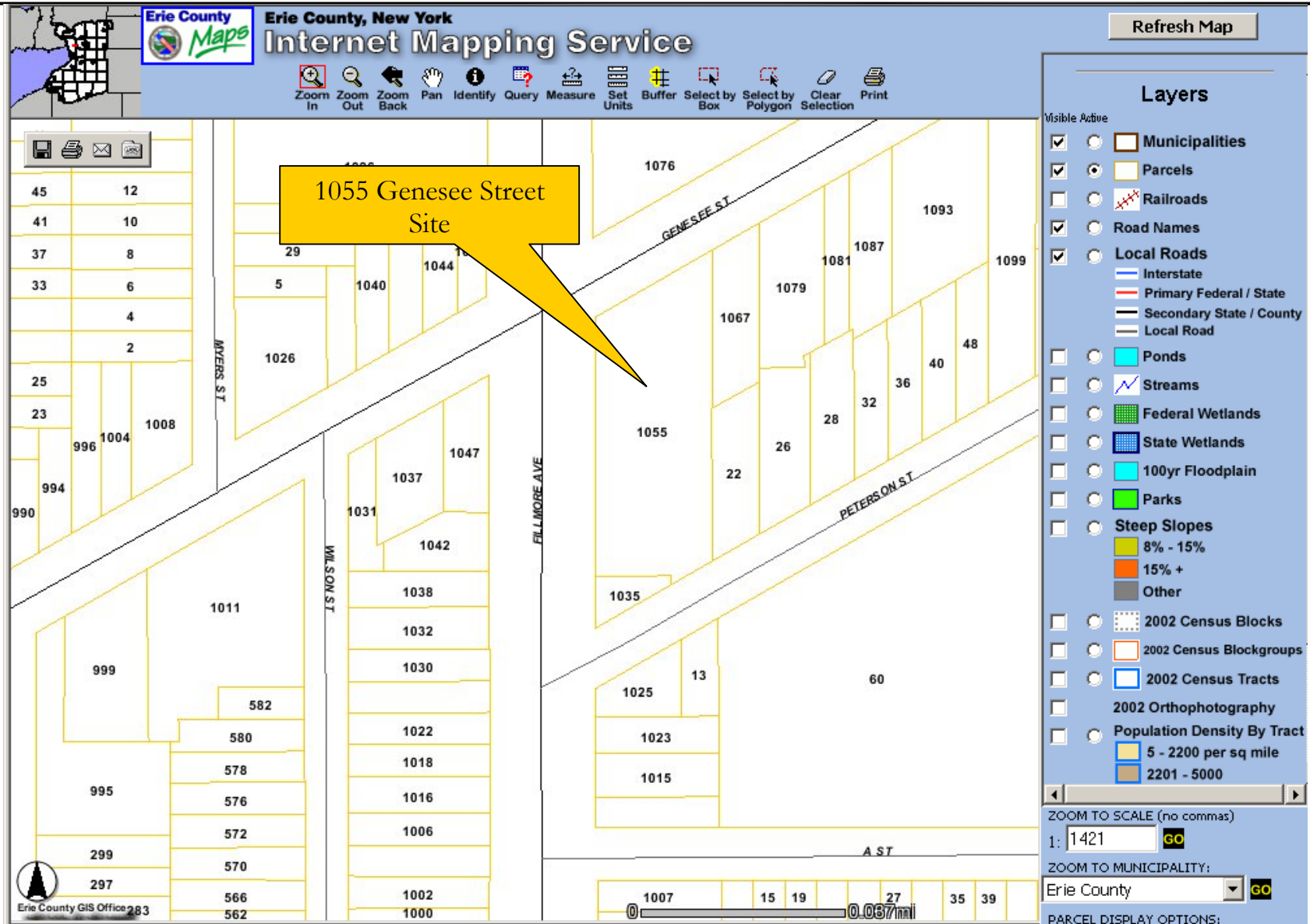
DRAFTED BY: BCH/NTM



ATTACHMENT 2

TAX MAP

FILEPATH: f:\acad\benchmark\clients\noco\1055 genesee street\brownfield cleanup program application\attachment 02 tax map\fig. 2-1; tax map.dwg



726 EXCHANGE STREET
SUITE 624
BUFFALO, NEW YORK 14210
(716) 856-0599

PROJECT NO.: 0112-010-100

DATE: MARCH 2007

DRAFTED BY: NTM

TAX MAP

BROWNFIELD CLEANUP PROGRAM APPLICATION

1055 GENESEE STREET SITE
BUFFALO, NEW YORK

PREPARED FOR
NOCO ENERGY CORPORATION

FIGURE 2-1

ATTACHMENT 3

PROJECT DESCRIPTION AND SCHEDULE

Attachment 03
Project Description

NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application

PROJECT DESCRIPTION

The site is in an economically depressed and highly urbanized area in the City of Buffalo. The site is also located within a New York State designated Environmental Zone (En-Zone) due to the high poverty rate and high unemployment rate.

Due to the impoverished area of the Site, NOCO had not planned to redevelop the Site and instead planned to shut down the location. However, the brownfield cleanup program's tax incentives caused NOCO to re-consider site redevelopment options. NOCO is currently negotiating with several national retailers to construct a new commercial retail facility at the subject site.

Petroleum contamination exists in soil and groundwater at the site. Samples collected during a previous site investigation and submitted for forensic analysis identified the contamination as a highly weathered gasoline produced no later than 1985 (prior to NOCO ownership).

Depending on the complexity of the final redevelopment plans, NOCO plans to make a capital investment of at least \$800,000 to \$2,000,000 to redevelop the site. The project will maintain/create approximately 20 jobs in the inner city of Buffalo.

PROJECT SCHEDULE

The overall project schedule will be established upon finalization of the Site redevelopment plans. The environmental engineering and consulting tasks associated with the BCP are estimated as follows:

April 2007- Submit BCP application and Remedial Investigation (RI) Work Plan

May/June 2007- Complete RI fieldwork

June/July 2007- Prepare and submit RI/Alternatives Analysis Report

August 2007- Submit Remedial Design Work Plan

October/November 2007- Remedial Work

ATTACHMENT 4

SITE REDEVELOPMENT PLANS

(to be determined)

ATTACHMENT 5

PREVIOUS ENVIRONMENTAL INVESTIGATIONS

Attachment 05
Previous Environmental Investigations

NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application

Previous environmental investigation reports are provided digitally on the attached CD.

Supplemental Environmental Investigation Report

1055 Genesee Street
Buffalo, New York

August 2006

0112-002-100

Prepared For:

Harter, Secrest & Emery, LLP
NOCO Energy Corporation

Prepared By:



SUPPLEMENTAL ENVIRONMENTAL CHARACTERIZATION REPORT

**1055 GENESEE STREET SITE
BUFFALO, NEW YORK**

August 2006

0112-002-100

Prepared for:

Mr. Craig Slater, Esq.
Harter, Secrest & Emery, LLP
Twelve Fountain Plaza
Buffalo, NY 14202-2228

and

Mr. Michael Yount
NOCO Energy Corporation
700 Grand Island Boulevard
Tonawanda, New York 14150

SUPPLEMENTAL ENVIRONMENTAL CHARACTERIZATION REPORT

1055 Genesee Street Site

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SUPPLEMENTAL ENVIRONMENTAL CHARACTERIZATION REPORT

1055 Genesee Street Site

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1.0 INTRODUCTION

1.1 Background and Site Description

Benchmark Environmental Engineering and Science, PLLC, (Benchmark) performed a supplemental site characterization for NOCO Gasoline Station S41, located at 1055 Genesee Street, Buffalo, New York (Site) (See Figure 1). The Site is an approximate 0.75-acre parcel located on the southeast corner of Genesee Street and Fillmore Avenue, which is utilized as a retail gasoline station and convenience store. The site is improved with one structure utilized as a convenience store. There are currently three 8,000-gallon gasoline tanks and four product dispensers on-Site (see Figure 2).

This investigation included a historical records review, review of previous technical reports, completion of a geophysical survey and a subsurface soil and groundwater investigation. This investigation was completed to further investigate potential historic sources of environmental impact on-Site, to determine the nature and extent of contamination and to facilitate remedial cost estimates.

1.2 Historical Records Review

The historical records reviewed included New York State Department of Environmental Conservation (NYSDEC) records, City of Buffalo municipal records, historic Sanborn fire insurance maps, and previous reports completed by others.

1.2.1 Site Owner/Operations History

Based on the historic Sanborn maps reviewed, the site has been a gasoline station since at least 1950. According the City of Buffalo permits and NYSDEC reviewed, previous gas station owner/operators on-Site included Gulf Oil Corporation, Northeast Stations, Inc. and Cumberland Farms. NOCO Motor Fuels, Inc. has been site owner since approximately 1993.

1.2.2 City of Buffalo Municipal Records

City of Buffalo municipal records indicated that several generations of USTs have existed on the site since at least 1954. These records showed that the products stored

included gasoline and waste oil. Based on these records, it appears that the site was historically utilized a gas station and automotive service station. Appendix D includes the municipal records reviewed.

1.2.3 NYSDEC Records

NYSDEC petroleum bulk storage (PBS) records indicate that there are three 8,000-gallon gasoline USTs located on-Site. The current USTs were installed in 1988. Historic tanks include one 6,000-gallon gasoline UST installed in 1966, one 6,000-gallon gasoline UST installed in 1977, one 10,000-gallon gasoline UST installed in 1977 and one 550-gallon UST installed in 1954 with the product stored listed as "other." The NYSDEC PBS certificate is included in Appendix E.

NYSDEC Spill records obtained on the NYSDEC spill records on-line database indicate that there is one "active" spill on-Site and there have been at least two "closed" spills on-site since 1987. Of note, NYSDEC Spill no. 8710706 involved excavation and on-Site bioremediation of gasoline-impacted soils. These records indicate that bio-treated soils were left on-Site upon completion of the bioremediation program. Appendix E includes the NYSDEC records reviewed.

1.2.4 Sanborn Maps

Historic Sanborn maps for the years 1899, 1926, 1950 and 1986 were reviewed. Appendix F contains copies of the maps reviewed. A summary of Sanborn maps reviewed is as follows:

Year	Summary
1899	The site is utilized as commercial storefront and one unidentified building.
1926	The site is utilized as a residential dwelling and two storefronts. A south adjacent parcel has two gasoline tanks on-site.
1950	The site is developed as a filling station. UST locations are not shown.
1986	The site is developed as a filling station similar to the 1950 map. UST locations are not shown.

1.2.5 UST Summary

There have been numerous USTs installed on-Site from 1950 to 1988. The historic gasoline USTs (since at least 1967) were located in the same general location as the existing tank field. Tank locations prior to 1967 were not identified in the records reviewed. The following table is summary of current and historic USTs that were on-site in a given year based on municipal records as well as NYSDEC petroleum bulk storage (PBS) records.

Year	Number, size and contents of USTs	Notes
1950s	Unknown	Records reviewed could not confirm tank sizes, locations and/or contents prior to 1967. However, there was one record of a waste oil UST installed in 1954.
1967	(1) 3,000-gallon steel gasoline UST (1) 4,000-gallon steel gasoline UST (1) 6,000-gallon steel gasoline UST	(1) 6,000-gallon UST was replaced in 1967, suggesting at least (1) 6,000-gallon UST prior to 1967.
1977	(1) 10,000-gallon steel gasoline UST (2) 6,000-gallon steel gasoline USTs	(1) 4,000-gallon gasoline and (1) 3,000-gallon gasoline USTs were removed in 1977 and replaced with the referenced (1) 10,000-gallon gasoline UST and (1) 6,000-gallon gasoline UST.
1988	(3) 8,000-gallon FRP gasoline USTs	(1) 10,000-gallon gasoline UST and (2) 6,000-gallon gasoline USTs were replaced by the referenced (3) 8,000-gallon gasoline USTs. Also, one City of Buffalo record reviewed indicated that one waste oil UST was removed in 1986.

1.2.6 Previous Studies

A Subsurface Investigation Report was completed by Sentinel Technologies, Inc. (Sentinel) in October 2004 to further investigate groundwater impact previously identified in a tank field observation well. Ten soil borings were completed in the area of the current USTs and pump islands and in an area where impacted soil was biologically treated on-Site. Groundwater samples were collected from three of the soil boring locations via temporary wells. The results of that study indicated that petroleum-related volatile organic compounds (VOCs) were present in on-Site soils and groundwater above NYSDEC recommended soil cleanup objectives and groundwater standards. NYSDEC Spill file #02-75425 is currently listed as "active" for the Site. A copy of the previous report is included in Appendix G.

Characterization of one groundwater sample from the Phase II study referenced above was sent to Worldwide Geosciences, Inc. Laboratory (Worldwide), for purposes of analyzing and dating the product that was apparently released on-Site. The results of Worldwide's analysis indicated that the product in the groundwater sample analyzed was a residual fraction of a highly weathered gasoline produced no later than 1985 (i.e., prior to NOCO's ownership). A copy of the Worldwide report is included in Appendix G.

2.0 METHODS OF INVESTIGATION

2.1 Geophysical Survey

A geophysical survey was completed by Geomatrix Consultants, Inc. (Geomatrix) to assess whether buried metal objects, such as legacy USTs, are located on-site. The sites were surveyed using a Geonics EM-61 unit equipped with a high sensitivity, high-resolution electromagnetic metal detector that can detect both ferrous and non-ferrous metallic objects to an approximate depth of 10 feet. The results of the survey are presented in a color-contoured figure showing metallic anomalies. The results of the geophysical survey are discussed in section 3.1 and shown in Figure 3.

2.2 Soil Borings and Soil Sampling

Boreholes SB1 through SB13 were completed on June 28, 2006, in accessible locations of the subject property. (See Figure 2.) Soil samples were collected with a truck-mounted percussion and hydraulically driven drive system equipped with an approximate 1.5-inch diameter, approximate 48 inch long macro-core sampler. Soil samples were generally collected within each borehole continuously from the ground surface to approximately 8 to 12 feet below the ground surface (fbgs). Any downhole equipment was decontaminated with an Alconox and water wash and tap water rinse between boreholes. The cutting shoes were decontaminated in a similar manner between the collection of each sample.

The physical characteristics of all soil samples were classified using the Unified Soil Classification System (USCS) (Visual-Manual Method). Upon collection, the liner containing the sample was opened slightly at several locations and total volatile organic compound (VOC) concentrations in air within the sample were recorded using a photoionization detector (PID) calibrated in accordance with manufacturer's specifications. (The PID is designed to detect VOCs, such as those associated with petroleum.) The results of this screening are included in Table 1. Based on the field observations and/or PID measurements, soils were selected for analysis.

The soil samples were then submitted, under standard chain-of-custody, to a National Environmental Laboratory Accreditation Counsel (NELAC) approved laboratory, for analysis in accordance with United States Environmental Protection Agency (USEPA) SW-

846 Methods 8260 for NYSDEC STARS List volatile organic compounds (VOCs). Select samples were analyzed for ethylene dibromide (EDB), ethylene dichloride (EDC), tetraethyl lead, as well as a petroleum fingerprint analysis.

2.3 Monitoring Well Installation and Groundwater Sampling

Following borehole advancement described above, three new temporary monitoring wells were installed at the site (see Figure 2). Well construction diagrams are provided in Appendix A. The wells were constructed via installation of a temporary one-inch diameter Schedule 40 PVC well in each borehole. The temporary wells were allowed to stabilize a minimum of one hour prior to groundwater sample collection. Groundwater grab samples were collected from each temporary well, as well as three tank field observation wells, utilizing dedicated 0.5" polyethylene bailers. Field measurements of pH, temperature, specific conductance, and turbidity were determined following collection of the analytical samples. Field measured parameters were recorded on Water Quality Field Collection Logs presented in Appendix B. All temporary wells were manually decommissioned (pulled) following reference elevation determinations. The resulting open annulus was backfilled with site soils and/or bentonite and supplemented at the surface with asphalt patch or soil to match the existing grade and to close the open hole.

Groundwater samples were placed in pre-cleaned laboratory provided sample bottles, cooled to 4 °C in the field, and transported under chain-of-custody to STL for analysis of NYSDEC STARS List VOCs (EPA Method 8260B). Select samples were analyzed for EDB, EDC, tetraethyl lead, as well as a petroleum fingerprint analysis. In addition, one groundwater sample from within the impacted area was analyzed for dissolved oxygen (DO), total and dissolved iron and manganese, biological oxygen demand (BOD), chemical oxygen demand (COD), nitrate and sulfate. These inorganic and water quality parameters were used for evaluation of enhanced in-situ biodegradation as a potential remedial alternative.

2.4 Monitoring Well Survey

Following temporary monitoring well installation, Benchmark personnel surveyed each temporary well using an arbitrary reference elevation of 500.00 feet above mean sea level (fmsl) to estimate groundwater flow direction. The reference top of riser elevations, as

well as groundwater elevations, obtained from the three on-site temporary monitoring wells during the investigation is summarized in Table 2.

2.5 Soil and Groundwater Sampling Summary

Based on sample location, field observations and PID measurements, soil and groundwater samples were selected for analysis (see below).

Sample Location	Rationale	Testing Parameters
Soil		
SB-1 (4-6 ft. bgs)	Current/Historic USTs	VOCs, EDB, EDC, Lead, Petroleum Fingerprint
SB-3 (2-4 ft. bgs)	Contamination Delineation	VOCs, EDB, EDC
SB-7 (4-6 ft. bgs)	Current/Historic Pump Islands	VOCs, EDB, EDC
Groundwater		
TPMW1	Current/Historic USTs	VOCs, EDB, EDC
TPMW2	Contamination Delineation	VOCs, EDB, EDC
TPMW3	Current/Historic Pump Islands	VOCs, EDB, EDC, Lead, Petroleum Fingerprint, Water Quality Parameters
OW-1	Current/Historic USTs	VOCs, EDB, EDC
OW-2	Current/Historic USTs	VOCs, EDB, EDC
OW-3	Current/Historic USTs	VOCs, EDB, EDC

3.0 INVESTIGATION FINDINGS

A geophysical survey was completed on June 21, 2006. The results of that survey are discussed in section 3.1 below and shown on Figure 3. Thirteen test borings (SB1-SB13) and three temporary monitoring wells (TPMW1-TPMW3) were completed in accessible areas of the subject property on June 28, 2006 (see Figure 2). Site investigation soil and groundwater sample results are presented in Tables 3 and 4, respectively. Each compound that was analyzed and detected above the laboratory reporting limit is listed on the table with its associated result to provide a complete data summary. For comparison purposes, Table 3 presents recommended soil cleanup objectives (RSCOs) for each of the detected parameters as published in NYSDEC TAGM HWR-94-4046. Similarly, Table 4 presents NYSDEC Class "GA" Groundwater Quality Standards (GWQS) for each of the detected parameters as published in NYSDEC Ambient Water Quality Standards and Guidance Values and Groundwater Effluent Limitations (June 1998). A copy of the laboratory analytical data package is included in Appendix C. Analytical results for collected soil and groundwater samples are discussed below.

3.1 Geophysical Survey

The geophysical survey identified metallic anomalies north of the current USTs and south of the building (see Figure 3). The strength of the anomalies suggests that they could represent buried metallic objects. The northern anomaly was located in the area of a historic UST adjacent to the existing USTs. The southern anomaly was located approximately 110 feet south of the building. Based on the historic records reviewed, the southern anomaly was not located in a known area of historic USTs.

Soil borings were advanced in the area of each of the anomalies. There were no metallic objects encountered in those borings. However, soil boring SB-2 in the area of the northern anomaly (i.e., historic UST area) encountered petroleum odors from zero to eight fbgs.

3.2 Qualitative Soil Screening

Soil samples were screened for VOCs using a Photovac 2020 PID. PID measurements ranged from 0.0 ppm (several locations) to 734 ppm (BH2, 4-6 fbgs) (see Table 1). In Benchmark's experience, some of the PID measurements and field

observations are indicative of petroleum-VOC impact. Refer to the attached subsurface logs for soil classification for each sample interval, field observations, and PID measurements.

3.3 Soil Analytical Results

Soil samples from soil borings SB-1 (4-6 fbs), SB-3 (2-4 fbgs) and SB-7 (4-6 fbgs) detected NYSDEC STARS List VOCs above applicable NYSDEC RSCOs. Soil sample SB-7 indicated the greatest impact of the soil samples submitted with three analytes above their respective RSCOs (total xylenes- 29,000 ug/kg; 1,2,4-trimethylbenzene- 31,000 ug/kg; 1,3,5-trimethylbenzene- 9,300 ug/kg; and, total VOCs- 80,760 ug/kg). Soil sample SB-1 indicated that only one analyte (benzene- 74 ug/kg) was detected above its applicable RSCO. Soil sample SB-3 indicated that only two analytes (benzene-150 ug/kg and total xylenes- 2,400 ug/kg) were detected above their respective RSCOs.

Analytical results for the soil samples are presented in Table 3. Figure 4 shows the soil impacted areas of the site based on analytical results and qualitative field screening. The laboratory analytical report is included in Appendix C.

3.4 Groundwater Analytical Results

Groundwater samples TPMW1, TPMW2, TPMW-3, OW-1, OW-2 and OW-3 detected NYSDEC STARS List VOCs above applicable GWQS. Groundwater contaminant concentrations were highest from TPMW-3 and OW-3 (32,030 ug/L total VOCs and 99,990 ug/L total VOCs, respectively). Tetraethyl lead was also detected at a concentration of 1,500 ug/L from TPMW-3.

Analytical results for the groundwater samples are presented in Table 4. Figure 5 shows the groundwater impacted area of the site. The laboratory analytical report is included in Appendix C.

3.4 Site Hydrogeology

The geology at the site is generally described as fill materials overlying dense brown clay. The fill materials consist of silt, sand and gravel with varying amounts of brick fragments at depths ranging from 1.5 to 8 fbgs. Native materials consists of dense clay with varying amounts of sand and gravel to depths up to 12 fbgs.

Groundwater elevations at monitoring wells TPMW-1 through TPMW-3 ranged from 494.59 at TPMW-2 to 497.45 at TPMW-1 (relative to a common site datum of 500.00). Based on the groundwater gauging, groundwater appears to generally flow in northwestern direction.

4.0 CONCLUSIONS AND RECOMMENDATIONS

Based on a review of historical documents, review of previous studies, a geophysical survey and a soil and groundwater investigation at the Site, Benchmark offers the following conclusions and recommendations:

- The site has been a gasoline station since at least 1950. Past site use likely included automotive repair based on evidence of a historic waste oil UST on site.
- USTs and pump islands on-site have historically been located in the same general area as the current USTs and pump islands.
- A previous subsurface investigation identified soil and groundwater impact in the area of the current/historic UST and pump islands. One groundwater sample submitted for forensic analysis at that time indicated that some of the groundwater contamination was the result of gasoline spill from a gasoline product produced no later than 1985.
- A geophysical survey identified two anomalies on-Site (see Figure 3). There was no evidence of buried metallic objects or subsurface impact in the area of the southern anomaly. Soil boring SB-2 in the area of the northern anomaly (i.e., historic UST area) encountered petroleum odors from zero to eight fbgs. Tank records indicate that an UST was removed from this area in approximately 1988.
- During this investigation, additional soil and groundwater impact was identified on-Site (see Figures 4 and 5). Soil and/or groundwater impact appears to extend to the northern, eastern and western property boundaries in the area of the current/historic USTs and pump islands. The greatest soil impact was identified at sample location SB-7 (4-6 fbgs), south of the current/historic pump islands. The greatest groundwater impact was identified in TPMW-3 (installed at soil boring SB-7) in the area of the current/historic pump islands and OW-3, a tank field observation well in the area of the current/historic USTs. The groundwater sample from TPMW-3 also contained tetraethyl lead, indicating a historic spill of leaded gasoline.

Benchmark has prepared a conceptual remedial approach and associated remedial cost estimates to address the soil and groundwater impact identified on-Site. Such will be provided under separate cover for your review. Upon review, a corrective action plan (CAP) can be submitted to the NYSDEC for review and approval.

5.0 LIMITATIONS

This report has been prepared for the exclusive use of NOCO Energy Corporation and Harter, Secrest & Emery, LLP. The contents of this report are limited to information available at the time of the site investigation activities and to data referenced herein, and assume all referenced historic information sources to be true and accurate. The findings herein may be relied upon only at the discretion of NOCO Energy Corporation. Use of or reliance upon this report or its findings by any other person or entity is prohibited without written permission of Benchmark Environmental Engineering & Science, PLLC.

TABLES

TABLE 1

PID SUMMARY

**1055 Genesee Street Site
Buffalo, New York**

BORING INTERVAL (fbgs)	BORING LOCATION & PID FIELD SCAN READINGS (ppm)												
	SB - 1	SB - 2	SB - 3	SB - 4	SB - 5	SB - 6	SB - 7	SB - 8	SB - 9	SB - 10	SB - 11	SB - 12	SB - 13
0.0 - 2.0	0.0	127.0	5.0	72.1	0.0	0.7	7.9	0.3	0.0	0.0	0.0	0.0	0.0
2.0 - 4.0	0.0	91.2	6.0	27.0	0.0	0.3	0.7	0.0	0.5	0.0	0.0	0.0	0.0
4.0 - 6.0	38.0	734.0	1.3	0.0	0.0	0.6	78.2	0.0	148.0	0.0	0.0	0.0	0.0
6.0 - 8.0	164.0	60.7	1.9	0.0	0.0	0.3	22.0	0.0	0.0	0.0	0.0	0.0	0.0
8.0 - 10.0	0.0	8.9	1.6	0.0	0.0	0.2	91.3						
10.0 - 12.0	0.0			0.0			65.3						
Boring Terminus	12 fbgs	10 fbgs	10 fbgs	12 fbgs	10 fbgs	10 fbgs	12 fbgs	8 fbgs	8 fbgs	8 fbgs	8 fbgs	8 fbgs	8 fbgs

Notes

1. fbgs= feet below ground surface

TABLE 2

GROUNDWATER ELEVATIONS SUMMARY

**1055 Genesee Street Site
Buffalo, New York**

Monitoring Well Designation	Top of Casing Elevation	Top of Riser Elevation (Reference Point)	Depth to Water (fbTOR)	Groundwater Elevation (fmsl)
TPMW - 1	grade	501.41	3.96	497.45
TPMW - 2	grade	500.7	6.11	494.59
TPMW - 3	grade	501.14	4.51	496.63

Note:

1. Top of riser elevation based upon an assumed datum of 500.00 fmsl.
2. Water levels measured and recorded on June 28, 2006
3. fbTOR = feet below Top of Riser
4. fmsl = feet above mean sea level.



TABLE 3

SUMMARY OF SOIL ANALYTICAL RESULTS

1055 Genesee Street Site
Buffalo, New York

Parameter	Boring Location and Depth Interval (fbgs)			Regulatory Guidance Limit
	SB-1 (4.0-6.0)	SB-3 (2.0-4.0)	SB-7 (4.0-6.0)	
NYSDEC STARS List Volatile Organic Compounds (VOCs) -ug/kg				
Benzene	74	150	ND	60
Ethylbenzene	51	330	3,400	5,500
Toluene	110	710	ND	1,500
Total Xylenes	200	2,400	29,000	1,200
Isopropylbenzene	ND	75	1,500	2,300
n-Propylbenzene	ND	87	3,100	3,700
p-Cymene	ND	ND	260	5,000
1,2,4-Trimethylbenzene	78	440	31,000	13,000
1,3,5-Trimethylbenzene	31	260	9,300	3,300
n-Butylbenzene	ND	ND	1,900	12,000
sec-Butylbenzene	ND	ND	1,300	11,000
tert-Butylbenzene	ND	ND	ND	10,000
Methyl-Tert-Butyl-Ether (MTBE)	ND	75	ND	120
Total VOCs	544	4,527	80,760	10,000

Notes:

1. The regulatory limits are taken from NYSDEC TAGM #4046
2. Only those compounds detected above the laboratory reporting limit are presented in this table.
3. Shaded yellow or red values indicate an exceedance of the regulatory limit.
4. ND= not detected above laboratory detection limits.

TABLE 4

SUMMARY OF GROUNDWATER ANALYTICAL RESULTS

1055 Genesee Street Site
Buffalo, New York

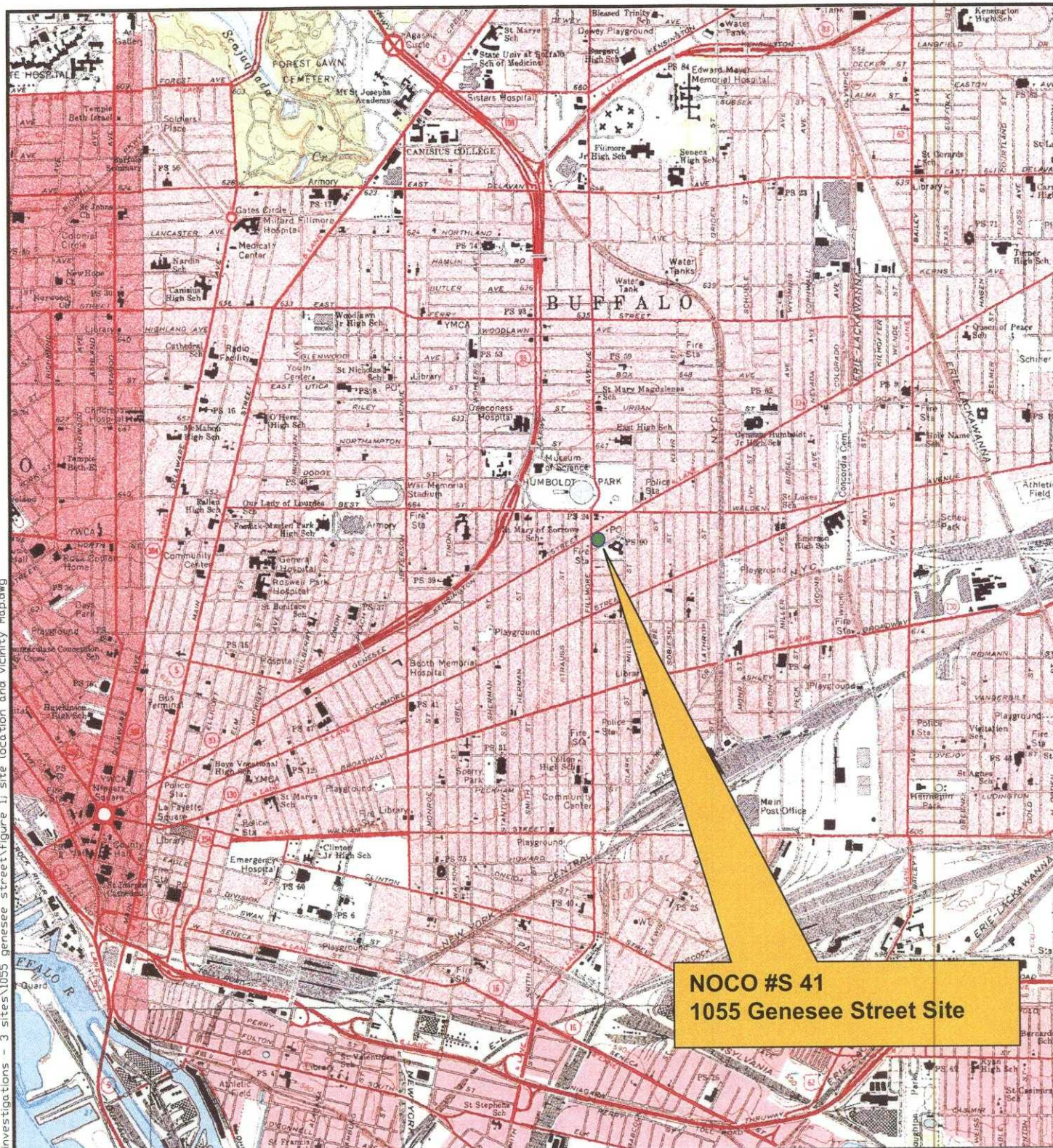
Parameter	Monitoring Location						Regulatory Guidance Limit
	TPMW-1	TPMW-2	TPMW-3	OW-1	OW-2	OW-3	
NYSDEC STARS List Volatile Organic Compounds (VOCs) - ug/L							
Benzene	3.3	6.7	1,500	140	160	7,700	0.7
Ethylbenzene	8.6	18	2,400	140	140	7,000	5.0
Toluene	2.5	0.84	210	41	67	1,100	5.0
Total Xylenes	54	130	19,000	430	430	30,000	5.0
Isopropylbenzene	7.1	2.8	170	40	27	1,000	5.0
n-Propylbenzene	19	8.6	480	76	51	1,700	5.0
p-Cymene	1.3	0.59	ND	10	10	200	5.0
1,2,4-Trimethylbenzene	44	81	5,500	220	230	14,000	5.0
1,3,5-Trimethylbenzene	14	25	1,500	120	140	8,400	5.0
n-Butylbenzene	4.7	1.6	860	ND	ND	ND	5.0
sec-Butylbenzene	9.1	2.2	100	30	35	890	5.0
Methyl-Tert-Butyl-Ether (MTBE)	59	240	310	390	440	28,000	10.0
Total VOCs	227	517	32,030	1,637	1,730	99,990	
Other Parameters- ug/L							
Tetraethyl - Lead	--	--	1500	--	--	--	25
Water Quality Parameters mg/L							
Iron - Soluble	--	--	22	--	--	--	NA
Manganese - Soluble	--	--	6	--	--	--	NA
Iron - Total	--	--	306	--	--	--	NA
Manganese - Total	--	--	10.5	--	--	--	NA
Biochemical Oxygen Demand	--	--	1,110	--	--	--	NA
Chemical Oxygen Demand	--	--	270	--	--	--	NA
Nitrate	--	--	ND	--	--	--	NA
Sulfate	--	--	84.9	--	--	--	NA

Notes:

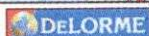
1. Regulatory limits are NYSDEC Class "GA" Groundwater Quality Standards (GWQS) as published in NYSDEC Ambient Water Quality Standards and Groundwater Effluent Limitations (June 1998).
2. Only those compounds detected above the laboratory reporting limit are presented in this table.
3. Shaded yellow values indicate an exceedance of the regulatory limit.
4. J = indicates an estimated value.
5. ND= not detected above laboratory detection limits.
6. NA= not applicable.

FIGURES

FIGURE 1



**NOCO #S 41
1055 Genesee Street Site**



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726 EXCHANGE STREET
SUITE 624
BUFFALO, NEW YORK 14210
(716) 856-0599

SITE LOCATION AND VICINITY MAP

PHASE II INVESTIGATION

**NOCO #S 41 - 1055 GENESEE STREET
BUFFALO, NEW YORK**

PREPARED FOR
NOCO ENERGY CORPORATION

PROJECT NO.: 0112-002-100

DATE: JULY 2006

DRAFTED BY: BCH

FILEPATH: g:\cad\benchmark\noco\supplemental investigations - 3 sites\1055 genesee street\figure 1j site location and vicinity map.dwg

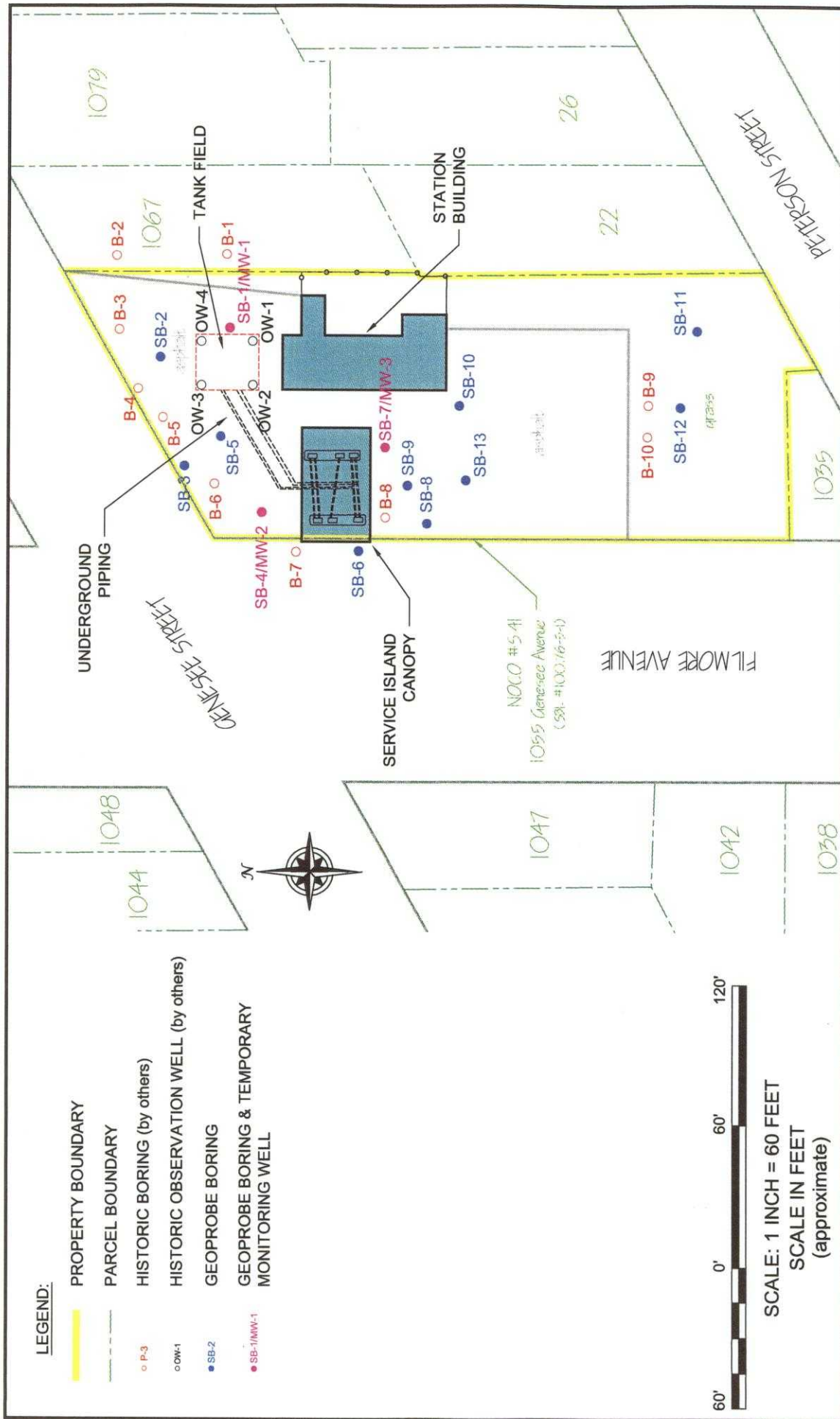
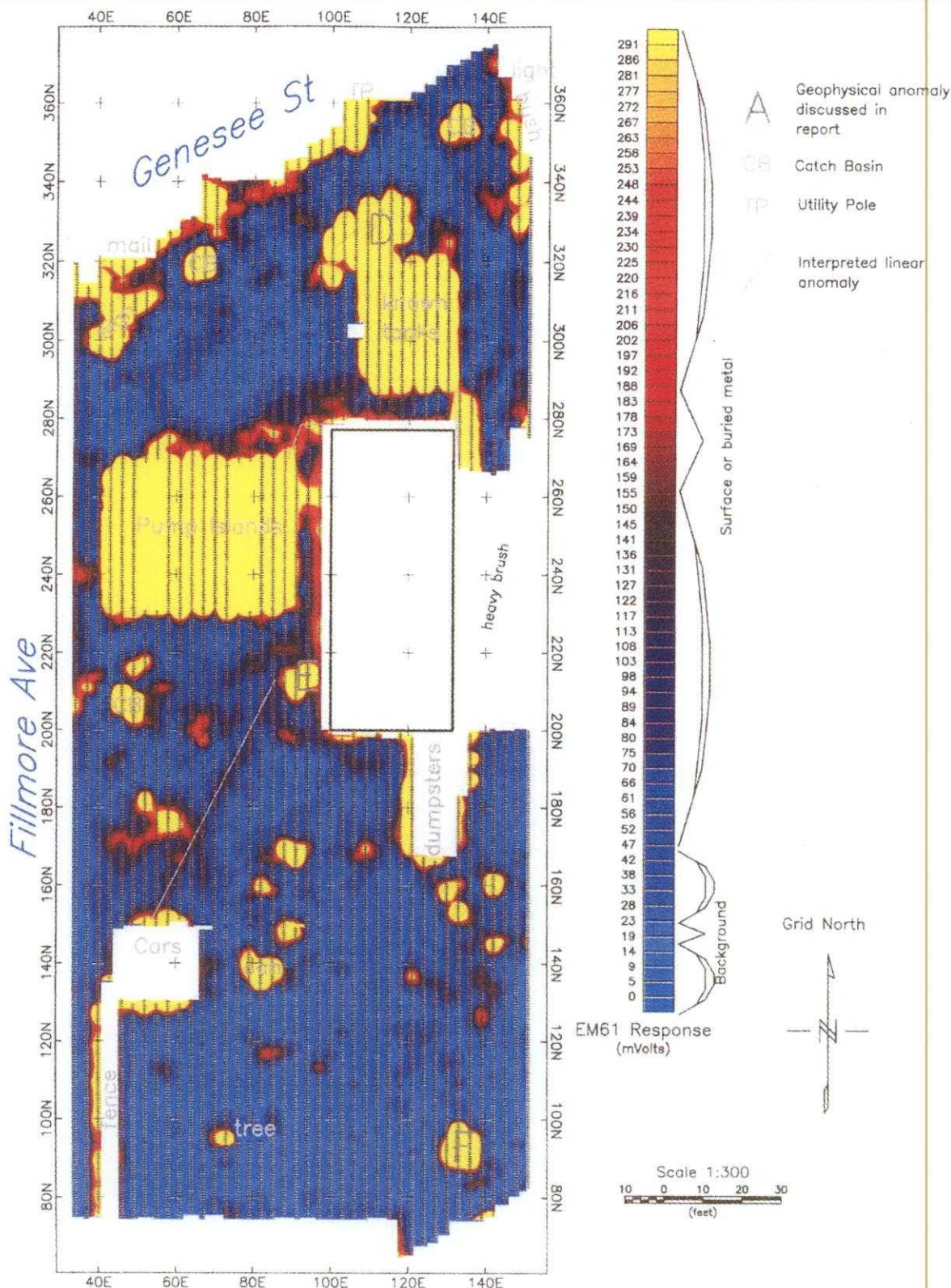


FIGURE 2	
SITE PLAN PHASE II INVESTIGATION	
NOCO #S 41 - 1055 GENESEE STREET BUFFALO, NEW YORK	
PREPARED FOR NOCO ENERGY CORPORATION	
BENCHMARK ENVIRONMENTAL ENGINEERING & SCIENCE, PLLC 726 EXCHANGE STREET SUITE 824 BUFFALO, NEW YORK 14210 (716) 856-0599	PROJECT NO.: 0112-002-100
	DATE: JULY 2006
	DRAFTED BY: BCH

FIGURE 3



Note: EM 61 geophysical survey conducted by Geomatrix Consultants, Inc.; color contours of survey are reproduced in this figure.



726 EXCHANGE STREET
SUITE 624
BUFFALO, NEW YORK 14210
(716) 856-0599

PROJECT NO.: 0112-002-100

DATE: JULY 2006

DRAFTED BY: BCH

GEOPHYSICAL SURVEY (EM 61) PHASE II INVESTIGATION

NOCO #S 41 - 1055 GENESEE STREET
BUFFALO, NEW YORK

PREPARED FOR
NOCO ENERGY CORPORATION

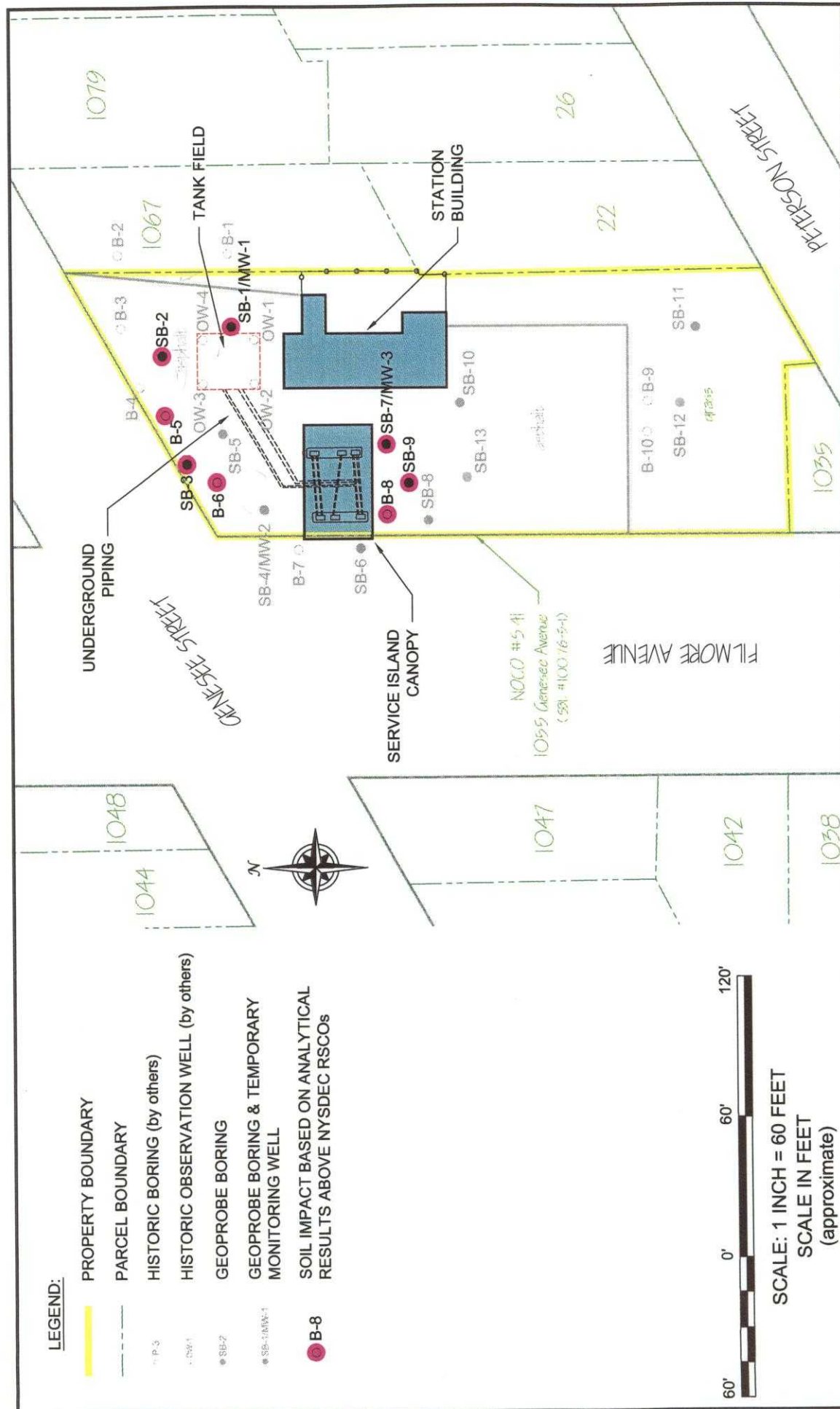


FIGURE 4

SOIL IMPACT
 PHASE II INVESTIGATION

NOCO #S 41 - 1055 GENESEE STREET
 BUFFALO, NEW YORK

PREPARED FOR
 NOCO ENERGY CORPORATION

BENCHMARK
 ENVIRONMENTAL
 ENGINEERING &
 SCIENCE, PLLC

728 EXCHANGE STREET
 SUITE 624
 BUFFALO, NEW YORK 14210
 (716) 858-0599

PROJECT NO.: 0112-002-100

DATE: JULY 2006

DRAFTED BY: BCH

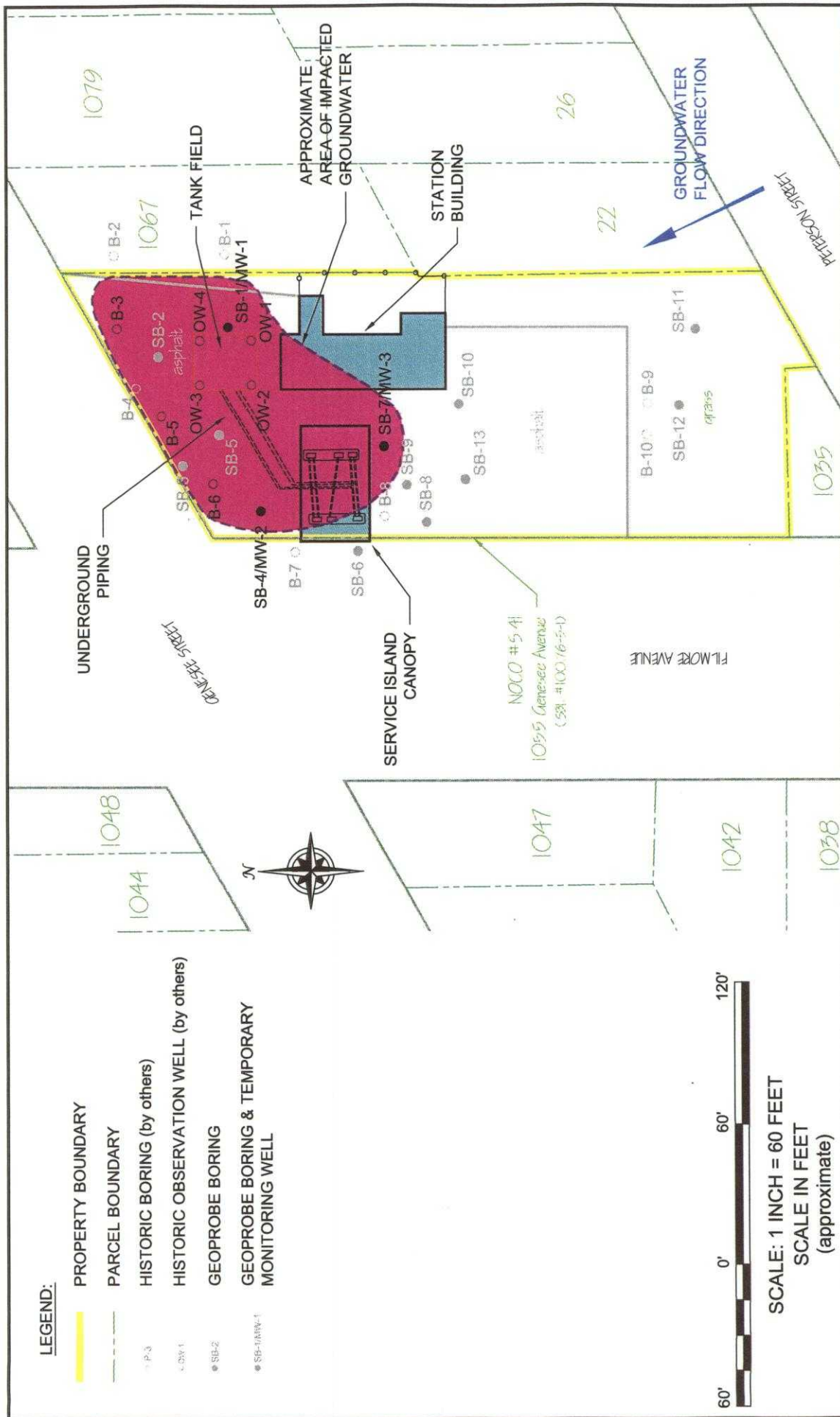


FIGURE 5

GROUNDWATER IMPACT
PHASE II INVESTIGATION

NOCO #S 41 - 1055 GENESEE STREET
BUFFALO, NEW YORK

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BENCHMARK
ENVIRONMENTAL
ENGINEERING & SCIENCE, PLLC
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SUITE 624
BUFFALO, NEW YORK 14210
(716) 858-0599

PROJECT NO.: 0112-002-100

DATE: JULY 2006

DRAFTED BY: BCH

APPENDIX A

FIELD BOREHOLE LOGS

PROJECT: NOCO station S41D		Log of Boring No.: SB - 1/ MW - 1	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 11.0 FT	SCREEN INTERVAL: 10.5 - 5.5
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: 3.96 ft	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

Depth (fbgs)	SAMPLES					PID Scan (ppm)	SAMPLE DESCRIPTION	REMARKS
	Core No.	Sample	Well Construction	SPT N-Value	Recovery			
	SURFACE ELEVATION (FMSL):							
0	1		1" Sch. 40 PVC riser		2.8	0	Medium brown to blackish grey, dense, moist, loose when disturbed, poorly sorted, asphalt and bedding material, 80% fines non-plastic, 20% fine sand, with poorly sorted gravels and concrete with med brown moist clay layer at 1.6 - 2.0.	
2						0		
4						3.0		
6	2	Y	1" Sch. 40 PVC screen, 0.010" slot		38	Medium brown, moist, clay, stiff, no dilatancy, 80% medium plastic fines, 20% fine sand w/ slight organic odor and a grey sand lense at 0.0 - 0.2 ft.		
8					164			
10								
11	3			3.0	0	medium grey, wet, loose, 40% non plastic fines, 60% coarse grained sands and gravels (poorly sorted) w/ slight organic odor.		
	4			2.5	0	Medium brown, moist, clay, stiff, no dilatancy, 80% medium plastic fines, 20% fine sand w/ slight organic odor and a grey sand lense at 0.0 - 0.2 ft.		
							Boring complete at 11.0'	

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth = ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter = ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius = ft.
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	

PROJECT: NOCO station S41D		Log of Boring No.: SB - 2	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 10.0 FT	SCREEN INTERVAL: NA
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: ~3.0 ft	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

Depth (ftgs)	SAMPLES					PID Scan (ppm)	SAMPLE DESCRIPTION USCS Classification: Color, Moisture Condition, % of Soil Type, Texture, Plasticity, Fabric, Bedding, Weathering/Fracturing, Odor, Other SURFACE ELEVATION (FMSL):	REMARKS
	Core No.	Sample	Well Construction	SPT N-Value	Recovery			
0	1				2.4		Blackish grey, moist, loose, asphalt and bedding, poorly sorted, 70% fines non - plastic, 30% gravel.	
2						127.0	Medium brown, black towards bottom, wet, soil/fill, rapid dilatancy, loose when disturbed, 80% fine sand, 20% low plasticity fines, w/ slight organic odor.	
4					3.8	91.2	medium brown, moist, stiff, massive, clay, 80% medium plastic fines, 20 % fine sand, w/ poorly sorted gravels.	
6	2	Y				734.0		
8						60.7		
10	3				3.6		same as above.	
11						8.9		
							Boring complete at 10.0'	

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth = ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter = ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius = ft.
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	



PROJECT: NOCO station S41D		Log of Boring No.: SB - 3	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 10.0 FT	SCREEN INTERVAL: NA
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: ~3.5 ft	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06				
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =	ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter =	ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =	ft.
If yes, explain resolution:				
Method of installation:				
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC		

PROJECT: NOCO station S41D		Log of Boring No.: SB - 4/ MW - 2	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 12.0 FT	SCREEN INTERVAL: 11.0 - 1.0
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: 6.11 ft	CASING: sch 40 PVC
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

Depth (ftgs)	SAMPLES					PID Scan (ppm)	SAMPLE DESCRIPTION USCS Classification: Color, Moisture Condition, % of Soil Type, Texture, Plasticity, Fabric, Bedding, Weathering/Fracturing, Odor, Other SURFACE ELEVATION (FMSL):	REMARKS
	Core No.	Sample	Well Construction	SPT N-Value	Recovery			
0		y			1.5	72.1	Medium brown to grayish black, moist, w/ orange brick and poorly sorted gravels, soil/fill and asphalt bedding material, 60% fines non - plastic, 40% poorly sorted gravel.	
2	1					27.0		
4					1.0	0.0	As above but wet.	
6	2					0.0		
8					3.5	0.0	Medium brown, stiff, massive, clay, 70% medium plastic fines, 30% fine sand w/some black sand lenses and poorly sorted gravels.	
10	3					0.0		
11						0.0		
12							Boring complete at 12.0'	

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth = ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter = ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius = ft.
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	



PROJECT: NOCO station S41D		Log of Boring No.: SB - 5	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 12.0 FT	SCREEN INTERVAL: 11.0 - 1.0
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: NA	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =
Volume of cement/bentonite grout installed:		gallons	borehole diameter =
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	



PROJECT: NOCO station S41D		Log of Boring No.: SB - 6	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 12.0 FT	SCREEN INTERVAL: 11.0 - 1.0
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: ~2.5 ft	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06				
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =	ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter =	ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =	ft.
If yes, explain resolution:				
Method of installation:				
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC		



PROJECT: NOCO station S41D		Log of Boring No.: SB - 7/MW - 3	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 12.0 FT	SCREEN INTERVAL: 11.0 - 1.0
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: 4.51 ft	CASING: sch 40 PVC
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =
Volume of cement/bentonite grout installed:		gallons	borehole diameter =
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	



PROJECT: NOCO station S41D		Log of Boring No.: SB - 8		
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:		
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06	
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 8.0 FT	SCREEN INTERVAL: NA	
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: NA	CASING: NA	
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB		
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:		REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =
Volume of cement/bentonite grout installed:		gallons	borehole diameter =
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	



PROJECT: NOCO station S41D		Log of Boring No.: SB - 9		
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:		
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06	
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 8.0 FT	SCREEN INTERVAL: NA	
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: NA	CASING: NA	
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB		
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:		REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth = ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter = ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius = ft.
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100	Benchmark Environmental Engineering & Science, PLLC		



PROJECT: NOCO station S41D		Log of Boring No.: SB - 10	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 8.0 FT	SCREEN INTERVAL: NA
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: NA	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06				
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =	ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter =	ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =	ft.
If yes, explain resolution:				
Method of installation:				
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC		



PROJECT: NOCO station S41D		Log of Boring No.: SB - 11	
BORING LOCATION: Sod and grass		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 8.0 FT	SCREEN INTERVAL: NA
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: NA	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06				
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =	ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter =	ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =	ft.
If yes, explain resolution:				
Method of installation:				
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC		



PROJECT: NOCO station S41D		Log of Boring No.: SB - 12	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 8.0 FT	SCREEN INTERVAL: NA
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: NA	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth = ft.
Volume of cement/bentonite grout installed:		gallons	borehole diameter = ft.
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius = ft.
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100		Benchmark Environmental Engineering & Science, PLLC	



PROJECT: NOCO station S41D		Log of Boring No.: SB - 13	
BORING LOCATION: Asphalt parking lot		ELEVATION AND DATUM:	
DRILLING CONTRACTOR: Trec Environmental		DATE STARTED: 6/28/06	DATE FINISHED: 6/28/06
DRILLING METHOD: Direct Push ("Geoprobe")		TOTAL DEPTH: 8.0 FT	SCREEN INTERVAL: NA
DRILLING EQUIPMENT: Geoprobe direct push truck mounted		DEPTH TO WATER: ~ 1.5 ft.	CASING: NA
SAMPLING METHOD: Direct Push -dedicated core samples		LOGGED BY: TAB	
HAMMER WEIGHT: NA	DROP: NA	RESPONSIBLE PROFESSIONAL:	REG. NO.

[illegible]

ABANDONMENT: Well abandoned on 6/29/06			
Volume of cement/bentonite grout required:	$V = \pi r^2 \times 7.48 =$	gallons	borehole depth =
Volume of cement/bentonite grout installed:		gallons	borehole diameter =
Has bridging of grout occurred?	<input type="checkbox"/> yes <input type="checkbox"/> no		borehole radius =
If yes, explain resolution:			
Method of installation:			
Project No: 0112-002-100	Benchmark Environmental Engineering & Science, PLLC		

APPENDIX B

WATER QUALITY FIELD COLLECTION LOGS

PURGE & SAMPLE COLLECTION LOG

Project Name: Genesse and Fillmore

WELL LOCATION: **TPMW - 1**

Project Number:

Sample Matrix: groundwater

Client: NOCO

Weather: partly cloudy, mid 70's, SW wind 5 - 10 mph

Volume Calculation

WELL DATA:		DATE: 6/28/2006	TIME: 1705	Well Diameter	Volume gal/ft
Casing Diameter (inches):	1 inch	Casing Material:	PVC	1"	0.041
Screened interval (fbTOR):		Screen Material:	PVC	2"	0.163
Static Water Level (fbTOR):	3.96	Bottom Depth (fbTOR):	490.91	3"	0.367
Elevation Top of Well Riser (fmsl):	501.41	Ground Surface Elevation (fms grade)		4"	0.653
Elevation Top of Screen (fmsl)	495.91	Stick-up (feet):	flush	5"	1.020
Standing volume in gallons:	3.96 - 10.39 x .041 = 0.26 gal			6"	1.469
[(bottom depth - static water level) x vol calculation in table per well diameter]:					

SAMPLING DATA:	DATE: 6/28/2006	START TIME: 1705	END TIME: 1725
Method: Bailer	Was well sampled to dryness?		yes no
Initial Water Level (fbTOR): 3.96	Was well sampled below top of sand pack?		No sand was used.
Final Water Level (fbTOR): 3.96	Field Personnel: TAB/ PWW		

PHYSICAL & CHEMICAL DATA:	WATER QUALITY MEASUREMENTS					
Appearance: black cloudy	pH (units)	TEMP. (°C)	SC (uS)	TURB. (NTU)	DO (ppm)	ORP (mV)
Color: cloudy	7.63	21.1	2033	>1000	1.62	-95
Odor: slight organic odor + slight sheen						
Sediment Present? yes						

REMARKS:

PREPARED BY: Thomas A. Beherendt

PURGE & SAMPLE COLLECTION LOG

Project Name: Genesee and Fillmore

WELL LOCATION: **TPMW - 2**

Project Number:

Sample Matrix: groundwater

Client: NOCO

Weather: partly cloudy, mid 70's, SW wind 5 - 10 mph

Volume Calculation

WELL DATA:		DATE: 6/28/2006	TIME: 1645	Volume Calculation	
		Well Diameter	Volume gal/ft		
Casing Diameter (inches):	1 inch	Casing Material:	PVC		
Screened interval (fbTOR):		Screen Material:	PVC	1"	0.041
Static Water Level (fbTOR):	6.11	Bottom Depth (fbTOR):	490.7	2"	0.163
Elevation Top of Well Riser (fmsl):	500.70	Ground Surface Elevation (fms grade)		3"	0.367
Elevation Top of Screen (fmsl)	499.70	Stick-up (feet):	flush	4"	0.653
Standing volume in gallons:	6.11 - 10.91 x .041 = 0.19 gal			5"	1.020
[(bottom depth - static water level) x vol calculation in table per well diameter]:				6"	1.469

SAMPLING DATA:		DATE: 6/28/2006	START TIME: 1645	END TIME: 1700
Method: Bailer		Was well sampled to dryness?	yes	no
Initial Water Level (fbTOR):	6.11	Was well sampled below top of sand pack?	No sand was used.	
Final Water Level (fbTOR):	6.11	Field Personnel:	TAB/ PWW	

PHYSICAL & CHEMICAL DATA:

		WATER QUALITY MEASUREMENTS					
Appearance:	black cloudy	pH	TEMP.	SC	TURB.	DO	ORP
Color:	cloudy	(units)	(°C)	(uS)	(NTU)	(ppm)	(mV)
Odor:	No odor	7.46	20.3	7041	>1000	2	-118
Sediment Present?	yes						

REMARKS:

PREPARED BY: Thomas A. Beherendt

PURGE & SAMPLE COLLECTION LOG

Project Name: Genesse and Fillmore

WELL LOCATION: **TPMW - 3**

Project Number:

Sample Matrix: groundwater

Client: NOCO

Weather: partly cloudy, mid 70's, SW wind 5 - 10 mph

Volume Calculation

WELL DATA:	DATE: 6/28/2006	TIME: 1540	Well Diameter	Volume gal/ft
Casing Diameter (inches): 1 inch	Casing Material: PVC		1"	0.041
Screened interval (fbTOR):	Screen Material: PVC		2"	0.163
Static Water Level (fbTOR): 4.51	Bottom Depth (fbTOR): 490.7		3"	0.367
Elevation Top of Well Riser (fmsl): 501.14	Ground Surface Elevation (fms grade)		4"	0.653
Elevation Top of Screen (fmsl) 499.70	Stick-up (feet): flush		5"	1.020
Standing volume in gallons: $4.51 - 10.69 \times .041 = 0.25$ gal			6"	1.469
[(bottom depth - static water level) x vol calculation in table per well diameter]:				

SAMPLING DATA:	DATE: 6/28/2006	START TIME: 1540	END TIME: 1630
Method: Bailer	Was well sampled to dryness?	yes	no
Initial Water Level (fbTOR): 4.51	Was well sampled below top of sand pack?	No sand was used.	
Final Water Level (fbTOR): 4.51	Field Personnel: TAB/ PWW		

PHYSICAL & CHEMICAL DATA:	WATER QUALITY MEASUREMENTS					
Appearance: black cloudy	pH (units)	TEMP. (°C)	SC (mS)	TURB. (NTU)	DO (ppm)	ORP (mV)
Color: cloudy	6.60	25.8	12.10	>1000		-93
Odor: Organic odor + slight sheen						
Sediment Present? yes						

REMARKS:

PREPARED BY: Thomas A. Beherendt

APPENDIX C

LABORATORY ANALYTICAL DATA SUMMARY PACKAGE

STL Buffalo

10 Hazelwood Drive, Suite 106
Amherst, NY 14228

Tel: 716 691 2600 Fax: 716 691 7991
www.stl-inc.com

ANALYTICAL REPORT

Job#: A06-7485, A06-7562, A06-7581

STL Project#: NY4A9217

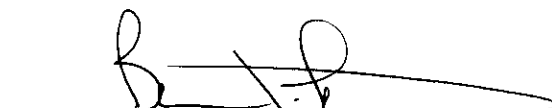
SDG#: 7485

Site Name: Benchmark

Task: Benchmark - 3WNY sites

Ms. Jeanne Asquith
Turnkey Environmental
726 Exchange St. Ste 624
Buffalo, NY 14210

STL Buffalo



Brian J. Fischer
Project Manager

07/13/2006

STL Buffalo Current Certifications

As of 4/10/2006

STATE	Program	Cert # / Lab ID
AFCEE	AFCEE	
Arkansas	SDWA, CWA, RCRA, SOIL	03-054-D/88-0686
California	NELAP CWA, RCRA	01169CA
Connecticut	SDWA, CWA, RCRA, SOIL	PH-0568
Florida	NELAP CWA, RCRA	E87672
Georgia	SDWA	956
Illinois	NELAP SDWA, CWA, RCRA	200003
Iowa	SW/CS	374
Kansas	NELAP SDWA, CWA, RCRA	E-10187
Kentucky	SDWA	90029
Kentucky UST	UST	30
Louisiana	NELAP CWA, RCRA	2031
Maine	SDWA, CWA	NY044
Maryland	SDWA	294
Massachusetts	SDWA, CWA	M-NY044
Michigan	SDWA	9937
Minnesota	SDWA, CWA, RCRA	036-999-337
New Hampshire	NELAP SDWA, CWA	233701
New Jersey	SDWA, CWA, RCRA, CLP	NY455
New York	NELAP, AIR, SDWA, CWA, RCRA, ASP	10026
Oklahoma	CWA, RCRA	9421
Pennsylvania	Env. Lab Reg.	68-281
South Carolina	RCRA	91013
Tennessee	SDWA	02970
USACE	USACE	
USDA	FOREIGN SOIL PERMIT	S-41579
USDOE	Department of Energy	DOECAP-STB
Virginia	SDWA	278
Washington	CWA, RCRA	C1677
West Virginia	CWA, RCRA	252
Wisconsin	CWA	998310390

SAMPLE SUMMARY

LAB SAMPLE ID	CLIENT SAMPLE ID	MATRIX	SAMPLED		RECEIVED	
			DATE	TIME	DATE	TIME
A6748501	MW-1	WATER	06/28/2006	17:05	06/29/2006	12:30
A6748502	MW-2	WATER	06/28/2006	16:45	06/29/2006	12:30
A6748503	MW-3	WATER	06/28/2006	15:40	06/29/2006	12:30
A6756201	MW-3	WATER	06/28/2006	15:40	06/30/2006	12:45
A6748504	OW-1	WATER	06/28/2006	17:15	06/29/2006	12:30
A6748505	OW-2	WATER	06/28/2006	17:20	06/29/2006	12:30
A6748506	OW-3	WATER	06/28/2006	17:30	06/29/2006	12:30
A6758101	SB-1 (4.0-6.0)	SOIL	06/28/2006	08:40	06/30/2006	18:20
A6758102	SB-3 (2.0-4.0)	SOIL	06/28/2006	10:30	06/30/2006	18:20
A6758103	SB-7 (4.0-6.0)	SOIL	06/28/2006	12:41	06/30/2006	18:20

METHODS SUMMARY

Job#: A06-7485,A06-7562,A06-7581STL Project#: NY4A9217SDG#: 7485Site Name: Benchmark

PARAMETER	ANALYTICAL METHOD
Benchmark - Method 8260 by Selective Ion	OTHER S.I.M.
METHOD 8260 - EDB and EDC	SW8463 8260
BENCH - AQ - 8021 - STARS	SW8463 8021
METHOD 8021 - VOLATILE ORGANICS (STARS)	SW8463 8021
METHOD 8270 - TETRA-ETHYL LEAD	SW8463 8270
METHOD 8270 - Tetra-ethyl lead	SW8463 8270
METHOD 310.13 - PETROLEUM PRODUCTS	NYSDOH 31013
Iron - Soluble	SW8463 6010
Iron - Total	SW8463 6010
Manganese - Soluble	SW8463 6010
Manganese - Total	SW8463 6010
Biochemical Oxygen Demand	MCAWW 405.1
Chemical Oxygen Demand	MCAWW 410.4
Nitrate	MCAWW 353.2
Sulfate	MCAWW 300.0

MCAWW "Methods for Chemical Analysis of Water and Wastes", EPA/600/4-79-020 (Mar 1983) with updates and supplements EPA/600/4-91-010 (Jun 1991), EPA/600/R-92-129 (Aug 1992) and EPA/600/R-93-100 (Aug 1993)

NYSDOH "Compendium of Methods", New York State Department of Health, Wadsworth Center for Laboratories and Research.

OTHER Non-Standard Protocol and Method Defined by State, Client QAPP or Developed by Laboratory

SW8463 "Test Methods for Evaluating Solid Waste Physical/Chemical Methods (SW846), Third Edition, 9/86; Update I, 7/92; Update IIA, 8/93; Update II, 9/94; Update IIB, 1/95; Update III, 12/96.

NON-CONFORMANCE SUMMARY

Job#: A06-7485,A06-7562,A06-7581STL Project#: NY4A9217SDG#: 7485Site Name: BenchmarkGeneral Comments

The enclosed data may or may not have been reported utilizing data qualifiers (Q) as defined on the Data Comment Page.

Soil, sediment and sludge sample results are reported on "dry weight" basis unless otherwise noted in this data package.

According to 40CFR Part 136.3, pH, Chlorine Residual, Dissolved Oxygen, Sulfite, and Temperature analyses are to be performed immediately after aqueous sample collection. When these parameters are not indicated as field (e.g. pH-Field), they were not analyzed immediately, but as soon as possible after laboratory receipt.

Sample dilutions were performed as indicated on the attached Dilution Log. The rationale for dilution is specified by the 3-digit code and definition.

Sample Receipt Comments

A06-7485

Sample Cooler(s) were received at the following temperature(s); 8.0 °C

Samples were received at a temperature of 8.0°C. These samples were analyzed as per instructions from the client. Based on EPA data validation guidelines, there is no impact on data usability.

A06-7562

Sample Cooler(s) were received at the following temperature(s); 5.4 °C

All samples were received in good condition.

A06-7581

Sample Cooler(s) were received at the following temperature(s); 4.0 °C

All samples were received in good condition.

GC/MS Volatile Data

The surrogate recovery for p-Bromofluorobenzene was above the laboratory quality control limits for sample 03 (SB-1(4.0-6.0)). However, because the results were considered biased high and all target analytes in the sample were non-detect, no further corrective action was necessary.

Due to instrument malfunction, samples OW-1, OW-2, and OW-3 were analyzed with headspace by method 8260S.I.M. Also due to the instrument malfunction, no data was acquired for the Trip Blank due to the fact that only one volume was supplied. 8260 S.I.M. analysis for these three compounds should be considered estimate only.

GC Volatile Data

For method 8021, the recovery of surrogate aaa-Trifluorotoluene was outside quality control limits for samples MW-1, OW-1 and OW-2. However, the chromatogram shows clear evidence of matrix interference and all other quality control samples met acceptance criteria. Therefore, no further corrective action was performed and the data is accepted.

Volume provided for aqueous analysis did not allow for method 8021 confirmation analysis.

GC/MS Semivolatile Data

All surrogate concentrations were diluted below the linear range of the calibration curve in sample MW-3.

GC Extractable Data

No deviations from protocol were encountered during the analytical procedures.

Metals Data

No deviations from protocol were encountered during the analytical procedures.

Wet Chemistry Data

No deviations from protocol were encountered during the analytical procedures.

The results presented in this report relate only to the analytical testing and condition of the sample at receipt. This report pertains to only those samples actually tested. All pages of this report are integral parts of the analytical data. Therefore, this report should be reproduced only in its entirety.

Client Sample ID	Lab Sample ID	Parameter (Inorganic)/Method (Organic)	Dilution	Code
MW-3	A6748503	8021	200.00	008
MW-3	A6748503	8270	5.00	008
MW-3	A6748503	Biochemical Oxygen Demand	25.00	008
MW-3	A6748503	Chemical Oxygen Demand	2.00	008
MW-3	A6748503	Sulfate	10.00	002
OW-3	A6748506	8021	100.00	008
MW-3	A6756201	31013	200.00	008
SB-7(4.0-6.0)	A6758103	8021	20.00	008
SB-7(4.0-6.0)	A6758103MS	8021	20.00	008
SB-7(4.0-6.0)	A6758103SD	8021	20.00	008

Dilution Code Definition:

- 002 - sample matrix effects
- 003 - excessive foaming
- 004 - high levels of non-target compounds
- 005 - sample matrix resulted in method non-compliance for an Internal Standard
- 006 - sample matrix resulted in method non-compliance for Surrogate
- 007 - nature of the TCLP matrix
- 008 - high concentration of target analyte(s)
- 009 - sample turbidity
- 010 - sample color
- 011 - insufficient volume for lower dilution
- 012 - sample viscosity
- 013 - other

DATA QUALIFIER PAGE

These definitions are provided in the event the data in this report requires the use of one or more of the qualifiers. Not all qualifiers defined below are necessarily used in the accompanying data package.

ORGANIC DATA QUALIFIERS

- ND or U Indicates compound was analyzed for, but not detected.
- J Indicates an estimated value. This flag is used either when estimating a concentration for tentatively identified compounds where a 1:1 response is assumed, or when the data indicates the presence of a compound that meets the identification criteria but the result is less than the sample quantitation limit but greater than zero.
- C This flag applies to pesticide results where the identification has been confirmed by GC/MS.
- B This flag is used when the analyte is found in the associated blank, as well as in the sample.
- E This flag identifies compounds whose concentrations exceed the calibration range of the instrument for that specific analysis.
- D This flag identifies all compounds identified in an analysis at the secondary dilution factor.
- N Indicates presumptive evidence of a compound. This flag is used only for tentatively identified compounds, where the identification is based on the Mass Spectral library search. It is applied to all TIC results.
- P This flag is used for CLP methodology only. For Pesticide/Aroclor target analytes, when a difference for detected concentrations between the two GC columns is greater than 25%, the lower of the two values is reported on the data page and flagged with a "P".
- A This flag indicates that a TIC is a suspected aldol-condensation product.
- 1 Indicates coelution.
- * Indicates analysis is not within the quality control limits.

INORGANIC DATA QUALIFIERS

- ND or U Indicates element was analyzed for, but not detected. Report with the detection limit value.
- J or B Indicates a value greater than or equal to the instrument detection limit, but less than the quantitation limit.
- N Indicates spike sample recovery is not within the quality control limits.
- S Indicates value determined by the Method of Standard Addition.
- E Indicates a value estimated or not reported due to the presence of interferences.
- H Indicates analytical holding time exceedance. The value obtained should be considered an estimate.
- * Indicates the spike or duplicate analysis is not within the quality control limits.
- + Indicates the correlation coefficient for the Method of Standard Addition is less than 0.995.

Date: 07/13/2006
Time: 16:28:28

Benchmark
Benchmark - 3WNY sites
METHOD 8260 - EDB AND EDC

Rept: AN0326

Client ID Job No Sample Date	Lab ID	SB-1(4.0-6.0) A06-7581 06/28/2006	A6758101	SB-3(2.0-4.0) A06-7581 06/28/2006	A6758102	SB-7(4.0-6.0) A06-7581 06/28/2006	A6758103	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Reporting Limit	Sample Value	Reporting Limit	Sample Value
1,2-Dibromoethane	UG/KG	ND	6	ND	6	ND	6		NA		NA
1,2-Dichloroethane	UG/KG	ND	6	ND	6	ND	6		NA		NA
1,2-Dichloroethane IS/SURROGATE(S)											
Chlorobenzene-D5	%	97	50-200	100	50-200	115	50-200	50-200	NA		NA
1,4-Difluorobenzene	%	98	50-200	103	50-200	95	50-200	50-200	NA		NA
1,4-Dichlorobenzene-D4	%	92	50-200	90	50-200	68	50-200	50-200	NA		NA
Toluene-D8	%	113	71-125	108	71-125	102	71-125	71-125	NA		NA
p-Bromofluorobenzene	%	108	68-124	100	68-124	58 *	68-124	68-124	NA		NA
1,2-Dichloroethane-D4	%	107	61-136	98	61-136	106	61-136	61-136	NA		NA

9/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:28

Benchmark

Benchmark - 3WNY sites
BENCHMARK - METHOD 8260 BY SELECTIVE ION

Rept: AN0326

Client ID Job No Sample Date	Lab ID	MW-1 A06-7485 06/28/2006	A6748501	MW-2 A06-7485 06/28/2006	A6748502	MW-3 A06-7485 06/28/2006	A6748503	OW-1 A06-7485 06/28/2006	A6748504
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
1,2-Dichloroethane	UG/L	ND	0.020	ND	0.020	ND	0.020	ND	0.020
1,2-Dibromoethane	UG/L	ND	0.020	ND	0.020	ND	0.020	ND	0.020

Client ID Job No Sample Date	Lab ID	OW-2 A06-7485 06/28/2006	A6748505	OW-3 A06-7485 06/28/2006	A6748506	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
1,2-Dichloroethane	UG/L	ND	0.020	ND	0.020	NA	0.020	NA	
1,2-Dibromoethane	UG/L	ND	0.020	ND	0.020	NA	0.020	NA	

10/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:35

Rept: AN0326

Benchmark
Benchmark - 34NY sites
METHOD 8021 - VOLATILE ORGANICS (STARS)

Client ID Job No Sample Date	Lab ID	SB-1(4.0-6.0) A06-7581 06/28/2006	A6758101	SB-3(2.0-4.0) A06-7581 06/28/2006	A6758102	SB-7(4.0-6.0) A06-7581 06/28/2006	A6758103	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Benzene	UG/KG	74	13	150	12	ND	260	260	NA	260	NA
Ethylbenzene	UG/KG	51	13	330	12	3400	260	260	NA	260	NA
Toluene	UG/KG	110	13	710	12	ND	260	260	NA	260	NA
o-Xylene	UG/KG	35	13	800	12	7200	260	260	NA	260	NA
m-Xylene	UG/KG	160	13	1600	12	22000	260	260	NA	260	NA
p-Xylene	UG/KG	ND	13	ND	12	ND	260	260	NA	260	NA
Total Xylenes	UG/KG	200	39	2400	36	29000	780	780	NA	780	NA
Isopropylbenzene	UG/KG	ND	13	75	12	1500	260	260	NA	260	NA
n-Propylbenzene	UG/KG	ND	13	87	12	3100	260	260	NA	260	NA
p-Cymene	UG/KG	ND	13	ND	12	260	260	260	NA	260	NA
1,2,4-Trimethylbenzene	UG/KG	78	13	440	12	31000	260	260	NA	260	NA
1,3,5-Trimethylbenzene	UG/KG	31	13	260	12	9300	260	260	NA	260	NA
n-Butylbenzene	UG/KG	ND	13	ND	12	1900	260	260	NA	260	NA
sec-Butylbenzene	UG/KG	ND	13	ND	12	1300	260	260	NA	260	NA
tert-Butylbenzene	UG/KG	ND	13	ND	12	ND	260	260	NA	260	NA
Methyl-t-Butyl Ether (MTBE)	UG/KG	ND	13	75	12	ND	260	260	NA	260	NA
SURROGATE(S)											
p-Bromofluorobenzene	%	91	66-138	91	66-138	90	66-138	66-138	NA	66-138	NA
a,a,a-Trifluorotoluene	%	100	66-141	125	66-141	102	66-141	66-141	NA	66-141	NA

NA = Not Applicable ND = Not Detected

STL Buffalo

11/99

Date: 07/13/2006
Time: 16:28:35

Benchmark
Benchmark - 3WNY sites
BENCH - AQ - 8021 - STARS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	MW-1 A06-7485 06/28/2006	A6748501	MW-2 A06-7485 06/28/2006	A6748502	MW-3 A06-7485 06/28/2006	A6748503	MW-1 A06-7485 06/28/2006	A6748504
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Benzene	UG/L	3.3	0.20	6.7	0.20	1500	40	140	0.20
Ethylbenzene	UG/L	8.6	0.20	18	0.20	2400	40	140	0.20
Toluene	UG/L	2.5	0.20	0.84	0.20	210	40	41	0.20
o-Xylene	UG/L	14	0.20	34	0.20	4800	40	210	0.20
m-Xylene	UG/L	41	0.40	97	0.40	14000	80	220	0.40
p-Xylene	UG/L	ND	0.40	ND	0.40	ND	80	ND	0.40
Total Xylenes	UG/L	54	0.60	130	0.60	19000	120	430	0.60
Isopropylbenzene	UG/L	7.1	0.20	2.8	0.20	170	40	40	0.20
n-Propylbenzene	UG/L	19	0.20	8.6	0.20	480	40	76	0.20
p-Cymene	UG/L	1.3	0.40	0.59	0.40	ND	80	10	0.40
1,2,4-Trimethylbenzene	UG/L	44	0.20	81	0.20	5500	40	220	0.20
1,3,5-Trimethylbenzene	UG/L	14	0.20	25	0.20	1500	40	120	0.20
n-Butylbenzene	UG/L	4.7	0.40	1.6	0.40	860	80	ND	0.40
sec-Butylbenzene	UG/L	9.1	0.40	2.2	0.40	100	80	30	0.40
Methyl-t-Butyl Ether (MTBE)	UG/L	59	0.40	240	0.40	310	80	390	0.40
SURROGATE(S)									
p-Bromofluorobenzene	%	92	65-123	93	65-123	91	65-123	98	65-123
a,a,a-Trifluorotoluene	%	156 *	71-127	118	71-127	99	71-127	197 *	71-127

12/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Client ID Job No Sample Date	Lab ID	OW-2 A06-7485 06/28/2006	A6748505	OW-3 A06-7485 06/28/2006	A6748506	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	
Benzene	UG/L	160	0.20	7700	20	NA	NA	NA	NA		
Ethylbenzene	UG/L	140	0.20	7000	20	NA	NA	NA	NA		
Toluene	UG/L	67	0.20	1100	20	NA	NA	NA	NA		
o-Xylene	UG/L	210	0.20	13000	20	NA	NA	NA	NA		
m-Xylene	UG/L	220	0.40	16000	40	NA	NA	NA	NA		
p-Xylene	UG/L	ND	0.40	ND	40	NA	NA	NA	NA		
Total Xylenes	UG/L	430	0.60	30000	60	NA	NA	NA	NA		
Isopropylbenzene	UG/L	27	0.20	1000	20	NA	NA	NA	NA		
n-Propylbenzene	UG/L	51	0.20	1700	20	NA	NA	NA	NA		
p-Cymene	UG/L	10	0.40	200	40	NA	NA	NA	NA		
1,2,4-Trimethylbenzene	UG/L	230	0.20	14000	20	NA	NA	NA	NA		
1,3,5-Trimethylbenzene	UG/L	140	0.20	8400	20	NA	NA	NA	NA		
n-Butylbenzene	UG/L	ND	0.40	ND	40	NA	NA	NA	NA		
sec-Butylbenzene	UG/L	35	0.40	890	40	NA	NA	NA	NA		
Methyl-t-Butyl Ether (MTBE)	UG/L	440	0.40	28000	40	NA	NA	NA	NA		
-----SURROGATE(S)-----											
p-Bromofluorobenzene	%	98	65-123	92	65-123	NA	NA	NA	NA		
a,a,a-Trifluorotoluene	%	214 *	71-127	117	71-127	NA	NA	NA	NA		

Date: 07/13/2006
Time: 16:28:39

Benchmark
Benchmark - 3WNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Rept: AN0326

Client ID Job No Sample Date	Lab ID	SB-1(4.0-6.0) A06-7581 06/28/2006	A6758101	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Tetraethyl-Lead	UG/KG	ND	1300	NA		NA		NA	
IS/SURROGATE(S)									
1,4-Dichlorobenzene-D4	%	84	50-200	NA		NA		NA	
Naphthalene-D8	%	84	50-200	NA		NA		NA	
Acenaphthene-D10	%	86	50-200	NA		NA		NA	
Phenanthrene-D10	%	93	50-200	NA		NA		NA	
Chrysene-D12	%	99	50-200	NA		NA		NA	
Perylene-D12	%	97	50-200	NA		NA		NA	
Nitrobenzene-D5	%	88	35-120	NA		NA		NA	
2-Fluorobiphenyl	%	97	45-120	NA		NA		NA	
p-Terphenyl-d14	%	91	54-135	NA		NA		NA	

14/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:39

Rept: AN0326

Benchmark
Benchmark - 3WNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Client ID	Lab ID	MW-3 A06-7485 06/28/2006	A6748503	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Tetraethyl-Lead	UG/L	1500	100	NA		NA		NA	
IS/SURROGATE(S)									
1,4-Dichlorobenzene-D4	%	72	50-200	NA		NA		NA	
Naphthalene-D8	%	62	50-200	NA		NA		NA	
Acenaphthene-D10	%	73	50-200	NA		NA		NA	
Phenanthrene-D10	%	80	50-200	NA		NA		NA	
Chrysene-D12	%	85	50-200	NA		NA		NA	
Perylene-D12	%	73	50-200	NA		NA		NA	
Nitrobenzene-D5	%	454 D	46-120	NA		NA		NA	
2-Fluorobiphenyl	%	128 D	44-120	NA		NA		NA	
p-Terphenyl-d14	%	44	23-143	NA		NA		NA	

15/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:43

Benchmark
Benchmark - 3WNY sites
METHOD 310.13 - PETROLEUM PRODUCTS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	SB-1(4.0-6.0) A06-7581 06/28/2006	A6758101	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Kerosene	MG/KG	ND	13	NA		NA		NA	
Gasoline	MG/KG	ND	13	NA		NA		NA	
Motor Oil	MG/KG	ND	13	NA		NA		NA	
Fuel Oil #2	MG/KG	ND	13	NA		NA		NA	
Fuel Oil #4	MG/KG	ND	13	NA		NA		NA	
Fuel Oil #6	MG/KG	ND	13	NA		NA		NA	
Other-1	MG/KG	ND	130	NA		NA		NA	

16/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:43

Benchmark
Benchmark - 3WNY sites
METHOD 310.13 - PETROLEUM PRODUCTS

Rept: AN0326

Client ID	Lab ID	MW-3 A06-7562 06/28/2006	A6756201				
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Kerosene	MG/L	ND	38	NA		NA	
Gasoline	MG/L	980	19	NA		NA	
Motor Oil	MG/L	ND	190	NA		NA	
Fuel Oil #2	MG/L	ND	19	NA		NA	
Fuel Oil #4	MG/L	ND	38	NA		NA	
Fuel Oil #6	MG/L	ND	19	NA		NA	
Other-1	MG/L	ND	190	NA		NA	

NA = Not Applicable ND = Not Detected

STL Buffalo

17/99

Date: 07/13/2006
Time: 16:28:46

Benchmark

Benchmark - 3WNY sites
BENCHMARK-DISSOLVED FE, MN -SW8463/6010

Rept: AN0326

Client ID Job No Sample Date	Lab ID	MW-3 A06-7485 06/28/2006	A6748503	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Iron - Soluble	MG/L	22.0	0.050	NA		NA		NA	
Manganese - Soluble	MG/L	6.0	0.0030	NA		NA		NA	

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:46

Benchmark
Benchmark - 3VNY sites
BENCHMARK-TOTAL FE,MN -SW8463/6010

Rept: AN0326

Client ID Job No Sample Date		Lab ID	MW-3 A06-7485 06/28/2006		A6748503							
Analyte		Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Iron - Total		MG/L	306	0.050	NA		NA		NA		NA	
Manganese - Total		MG/L	10.5	0.0030	NA		NA		NA		NA	

NA = Not Applicable ND = Not Detected

STL Buffalo

19/99

Date: 07/13/2006
Time: 16:28:49

Benchmark
Benchmark - 3WNY sites
WET CHEMISTRY ANALYSIS

Rept: AN0326

Client ID	Lab ID	MW-3	A6748503						
Job No		A06-7485							
Sample Date		06/28/2006							
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Biochemical Oxygen Demand	MG/L	1110	50.0	NA		NA		NA	
Chemical Oxygen Demand	MG/L	270	20.0	NA		NA		NA	
Nitrate	MG/L-N	ND	0.050	NA		NA		NA	
Sulfate	MG/L	84.9	20.0	NA		NA		NA	

Batch Quality Control Data

Date: 07/13/2006 16:30:00
Batch No: A6822549

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6758103 A6758103MS A6758103SD

Analyte	Units of Measure	Sample	Concentration			Spike Amount		% Recovery		% RPD	QC LIMITS	
			Matrix Spike	Spike Duplicate	MS	MSD	MSD	MS	MSD		RPD	REC.
METHOD 8021 - VOLATILE ORGANICS (STARS)												
Benzene	UG/KG	0	4966	4913	5168	5168	5168	96	95	1	30.0	78-120
n-Butylbenzene	UG/KG	1937	6324	6881	5168	5168	5168	85	96	12	30.0	75-124
sec-Butylbenzene	UG/KG	1341	6058	6546	5168	5168	5168	91	101	10	30.0	78-122
tert-Butylbenzene	UG/KG	0	5183	5240	5168	5168	5168	100	101	1	30.0	78-122
Ethylbenzene	UG/KG	3427	6935	7661	5168	5168	5168	68	82	19	30.0	79-120
Isopropylbenzene	UG/KG	1483	5948	6316	5168	5168	5168	86	94	9	30.0	80-121
p-Cymene	UG/KG	265	5220	5347	5168	5168	5168	96	98	2	30.0	79-127
n-Propylbenzene	UG/KG	3138	6707	7507	5168	5168	5168	69	84	20	30.0	61-128
Toluene	UG/KG	0	5193	5162	5168	5168	5168	100	100	0	30.0	72-122
1,2,4-Trimethylbenzene	UG/KG	30646	23906	30103	5168	5168	5168	-130	-10	171	30.0	77-123
1,3,5-Trimethylbenzene	UG/KG	9279	10307	12409	5168	5168	5168	20	60	100	30.0	77-120
o-Xylene	UG/KG	7233	9546	10916	5168	5168	5168	45	71	45	30.0	77-120
m-Xylene	UG/KG	22063	22817	27677	10336	5168	5168	7	109	176	30.0	80-121
Total Xylenes	UG/KG	29296	32364	38594	15504	15504	15504	20	60	100	30.0	79-120
Methyl-t-Butyl Ether (MTBE)	UG/KG	0	5331	5259	5168	5168	5168	103	102	1	30.0	66-120

22/99

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

STL Buffalo

Date: 07/13/2006 16:30:00
Batch No: A6822177

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6743802		A6743802MS		A6743802SD													
Analyte	Units of Measure	Sample	Concentration			Spike Amount		% Recovery		% RPD	QC LIMITS						
			Matrix Spike	Spike Duplicate	MS	MSD	MS	MSD	Avg		RPD	REC.					
SOLUBLE METALS																	
SOLUBLE ALUMINUM	UG/L	30.60	9961	10018	10000	10000	99	100	100	1	20.0	75-125					
SOLUBLE ARSENIC	UG/L	13.90	208.6	206.6	200.0	200.0	97	96	97	1	20.0	75-125					
SOLUBLE BARIUM	UG/L	106.5	300.5	305.5	200.0	200.0	97	100	99	3	20.0	75-125					
SOLUBLE CADMIUM	UG/L	0	193.4	190.2	200.0	200.0	97	95	96	2	20.0	75-125					
SOLUBLE CALCIUM	UG/L	129378	133052	137292	10000	10000	37 *	79	58	72 *	20.0	75-125					
SOLUBLE CHROMIUM	UG/L	0	194.6	191.7	200.0	200.0	97	96	97	1	20.0	75-125					
SOLUBLE COPPER	UG/L	0.100	209.4	205.5	200.0	200.0	105	103	104	2	20.0	75-125					
SOLUBLE IRON	UG/L	7543	16996	17100	10000	10000	94	96	95	2	20.0	75-125					
SOLUBLE LEAD	UG/L	0.500	190.8	188.2	200.0	200.0	95	94	95	1	20.0	75-125					
SOLUBLE MAGNESIUM	UG/L	35240	43148	44179	10000	10000	79	89	84	12	20.0	75-125					
SOLUBLE MANGANESE	UG/L	9901	9648	9963	200.0	200.0	-126 *	31 *	-48	330 *	20.0	75-125					
SOLUBLE POTASSIUM	UG/L	1940	12639	12747	10000	10000	107	108	108	0.	20.0	75-125					
SOLUBLE SELENIUM	UG/L	2.30	202.6	195.2	200.0	200.0	100	96	98	4	20.0	75-125					
SOLUBLE SILVER	UG/L	0	50.00	52.30	50.00	50.00	100	105	103	5	20.0	75-125					
SOLUBLE SODIUM	UG/L	25240	34427	35165	10000	10000	92	99	96	7	20.0	75-125					
SOLUBLE ZINC	UG/L	2.30	183.2	179.2	200.0	200.0	90	88	89	2	20.0	75-125					

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

23/99

STL Buffalo

Lab Sample ID: A6745601

A6745601MS A6745601SD

Analyte	Units of Measure	Sample	Concentration				Spike Amount		% Recovery		% RPD	QC LIMITS	
			Matrix Spike	Spike Duplicate	MS	MSD	MS	MSD	MS	MSD		RPD	REC.
BASELINE TOTAL METALS LIST													
TOTAL ALUMINUM	MG/L	0.358	10.97	11.14	10.0	10.0	106	108	107	2	20.0	75-125	
TOTAL ANTIMONY	MG/L	0	0.213	0.211	0.200	0.200	106	106	106	0	20.0	75-125	
TOTAL ARSENIC	MG/L	0.00300	0.211	0.209	0.200	0.200	104	103	104	1	20.0	75-125	
TOTAL BARIUM	MG/L	0.0178	0.236	0.239	0.200	0.200	109	111	110	2	20.0	75-125	
TOTAL BERYLLIUM	MG/L	0.00010	0.204	0.201	0.200	0.200	102	100	101	2	20.0	75-125	
TOTAL BORON	MG/L	0.0362	0.223	0.225	0.200	0.200	94	94	94	0	20.0	75-125	
TOTAL CADMIUM	MG/L	0	0.205	0.202	0.200	0.200	103	101	102	2	20.0	75-125	
TOTAL CALCIUM	MG/L	48.44	120.1	184.4	10.0	10.0	717	1360	1039	62	20.0	75-125	
TOTAL CHROMIUM	MG/L	0.00210	0.228	0.226	0.200	0.200	113	112	113	0	20.0	75-125	
TOTAL COBALT	MG/L	0.00040	0.203	0.200	0.200	0.200	101	100	101	1	20.0	75-125	
TOTAL COPPER	MG/L	0.00050	0.226	0.219	0.200	0.200	113	110	112	3	20.0	75-125	
TOTAL IRON	MG/L	0.322	11.51	12.01	10.0	10.0	112	117	115	4	20.0	75-125	
TOTAL LEAD	MG/L	0.00050	0.201	0.197	0.200	0.200	100	98	99	2	20.0	75-125	
TOTAL MAGNESIUM	MG/L	34.57	68.91	98.82	10.0	10.0	343	642	493	61	20.0	75-125	
TOTAL MANGANESE	MG/L	0.134	0.888	1.59	0.200	0.200	377	729	553	64	20.0	75-125	
TOTAL NICKEL	MG/L	0.0146	0.236	0.231	0.200	0.200	111	108	110	3	20.0	75-125	
TOTAL POTASSIUM	MG/L	28.59	35.81	31.34	10.0	10.0	72	27	50	91	20.0	75-125	
TOTAL SELENIUM	MG/L	0.00470	0.185	0.186	0.200	0.200	90	91	91	1	20.0	75-125	
TOTAL SILVER	MG/L	0	0.0517	0.0530	0.0500	0.0500	103	106	105	3	20.0	75-125	
TOTAL SODIUM	MG/L	182.4	175.7	155.5	10.0	10.0	-67	-270	-169	120	20.0	75-125	
TOTAL THALLIUM	MG/L	0	0.210	0.205	0.200	0.200	105	103	104	2	20.0	75-125	
TOTAL VANADIUM	MG/L	0.00120	0.207	0.204	0.200	0.200	103	102	103	1	20.0	75-125	
TOTAL ZINC	MG/L	0.0175	0.249	0.262	0.200	0.200	116	122	119	5	20.0	75-125	

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* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

MS/MSD Batch QC Results

Date: 07/13/2006 16:30:00
Batch No: A6B22201

Lab Sample ID: A6718519 A6718519MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHLORIDE, FILTERED ANALYSIS SM4110C - CHLORIDE, SOLUBLE BY IC - 0.	MG/L	54.74	72.13	25.00	70 *	73-114

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6822201

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6723504 A6723504MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
FLUORIDE ANALYSIS METHOD 300.0 - FLUORIDE	MG/L	0.0200	2.55	2.50	101	77-119

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Lab Sample ID: A6737409		A6737409MS				
Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHLORIDE ANALYSIS METHOD 300.0 - CHLORIDE BY IC	MG/L	45.73	69.44	25.00	95	73-114

* Indicates Result is outside QC Limits
 NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6B22201

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6739310 A6739310MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
SULFATE ANALYSIS METHOD 300.0 - SULFATE	MG/L	5.79	33.95	25.00	113	75-125

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

MS/MSD Batch QC Results

Date: 07/13/2006 16:30:00
Batch No: A6822201

Lab sample ID: A6743003		A6743003MS				
Analyte	Units of Measure	Concentration			% Recovery MS	QC LIMITS
		Sample	Matrix Spike	Spike Amount		
CHLORIDE ANALYSIS METHOD 300.0 - CHLORIDE	MG/L	47.59	67.68	25.00	80	73-114

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6B22003

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6743207

A6743207MS

A6743207SD

Analyte	Units of Measure	Sample	Concentration			Spike Amount		% Recovery		% RPD	QC LIMITS	
			Matrix Spike	Spike Duplicate	MS	MSD	Avg	MS	MSD		RPD	REC.
NITRATE ANALYSIS 353.2 - NITRATE - RL=0.05 MG/L TOTAL	MG/L-N	0	0.969	0.938	1.00	1.00	96	97	94	3	20.0	77-123

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

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STL Buffalo

Date: 07/13/2006 16:30:00
Batch No: A6822003

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6743803 A6743803MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
NITRATE ANALYSIS METHOD 353.2 - NITRATE	MG/L-N	0	0.970	1.00	97	77-123

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6B22046

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6745601 A6745601MS A6745601SD

Analyte	Units of Measure	Sample	Concentration			Spike Amount		% Recovery		% RPD	QC LIMITS	
			Matrix Spike	Spike Duplicate	MS	MSD	MS	MSD	Avg		RPD	REC.
BIOCHEMICAL OXYGEN DEMAND ANALYSIS METHOD 405.1 - BIOCHEMICAL OXYGEN DEMAND	MG/L	0	194.0	200.5	198.0	198.0	98	101	100	3	20.0	22-178
NITRATE ANALYSIS ALLIED - METHOD 353.2 - NITRATE - W	MG/L-N	0	0.394	0.669	1.00	1.00	39 *	67 *	53	53 *	20.0	77-123

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

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Date: 07/13/2006 16:30:00
Batch No: A6B22206

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6745605 A6745605MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHEMICAL OXYGEN DEMAND ANALYSIS ALLIED - METHOD 410.1 CHEMICAL OXYGEN	MG/L	0	47.20	50.00	94	90-110

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6B22206

Rept: AN1392

MS/MSD Batch QC Results

Lab Sample ID: A6749405 A6749405MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC Limits
		Sample	Matrix Spike			
CHEMICAL OXYGEN DEMAND ANALYSIS AFCEE - METHOD 410.4 - CHEMICAL OXYGEN	MG/L	0	76.60	50.00	153 *	81-117

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

MS/MSD Batch QC Results

Date: 07/13/2006 16:30:00
Batch No: A6822046

Lab Sample ID: A6749409 A6749409MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
BIOCHEMICAL OXYGEN DEMAND ANALYSIS AFCEE - METHOD 405.1 - BIOCHEMICAL OXY	MG/L	0	193.2	198.0	98	67-119

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

MS/MSD Batch QC Results

Rept: AN1392

Concentration		Spike Amount	% Recovery MS	QC LIMITS
Matrix Spike	78.00	50.00	113	70-120

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STL Buffalo

Date: 07/13/2006 16:30:00
Batch No: A6B22206

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6752405

A6752405MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHEMICAL OXYGEN DEMAND, FILTERED ANALYSIS METHOD 410.4 - CHEMICAL OXYGEN DEMAND,	mg/L	21.50	78.00	50.00	113	70-120

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6622046

MS/MSD Batch QC Results

Rept: AM1392

Lab Sample ID: A6752003

A6752003MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
BIOCHEMICAL OXYGEN DEMAND ANALYSIS METHOD 405.1 - BIOCHEMICAL OXYGEN DEMA	Mg/L	2.59	163.7	198.0	81	22-178

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6822201

MS/MSD Batch QC Results

Rept: AM1392

Lab Sample ID: A6756802 A6756802MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
FLUORIDE ANALYSIS METHOD 300.0 - FLUORIDE	MG/L	0	2.62	2.50	105	77-119

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6822206

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6757003 A6757003MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHEMICAL OXYGEN DEMAND ANALYSIS 410.4 CHEMICAL OXYGEN DEMAND, - 10 MG/	MG/L	0	43.80	50.00	88 *	90-110

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6B22201

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6757005 A6757005MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHLORIDE ANALYSIS METHOD 300.0 - CHLORIDE BY IC	MG/L	4.73	29.72	25.00	100	73-114

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date: 07/13/2006 16:30:00
Batch No: A6822201

MS/MSD Batch QC Results

Rept: AN1392

Lab Sample ID: A6757014 A6757014MS

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery MS	QC LIMITS
		Sample	Matrix Spike			
CHLORIDE ANALYSIS METHOD 300.0 - CHLORIDE BY IC	MG/L	21.45	45.47	25.00	96	73-114

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Chronology and QC Summary Package

Date: 07/13/2006
Time: 16:28:52

Benchmark
Benchmark - 3WNY sites
METHOD 8260 - EDB AND EDC

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
	vblk47 A06-7581			A682234002				
1,2-Dibromoethane		UG/KG	ND	5	NA		NA	
1,2-Dichloroethane		UG/KG	ND	5	NA		NA	
IS/SURROGATE(S)								
Chlorobenzene-D5		%	102	50-200	NA		NA	
1,4-Difluorobenzene		%	103	50-200	NA		NA	
1,4-Dichlorobenzene-D4		%	91	50-200	NA		NA	
Toluene-D8		%	109	71-125	NA		NA	
p-Bromofluorobenzene		%	99	68-124	NA		NA	
1,2-Dichloroethane-D4		%	101	61-136	NA		NA	

Date: 07/13/2006
Time: 16:28:52

Benchmark

Benchmark - 3WNY sites
BENCHMARK - METHOD 8260 BY SELECTIVE ION

Rept: AN0326

Client ID	Lab ID	VBLK74 A06-7485	A6B2228202	VBLK78 A06-7485	A6B2242702		
Job No							
Sample Date							
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
1,2-Dichloroethane	ug/L	ND	0.020	ND	0.020	NA	NA
1,2-Dibromoethane	ug/L	ND	0.020	ND	0.020	NA	NA

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:52

Benchmark
Benchmark - 3WNY sites
METHOD 8260 - EDB AND EDC

Rept: AN0326

Client ID	Lab ID	msb47 A06-7581	A6B2234001						
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
1,2-Dibromoethane	UG/KG	ND	5	NA		NA		NA	
1,2-Dichloroethane	UG/KG	ND	5	NA		NA		NA	
IS/SURROGATE(S)=									
Chlorobenzene-D5	%	101	50-200	NA		NA		NA	
1,4-Difluorobenzene	%	103	50-200	NA		NA		NA	
1,4-Dichlorobenzene-D4	%	90	50-200	NA		NA		NA	
Toluene-D8	%	110	71-125	NA		NA		NA	
p-Bromofluorobenzene	%	101	68-124	NA		NA		NA	
1,2-Dichloroethane-D4	%	102	61-136	NA		NA		NA	

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NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:52

Rept: AN0326

Benchmark
Benchmark - 3WNY sites
BENCHMARK - METHOD 8260 BY SELECTIVE ION

Client ID	Lab ID	LFB78 A06-7485	MSB74 A06-7485	A682242701	A682228201	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Analyte	Units	Sample Value	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
1,2-Dichloroethane	ug/L	0.23	0.21	0.020	0.21	0.020	NA		NA	
1,2-Dibromoethane	ug/L	0.23	0.21	0.020	0.21	0.020	NA		NA	

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:59

Benchmark
Benchmark - 34NY sites
METHOD 8021 - VOLATILE ORGANICS (STARS)

Rept: AN0326

Client ID	Lab ID	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Job No Sample Date	A06-7581			A682254903				
Analyte								
Benzene	UG/KG	ND	10	NA	NA	NA	NA	NA
Ethylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
Toluene	UG/KG	ND	10	NA	NA	NA	NA	NA
o-Xylene	UG/KG	ND	10	NA	NA	NA	NA	NA
m-Xylene	UG/KG	ND	10	NA	NA	NA	NA	NA
p-Xylene	UG/KG	ND	10	NA	NA	NA	NA	NA
Total Xylenes	UG/KG	ND	30	NA	NA	NA	NA	NA
Isopropylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
n-Propylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
p-Cymene	UG/KG	ND	10	NA	NA	NA	NA	NA
1,2,4-Trimethylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
1,3,5-Trimethylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
n-Butylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
sec-Butylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
tert-Butylbenzene	UG/KG	ND	10	NA	NA	NA	NA	NA
Methyl-t-Butyl Ether (MTBE)	UG/KG	ND	10	NA	NA	NA	NA	NA
SURROGATE(S)								
p-Bromofluorobenzene	%	89	66-138	NA	NA	NA	NA	NA
a,a,a-Trifluorotoluene	%	97	66-141	NA	NA	NA	NA	NA

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:59

Benchmark
Benchmark - 3WNY sites
BENCH - AQ - 8021 - STARS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Method Blank(VBLK_) A06-7485 A6748508		VBLK139W A06-7485 A682250401			
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Benzene	UG/L	ND	0.20	ND	0.20	NA	NA
Ethylbenzene	UG/L	ND	0.20	ND	0.20	NA	NA
Toluene	UG/L	ND	0.20	ND	0.20	NA	NA
o-Xylene	UG/L	ND	0.40	ND	0.40	NA	NA
m-Xylene	UG/L	ND	0.40	ND	0.40	NA	NA
p-Xylene	UG/L	ND	0.60	ND	0.60	NA	NA
Total Xylenes	UG/L	ND	0.20	ND	0.20	NA	NA
Isopropylbenzene	UG/L	ND	0.20	ND	0.20	NA	NA
n-Propylbenzene	UG/L	ND	0.40	ND	0.40	NA	NA
p-Cymene	UG/L	ND	0.20	ND	0.20	NA	NA
1,2,4-Trimethylbenzene	UG/L	ND	0.20	ND	0.20	NA	NA
1,3,5-Trimethylbenzene	UG/L	ND	0.40	ND	0.40	NA	NA
n-Butylbenzene	UG/L	ND	0.40	ND	0.40	NA	NA
sec-Butylbenzene	UG/L	ND	0.40	ND	0.40	NA	NA
Methyl-t-Butyl Ether (MTBE)	UG/L	ND	0.40	ND	0.40	NA	NA
SURROGATE(S)							
p-Bromofluorobenzene	%	89	65-123	89	65-123	NA	NA
a,a,a-Trifluorotoluene	%	98	71-127	96	71-127	NA	NA

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:28:59

Benchmark
Benchmark - 3UNY sites
METHOD 8021 - VOLATILE ORGANICS (STARS)

Rept: AN0326

Client ID	Lab ID	MSB	A682254904	SB-7(4.0-6.0) A06-7581 06/28/2006	A6758103MS	SB-7(4.0-6.0) A06-7581 06/28/2006	A6758103SD	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Job No	Sample Date	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Benzene		UG/KG	190	10	5000	260	4900	260	NA	260	NA
Ethylbenzene		UG/KG	200	10	6900	260	7700	260	NA	260	NA
Toluene		UG/KG	200	10	5200	260	5200	260	NA	260	NA
o-Xylene		UG/KG	200	10	9500	260	11000	260	NA	260	NA
m-Xylene		UG/KG	420	1	23000	260	28000	260	NA	260	NA
p-Xylene		UG/KG	ND	1	ND	260	ND	260	NA	260	NA
Total Xylenes		UG/KG	620	30	32000	780	38000	780	NA	780	NA
Isopropylbenzene		UG/KG	200	10	5900	260	6300	260	NA	260	NA
n-Propylbenzene		UG/KG	200	10	6700	260	7500	260	NA	260	NA
p-Cymene		UG/KG	200	10	5200	260	5300	260	NA	260	NA
1,2,4-Trimethylbenzene		UG/KG	200	10	24000	260	30000	260	NA	260	NA
1,3,5-Trimethylbenzene		UG/KG	200	10	10000	260	12000	260	NA	260	NA
n-Butylbenzene		UG/KG	200	10	6300	260	6900	260	NA	260	NA
sec-Butylbenzene		UG/KG	200	10	6000	260	6500	260	NA	260	NA
tert-Butylbenzene		UG/KG	200	10	5200	260	5200	260	NA	260	NA
Methyl-t-Butyl Ether (MTBE)		UG/KG	210	10	5300	260	5200	260	NA	260	NA
SURROGATE(S)											
p-Bromofluorobenzene		%	90	66-138	91	66-138	91	66-138	NA	66-138	NA
a,a,a-Trifluorotoluene		%	98	66-141	101	66-141	102	66-141	NA	66-141	NA

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NA = Not Applicable ND = Not Detected

STL Buffalo

Benchmark
 Benchmark - 34NY sites
 BENCH - AQ - 8021 - STARS

Date: 07/13/2006
 Time: 16:28:59

Client ID Job No Sample Date	Lab ID	MSB A06-7485		A6B2250402		Matrix Spike Blank A06-7485		A6748509		Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
		Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit					
Analyte		Units												
Benzene		UG/L		4.0	0.20	4.0	0.20	NA	0.20	NA	NA		NA	
Ethylbenzene		UG/L		4.0	0.20	4.0	0.20	4.1	0.20	NA	NA		NA	
Toluene		UG/L		4.0	0.20	4.0	0.20	4.1	0.20	NA	NA		NA	
o-Xylene		UG/L		8.4 1	0.40	8.6 1	0.40	8.6 1	0.40	NA	NA		NA	
m-Xylene		UG/L		ND 1	0.40	ND 1	0.40	ND 1	0.40	NA	NA		NA	
p-Xylene		UG/L		12	0.60	13	0.60	13	0.60	NA	NA		NA	
Total Xylenes		UG/L		4.1	0.20	4.3	0.20	4.3	0.20	NA	NA		NA	
Isopropylbenzene		UG/L		4.1	0.20	4.2	0.20	4.2	0.20	NA	NA		NA	
n-Propylbenzene		UG/L		4.1	0.40	4.2	0.40	4.2	0.40	NA	NA		NA	
p-Cymene		UG/L		4.0	0.20	4.1	0.20	4.1	0.20	NA	NA		NA	
1,2,4-Trimethylbenzene		UG/L		4.0	0.20	4.1	0.20	4.1	0.20	NA	NA		NA	
1,3,5-Trimethylbenzene		UG/L		4.0	0.40	4.0	0.40	4.0	0.40	NA	NA		NA	
n-Butylbenzene		UG/L		3.9	0.40	4.0	0.40	4.0	0.40	NA	NA		NA	
sec-Butylbenzene		UG/L		4.0	0.40	4.1	0.40	4.1	0.40	NA	NA		NA	
Methyl(-t-Butyl Ether (MTBE)		UG/L		3.7	0.40	3.8	0.40	3.8	0.40	NA	NA		NA	
SURROGATE(S)														
p-Bromofluorobenzene		%		90	65-123	89	65-123	89	65-123	NA	NA		NA	
a,a,a-Trifluorotoluene		%		99	71-127	96	71-127	96	71-127	NA	NA		NA	

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:29:03

Benchmark
Benchmark - 3WNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Rept: AN0326

Client ID	Lab ID	SBLK	A6B2227203	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Job No	Sample Date	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	UG/KG	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Tetraethyl-Lead	%	97	50-200	1000	NA		NA		NA
IS/SURROGATE(S)	%	98	50-200		NA		NA		NA
1,4-Dichlorobenzene-D4	%	98	50-200		NA		NA		NA
Naphthalene-D8	%	107	50-200		NA		NA		NA
Acenaphthene-D10	%	112	50-200		NA		NA		NA
Phenanthrene-D10	%	103	50-200		NA		NA		NA
Chrysene-D12	%	96	35-120		NA		NA		NA
Perylene-D12	%	103	45-120		NA		NA		NA
Nitrobenzene-D5	%	95	54-135		NA		NA		NA
2-Fluorobiphenyl	%				NA		NA		NA
p-Terphenyl-d14	%				NA		NA		NA

NA = Not Applicable ND = Not Detected

Benchmark
Benchmark - 3JNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Lab ID	Matrix Spike Blank A06-7581 A682227201	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
(S)	UG/KG	2100	990	NA		NA	
-D4	%	94	50-200	NA		NA	
	%	95	50-200	NA		NA	
	%	98	50-200	NA		NA	
	%	107	50-200	NA		NA	
	%	112	50-200	NA		NA	
	%	107	50-200	NA		NA	
	%	93	35-120	NA		NA	
	%	102	45-120	NA		NA	
	%	96	54-135	NA		NA	

Date: 07/13/2006
Time: 16:29:03

Benchmark
Benchmark - 3WNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Rept: AN0326

Client ID	Lab ID	SBLK	A6B2208303	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Job No	Sample Date	Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
		Tetraethyl-Lead	UG/L	ND	10	NA	NA	NA	NA
		IS/SURROGATE(S)	%	70	50-200	NA	NA	NA	NA
		1,4-Dichlorobenzene-D4	%	74	50-200	NA	NA	NA	NA
		Naphthalene-D8	%	74	50-200	NA	NA	NA	NA
		Acenaphthene-D10	%	84	50-200	NA	NA	NA	NA
		Phenanthrene-D10	%	88	50-200	NA	NA	NA	NA
		Chrysene-D12	%	73	50-200	NA	NA	NA	NA
		Perylene-D12	%	104	44-120	NA	NA	NA	NA
		Nitrobenzene-D5	%	99	44-120	NA	NA	NA	NA
		2-Fluorobiphenyl	%	89	23-143	NA	NA	NA	NA
		p-Terphenyl-d14	%			NA	NA	NA	NA

52/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:29:03

Rept: AN0326

Benchmark
Benchmark - 3WNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Client ID Job No Sample Date	Lab ID	Matrix Spike Blank A06-7581 A682227201		Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Tetraethyl-Lead	UG/KG	2100	990	NA	NA	NA	NA	NA	NA
IS/SURROGATE(S)	%	94	50-200	NA	NA	NA	NA	NA	NA
1,4-Dichlorobenzene-D4	%	95	50-200	NA	NA	NA	NA	NA	NA
Naphthalene-D8	%	98	50-200	NA	NA	NA	NA	NA	NA
Acenaphthene-D10	%	107	50-200	NA	NA	NA	NA	NA	NA
Phenanthrene-D10	%	112	50-200	NA	NA	NA	NA	NA	NA
Chrysene-D12	%	107	50-200	NA	NA	NA	NA	NA	NA
Perylene-D12	%	93	35-120	NA	NA	NA	NA	NA	NA
Nitrobenzene-D5	%	102	45-120	NA	NA	NA	NA	NA	NA
2-Fluorobiphenyl	%	96	54-135	NA	NA	NA	NA	NA	NA
p-Terphenyl-d14	%								

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:29:03

Benchmark
Benchmark - 3WNY sites
METHOD 8270 - TETRA-ETHYL LEAD

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Matrix Spike Blank A06-7485 A6B2208301	Matrix Spike Blk Dup A06-7485 A6B2208302	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Tetraethyl-Lead	UG/L	37	10	47	10	NA	NA	NA	NA
1,4-Dichlorobenzene-D4	%	82	50-200	86	50-200	NA	50-200	NA	NA
Naphthalene-D8	%	86	50-200	88	50-200	NA	50-200	NA	NA
Acenaphthene-D10	%	86	50-200	87	50-200	NA	50-200	NA	NA
Phenanthrene-D10	%	96	50-200	97	50-200	NA	50-200	NA	NA
Chrysene-D12	%	98	50-200	100	50-200	NA	50-200	NA	NA
Perylene-D12	%	84	50-200	86	50-200	NA	50-200	NA	NA
Nitrobenzene-D5	%	103	44-120	104	44-120	NA	44-120	NA	NA
2-Fluorobiphenyl	%	98	44-120	99	44-120	NA	44-120	NA	NA
p-Terphenyl-D14	%	90	23-143	88	23-143	NA	23-143	NA	NA

54/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Client ID Job No Sample Date	Lab ID	Method Blank A06--7581	A6B2226703	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Kerosene	MG/KG	ND	9.9	NA		NA		NA		NA	
Gasoline	MG/KG	ND	9.9	NA		NA		NA		NA	
Motor Oil	MG/KG	ND	9.9	NA		NA		NA		NA	
Fuel Oil #2	MG/KG	ND	9.9	NA		NA		NA		NA	
Fuel Oil #4	MG/KG	ND	9.9	NA		NA		NA		NA	
Fuel Oil #6	MG/KG	ND	9.9	NA		NA		NA		NA	
Other-1	MG/KG	ND	99	NA		NA		NA		NA	

Benchmark
 Benchmark - 3WNY sites
 METHOD 310.13 - PETROLEUM PRODUCTS

te: 07/13/2006
 me: 16:29:07

Client ID Job No Sample Date	Lab ID	Method Blank A06-7562		A682222503					
		Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
rosene soline tor Oil el Oil #2 el Oil #4 el Oil #6 her-1			MG/L	ND	0.20	NA		NA	
			MG/L	ND	0.10	NA		NA	
			MG/L	ND	1.0	NA		NA	
			MG/L	ND	0.10	NA		NA	
			MG/L	ND	0.20	NA		NA	
			MG/L	ND	0.10	NA		NA	

Date: 07/13/2006
Time: 16:29:07

Benchmark
Benchmark - 3WNY sites
METHOD 310.13 - PETROLEUM PRODUCTS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Matrix Spike Blank A06-7581 A682226701	Matrix Spike Blk Dup A06-7581 A682226702	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Kerosene									
Gasoline									
Motor Oil									
Fuel Oil #2									
Fuel Oil #4									
Fuel Oil #6									
Other-1									

57/99

= Not Applicable ND = Not Detected

Date: 07/13/2006
Time: 16:29:07

Benchmark
Benchmark - 3WNY sites
METHOD 310.13 - PETROLEUM PRODUCTS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Matrix Spike Blank A06-7562 A682222501				Matrix Spike Blk Dup A06-7562 A682222502			
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Kerosene	MG/L	ND	0.20	ND	0.20	NA	0.20	NA	
Gasoline	MG/L	ND	0.10	ND	0.10	NA	0.10	NA	
Motor Oil	MG/L	ND	1.0	ND	1.0	NA	1.0	NA	
Fuel Oil #2	MG/L	1.4	0.10	1.3	0.10	NA	0.10	NA	
Fuel Oil #4	MG/L	ND	0.20	ND	0.20	NA	0.20	NA	
Fuel Oil #6	MG/L	ND	0.10	ND	0.10	NA	0.10	NA	
Other-1	MG/L	ND	1.0	ND	1.0	NA	1.0	NA	

58/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:29:10

Benchmark
Benchmark - 3WNY sites
BENCHMARK-DISSOLVED FE, MN -SW8463/6010

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Method Blank A06-7485	A6B2217702				
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Iron - Soluble	MG/L	ND	0.050	NA		NA	
Manganese - Soluble	MG/L	ND	0.0030	NA		NA	

59/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Client ID Job No Sample Date	Lab ID	Method Blank A06-7485		A682205502					
		Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Iron - Total Manganese - Total		MG/L		ND	0.050	NA		NA	
		MG/L		ND	0.0030	NA		NA	

Date: 07/13/2006
Time: 16:29:10

Benchmark
Benchmark - 3WNY sites
BENCHMARK-DISSOLVED FE, MN -SW8463/6010

Rept: AN0326

Client ID Job No Sample Date	Lab ID	LFB A06-7485	A682217701					
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value
Manganese - Soluble	MG/L	0.19	0.0030	NA		NA		NA
Iron - Soluble	MG/L	9.9	0.050	NA		NA		NA

Date: 07/13/2006
Time: 16:29:10

Benchmark
Benchmark - 3WNY sites
BENCHMARK-TOTAL FE,MN -SW8463/6010

Rept: AN0326

Client ID Job No Sample Date	Lab ID	LFB A06-7485		A682205501							
		Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
		Manganese - Total	MG/L	0.20	0.0030	NA		NA		NA	
		Iron - Total	MG/L	10.2	0.050	NA		NA		NA	

62/99

NA = Not Applicable ND = Not Detected

STL Buffalo

Date: 07/13/2006
Time: 16:29:13

Benchmark
Benchmark - 3MNY sites
WET CHEMISTRY ANALYSIS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	Method Blank A06-7485 A682200302		Method Blank A06-7485 A682204602		Method Blank A06-7485 A682220102		Method Blank A06-7485 A682220602	
Analyte	units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Nitrate	MG/L-N	ND	0.050	NA	2.0	NA	2.0	NA	
Biochemical Oxygen Demand	MG/L	NA		ND		NA		NA	
Sulfate	MG/L	NA		NA		ND		NA	
Chemical Oxygen Demand	MG/L	NA		NA		NA		ND	10

Date: 07/13/2006
Time: 16:29:13

Benchmark
Benchmark - 3WNY sites
WET CHEMISTRY ANALYSIS

Rept: AN0326

Client ID Job No Sample Date	Lab ID	LCS A06-7485	A682200301	LCS A06-7485	A682204601	LCS A06-7485	A682220101	LCS A06-7485	A682220601
Analyte	Units	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit	Sample Value	Reporting Limit
Nitrate	MG/L-N	2.7	0.050	NA	2.0	NA	2.0	NA	10
Biochemical Oxygen Demand	MG/L	NA		185		NA		NA	
Sulfate	MG/L	NA		NA		19.4		NA	
Chemical Oxygen Demand	MG/L	NA		NA		NA		26.0	

SDG: 7485

Client Sample ID: SB-7(4.0-6.0)
Lab Sample ID: A6758103SB-7(4.0-6.0)
A6758103MSSB-7(4.0-6.0)
A6758103SD

Analyte	Units of Measure	Sample	Concentration			Spike Amount		% Recovery		% RPD	QC LIMITS	
			Matrix Spike	Spike Duplicate		MS	MSD	MS	MSD		Avg	RPD
METHOD 8021 - VOLATILE ORGANICS (STARS)												
Benzene	UG/KG	0	4966	4913		5168	96	95	96	1	30.0	78-120
n-Butylbenzene	UG/KG	1937	6324	6881		5168	85	96	91	12	30.0	75-124
sec-Butylbenzene	UG/KG	1341	6058	6546		5168	91	101	96	10	30.0	78-122
tert-Butylbenzene	UG/KG	0	5183	5240		5168	100	101	101	1	30.0	78-122
Ethylbenzene	UG/KG	3427	6935	7661		5168	68 *	82	75	19	30.0	79-120
Isopropylbenzene	UG/KG	1483	5948	6316		5168	86	94	90	9	30.0	80-121
p-Cymene	UG/KG	265	5220	5347		5168	96	98	97	2	30.0	79-127
n-Propylbenzene	UG/KG	3138	6707	7507		5168	69	84	77	20	30.0	61-128
Toluene	UG/KG	0	5193	5162		5168	100	100	100	0	30.0	72-122
1,2,4-Trimethylbenzene	UG/KG	30646	23906	30103		5168	-130 *	-10 *	-70	171 *	30.0	77-123
1,3,5-Trimethylbenzene	UG/KG	9279	10307	12409		5168	20 *	60 *	40	100 *	30.0	77-120
o-Xylene	UG/KG	7233	9546	10916		5168	45 *	71 *	58	45 *	30.0	77-120
m-Xylene	UG/KG	22063	22817	27677		10336	7 *	109	58	176 *	30.0	80-121
Total Xylenes	UG/KG	29296	32364	38594		15504	20 *	60 *	40	100 *	30.0	79-120
Methyl-t-Butyl Ether (MTBE)	UG/KG	0	5331	5259		5168	103	102	103	1	30.0	66-120

65/99

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

SDG: 7485

Client Sample ID: Method Blank(VBLK_) Matrix Spike Blank

Lab Sample ID: A6748508 A6748509

Analyte	Units of Measure	Concentration		Spike Amount	% Recovery Blank Spike	QC LIMITS
		Blank Spike	Concentration			
BENCH - AQ - 8021 - STARS						
Benzene	UG/L	4.03		4.00	101	76-120
n-Butylbenzene	UG/L	4.05		4.00	101	75-122
sec-Butylbenzene	UG/L	4.10		4.00	103	78-120
Ethylbenzene	UG/L	4.09		4.00	102	79-120
Isopropylbenzene	UG/L	4.29		4.00	107	80-121
p-Cymene	UG/L	4.22		4.00	106	78-120
n-Propylbenzene	UG/L	4.20		4.00	105	70-130
Toluene	UG/L	4.19		4.00	105	78-124
1,2,4-Trimethylbenzene	UG/L	4.10		4.00	103	77-120
1,3,5-Trimethylbenzene	UG/L	4.11		4.00	103	76-120
o-Xylene	UG/L	4.11		4.00	103	76-120
m-Xylene	UG/L	8.56		8.00	107	80-120
Total Xylenes	UG/L	12.6		12.0	106	77-120
Methyl-t-Butyl Ether (MTBE)	UG/L	3.79		4.00	95	66-120

* Indicates Result is outside QC Limits
 NC = Not Calculated ND = Not Detected

SDG: 7485

Client Sample ID: VBLK004s
Lab Sample ID: A682254903MSB
A682254904

Analyte	Units of Measure	Blank Spike	Concentration Spike Amount	% Recovery Blank Spike	QC LIMITS
METHOD 8021 - VOLATILE ORGANICS (STARS)					
Benzene	UG/KG	190	200	95	78-120
n-Butylbenzene	UG/KG	195	200	98	75-124
sec-Butylbenzene	UG/KG	197	200	99	78-122
tert-Butylbenzene	UG/KG	198	200	99	78-122
Ethylbenzene	UG/KG	198	200	99	79-120
Isopropylbenzene	UG/KG	197	200	98	80-121
p-Cymene	UG/KG	196	200	98	79-127
n-Propylbenzene	UG/KG	200	200	100	61-128
Toluene	UG/KG	199	200	100	72-122
1,2,4-Trimethylbenzene	UG/KG	200	200	100	77-123
1,3,5-Trimethylbenzene	UG/KG	197	200	99	77-120
o-Xylene	UG/KG	201	200	101	77-120
m-Xylene	UG/KG	415	400	104	80-121
Total Xylenes	UG/KG	616	600	103	79-120
Methyl-t-Butyl Ether (MTBE)	UG/KG	207	200	104	66-120

SDG: 7485

Client Sample ID: WBLK139W

Lab Sample ID: A682250401

MSB

A682250402

Analyte	Units of Measure	Blank Spike	Concentration Spike Amount	% Recovery Blank Spike	QC LIMITS
BENCH - AQ - 8021 - STARS					
Benzene	UG/L	3.95	4.00	99	76-120
n-Butylbenzene	UG/L	3.91	4.00	98	75-122
sec-Butylbenzene	UG/L	3.96	4.00	99	78-120
Ethylbenzene	UG/L	3.99	4.00	100	79-120
Isopropylbenzene	UG/L	4.11	4.00	103	80-121
p-Cymene	UG/L	4.06	4.00	102	78-120
n-Propylbenzene	UG/L	4.07	4.00	102	70-130
Toluene	UG/L	4.02	4.00	101	78-124
1,2,4-Trimethylbenzene	UG/L	3.99	4.00	100	77-120
1,3,5-Trimethylbenzene	UG/L	3.99	4.00	100	76-120
o-Xylene	UG/L	3.99	4.00	100	76-120
m-Xylene	UG/L	8.38	8.00	105	80-120
Total Xylenes	UG/L	12.3	12.0	103	77-120
Methyl-t-Butyl Ether (MTBE)	UG/L	3.68	4.00	92	66-120

SDG: 7485

Client Sample ID: SBLK

Lab Sample ID: A682208303

Matrix Spike Blank

A682208301

Matrix Spike Blk Dup

A682208302

Analyte	Units of Measure	Concentration			Spike Amount		% Recovery			% GC LIMITS	
		Spike Blank	Spike Blank Dup	SB	SBD	SBD	SB	SBD	Avg	RPD	REC.
METH00 8270 - TETRA-ETHYL LEAD Tetraethyl-Lead	UG/L	36.9	47.1	100	100	100	37	47	42	24	20-120

69/99

* Indicates Result is outside QC Limits
 NC = Not Calculated ND = Not Detected

Date : 07/13/2006 16:29:23

SDG: 7485
 client Sample ID: SBLK
 Lab Sample ID: A6B2227203

Matrix Spike Blank
 A6B2227201

Analyte	Units of Measure	Concentration		% Recovery Blank Spike	QC LIMITS
		Blank Spike	Spike Amount		
METHOD 8270 - TETRA-ETHYL LEAD Tetraethyl-Lead	UG/KG	2081	3299	63	40-160

SG: 7485

Client Sample ID: Method Blank
Lab Sample ID: A6B2222503

Matrix Spike Blank
A6B2222501

Matrix Spike Blk Dup
A6B2222502

Analyte	Units of Measure	Concentration		Spike Amount		% Recovery			% RPD		QC LIMITS	
		Spike Blank	Spike Blank Dup	SB	SBD	SB	SBD	Avg	% RPD		RPD	REC.
METHOD 310.13 - PETROLEUM PRODUCTS Fuel Oil #2	MG/L	1.43	1.28	1.50	1.50	96	86	91	11		35.0	50-150

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

SDG: 7485

client Sample ID: Method Blank

Lab Sample ID: A6B2226703

Matrix Spike Blank

A6B2226701

Matrix Spike Blk Dup

A6B2226702

Analyte	Units of Measure	Concentration			Spike Amount		% Recovery			QC LIMITS	
		Spike Blank	Spike Blank Dup	SB	SB	SBD	SB	SBD	Avg	RPD	REC.
METHOD 310.13 - PETROLEUM PRODUCTS Fuel Oil #2	MG/KG	45.3	45.4	49.2		49.7	92	91	92	1	35.0 50-150

* Indicates Result is outside QC Limits

NC = Not Calculated ND = Not Detected

SDG: 7485

Client Sample ID: Method Blank
Lab Sample ID: A6B2205502LFB
A6B2205501

Analyte	Units of Measure	Concentration		% Recovery Blank Spike	QC LIMITS
		Blank Spike	Spike Amount		
BENCHMARK-TOTAL FE,MN -SW8463/6010	MG/L MG/L	10.22	10.0	102	80-120
BENCH - TOTAL IRON - W		0.198	0.200	99	80-120
TOTAL MANGANESE					

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

SDG: 7485
client sample ID: Method Blank
Lab sample ID: A6B2217702

LFB
A6B2217701

Analyte	Units of Measure	Concentration		% Recovery Blank Spike	QC LIMITS
		Blank Spike	Spike Amount		
BENCHMARK-DISSOLVED FE, MN -SW8463/6010 SOLUBLE IRON SOLUBLE MANGANESE	Mg/L	9.90	10.0	99	80-120
	Mg/L	0.191	0.200	95	80-120

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date : 07/13/2006 16:29:33

Rept: AN0364

SDG: 7485

Client Sample ID: Method Blank

LCS

Lab Sample ID: A6B2200302

A6B2200301

Analyte	Units of Measure	Concentration		% Recovery Blank Spike	QC LIMITS
		Blank Spike	Spike Amount		
WET CHEMISTRY ANALYSIS BENCHMARK - METHOD 353.2 - NITRATE - W	MG/L-N	2.73	2.50	110	90-110

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

75/99

STL Buffalo

Date : 07/13/2006 16:29:33

SDG: 7485
client Sample ID: Method Blank LCS
Lab Sample ID: A6B2204602 A6B2204601

Analyte	Units of Measure	Concentration		% Recovery Blank Spike	QC LIMITS
		Blank Spike	Spike Amount		
WET CHEMISTRY ANALYSIS BENCHMARK - METHOD 405.1 - BOD	MG/L	185.1	198.0	93	85-115

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

Date : 07/13/2006 16:29:33

Rept: AN0364

SOG: 7485

Client Sample ID: Method Blank
Lab Sample ID: A682220102

LCS
A682220101

Analyte	Units of Measure	Blank Spike	Concentration Spike Amount	% Recovery Blank Spike	QC LIMITS
WET CHEMISTRY ANALYSIS METHOD 300.0 - SULFATE	MG/L	19.42	20.00	96	90-110

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

77/99

STL Buffalo

SDG: 7485

client Sample ID: Method Blank

Lab Sample ID: A682220602

LCS

A682220601

Analyte	Units of Measure	Concentration		% Recovery Blank Spike	QC LIMITS
		Blank Spike	Spike Amount		
WET CHEMISTRY ANALYSIS BENCHMARK - METHOD 410.4 - CHEMICAL OX	Mg/L	26.00	25.00	104	90-110

* Indicates Result is outside QC Limits
NC = Not Calculated ND = Not Detected

BENCHMARK - METHOD 8260 BY SELECTIVE ION

Job No & Lab Sample ID	MW-1 A06-7485 A6748501	MW-2 A06-7485 A6748502	MW-3 A06-7485 A6748503	OW-1 A06-7485 A6748504	OW-2 A06-7485 A6748505
Client Sample ID					
Sample Date	06/28/2006 17:05	06/28/2006 16:45	06/28/2006 15:40	06/28/2006 17:15	06/28/2006 17:20
Received Date	06/29/2006 12:30	06/29/2006 12:30	06/29/2006 12:30	06/29/2006 12:30	06/29/2006 12:30
Extraction Date					
Analysis Date	07/03/2006 14:01	07/03/2006 14:18	07/03/2006 14:33	07/07/2006 19:35	07/07/2006 19:52
Extraction HT Met?	-	-	-	-	-
Analytical HT Met?	YES	YES	YES	YES	YES
Sample Matrix	WATER	WATER	WATER	WATER	WATER
Dilution Factor	1.0	1.0	1.0	1.0	1.0
Sample wt/vol	0.025 LITERS	0.025 LITERS	0.025 LITERS	0.025 LITERS	0.025 LITERS
% Dry					

METHOD 8260 - EDB AND EDC

Client Sample ID Job No & Lab Sample ID	OW-3 A06-7485 A6748506	SB-1(4.0-6.0) A06-7581 A6758101	SB-3(2.0-4.0) A06-7581 A6758102	SB-7(4.0-6.0) A06-7581 A6758103
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	06/28/2006 08:40 06/30/2006 18:20 07/06/2006 00:27 - YES SOIL LOW 1.0 5.03 GRAMS 76.46	06/28/2006 10:30 06/30/2006 18:20 07/06/2006 00:57 - YES SOIL LOW 1.0 5.24 GRAMS 83.75	06/28/2006 12:41 06/30/2006 18:20 07/06/2006 01:27 - YES SOIL LOW 1.0 5.1 GRAMS 77.09

BENCHMARK - METHOD 8260 BY SELECTIVE ION

Client Sample ID Job No & Lab Sample ID	OW-3 A06-7485 A6748506	SB-1(4.0-6.0) A06-7581 A6758101	SB-3(2.0-4.0) A06-7581 A6758102	SB-7(4.0-6.0) A06-7581 A6758103
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	06/28/2006 17:30 06/29/2006 12:30 07/07/2006 20:09 - YES WATER 1.0 0.025 LITERS	NA	NA	NA

NA = Not Applicable

STL Buffalo

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METHOD 8260 - EDB AND EDC

Client Sample ID	LFB78	MSB74	MSB47	
Job No & Lab Sample ID	A06-7485 A6B2242701	A06-7485 A6B2228201	A06-7581 A6B2234001	
Sample Date	NA	NA	07/05/2006 21:47	
Received Date			-	
Extraction Date			-	
Analysis Date			SOIL	LOW
Extraction HI Met?			1.0	
Analytical HI Met?			5.0	GRAMS
Sample Matrix			100.00	
Dilution Factor				
Sample wt/vol				
% Dry				

BENCHMARK - METHOD 8260 BY SELECTIVE ION

Client Sample ID	LFB78	MSB74	MSB47	
Job No & Lab Sample ID	A06-7485 A6B2242701	A06-7485 A6B2228201	A06-7581 A6B2234001	
Sample Date	07/07/2006 10:15	07/03/2006 11:07	NA	
Received Date	-	-		
Extraction Date	-	-		
Analysis Date	WATER	WATER		
Extraction HI Met?	1.0	1.0		
Analytical HI Met?	0.025	0.025		
Sample Matrix	LITERS	LITERS		
Dilution Factor				
Sample wt/vol				
% Dry				

NA = Not Applicable

STL Buffalo

Date: 07/13/2006
Time: 16:29:37

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
QC SAMPLE CHRONOLOGY

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METHOD 8260 - EDB AND EDC

Client Sample ID Job No & Lab Sample ID	VBLK74 A06-7485 A6B2228202	VBLK78 A06-7485 A6B2242702	vblk47 A06-7581 A6B2234002	
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	NA	07/05/2006 22:17 - - SOIL LOW 1.0 5.0 GRAMS 100.00	

BENCHMARK - METHOD 8260 BY SELECTIVE ION

Client Sample ID Job No & Lab Sample ID	VBLK74 A06-7485 A6B2228202	VBLK78 A06-7485 A6B2242702	vblk47 A06-7581 A6B2234002	
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	07/05/2006 11:25 - - WATER 1.0 0.025 LITERS	07/07/2006 10:32 - - WATER 1.0 0.025 LITERS	NA	

NA = Not Applicable

STL Buffalo

82/99

Date: 07/13/2006
Time: 16:29:40

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
SAMPLE CHRONOLOGY

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BENCH - AQ - 8021 - STARS

Job No & Lab Sample ID	MW-1 A06-7485 A6748501	MW-2 A06-7485 A6748502	MW-3 A06-7485 A6748503	OW-1 A06-7485 A6748504	OW-2 A06-7485 A6748505
Client Sample ID					
Sample Date	06/28/2006 17:05	06/28/2006 16:45	06/28/2006 15:40	06/28/2006 17:15	06/28/2006 17:20
Received Date	06/29/2006 12:30	06/29/2006 12:30	06/29/2006 12:30	06/29/2006 12:30	06/29/2006 12:30
Extraction Date	07/06/2006 15:23	07/06/2006 15:56	07/08/2006 14:23	07/06/2006 17:01	07/06/2006 17:34
Analysis Date					
Extraction HT Met?	YES	YES	YES	YES	YES
Analytical HT Met?	WATER	WATER	WATER	WATER	WATER
Sample Matrix	1.0	1.0	200.0	1.0	1.0
Dilution Factor	0.005	0.005	0.005	0.005	0.005
Sample wt/vol	LITERS	LITERS	LITERS	LITERS	LITERS
% Dry					

NA = Not Applicable

STL Buffalo

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METHOD 8021 - VOLATILE ORGANICS (STARS)

Job No & Lab Sample ID	Client Sample ID	OW-3 A06-7485 A6748506	SB-1(4.0-6.0) A06-7581 A6758101	SB-3(2.0-4.0) A06-7581 A6758102	SB-7(4.0-6.0) A06-7581 A6758103
Sample Date					
Received Date					
Extraction Date					
Analysis Date					
Extraction HT Met?		NA			
Analytical HT Met?					
Sample Matrix					
Dilution Factor					
Sample wt/vol					
% Dry					

BENCH - AQ - 8021 - STARS

Job No & Lab Sample ID	Client Sample ID	OW-3 A06-7485 A6748506	SB-1(4.0-6.0) A06-7581 A6758101	SB-3(2.0-4.0) A06-7581 A6758102	SB-7(4.0-6.0) A06-7581 A6758103
Sample Date					
Received Date					
Extraction Date					
Analysis Date					
Extraction HT Met?					
Analytical HT Met?					
Sample Matrix					
Dilution Factor					
Sample wt/vol					
% Dry					

NA = Not Applicable

STL Buffalo

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METHOD 8021 - VOLATILE ORGANICS (STARS)

Client Sample ID Job No & Lab Sample ID	MSB A06-7485 A682250402	MSB A06-7581 A682254904	Matrix Spike Blank A06-7485 A6748509	SB-7(4.0-6.0) A06-7581 A6758103SD
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	07/10/2006 19:49 - SOIL MED 1.0 GRAMS 5.0 GRAMS 100.00	NA	06/28/2006 12:41 06/30/2006 18:20 07/10/2006 23:38 - YES SOIL MED 20.0 GRAMS 5.02 GRAMS 77.09

BENCH - AQ - 8021 - STARS

Client Sample ID Job No & Lab Sample ID	MSB A06-7485 A682250402	MSB A06-7581 A682254904	Matrix Spike Blank A06-7485 A6748509	SB-7(4.0-6.0) A06-7581 A6758103SD
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	07/08/2006 10:52 - WATER 1.0 LITERS 0.005 LITERS	NA	07/06/2006 13:49 - WATER 1.0 LITERS 0.005 LITERS	NA

NA = Not Applicable

STL Buffalo

METHOD 8021 - VOLATILE ORGANICS (STARS)

Client Sample ID Job No & Lab Sample ID	Method Blank(VBLK_) A06-7485 A6748508	VBLK004S A06-7581 A682254903	VBLK139W A06-7485 A682250401	
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	07/10/2006 19:16 - SOIL 1.0 MED 5.0 GRAMS 100.00	NA	

BENCH - AQ - 8021 - STARS

Client Sample ID Job No & Lab Sample ID	Method Blank(VBLK_) A06-7485 A6748508	VBLK004S A06-7581 A682254903	VBLK139W A06-7485 A682250401	
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	07/06/2006 12:13 - WATER 1.0 0.005 LITERS	NA	07/08/2006 10:04 - WATER 1.0 0.005 LITERS	

NA = Not Applicable

Date: 07/13/2006
Time: 16:29:43

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SAMPLE CHRONOLOGY

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METHOD 8270 - TETRA-ETHYL LEAD

Client Sample ID Job No & Lab Sample ID	MW-3 A06-7485 A6748503	SB-1(4.0-6.0) A06-7581 A6758101		
Sample Date		06/28/2006 08:40		
Received Date		06/30/2006 18:20		
Extraction Date		07/05/2006 14:30		
Analysis Date		07/07/2006 01:50		
Extraction HT Met?	NA	YES		
Analytical HT Met?		YES		
Sample Matrix		SOIL	LOW	
Dilution Factor		1.0		
Sample wt/vol		30.34	GRAMS	
% Dry		76.46		

METHOD 8270 - TETRA-ETHYL LEAD

Client Sample ID Job No & Lab Sample ID	MW-3 A06-7485 A6748503	SB-1(4.0-6.0) A06-7581 A6758101		
Sample Date				
Received Date	06/28/2006 15:40			
Extraction Date	06/29/2006 12:30			
Analysis Date	06/30/2006 15:30			
Extraction HT Met?	YES	NA		
Analytical HT Met?	YES			
Sample Matrix	WATER			
Dilution Factor	5.0			
Sample wt/vol	1.0			
% Dry	LITERS			

NA = Not Applicable

STL Buffalo

87/99

Date: 07/13/2006
Time: 16:29:43

METHOD 8270 - TETRA-ETHYL LEAD

Client Sample ID Job No & Lab Sample ID	Matrix Spike Blank A06-7485 A6B2208301	Matrix Spike Blank A06-7581 A6B2227201	Matrix Spike Blk Dup A06-7485 A6B2208302	
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	07/05/2006 14:30 07/07/2006 02:12 - - SOIL LOW 1.0 30.31 GRAMS 100.00	NA	

METHOD 8270 - TETRA-ETHYL LEAD

Client Sample ID Job No & Lab Sample ID	Matrix Spike Blank A06-7485 A6B2208301	Matrix Spike Blank A06-7581 A6B2227201	Matrix Spike Blk Dup A06-7485 A6B2208302	
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	06/30/2006 15:30 07/05/2006 16:35 - - WATER 1.0 1.0 LITERS	NA	06/30/2006 15:30 07/05/2006 16:57 - - WATER 1.0 1.0 LITERS	

NA = Not Applicable

Date: 07/13/2006
Time: 16:29:43

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
QC SAMPLE CHRONOLOGY

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METHOD 8270 - TETRA-ETHYL LEAD

Client Sample ID	SBLK	SBLK		
Job No & Lab Sample ID	A06-7485	A682208303	A06-7581	A682227203
Sample Date				
Received Date				
Extraction Date				
Analysis Date				
Extraction HT Met?				
Analytical HT Met?				
Sample Matrix				
Dilution Factor				
Sample wt/vol				
% Dry				

METHOD 8270 - TETRA-ETHYL LEAD

Client Sample ID	SBLK	SBLK		
Job No & Lab Sample ID	A06-7485	A682208303	A06-7581	A682227203
Sample Date				
Received Date				
Extraction Date				
Analysis Date				
Extraction HT Met?				
Analytical HT Met?				
Sample Matrix				
Dilution Factor				
Sample wt/vol				
% Dry				

NA = Not Applicable

STL Buffalo

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Date: 07/13/2006
Time: 16:29:46

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
SAMPLE CHRONOLOGY

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METHOD 310.13 - PETROLEUM PRODUCTS

Client Sample ID Job No & Lab Sample ID	MW-3 A06-7562 A6756201	SB-1(4.0-6.0) A06-7581 A6758101		
Sample Date	NA	06/28/2006 08:40		
Received Date		06/30/2006 18:20		
Extraction Date		07/05/2006 14:30		
Analysis Date		07/07/2006 21:31		
Extraction HT Met?		YES		
Analytical HT Met?		YES		
Sample Matrix		SOIL	LOW	
Dilution Factor		1.0		
Sample wt/vol		30.27	GRAMS	
% Dry		76.46		

METHOD 310.13 - PETROLEUM PRODUCTS

Client Sample ID Job No & Lab Sample ID	MW-3 A06-7562 A6756201	SB-1(4.0-6.0) A06-7581 A6758101		
Sample Date	06/28/2006 15:40 06/30/2006 12:45 07/05/2006 07:00 07/11/2006 10:07 YES YES WATER 200.0 1.04 LITERS	NA		
Received Date				
Extraction Date				
Analysis Date				
Extraction HT Met?				
Analytical HT Met?				
Sample Matrix				
Dilution Factor				
Sample wt/vol				
% Dry				

NA = Not Applicable

STL Buffalo

90/99

METHOD 310.13 - PETROLEUM PRODUCTS

Client Sample ID Job No & Lab Sample ID	Matrix Spike Blank A06-7562 A68222501	Matrix Spike Blank A06-7581 A682226701	Matrix Spike Blk Dup A06-7562 A68222502	Matrix Spike Blk Dup A06-7581 A682226702
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	07/05/2006 14:30 07/07/2006 19:17 - - SOIL LOW 1.0 30.43 GRAMS 100.00	NA	07/05/2006 14:30 07/07/2006 19:51 - - SOIL LOW 1.0 30.17 GRAMS 100.00

METHOD 310.13 - PETROLEUM PRODUCTS

Client Sample ID Job No & Lab Sample ID	Matrix Spike Blank A06-7562 A68222501	Matrix Spike Blank A06-7581 A682226701	Matrix Spike Blk Dup A06-7562 A68222502	Matrix Spike Blk Dup A06-7581 A682226702
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	07/05/2006 07:00 07/07/2006 16:29 - - WATER 1.0 LITERS 1.0	NA	07/05/2006 07:00 07/07/2006 17:03 - - WATER 1.0 LITERS 1.0	NA

NA = Not Applicable

STL Buffalo

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Date: 07/13/2006
Time: 16:29:46

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
QC SAMPLE CHRONOLOGY

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METHOD 310.13 - PETROLEUM PRODUCTS

Client Sample ID Job No & Lab Sample ID	Method Blank A06-7562 A6B2222503	Method Blank A06-7581 A6B2226703		
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	NA	07/05/2006 14:30 07/07/2006 20:24 - - SOIL 1.0 30.19 GRAMS 100.00		

METHOD 310.13 - PETROLEUM PRODUCTS

Client Sample ID Job No & Lab Sample ID	Method Blank A06-7562 A6B2222503	Method Blank A06-7581 A6B2226703		
Sample Date Received Date Extraction Date Analysis Date Extraction HT Met? Analytical HT Met? Sample Matrix Dilution Factor Sample wt/vol % Dry	07/05/2006 07:00 07/07/2006 17:36 - - WATER 1.0 1.0 LITERS	NA		

NA = Not Applicable

STL Buffalo

Date: 07/13/2006 16:29:48
Jobno: A06-7485

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
SAMPLE CHRONOLOGY

Rept: AN0369

Lab ID	Sample ID	Units	Analyte	Method	Dilution Factor	Sample Date	Receive Date	TCLP Date	THT	Analysis Date	AHT	Matrix
A6748503	MW-3	MG/L	Iron - Soluble	6010	1.00	06/28/2006 15:40	06/29 12:30	NA	NA	07/05 19:07	Yes	WATER
		MG/L	Manganese - Soluble	6010	1.00	06/28/2006 15:40	06/29 12:30	NA	NA	07/05 19:07	Yes	WATER
		MG/L	Iron - Total	6010	1.00	06/28/2006 15:40	06/29 12:30	NA	NA	07/04 01:44	Yes	WATER
		MG/L	Manganese - Total	6010	1.00	06/28/2006 15:40	06/29 12:30	NA	NA	07/04 01:44	Yes	WATER

93/99

AHT = Analysis Holding Time Met
THT = TCLP Holding Time Met
NA = Not Applicable

STL Buffalo

Lab ID	Sample ID	Units	Analyte	Method	Dilution Factor	Sample Date	Receive Date	TCLP Date	THT	Analysis Date	AHT Matrix
A6B2205502	Method Blank	Mg/L	Iron - Total	6010	1.00	-	- 12:30	NA	NA	07/03 23:37	Yes WATER
A6B2217702	Method Blank	Mg/L	Manganese - Total	6010	1.00	-	- 12:30	NA	NA	07/03 23:37	Yes WATER
A6B2205501	LFB	Mg/L	Iron - Soluble	6010	1.00	-	- 12:30	NA	NA	07/05 18:07	Yes WATER
A6B2217701	LFB	Mg/L	Manganese - Soluble	6010	1.00	-	- 12:30	NA	NA	07/05 18:07	Yes WATER
		Mg/L	Iron - Total	6010	1.00	-	- 12:30	NA	NA	07/03 23:41	Yes WATER
		Mg/L	Manganese - Total	6010	1.00	-	- 12:30	NA	NA	07/03 23:41	Yes WATER
		Mg/L	Iron - Soluble	6010	1.00	-	- 12:30	NA	NA	07/05 18:12	Yes WATER
		Mg/L	Manganese - Soluble	6010	1.00	-	- 12:30	NA	NA	07/05 18:12	Yes WATER

94/99

AHT = Analysis Holding Time Met
THT = TCLP Holding Time Met
NA = Not Applicable

STL Buffalo

Lab ID	Sample ID	Units	Analyte	Method	Dilution Factor	Sample Date	Receive Date	TCLP Date	THT	Analysis Date	AHT	Matrix
A6748503	MW-3	MG/L-N	Nitrate	353.2	1.00	06/28/2006 15:40	06/29 12:30	NA	NA	06/29 16:43	Yes	WATER
		MG/L	Biochemical Oxygen Demand	405.1	25.00	06/28/2006 15:40	06/29 12:30	NA	NA	06/30 09:20	Yes	WATER
		MG/L	Chemical Oxygen Demand	410.4	2.00	06/28/2006 15:40	06/29 12:30	NA	NA	07/03 12:00	Yes	WATER
		MG/L	Sulfate	300.0	10.00	06/28/2006 15:40	06/29 12:30	NA	NA	07/03 14:08	Yes	WATER

BENCHMARK ENVIRONMENTAL & ENGINEERING SCIENCE
QC CHRONOLOGY

Rept: AN0369

Date: 07/13/2006 16:29:51
Jobno: A06-7485

Lab ID	Sample ID	Units	Analyte	Method	Dilution Factor	Sample Date	Receive Date	TCLP Date	THT	Analysis Date	AHT	Matrix
A682200302	Method Blank	MG/L-N	Nitrate	353.2	1.00	-	- 12:30	NA	NA	06/29 16:43	Yes	WATER
A682204602	Method Blank	MG/L	Biochemical Oxygen Demand	405.1	1.00	-	- 12:30	NA	NA	06/30 09:20	Yes	WATER
A682220102	Method Blank	MG/L	Sulfate	300.0	1.00	-	- 12:30	NA	NA	07/03 14:08	Yes	WATER
A682220602	Method Blank	MG/L	Chemical Oxygen Demand	410.4	1.00	-	- 12:30	NA	NA	07/03 12:00	Yes	WATER
A682200301	LCS	MG/L-N	Nitrate	353.2	1.00	-	- 12:30	NA	NA	06/29 16:43	Yes	WATER
A682204601	LCS	MG/L	Biochemical Oxygen Demand	405.1	1.00	-	- 12:30	NA	NA	06/30 09:20	Yes	WATER
A682220101	LCS	MG/L	Sulfate	300.0	1.00	-	- 12:30	NA	NA	07/03 14:08	Yes	WATER
A682220601	LCS	MG/L	Chemical Oxygen Demand	410.4	1.00	-	- 12:30	NA	NA	07/03 12:00	Yes	WATER

96/99

AHT = Analysis Holding Time Met
THT = TCLP Holding Time Met
NA = Not Applicable

STL Buffalo

**Chain of
Custody Record**

STL-4124 (0901)

Client: Benchmark Eng Project Manager: Tom Forbes Mike Date: 6/28/06 Chain of Custody Number: 296296

Address: 726 Exchange St Suite 624 Telephone Number (Area Code)/Fax Number: (716) 856-0589 Lab Number: 8270 Page: 1 of 1

City: Buffalo State: NY Zip Code: 14210 Site Contact: Tom Behrendt Brian Fisher Carrier/Waybill Number: 8270

Project Name and Location (State): Buffalo NY

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix					Containers & Preservatives					Analysis/Attach if more space is needed	Special Instructions/ Conditions of Receipt
			Aq	Sed	Soil	Unpres	H2SO4	HNO3	HCl	NaOH	ZnAc	H2O2		
MW-1	6/28/06	1765	X						X				800 NO2, SW	
MW-2		1645	X						X				5. FE & Manganese	
MW-3		1540	X						X				1. FE & Manganese	
OW-1		1715	X						X				1. FE & Manganese	
OW-2		1720	X						X				1. FE & Manganese	
OW-3		1730	X						X				1. FE & Manganese	

Possible Hazard Identification
☒ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown ☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months (A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required
☐ 24 Hours ☐ 48 Hours ☐ 7 Days ☐ 14 Days ☐ 21 Days ☒ Other: STD

1. Relinquished By: Michael Prad Date: 6/28/06 Time: 1800 1. Received By: Mike Date: 6/29/06 Time: 12:30

2. Relinquished By: Michael Prad Date: 6/28/06 Time: 1800 2. Received By: Mike Date: 6/29/06 Time: 12:30

3. Relinquished By: Michael Prad Date: 6/28/06 Time: 1800 3. Received By: Mike Date: 6/29/06 Time: 12:30

Comments: 800

DISTRIBUTION: WHITE - Returned to Client with Report; CANARY - Stays with the Sample; PINK - Field Copy

Severn Trent Laboratories, Inc.

Chain of Custody Record

[illegible]

Comments

DISTRIBUTION: WHITE - Returned to Client with Report; CANARY - Stays with the Sample; PINK - Field Copy

14,000

APPENDIX D

CITY OF BUFFALO MUNICIPAL RECORDS

Form 29
11/6/67

BUREAU OF FIRE PREVENTION
FLAMMABLE LIQUID ORDINANCE CHAPTER XXIX
STORAGE AND USE OF GASOLINE

LOCATION 1055 GENESEE
PERMIT NO. 88028 DATE 4-26-88
NAME CONCRETE FARM ADDRESS 1055 GENESEE
USE: COMMERCIAL ☒ PRIVATE ☐ PROPERTY: CITY ☐ PRIVATE ☒
CONTRACTOR S.L. BOBLEE ADDRESS 8600 ROLLER CLARENCE

APPROVED FRED LARSON TITLE CHIEF OF FIRE PREVENTION
DISAPPROVED _____

REMOVAL EXISTING TANKS & INSTALL THREE (3) 5000 GAL FIBER GLASS TANKS WITH LINER FIBER GLASS PIPING
INSTALLATION
DATE: 4-26-88
APPLICATION NO: 194986 DATE 4-26-88 PERMIT NO: 88028 DATE 4-26-88

TANKS:

VENT PIPE:

Number of THREE (3) Number of THREE (3)
Capacity of Each 5000 GAL Size 2"

Total Capacity 15,000 GAL Terminates Outside YES

On Ground NO Feet Above Fill Pipe 10'

Feet Underground 3' Feet From Bldg. Opening 20'

Feet From Property Line 10' Weatherproof Hood YES

Feet From Street Line 10' Flame Arrester _____

Feet From Bldg. or Cellar 10'

U.L. Label Numbers 516413 PUMPS:

516412 516410 Number of Pumps _____

Public Assemblage Bldg. Within _____

300 Ft. _____ (Sec. 82)

Less Than 50 Feet From RR & _____

Docks? (Sec. 16, Chap. LLX) _____

FEET PIPE: _____

Size 4" Extended Fill? YES TESTS: (Sec. 91)

Located Outside YES Protected YES APPROVED 5-15-88 LT-R.G. KNOX

Feet From Bldg. Opening 10' DISAPPROVED _____

ALL TANKS, PUMPS AND PIPING, ARE INSTALLED IN ACCORDANCE WITHIN THE REQUIREMENTS OF THE FLAMMABLE LIQUID ORDINANCE, I THEREFORE, RECOMMEND

APPROVED LT. Russell G. Knox DATE 5-15-88

ABOVE LOCATION HAS BEEN INSTALLED FOR THE FOLLOWING SUPPLIER.

NAME _____ ADDRESS _____

IMPORTANT: Include Remarks, Sketch of Pump and Tank Locations On other side, or attach sketch to form. Forward Copy to BUREAU OF FIRE PREVENTION.

LOCATION 1055 GENESEE
LICENSE REQUIRED YES
BATTALION 610
COMPANY _____

OK-7-11-88

Form 29
11/6/67

BUREAU OF FIRE PREVENTION
FLAMMABLE LIQUID ORDINANCE CHAPTER XXIX
STORAGE AND USE OF GASOLINE
TYPE OF LIQUID I CLASS

APPLICATION

DATE: October 4, 1976
NAME Northeast Stations, Inc.

DISTRICT ZONING C-2
ADDRESS 1057 Genesee Street
Buffalo, New York

USE: COMMERCIAL ☒ PRIVATE
CONTRACTOR Fleischmann Service Corporation

PROPERTY: CITY PRIVATE
ADDRESS 74 Skillen Street
Buffalo, New York

APPROVED

~~XXXXXXXXXX~~ CHARLES A. GEYER Chief
Remove existing one (1) 3,000-gallon and one (1) 4,000-gallon
underground tanks and install one (1) 10,000-gallon and one (1)
6,000-gallon, underground, steel, gasoline storage tanks.

INSTALLATION

DATE: 10-13-76

APPLICATION NO: 147597 DATE 10/4/76 PERMIT NO: BCL 557 DATE 10/6/76

TANKS:

VENT PIPE:

Number of Two (2) Number of 2
Capacity of Each One (1) 10,000-gallon
One (1) 6,000-gallon

Total Capacity 16,000-gallon Terminates Outside Yes

Feet Above Fill Pipe 21

Feet Underground 4 Feet From Bldg. Opening 12

Feet From Property Line Weatherproof Hood YES

Feet From Street Line Flame Arrester YES

Feet From Bldg. or Cellar

U.L. Label Numbers

PUMPS:

Number of Pumps

Public Assemblage Bldg. Within

300 Ft. (Sec. 82) Feet From Bldg. Line

Less Than 50 Feet From RR & Feet From Street Line

Docks? (Sec. 16, Chap. LX) U.L. Label Nos.

If inside Bldg., are pumps protected
as required by Sec. 148

FILL PIPE:

Size 4" Extended Fill? No TESTS: (Sec. 91)

Located Outside YES Protected YES APPROVED Lt. Earl J. Wickert

Feet From Bldg. Opening 25 DISAPPROVED

ALL TANKS, PUMPS AND PIPING, ARE INSTALLED IN ACCORDANCE WITHIN THE
REQUIREMENTS OF THE FLAMMABLE LIQUID ORDINANCE, I THEREFORE, RECOMMEND

APPROVED Lt. Earl J. Wickert Lieutenant
Bureau of Fire Prevention DATE 10-13-76

THE ABOVE LOCATION HAS BEEN INSTALLED FOR THE FOLLOWING SUPPLIER.

NAME Northeast Stations, Inc. ADDRESS 1057 Genesee Street
Buffalo, New York

IMPORTANT: Include Remarks, Sketch of Pump and Tank Locations On
Form 29 or attach sketch to form. Forward Copy to BUREAU OF

LOCATION

1057 Genesee Street
Buffalo, New York

LICENSE REQUIRED

Yes

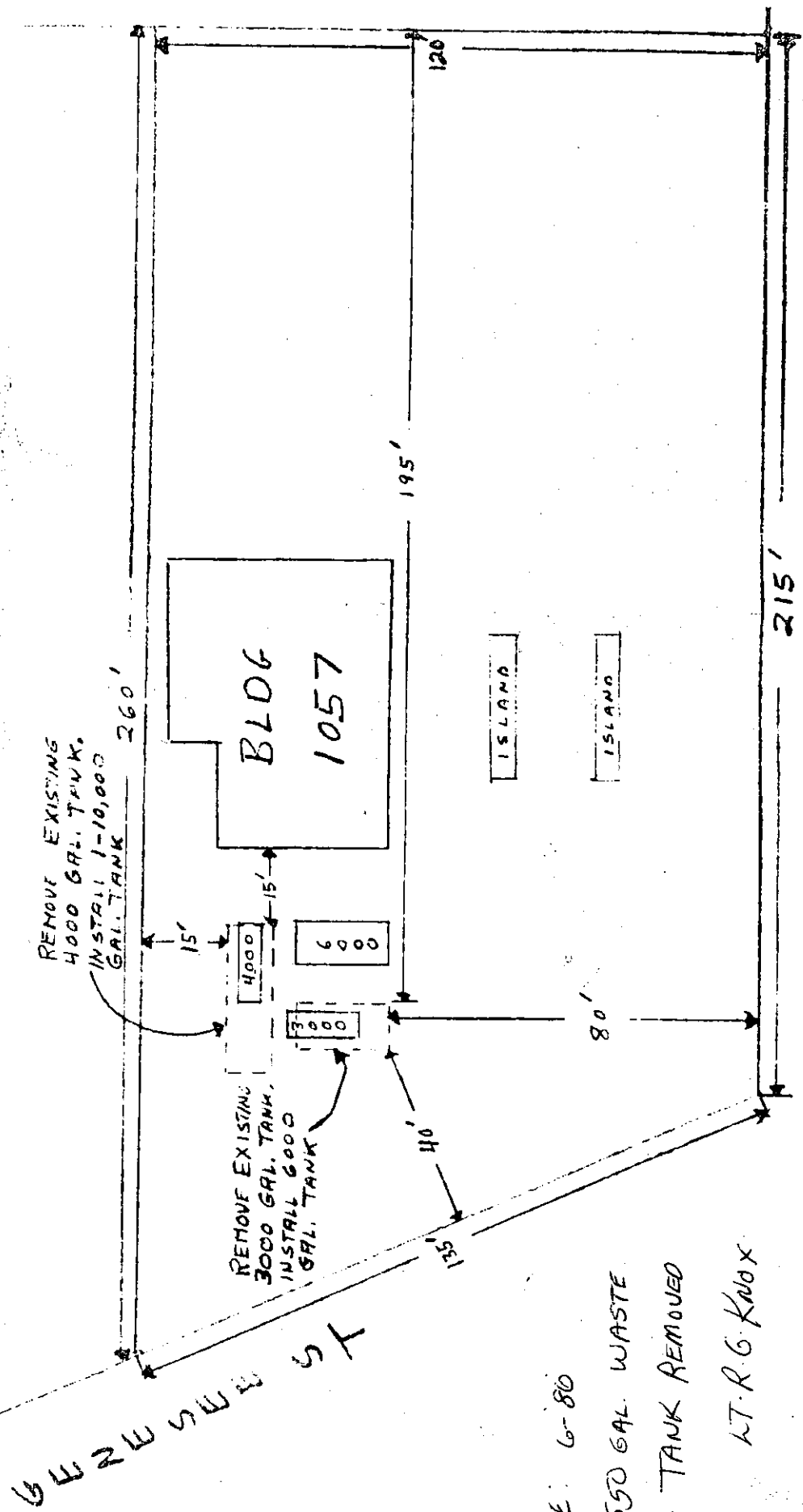
BATTALION

3rd

COMPANY

Engine 18

NSI STATION
 1057 GENESEE ST.
 BUFFALO, NY



NOTE: 6-80
 1-550 GAL WASTE
 OIL TANK REMOVED
 LT. R. G. KNOX

F29 (Revised 6/56)

BUFFALO FIRE DEPARTMENT
FLAMMABLE LIQUID ORDINANCE CHAP. XXIX
STORAGE AND USE

APPLICATION
INSTALLATION
SURVEY

☒
☒
☐

GASOLINE
TYPE OF LIQUID

I
CLASS

BATTALION
COMPANY
DATE 8-28 1967

COMMISSIONER OF FIRE:

LOCATION 1055 GENESEE ST.

NAME GULF OIL CORR.

CITY PROPERTY (CURB)
PRIVATE PROPERTY
ZONED USE DISTRICT

☒
C-2

PURPOSE OF USE: COMMERCIAL

PRIVATE

IS LICENSE REQUIRED? YES

APPLICATION NO. 107148

Date: 8-17-67

CONTRACTOR ELMWOOD ELECTRIC & PUMP

PERMIT NO. A37678

Date: 8-17-67

ADDRESS 819 ELMWOOD AVE.

TANKS:

Number of One (Replacement)

VENT PIPE:

Number of One

Capacity of Each 6000 Gals

Capacity Total 13,000 Gals.

Above Ground No

Feet Underground 4 Feet

Ft. from Property Line 20 Feet

Ft. from Street Line (Min. 10 ft.) 10' plus

Ft. from Cellar or Bldg. 30 Feet

U. L. Label Numbers F 213675

Size Two inch

Terminates Outside Yes

Ft. above Fill Pipe 15 Feet

Ft. above Bldg. Opening 10 Feet

Weatherproof hood

Flame Arrester Yes

Public Assemblage Bldg. within 300 ft.?

None (Sec. 82)

Less than 50 ft. from RR & docks?

(Sec. 16, Chap. LXX) None

PUMPS:

Number of Pumps

Ft. from Bldg. Line

Ft. from Street Line (Min. 10 ft.)

U. L. Label Numbers

If inside bldg., are pumps protected
as required by Sec. 148?

FILL PIPE:

SUBMERGED

Size 4 Inch (Extended)

Located Outside Yes

Ft. from Bldg. Opening 30 Feet

Protected against damage Yes

ALL TANKS, PUMPS AND PIPING, WILL BE

ACCORDANCE WITH THE REQUIREMENTS OF THE

TESTS:

(Sec. 91)

Lt. AHerns

APPROVED 8 - 21 - 67

DISAPPROVED

ARE, ARE NOT, INSTALLED IN
CITY ORDINANCE, THEREFORE, RECOMMEND

APPROVED ☒ LT. J.E. SKALSKI

DISAPPROVED ☐

TITLE BUR. FIRE PREV.

APPROVED LT. J. AHERNS

DATE 8 - 21 - 67

IMPORTANT: Include Remarks, Sketch of Tank and Pump Location on other side,
Forward copy to Bureau of Fire Prevention.

LOCATION 1055 GENESEE ST.

REMOVED
5-55
KMR

PROPERTY
LINES

STATION

VVY

13'

64000

60000

30000

EXISTING

77'

FILL MORE

GENESEE

V - VENT

Q - FILL

WATER

F29 (Revised 6/56)

BUFFALO FIRE DEPARTMENT
FLAMMABLE LIQUID ORDINANCE CHAP. XXIX
STORAGE AND USE

APPLICATION
INSTALLATION
SURVEY

☒
☐
☐

BATTALION 3
COMPANY 1
DATE 6/21/41 1941

LOCATION

TYPE OF LIQUID

CLASS

COMMISSIONER OF FIRE:

LOCATION 1049 Hillman

CITY PROPERTY (CURB) ☐

NAME Shell Oil

PRIVATE PROPERTY ☐

ZONED USE DISTRICT C-2

PURPOSE OF USE: COMMERCIAL ☒ PRIVATE ☐

IS LICENSE REQUIRED? ☐

APPLICATION NO. 186514 Date: 6/21/41

CONTRACTOR Clunwood Electric

PERMIT NO. A 3706 Date: 6/21/41

ADDRESS 810 Clunwood Ave

TANKS:

Number of 1 Refill

VENT PIPE:

Number of 1

Capacity of Each 2000 gallons

Size 2"

Capacity Total 2000

Terminates Outside Yes

Above Ground 12

Ft. above Fill Pipe 14'

Feet Underground 3

Ft. from Bldg. Opening 20

Feet from Property Line 12

Weatherproof hood Yes

Ft. from Street Line (Min. 10 ft.) 20

Flame Arrester Yes

Ft. from Cellar or Bldg. 15

U. L. Label Numbers Not

PUMPS:

Number of Pumps 2

Public Assemblage Bldg. within 300 ft.?

Ft. from Bldg. Line 25

(Sec. 82)

Ft. from Street Line (Min. 10 ft.) 20

Less than 50 ft. from RR & docks?

U. L. Label Numbers Not

(Sec. 16, Chap. LXX)

If inside bldg., are pumps protected as

required by Sec. 148?

FILL PIPE:

Size 4"

TESTS:

Located Outside Yes

(Sec. 91)

APPROVED [Signature]

Ft. from Bldg. Opening 20

Protected against damage Yes

DISAPPROVED Not

ALL TANKS, PUMPS AND PIPING, WILL BE Yes, ARE Yes, ARE NOT Not, INSTALLED IN ACCORDANCE WITH THE REQUIREMENTS OF THE CITY ORDINANCE, I THEREFORE, RECOMMEND

APPROVED ☒
DISAPPROVED ☐

TITLE 3rd Flank

APPROVED [Signature] DATE 6/21/41

IMPORTANT: Include Remarks, Sketch of Tank and Pump Location on other side.
Forward copy to Bureau of Fire Prevention.

FORM 29

BUFFALO FIRE DEPARTMENT
VOLATILE FLAMMABLE LIQUID
TANK STORAGE AND USE

APPLICATION
INSTALLATION
SERVE

☒
☐
☐

Waste Oil
KIND OF LIQUID CLASS

BATTALION Third
COMPANY
DATE 11-2-54

COMMISSIONER OF FIRE Charles W. Halloran

LOCATION 1049 Fillmore Ave

CITY PROPERTY (CURE)
PRIVATE PROPERTY ☒

NAME Gulf Oil Corp.,

ZONED USE DISTRICT

PURPOSE OF USE COMMERCIAL FILLING STATION
~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXXXXXXXXXX~~

PRESSURE
TYPE OF SYSTEM:
SUCTION ☒

APPLICATION NUMBER DATE

LICENSE REQUIRED yes

PERMIT NUMBER DATE

Elmwood Electric & Pump Corp.,
CONTRACTOR

INSTALLATION AGE

ADDRESS 810 Elmwood Ave.,

TANKS:

one NUMBER OF
550 CAPACITY OF EACH
550 CAPACITY TOTAL
no ABOVE GROUND
two FEET UNDERGROUND
100 FEET FROM BLDG. LINE
100 FEET FROM STREET LINE
10 FEET FROM CELLAR
yes UNDERWRITERS LAB. LABEL

VENT PIPE:

one NUMBER OF
1 1/2 SIZE
yes TERMINATES OUTSIDE
12 FEET ABOVE FILL PIPE
5 FEET FROM BLDG. OPENING
yes WEATHERPROOF HOOD
yes FLAME ARRESTER

FILL PIPE.

yes LOCATED OUTSIDE
5 FEET FROM BLDG. OPENING
yes PROTECTED AGAINST DAMAGE

PUMPS

none QUANTITY
FEET FROM BLDG. LINE
FEET FROM STREET LINE
UNDERWRITERS LAB. LABEL

ALL TANKS, PUMP AND PIPING ~~ARE~~ WILL BE INSTALLED IN ACCORDANCE WITH THE
~~REQUIREMENTS~~ REQUIREMENTS OF THE CITY ORDINANCE AND STANDARDS OF THE NATIONAL BOARD
OF FIRE UNDERWRITERS, I THEREFORE,

APPROVAL ☒

RECOMMEND

DISAPPROVAL ☐

Wm. J. McFarland TITLE Third EC

APPROVED Charles W. Halloran

COMMISSIONER OF FIRE

DATE 11/1/54

NOTE: INCLUDE REMARKS, SKETCH OF TANK AND PUMP LOCATION ON OTHER SIDE

DEPARTMENT OF INSPECTIONS & LICENSES
DIVISION OF NEW CONSTRUCTION
301 City Hall

Application No. _____ Permit Fee \$ 100.00

(This application must be filled out in Quadruplicate; or in Quintuplicate if Board of Appeals action is necessary)

Buffalo, N.Y., 10/11, 1976

To the Director of New Construction

1. I, the undersigned, propose to erect, enlarge place convert, alter use a 1-2000 - 1-10,000 GAL. GAS. TANKS building (frame or other construction)
2. On the front of premises known as No. 1057 GENESEE ST (S.E. CORNER)
3. Located on the SOUTH side of street _____ feet _____ of SOUTHEAST CORNER FILLMORE AVE
4. In a _____ Zone District. 5. To be used for 1-10,000 GALLON GASOLINE TANKS (If a Filling Station, state capacity of all tanks in gallons.)

Remarks REMOVE EXISTING 1-5000 AND 1-4000 GAL. GASOLINE TANKS (UNDERGROUND)

6. On lot SEE PLOT feet wide _____ feet long. Area of Lot _____ sq. ft.
7. Size of Proposed Building _____ ft. wide _____ ft. long. Area of Bldg. _____ sq. ft. _____ ft. high _____ stories high. Contents of Bldg. _____ cu. ft.
8. What other buildings, are, or will be, located on lot? SERVICE STATION
9. Size SEE PLOT ft. wide _____ ft. long _____ ft. high 1 stories _____ Area
10. How many families will be housed on premises? NONE How many apts.? NONE
11. Depth of front yard SE ft. Are Sewer and Water connections in street? (yes) (no)
Depth of rear yard E ft. Is Electrical work necessary? (yes) (no)
Width of N.E.S.W. side yard PL ft. Is Plumbing work necessary? (yes) (no)
Width of other side yard OT ft. Is Inflammable liquid stored or used on the premises? (yes) (no)
12. Area of Accessory Building or Buildings _____ sq. ft., equals _____ % of rear lot Area _____ sq. ft. (Distance from rear of Dwelling to rear lot line multiply by width of lot.)
13. How much of (Main Building) (Accessory Building) (Lot) is, or will be, used for (a) professional (b) trade (c) business (d) industry purposes _____ sq. ft. of main or accessory buildings, or _____ % of lot?
14. How many employees other than domestic, are or will be engaged in such occupation? 4
15. Compensation Certificate Filed (yes or no). Cost of Building \$ 6650.00

16. Architect _____ Contractor FLEISCHMANN SERVICE CORP
Owner of Lot _____ Address 74 SKILLLEN ST BUFF, NY
Owner of Building NORTH EAST STATIONS INC Agent PETER J. HALLONIS
(Print Owner's Name) (Print Agent's Name)
Mail Address 1057 GENESEE ST, BUFF, NY Address 74 SKILLLEN ST, BUFF, NY
(Print Owner's Address) (Print Agent's Address)

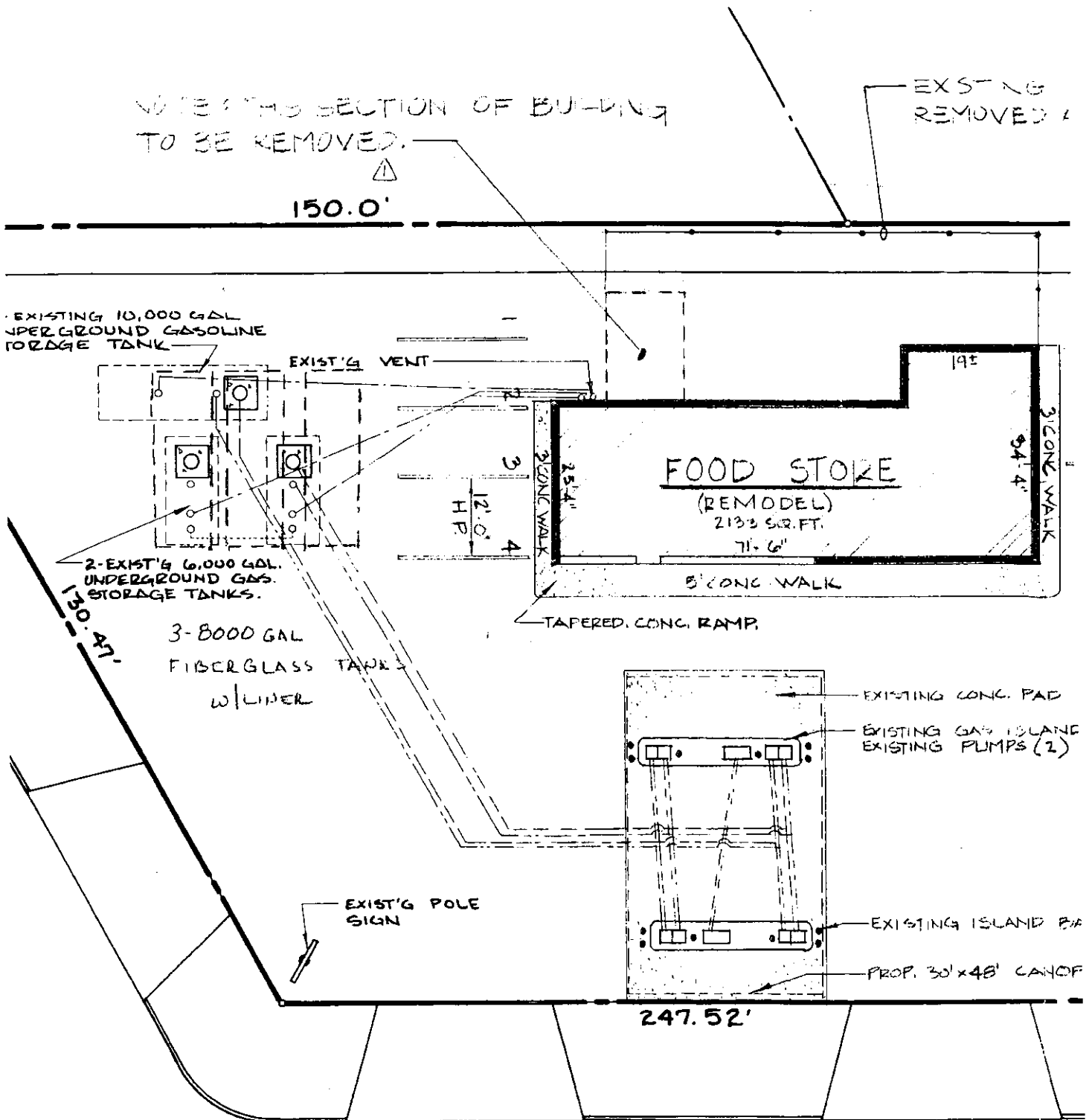
Home Improvement Lic. # 426

Under penalties of perjury, I declare that I have examined this application and know the contents thereof; that the same correctly describes the character, present and proposed, use and location of the premises or building which the owner proposes to erect, place, enlarge or use, and the ownership thereof.

Date 10/11/76 Peter J. Hallonis signature (owner) age 5 (contractor)

THIS PERMIT DOES NOT INCLUDE
PLUMBING, ELECTRICAL
AND HEATING WORK.
SEPARATE PERMITS ARE REQUIRED

Approved _____ Disapproved _____ Date _____



FILLMOI

APPENDIX E

NYSDEC RECORDS

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
Petroleum Bulk Storage Program
Facility Information Report

PBS # : 9-222712

Site : PYRAMID EXXON S-41
1055 GENESEE ST
BUFFALO, NY 14211

County : ERIE
Latitude : N Longitude : W
SPDES# : CBS# :
Site Type : Retail Gas Sales

Owner : NOCO ENERGY CORPORATION
2440 SHERIDAN DRIVE
TONAWANDA, NY 14150

Phone : (716) 833-6626
Owner Type : Corporate/Commercial

Reg Expires : 01/07/2008

Last Inspection : 11/26/2002 PFK

Cert Printed : 02/14/2003

Mail : NOCO ENERGY CORP
700 GRAND ISLAND BLVD
TONAWANDA, NY 14150

Site Errors : Complete
Owner Error : Complete
Tank Errors : Complete

Operator : PYRAMID MULTITRADE CORP. (716) 894-8343
Emergency : ART MUELLER (716) 833-6626

Att : MICHAEL YOUNT (716) 833-6206

TankNo	TankLoc	Stat	DateIn	Capac (g)	Product	TankType	TankInt	TankExt	PipeLoc	PipeType	PipeInt	PipeExt	SecCont	Leak	OverFil	Disp	LastTest	NextTest	TStat
1	4	1	04/01/1988	8,000	2	5	3	40	2	3	3	40	03	40	15	1	01/07/2003	/	1
2	4	1	04/01/1988	8,000	2	5	3	40	2	3	3	40	03	40	15	1	01/07/2003	/	1
3	4	1	04/01/1988	8,000	2	5	3	40	2	3	3	40	03	40	15	1	01/07/2003	/	1
1	4	6	10/01/1966	6,000	2	1				2			0	2	2		CLOSED:	/	/
2	4	6	04/01/1977	6,000	2	1				2			0	2	2		CLOSED:	/	/
3	4	6	04/01/1977	10,000	2	1				2			0	2	1		CLOSED:	/	/
4	4	6	09/01/1954	550	9	1				2			0	0	2		CLOSED:	/	/

KEY FOR SECTION B		STATUS		TANK TYPE		INTERNAL PROTECTION: Tank/Piping		PIPING LOCATION		LEAK DETECTION		SPILL/OVERFILL PREVENTION	
ACTION		1. In-service		1. Steel/Carbon Steel		0. None		0. None		0. None		0. None	
1. Initial Listing		2. Temporarily out-of-service		2. Stainless Steel Alloy		1. Epoxy Liner		1. Aboveground		1. Interstitial Monitoring		1. Flood Vent Valve	
2. Add Tank		3. Closed-Removed		3. Concrete		2. Rubber Liner		2. Underground		2. Vapor Well		2. High Level Alarm	
3. Close/Remove Tank		4. Closed-In Place		4. Fiberglass Coated Steel		3. Fiberglass Liner (FRP)		3. Aboveground/Underground Combination		3. Groundwater Well		3. Automatic Shut-off	
4. Information Correction		5. Tank Converted to Non-Regulated Use		5. Fiberglass Reinforced Plastic (FRP)		4. Glass Liner		0. None		4. In-Tank System		4. Product Level Gauge	
5. Recondition/Repair/Reline Tank		PRODUCT STORED		6. Equivalent Technology		9. Other*		SECONDARY CONTAINMENT		5. Concrete Pad w/channels		5. Catch Basin	
TANK LOCATION		0. Empty		9. Other*		EXTERNAL PROTECTION: Tank/Piping		0. None		6. Double Bottom		6. Vent Whistle	
1. Aboveground		1. Leaded Gasoline		0. None		0. None		1. Vault		9. Other*		9. Other*	
2. Aboveground on saddles, legs, skids, rack, or cradle		2. Unleaded Gasoline		1. Steel/Iron		1. Painted/Asphalt Coating		2. Double-Walled Tank		2. Excavation Liner		1. Submersible	
3. Aboveground: 10% or more below ground		3. Nos. 1, 2, or 4 Fuel Oil		2. Steel/Iron		2. Sacrificial Anode		3. Excavation Liner		4. Cur-off Walls		2. Suction	
4. Underground		4. Nos. 5 or 6 Fuel Oil		3. Galvanized Steel		3. Impressed Current		5. Impervious Underlayment		5. Impervious Underlayment		3. Gravelly	
5. Underground, vaulted, with access		5. Kerosene		4. Fiberglass (FRP)		4. Fiberglass		6. Earthen Dike		6. Earthen Dike			
		6. Diesel		5. Copper		5. Jacketed		7. Prefabricated Steel Dike		7. Prefabricated Steel Dike			
		A. Tube Oil		9. Other*		6. Wrapped (Piping)		8. Concrete Dike		8. Concrete Dike			
		B. Tank on skid		Oil (fuel)		9. Other*		A. Synthetic Liner		A. Synthetic Liner			
		C. Tied Oil						B. Natural Liner		B. Natural Liner			
		9. Other*						9. Other*		9. Other*			



New York State Department of
Environmental Conservation

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Spill Incidents Database Search

More information:

Environmental Remediation Databases
Glossary of Spills Database Terms

More searches:
New Spill Incidents Search

Back to Search Results

Other Links of Interest...

Spill Record

Administrative Information

DEC Region: 9
Spill Number: 0275425

Spill Date/Time

Spill Date: 11/26/2002 **Spill Time:** 02:00 PM
Call Received Date: 11/26/2002 **Call Received Time:** 02:00 PM

Location

Spill Name: NOCO EXPRESS #41
Address: 1055 GENESEE STREET
City: BUFFALO **County:** Erie

Spill Description

Material Spilled:
Gasoline

Amount Spilled:
0.0000 Gal.

Cause: Unknown
Source: Gasoline Station
Resource Affected: Groundwater
Waterbody:

PBS #: 9-222712

Record Close

Date Spill Closed: Not closed

If you have questions about this reported incident, please contact the Regional Office where the incident occurred.

Other Links of Interest

Information about the Spill Response and Remediation Program
Phone Numbers for Spill Response and Remediation



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Spill Incidents Database Search

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More searches:
New Spill Incidents Search

Back to Search Results

Other Links of Interest...

Spill Record

Administrative Information

DEC Region: 9
Spill Number: 0300146

Spill Date/Time

Spill Date: 04/04/2003 **Spill Time:** 09:17 AM
Call Received Date: 04/04/2003 **Call Received Time:** 11:17 AM

Location

Spill Name: EXXON/MOBIL STATION
Address: 1055 GENESEE STREET
City: BUFFALO **County:** Erie

Spill Description

Material Spilled:
Gasoline

Amount Spilled:
3.0000 Gal.

Cause: Human Error
Source: Gasoline Station
Resource Affected: Soil
Waterbody:

Record Close

Date Spill Closed: 04/04/2003

"Date Spill Closed" means the date the spill case was closed by the case manager in the Department of Environmental Conservation (the Department). The spill case was closed because either; a) the records and data submitted indicate that the necessary cleanup and removal actions have been completed and no further remedial activities are necessary, or b) the case was closed for administrative reasons (e.g., multiple reports of a single spill consolidated into a single spill number). The Department however reserves the right to require additional remedial work in relation to the spill, if in the future it determines that further action is necessary.

If you have questions about this reported incident, please contact the Regional Office where the incident occurred.

Other Links of Interest

Information about the Spill Response and Remediation Program
Phone Numbers for Spill Response and Remediation



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Spill Incidents Database Search

More information:

Environmental Remediation Databases
Glossary of Spills Database Terms

More searches:
New Spill Incidents Search

[Other Links of Interest...](#)

Spill Record

Administrative Information

DEC Region: 9
Spill Number: 8710706

Spill Date/Time

Spill Date: 03/22/1988 **Spill Time:** 03:40 PM
Call Received Date: 03/22/1988 **Call Received Time:** 03:40 PM

Location

Spill Name: CUMBERLAND FARMS
Address: GENESEE AND FILMORE
City: BUFFALO **County:** Erie

Spill Description

Material Spilled:
Gasoline

Amount Spilled:
50.0000 Gal.

Cause: Tank Test Failure
Source: Gasoline Station
Resource Affected: Groundwater
Waterbody:
PBS #:
Tank #:

Tank Size: 0
Test Method: Unknown
Leak Rate: 0.00

Record Close

Date Spill Closed: 05/07/1990

"Date Spill Closed" means the date the spill case was closed by the case manager in the Department of Environmental Conservation (the Department). The spill case was closed because either; a) the records and data submitted indicate that the necessary cleanup and removal actions have been completed and no further remedial activities are necessary, or b) the case was closed for administrative reasons (e.g., multiple reports of a single spill consolidated into a single spill number). The Department however reserves the right to require additional remedial work in relation to the spill, if in the future it determines that further action is necessary.

If you have questions about this reported incident, please contact the Regional Office where the incident occurred.

Other Links of Interest

[Information about the Spill Response and Remediation Program](#)
[Phone Numbers for Spill Response and Remediation](#)

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION
SPILL RESPONSE FORM

REGION 9

SPILL NO. 8710706

CALLER'S NAME: SKIP BARRON

NOTIFIER'S NAME: _____

CALLER'S AGENCY: FLEISCHMANN'S

NOTIFIER'S AGENCY: _____

CALLER'S PHONE: _____

NOTIFIER'S PHONE: _____

SPILL DATE: 3/24/88 TIME: 1540 hrs.

ANS SVC DATE: 1/1 TIME: _____ hr

CENT OFF DATE: 3/24/88 TIME: 1557 hrs.

FIRST CALL: A, B, C

REG OFF DATE: 3/24/88 TIME: 1540 hrs.

COMPUTER: ☒ MMH

Petroleum Spilled

- | | | |
|--------------|--------------|-----------------|
| ① - Gasoline | 4 - #6 Fuel | 7 - Waste Oil |
| 2 - #2 Fuel | 5 - Diesel | 8 - Non-PCB Oil |
| 3 - #4 Fuel | 6 - Jet Fuel | 9 - PCB Oil |
| | | 10 - Kerosene |
| | | 11 - Unknown |

Other

Material
Spilled

NO LEAD PREMIUM

Material Class

- | | |
|------------------------|----------------|
| ① - Petroleum | 4 - Raw Sewage |
| 2 - NonPetro/NonHaz | 5 - Unknown |
| 3 - Hazardous Material | |

QUANTITY SPILLED .102 (gals, lbs)
GPH

SPILL NAME: NSI / CUMBERLAND

SPILLER NAME: CUMBERLAND FARMS

SPILL LOCATION: GENESEE FIELDS

STREET: _____

MUNICIPALITY: BUFFALO

CITY/ST/ZIP: _____

COUNTY: ERIE

PHONE: 716-894-8343

Contact Person: "MATT"

Spill Cause

- | | |
|----------------------|--------------------|
| 1 - Human Error | 7 - Deliberate |
| 2 - Traffic Accident | 8 - Aband. Drums |
| 3 - Equip. Failure | 9 - Tank Failure |
| 4 - Vandalism | 10 - Tank Overfill |
| ⑤ - TK Test Fail. | 11 - Other |
| (Bulk Stor. Pro.) | 12 - Unknown |
| 6 - Housekeeping | |

Spill Source

- | | |
|---------------------------|-------------------|
| 1 - Comm./Indust. | 7 - Comm. Vehicle |
| 2 - Non Comm/Inst. | 8 - Tank Truck |
| 3 - Maj Fac 400,000 gal | 9 - Pvt. Dwelling |
| 4 - Non-Maj Fac 1,100 gal | 10 - Vessel |
| ⑤ - Gas Station | 11 - Railroad Car |
| 6 - Pass. Vehicle | 12 - Unknown |

Resource Affected

- | | |
|--------------|-------------------|
| 1 - On Land | ② - Groundwater |
| 2 - In Sewer | 4 - Surface Water |
| | 5 - Air |

Waterbody _____

Drain Basin/Sub Basin _____

PBS # _____

Notifier:

- | | |
|-------------------|------------------|
| 1 - Resp. Party | 7 - Citizen |
| 2 - Affect. Pers. | 8 - Health Dept. |
| 3 - Police Dept. | 9 - Local Agency |
| 4 - Fire Dept. | 10 - Fed. Gov't |
| ⑤ - Tank Tester | 11 - Other |
| 6 - DEC | (see remarks) |

REMARKS: INITIAL TEST BY FLEISCHMANN'S ON 6000 BELOW-
GROUND SYSTEM SHOW'D A FAILURE @ .102 GPH.

COMPLETION DATE: 5-7-90 BY: JDC

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

SPILL RESPONSE FORM

REGION 9SPILL NO. 8710706CALLER'S NAME: SKIP BARROW

NOTIFIER'S NAME: _____

CALLER'S AGENCY: FEISCHMANS

NOTIFIER'S AGENCY: _____

CALLER'S PHONE: 716-873-4952

NOTIFIER'S PHONE: _____

SPILL DATE: 3/29/88 TIME: 1540 hrs.ANS SVC DATE: / / TIME: _____ hr:CENT OFF DATE: 4/1/88 TIME: 1557 hrs.FIRST CALL: A, R, CREG OFF DATE: 4/1/88 TIME: 1540 hrs.COMPUTER: ☒ INDEX

Petroleum Spilled

- 1 - Gasoline 4 - #6 Fuel 7 - Waste Oil
2 - #2 Fuel 5 - Diesel 8 - Non-PCB Oil
3 - #4 Fuel 6 - Jet Fuel 9 - PCB Oil
10 - Kerosene
Other 11 - Unknown
Material _____
Spilled _____

Material Class

- 1 - Petroleum 4 - Raw Sewage
2 - NonPetro/NonHaz 5 - Unknown
3 - Hazardous Material

QUANTITY SPILLED _____ (gals, lbs)

SPILL NAME: CUMBERLAND FARMSSPILLER NAME: SAMESPILL LOCATION: GENESEE @ FILLMORESTREET: 777 DEDHAMMUNICIPALITY: BUFFALOCITY/ST/ZIP: CANTON MASS 02021COUNTY: ERIEPHONE: 1-800-524-1701 EXT. 329

MR BECK - 617-828-4900 EXT. 3128

Contact Person: JOHN DAVIDS 331

STORE NUMBER - 716-894-5343

DON BECK

Spill Cause

- 1 - Human Error 7 - Deliberate
2 - Traffic Accident 8 - Aband. Drums
3 - Equip. Failure 9 - Tank Failure
4 - Vandalism 10 - Tank Overfill
1 - TK Test Fail. 11 - Other
(Bulk Stor. Pro.) 12 - Unknown
6 - Housekeeping

Spill Source

- 1 - Comm./Indust. 7 - Comm. Vehicle
2 - Non Comm/Inst. 8 - Tank Truck
3 - Maj Fac 400,000 gal 9 - Pvt. Dwelling
4 - Non-Maj Fac 1,100 gal 10 - Vessel
1 - Gas Station 11 - Railroad Car
6 - Pass. Vehicle 12 - Unknown

Resource Affected

- 1 - On Land 3 - Groundwater
2 - In Sewer 4 - Surface Water
5 - Air

Waterbody _____

Drain Basin/Sub Basin 101

PBS # _____

Notifier:

- 1 - Resp. Party 7 - Citizen
2 - Affect. Pers. 8 - Health Dept.
3 - Police Dept. 9 - Local Agency
4 - Fire Dept. 10 - Fed. Gov't
5 - Tank Tester 11 - Other
6 - DEC (see remarks)

REMARKS: 6000 BELOWGROUND FAILED TANK TEST @
102 GPHFEISCHMANS TO RETEST 3/24/88ORSON BEARDSLEY - 863-7342 COMPLETION DATE: 12/21/88 BY: ADCPIN #SP _____ TIME/ACTIVITY _____ COST CENTER _____ LEAD DEC. ADC

Spill Number 871070

Date 3/22/88

SPILL CONTINUATION SHEET

Date	Comments
	PERSON TO DEFINE REMEDIAL ACTIONS TO BE PERFORMED.
4/12/88	JDC RECEIVED CALL FROM MR BECK, TANKS TO BE REMOVED BY 4/20/88. HE WILL CONFIRM @ A LATER DATE.
	JDC RECEIVED CALL FROM MR BECK - TANK TO BE REMOVED ON 4/19/88. MR. ORSON BEARDSLEE IS CONS. SUPER FOR C.F. W/ THIS SPILL SITE. STORE PHONE NUMBER 716-894-8343
4/18/88	JDC TALKED W/ DON BECK, TANK WILL ON 4/20/88
5/12/88 (ENTERED)	JDC SPOKE GREG WILBER, WASTESURVEY - EXPLAINED TO HIM ALL TREATED SOILS MUST REMAIN ON SITE EVEN AFTER DEC DETERMINES SOIL TO BE ACCEPTABLE.

Spill Number 8710706Date 6-8-89

SPILL CONTINUATION SHEET

Date	Comments
6-8-89	<p>REC'D COMPLAINT FROM RESIDENT @ 22 PETERSON ST LOCATED ADJACENT TO SPILL SITE. SHE EXPRESSED "GREAT" CONCERN OVER BACTERIOLOGICAL TREATMENT DO THE CONTAMINATED SOIL THAT HAD EXTENDED ON TO HER PROPERTY. SHE REQUESTED THE DEPT. TO SAMPLE THE SOIL FOR BACTERIAL RESIDUAL FOR THE PURPOSE OF USES COMPARISON AGAINST WASTE-STREAMS OWN BACTERIA TEST.</p> <p>IT WAS EXPLAINED TO HER THAT THIS DEPARTMENT WOULD NOT TEST FOR THAT REASON AND WE HAD NO REASON OF OUR OWN & THAT WOULD REQUIRE TESTING. SHE EXPRESSED DISSATISFACTION W/ THE RESPONSE AND SAID SHE WOULD COMMUNICATE W/ HER CONGRESSMAN / GOVERNOR. I, WAS</p>

Spill Number _____

Date _____

SPILL CONTINUATION SHEET

Date _____

Comments

5-7-90

REVIEW FILE AND BOUND ALL DATA SATISFACTORY AS IT RELATES TO SOIL REMEDIATION.

NO FURTHER WORK OR PAYMENT
WILL BE REQUIRED.

SOIL REMAINED ON SITE AND
HAS BEEN RECOVERED w/ GRASS.

fil

October 20, 1988

Cumberland Farms
Attn: Mr. Ralph E. Porter
Regional Manager
5144 Sheridan Drive
Williamsville, New York 14221

Dear Mr. Porter:

Spill Number 8710706
Cumberland Farms
Fillmore Avenue
Buffalo
Erie County

I understand the biologically treated soil will remain at the above-mentioned spill site. This Department approves this action dependent on sampling results. Once you receive these results, please forward a copy to this office.

Your cooperation with the remediation of this spill has been appreciated. If you have any questions, please contact me at 847-4590.

Very truly yours,

Robert N. Leary, P.E.
Senior Sanitary Engineer

RNL:vu

cc: Wastestream Technology

September 27, 1988

Mr. Donald Beck
c/o Cumberland Farms
777 Dedham Street
Canton, Massachusetts 02021

Dear Mr. Beck:

Cleanup of Spill Sites

Spill Number 8710706
Genesee/Fillmore
Buffalo, Erie County

Spill Number 8802537
French/Campbell
Avaerst, Erie County

Spill Number 8803519
South Park/Reading
Buffalo, Erie County

Spill Number 8804064
2080 Abbott Road
Lackawanna, Erie County

This letter serves to request the following of the above-mentioned spill locations:

1. Provide this Department with the current status to include dates of completion for final disposal and/or treatment.
2. Submit receipts for disposal and/or treatment of all contaminated soils.

Please submit all requested information by Monday, October 10, 1988. Your cooperation will be appreciated. If you have any questions, please contact Mr. James Cooke of this office at (716) 847-4590.

Sincerely,

Robert N. Leary, P.E.
Senior Sanitary Engineer

JDC:vu



DKK

RNL—

Waste Stream Technology Inc.
2211 Main Street
Building B
Buffalo, NY 14214
(716) 838-1044

9710706

BUFFALO

RNL ✓

JDC ✓

Mr. Robert Leary
NYSDEC
600 Delaware Ave.
Buffalo, N.Y. 14202
May 2, 1988

Dear Mr. Leary:

The purpose of this letter is to inform your office of the intent of Waste Stream Technology, Inc. to begin bioremediation services on gasoline contaminated soil at the Cumberland Farms station at 1055 Genesee St., Buffalo, N.Y. Treatment is scheduled to begin on or about May 16, 1988.

If you or anyone in your office has any questions in regards to our treatment of this site, please feel free to contact me.

Sincerely,

Gregory Weber

Gregory Weber
Project Manager

file

April 28, 1988

Cumberland Farms, Inc.
777 Dedham Street
Canton, Massachusetts 02021

Attention: Mr. Donald Beck

Spill Number 8710706
NSI/Cumberland Farms
Genesee & Fillmore Streets
Buffalo, New York
Erie County

Dear Mr. Beck:

This letter is to confirm your telephone conversation with Mr. Lawrence Ross of this Department on Tuesday, April 26, 1988, regarding the above-mentioned spill site.

This Department will allow you to use biological treatment at the site of the contaminated soil that was removed from the tank excavation field. This soil will have to remain on site.

The following laboratory analyses will be required after treatment: petroleum products in soil; gasoline components in soil; and ignitability. If satisfactory results are not obtained, further treatment or disposal will be required.

If you have any questions, please contact Mr. James Cooke of this office or me at (716) 847-4590.

Very truly yours,

Robert N. Leary, P.E.
Senior Sanitary Engineer

LQR:vu

New York State Department of Environmental Conservation
600 Delaware Avenue, Buffalo, New York 14202



Thomas C. Jorling
Commissioner

April 7, 1988

Cumberland Farms, Inc.
Attention: Mr. Donald Beck
Environmental Affairs
777 Dedham Street
Camden, Massachusetts 02021

Dear Mr. Beck:

Spill Number 8710706
Buffalo
Erie County
New York

On Tuesday, March 22, 1988, a 6,000 gallon gasoline underground storage tank at the above-mentioned address failed a system tank test. On Thursday, March 24, 1988, this tank failed an isolation tank test.

Since the tank failed the retest, the following must now be done:

1. All product must be immediately removed from the tank.
2. The tank itself must be removed within thirty days.
3. The interior surface of the tank must be cleaned, and all sludge and residue generated by this process must be properly disposed. The tank must be cut open to allow for this work and to ensure proper ventilation of the tank interior.
4. All safety precautions regarding the opening, cleaning and entering of the tank must be followed. The interior atmosphere of the tank may be explosive and proper procedures must be followed.
5. Once the tank has been cleaned out, it may be disposed as scrap.

Mr. Donald Beck
April 7, 1988
Page 2

Mr. Cooke of this Department must be notified when you have a firm date for removal. We must be present when this tank is removed to determine if any groundwater or soil contamination exists. If groundwater or soil contamination is found, further remedial work will be required.

For your use, enclosed is a list of contractors that are known by this Department to do this type of work. This list is by no means complete. Any contractor may be used by you for this work.

If you have any questions, please feel free to call Mr. Cooke at 847-4590. Your cooperation will be appreciated.

Sincerely,

Robert N. Leary, P.E.
Senior Sanitary Engineer

Enclosure

Data Chart for Tank System Tightness Test

JCC -
MWP -

WSEA 4/21
PLEASE MAKE
COPY FOR LOCAL
AND RETURN
ORIGINAL TO
"MUA"
TEST AND WHEN

33 Seneca & Rulmore

Address	Representative	Telephone
Address	Representative	Telephone
Address	Representative	Telephone
Per P.E.C.		
Title	Company or Affiliation	Date

5. TANK INVOLVED Use additional lines for manifolded tanks	Identify by Direction <u>North</u>	Capacity <u>10,000</u>	Brand/Supplier	Grade <u>Unheated</u>	Approx. Age <u>11</u>	Telephone
						Steel/Fiberglass <u>Steel</u>
6. INSTALLATION DATA	Location <u>North</u>	Cover <u>B/T</u>	Fills <u>4"</u>	Vents <u>2"</u>	Siphones <u>—</u>	Pumps <u>Discharge</u>
	North inside driveway, Rear of station, etc.	Concrete, Black Top, Earth, etc.	Size, Theliff make, Drop tubes, Remote Fills	Size, Manifolded	Which tanks?	Suction, Remote, Make if known
7. UNDERGROUND WATER	Depth to the Water table <u>93</u>					
8. FILL-UP ARRANGEMENTS	Is the water over the tank? <input type="checkbox"/> Yes <input type="checkbox"/> No					
	Tanks to be filled _____ hr. _____ Date Arranged by _____					
	Extra product to "top off" and run tank tester. How and who to provide? Consider NO Lead. Name _____ Telephone _____					
9. CONTRACTOR, MECHANICS, any other contractor involved	Terminal or other contact for notice or inquiry _____					
	Company _____ Name _____ Telephone _____					
10. OTHER INFORMATION OR REMARKS	FLEISCHMANN SERVICE CORP.					
	65 SKILLEN STREET BUFFALO, NEW YORK 14207					
11. TEST RESULTS	Reg # <u>222712</u> <u>Per 003</u>					
	Additional information on any items above. Officials or others to be advised when testing is in progress or completed. Visitors or observers present during test, etc.					
12. SENSOR CERTIFICATION	Tests were made on the above tank systems in accordance with test procedures prescribed for as detailed on attached test charts with results as follows:					
	Tank Identification <u>North, 10,000</u>	Tight <u>7.017</u>	Leakage Indicated	Date Tested <u>3/16/80</u>		
13. This is to certify that these tank systems were tested on the date(s) shown. Those indicated as "Tight" meet the criteria established by the National Fire Protection Association Pamphlet 329.	Technicians <u>E. Baran</u>					
	Certification # <u>116011443</u>					

FLEISCHMANN SERVICE CORP.
65 SKILLEN STREET
BUFFALO, NEW YORK 14207

12. SENSOR CERTIFICATION
3/16/80
485
Serial No. of Thermal Sensor

2. _____
Certification # _____

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

1. Name of Supplier, Owner or Dealer: Unbranded Plus Address No. and Street(s): Daylight City: 11.4 State: 322/18 Date of Test: 322/18

15. TANK TO TEST: Red Identity by position: Unbranded Plus Brand and Grade: Unbranded Plus

15a. BRIEF DIAGRAM OF TANK FIELD:

16. CAPACITY: Nominal Capacity: 6000 Gallons. By most accurate capacity chart available: 6047 Gallons.

17. FILL-UP FOR TEST: Slick Water Bottom before Fill-up: 15 in. to 15 in. Tank Diameter: 96 in. Inventory: 6047 Gallons. Total Gallons as Reading: 6047

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK: ☒ Water in tank. ☐ Unets being tested with LVLLT. ☐ High water table in tank excavation.

19. TANK MEASUREMENTS FOR TSIT ASSEMBLY: Bottom of tank to grade: 140 in. Add 30" for "T" probe assembly: 30 in. Total tubing to assembly - approximate: 170 in.

20. EXTENSION HOSE SETTING: Tank top to grade: 144 in. Extend hose on suction tube 8" or more below tank top: 6 in.

21. VAPOR RECOVERY SYSTEM: ☐ Stage I. ☐ Stage II. Unbranded Plus

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD: Type of Product: Unbranded Plus. Hydrometer Employed: 1. Temperature in Tank After Circulation: 36.2. Temperature of Sample: 36. Difference (°F): 62.5. Observed A.P.I. Gravity: 1435. Reciprocal: 6042. Page: 606. Volume change in full tank (16 or 17): 297. Transfer to Line 26a.

24c. FOR TESTING WITH WATER: see Table C & D. Water Temperature after Circulation Table C: 6042. Coefficient of Water Table D: 6042. Added Surfactant? ☐ Yes. ☐ No. Transfer COE to Line 25b.

25. (a) 6042 x (b) 6042 = 6042 gallons. Total quantity in full tank (16 or 17): 6042 gallons. Coefficient of expansion for involved product: 297.

26. (a) 6042 x (b) 6042 = 6042 gallons. Total quantity in full tank (16 or 17): 6042 gallons. Coefficient of expansion for involved product: 297.

27. NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.

Refer to N.E.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

15. TANK TO TEST
Yellow
Identity by position
On-leaded Penn
Brand and Grade

16. CAPACITY
Nominal Capacity 6000 Gallons
By most accurate capacity chart available 6047 Gallons

17. FILL-UP FOR TEST
Slick Water Bottom before Fill-up Water on bottom
to "N" 96 Gallons
Total Gallons as Reading 6047

15a. BRIEF DIAGRAM OF TANK Full
Address 1 Street State NY Date 1-2-57

From ☐ Surber Chart
☒ Tank Manufacturer's Chart
☐ Company Engineering Data
☐ Charts supplied with
☐ Other

18. SPECIAL CONDITIONS AND PROCEDURES TO TEST THIS TANK
See manual sections applicable. Check below and record procedure in log (27).
Use maximum allowable test pressure for all tests.
Four pound rule does not apply to doublewalled tanks.
Complete section below:
1. Is four pound rule required? Yes ☒ No ☐
2. Height to 12" mark from bottom of tank 141 in.
3. Pressure at bottom of tank _____ P.S.I.
4. Pressure at top of tank _____ P.S.I.

19. TANK MEASUREMENTS FOR TSTT ASSEMBLY
Bottom of tank to grade* 140 in.
Add 30" for "T" probe assembly. 30 in.
Total tubing to assembly - approximate 170 in.

20. EXTENSION HOSE SETTING
Tank top to grade* 44 in.
Extend hose on suction tube 6" or more below tank top 6 in.

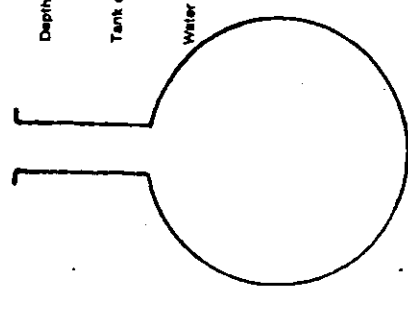
21. VAPOR RECOVERY SYSTEM ☐ Stage I ☐ Stage II

24b. COEFFICIENT OF EXPANSION RECIPROCAL METHOD
Type of Product _____
Hydrometer Employed _____
Temperature in Tank After Circulation _____ °F
Temperature of Sample _____ °F
Difference (+/-) _____ °F
Observed A.P.I. Gravity _____
Reciprocal 6059
Total quantity in full tank (16 or 17) _____
Volume change in this tank per °F _____
Transfer to Line 25b.

24c. FOR TESTING WITH WATER see Table C & D
Water Temperature after Circulation Table C _____ °F
Coefficient of Water Table D _____
Added Surfactant? ☐ Yes ☐ No Transfer COE to Line 25b.

25. (a) 6059 x (b) _____
Total quantity in full tank (16 or 17) _____
Coefficient of expansion for involved product _____ gallons
Volume change in this tank per °F _____

26. (a) _____
Volume change in (25 or 24b) _____
Digits per °F in test _____

NOTES:

The above calculations are to be used for dry soil conditions to establish a positive pressure advantage, or when using the four pound rule to compensate for the presence of subsurface water in the tank area.
Refer to N.F.P.A. 30, Sections 2-3.2.4 and 2-7.2 and the tank manufacturer regarding allowable system test pressures.

15:15	Broke down equipment
15:30	

5

12

0675.4490

100 + 110

4

7

1

1

the tightness criteria of $\pm .050$ is based on a mathematical calculation of expected volume, temperature and other changes in a tank/system - the tightness criteria does not allow, permit, or authorize a leak from the tank/system whether or not the rate of the leak is less than the .050 gal/hr figure.

P-T Tank Test Data Chart

2. Statement:

Tank and product handling system has been tested tight according to the Precision Test Criteria as established by N.F.P.A. publication 329. This is not intended to indicate permission of a leak.

CR

☐ Tank and product handling system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

1. Net Volume Change at Conclusion of Prediction Test +0.017 gph

Signature of Tester: J. E. Burch
Date: 3/17/88

Datë:

Tank Owner/Operator

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

DATE (24 hr.)	Record details of setting up and running test: (Use full length of line if needed.)	29. Reading No.	30. Sunpipe Level in inches	31. Level to which Restored	32. Before Reading	33. After Reading	34. Product Recovered (+)	35. Thermal Sensor Reading	36. Change Higher Lower (d)	37. Computation (d) x (2) = Expansion + Contraction -	Temperature Adjustment Volume Minus Expansion (+) or Contraction (-) (23/1) - (23/1)	At Low Level compute Change per Hour (MFA criteria)
8:30	Arrived at 1st location											
9:45	Checked tanks for product											
10:00	Started pumping later out of your area to downstream											
10:15	Started to install adapter on Sub. Pump for 1st											
10:45	Started disconnecting all openings on both tanks											
11:00	Started to set up seal/oblong equipment, closed all openings on both tanks											
12:15	Pump repaired & running											
13:00	Unit 3 empty reading											
13:15	High level 1st											
3:30		2	44.7	42	.000	.110	+110	934	+18	+234	-124	
13:45		3	44.7	42	.110	.220	+110	944	+10	+130	+030	
14:00		4	44.7	42	.220	.340	+120	959	+15	+185	+075	
14:15		5	44.7	42	.340	.450	+110	973	+14	+182	+072	
14:30		6	44.7	42	.450	.560	+110	984	+11	+143	+033	
14:45		7	44.7	42	.560	.670	+110	994	+10	+130	+020	
14:45		8	44.8	42	.670	.790	+120	004	+10	+130	+010	
14:45	Arrived to 1st level											
15:00		1				.190		012	-5			
15:15		2	15.8	12	.190	.340	+150	022	+10	+130	+020	
15:30		3	15.8	12	.340	.490	+150	032	+10	+130	+020	

Unrecorded Plus

FASDA A = 0130

009116

Additional Info

Signature of Tester:

Change at Conclusion of Precipitation:
ester: *Barf.*
4/5/88

OR

~~X~~ Tank ~~accr~~ ~~production~~ ~~filling~~ system has failed the tank tightness test according to the Precision Test Criteria as established by N.F.P.A. publication 329.

It is the responsibility of the owner and/or operator of this system to immediately advise state and local authorities of any implied hazard and the possibility of any reportable pollution to the environment as a result of the indicated failure of this system. Health Consultants Incorporated does not assume any responsibility or liability for any loss of product to the environment.

Tank Owner/Operator

The tightness criteria of 2.050 gal/hr is based on a mathematical calculation of expected volume, temperature and other changes in a closed tank/system. The tightness standard does not allow, permit, or authorize a leak from the tank/system, whether or not the rate of the leak is less than the .050 gal/hr figure.

[illegible]

RNL —



Waste Stream Technology Inc.
2211 Main Street
Building B
Buffalo, NY 14214
(716) 838-1044

Hi Bob -

Enclosed is a copy of the final report
on the Jones & Fillmore site for
Cumberland Farms.

Please call if you have any questions.

Mike Burchart

File

→ 8710706

→ BIO TREATMENT

BIOREMEDIATION OF SOIL
CUMBERLAND FARMS STORE
GENESEE & FILMORE
BUFFALO, NEW YORK

PREPARED FOR:
CUMBERLAND FARMS
77 DEDHAM STREET
CANTON, MA. 02021

PREPARED BY
WASTE STREAM TECHNOLOGY INC.
2211 MAIN STREET, BUILDING B
BUFFALO, NEW YORK 14214

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I. INTRODUCTION

Site Location

The Cumberland Farms location which is the subject of this report is located on the corner of Genesee and Filmore streets in Buffalo, New York (see site map on next page).

Statement of the Problem

Underground gasoline storage tanks were removed for replacement. Approximately 600 cubic yards of gasoline contaminated soil was excavated. The tank field was replaced leaving no excavation in which to replace soil after decontamination. Options for the disposal of the contaminated soil by Cumberland Farms were either, hauling it to a hazardous waste facility or biological treatment on site.

The Department of Environmental Conservation granted permission to use biological treatment at this location. They also specified the criteria that the soil must reach to be considered contaminant free, and also that the soil must remain on the premises after bioremediation.



II. METHODOLOGY

Placement of Excavated Soil

The excavated gasoline contaminated soil was placed on a plastic liner over a parking area. The outer perimeter of the liner was supported by hay bales to create a bermed containment treatment area. The soil was distributed to a depth of approximately two feet which is the maximum depth to permit proper aeration of soil.

Sampling Methodology

A sampling protocol was established for the site. The contaminated staged soil at this particular site lent itself to division into a more highly contaminated half and a less contaminated half. A minimum of two soil samples were collected during the treatment period. These were composite samples of each half of the treatment area which were as representative as is possible.

A portion of the two samples was combined and tested for six macronutrients and pH using a LaMotte Chemical soil test kit. Data is recorded on soil texture, color and moisture content.

A portion of the two samples was analyzed weekly to monitor bacterial population dynamics.

HNu Photoionization Detection readings, which detect the concentration of volatile organic hydrocarbons, were taken periodically to monitor the decrease in contamination as a result of the biodegradation process.

Determination of "clean" Soil

When the soil was suspected of being "clean", an intensive sampling effort began. Each highlift bucketfull was checked using the HNu meter. If it passed the criteria of 10 ppm on the meter the soil was deemed "almost clean", segregated, and placed for further unaided biodegradation. If the bucketfull exceeded this limit, the soil was isolated and placed for subsequent treatment.

Final Sampling Protocol

Representative composite samples were taken of the remediated soil to ascertain attainment of cleanup criteria. Twenty 300 ml samples were taken at random locations and depths. These sub-samples were combined into a larger container and mixed to assure as homogeneous a mixture as possible. A 300 ml sample was taken from this container and sent for analytic workup. This procedure was repeated again and a second 300 ml sample was

Nutrient and Bacterial Application

The excavated soil was prepared for bacterial application by the addition of nutrients. A nitrogen source for bacterial growth was applied to supplant the nutritional requirements of the bacteria being used. This was usually applied by dissolution in 300 gallons of water and sprayed on the soil. Nutrient was applied as dictated by results from soil tests throughout the treatment period.

The bacterial suspension is prepared including nutrients sufficient for their rapid growth. This application is made by either spraying the suspension at high pressure, or by injection into the soil at a depth of about 16 inches.

The soil was tilled to promote aeration as frequently as possible. There was a problem in this regard until WST assumed responsibility for the movement of the soil.

Table 1
MACRONUTRIENT
SOIL TEST REPORT

GENESEE & FILLMORE*
October 21, 1988

DATE SAMPLED	DATE TESTED	CALCIUM	pH	NITRATE NITROGEN	PHOSPHOROUS	POTASSIUM	AMMONIA NITROGEN	NITRITE NITROGEN
4/27/88	4/29/88	2800	6.5	5	87.5	50	5	1
5/02/88	5/06/88	-	6.3	5	35	55	5	1
5/17/88	5/18/88	-	6.5	10	50	100	7.5	1
6/02/88	6/03/88	-	6.7	20	50	100	10	1
6/13/88	6/16/88	2800	7.6	40	120	130	10	1
6/27/88	6/29/88	2800	8	75	100	130	5	1
7/11/88	7/14/88	2800	7.4	20	100	150	10	1
8/03/88	8/09/88	-	7.8	20	75	150	5	1
8/17/88	8/23/88	-	6.7	20	100	175	5	1
8/18/88	8/23/88	-	6.7	100	50	110	5	1
8/29/88	8/31/88	-	7.2	10	100	80	5	1
9/09/88	9/14/88	2800	5.4	5	75	100	5	1
9/23/88	9/28/88	2800	6.4	65	100	110	5	1

*ALL VALUES EXPRESSED IN PARTS PER MILLION

Table 2
HNU PHOTOIONIZATION DETECTION READINGS
CUMBERLAND GENESEE & FILLMORE
September 29, 1988

DATE	SAMPLE #	CONCENTRATION OF ORGANIC VOLATILES
5/18/88	1	5
5/18/88	2	30
5/18/88	3	40
5/18/88	4	12
5/18/88	5	0
5/18/88	6	0
5/18/88	7	40
5/18/88	8	40
5/18/88	9	70
5/18/88	10	220
5/18/88	11	15
6/06/88	1	180
6/06/88	2	15
6/06/88	3	9
6/06/88	4	120
6/06/88	5	2.8
6/06/88	6	190
6/06/88	7	5
6/06/88	8	22
6/06/88	9	6
6/06/88	10	48
6/06/88	11	22
6/06/88	12	190
6/06/88	13	240

DATE	SAMPLE #	CONCENTRATION OF ORGANIC VOLATILES
6/06/88	14	78
6/17/88	1	24
6/17/88	2	34
6/17/88	3	30
6/17/88	4	130
6/17/88	5	8
6/17/88	6	4
6/17/88	7	20
6/17/88	8	12
6/17/88	9	90
6/17/88	10	190
6/24/88	1	3
6/24/88	2	12
6/24/88	3	3
6/24/88	4	4
6/24/88	5	5
6/24/88	6	160
6/24/88	7	5
6/24/88	8	3
6/24/88	9	8
6/24/88	10	16
6/24/88	11	200
6/24/88	12	72
6/24/88	13	2
7/11/88	1	6
7/11/88	2	6
7/11/88	3	3

DATE	SAMPLE #	CONCENTRATION OF ORGANIC VOLATILES
7/11/88	4	3
7/11/88	5	30
7/11/88	6	32
7/11/88	7	60
7/11/88	8	65
7/11/88	9	42
7/11/88	10	120
7/11/88	11	76
7/11/88	12	72
7/11/88	13	116
7/11/88	14	124
8/17/88	1	2
8/17/88	2	9
8/17/88	3	0
8/17/88	4	0
8/17/88	5	0
8/18/88	1	20
8/18/88	2	4
8/18/88	3	35
8/18/88	4	4.5
8/18/88	5	35
8/18/88	6	0.5
8/18/88	7	110
8/18/88	8	5
8/18/88	9	17
8/18/88	10	0.5
8/18/88	11	0.5

DATE	SAMPLE #	CONCENTRATION OF ORGANIC VOLATILES
8/18/88	12	1.5
8/18/88	13	3.5
8/18/88	14	7
8/18/88	15	5
8/18/88	16	0.5
8/18/88	17	2
8/18/88	18	6.5
8/18/88	19	2
8/18/88	20	25
8/18/88	21	3
8/18/88	22	35
8/18/88	23	1.5
8/18/88	24	15
8/18/88	25	18

*SAMPLES WERE OBTAINED AT A DEPTH OF APPROXIMATELY 18 INCHES

Table 3
WORK PERFORMED AT GENESSEE AND PILLMORE
BUFFALO, NEW YORK
October 21, 1988

DATE	PID READINGS	SAMPLES COLLECTED	BACTERIAL COUNTS	SOIL TESTS	BACTERIAL APPLICATION IN GAL	NUTRIENT APPLICATION IN GAL	TILLING SCHEDULE
4/27/88		2		1			
5/02/88		2	1				
5/05/88						600	
5/06/88						900	
5/11/88					300		
5/13/88						300	
5/16/88						300	
5/18/88	11	2				300	
5/20/88					300		
5/23/88						300	
5/25/88					300		
5/26/88					300		
5/27/88		2	1		300		
5/31/88						300	
6/01/88					300		
6/02/88		2		1	300		
6/03/88					300	250	
6/06/88	14						
6/07/88					300		
6/08/88		2	2		300		
6/09/88					300		
6/10/88					300		
6/13/88		8	8	1	300	550	

DATE	PID READINGS	SAMPLES COLLECTED	BACTERIAL COUNTS	SOIL TESTS	BACTERIAL APPLICATION IN GAL	NUTRIENT APPLICATION IN GAL	TILLING SCHEDULE
6/14/88						300	
6/15/88					300		
6/16/88					300		
6/17/88	10	2	2		300		
6/20/88					300		
6/24/88	13				300		
6/27/88		2	2	1	300		
6/28/88					300		
6/29/88					300		
6/30/88					300		
7/01/88					300		
7/05/88					300		I
7/06/88					300		
7/07/88					300		
7/08/88					300		
7/11/88	14	2	2	1	300		
7/12/88					300		
7/13/88					300		I
7/14/88					300		
7/15/88					300		
7/18/88		1	1		300		
7/19/88					300		
7/20/88					300		
8/01/88		3	3				I
8/02/88							I
8/03/88		2	2	1			I
8/09/88							I

DATE	PID READINGS	SAMPLES COLLECTED	BACTERIAL COUNTS	SOIL TESTS	BACTERIAL APPLICATION IN GAL	NUTRIENT APPLICATION IN GAL	TILLING SCHEDULE
8/09/88							X
8/11/88						600	
8/12/88					300		
9/17/88	5	2	2	1			
9/18/88	25	2		1		600	X
8/19/88					300		X
8/22/88							X
8/23/88						300	X
8/29/88		2	2	1	300		
9/02/88		4*			300		
9/06/88							X
9/07/88							X
9/08/88							X
9/09/88		2	2	1			X
9/21/88					250		
9/22/88						X	
9/23/88		2	2	1			
9/27/88					300		
9/29/88					300		
TOTAL	92	46	32	11	42	14	14

* SAMPLES SENT TO AN ANALYTICAL LABORATORY FOR TEST

IV. RESULTS

Soil Test Report

Graphs 1-5 represent macronutrient and pH levels over the length of the treatment period. Illustrated are levels of nitrate nitrogen (Graph 1), ammonia (Graph 2), phosphorous (Graph 3), potassium (Graph 4), nitrate nitrogen (Graph 5) and pH (Graph 6). All graphs illustrate nutrient levels within the ranges which are utilizable and which promote bacterial growth and maturation.

The nitrate nitrogen, which ranged from 5 to 75 ppm, and the potassium levels, which ranged from 50 to 175 ppm, best reflect the nutrient loading and subsequent utilization by the bacteria. Bacterial colony growth is also reflected in the graph of pH values. Successful bacterial populations drive the pH up, in this case to a pH of 8. Moderation of bacterial application and concurrent nutrient application serve to lower the pH slightly past the neutral point (pH 7.0).

HNu Photoionization Detection Readings

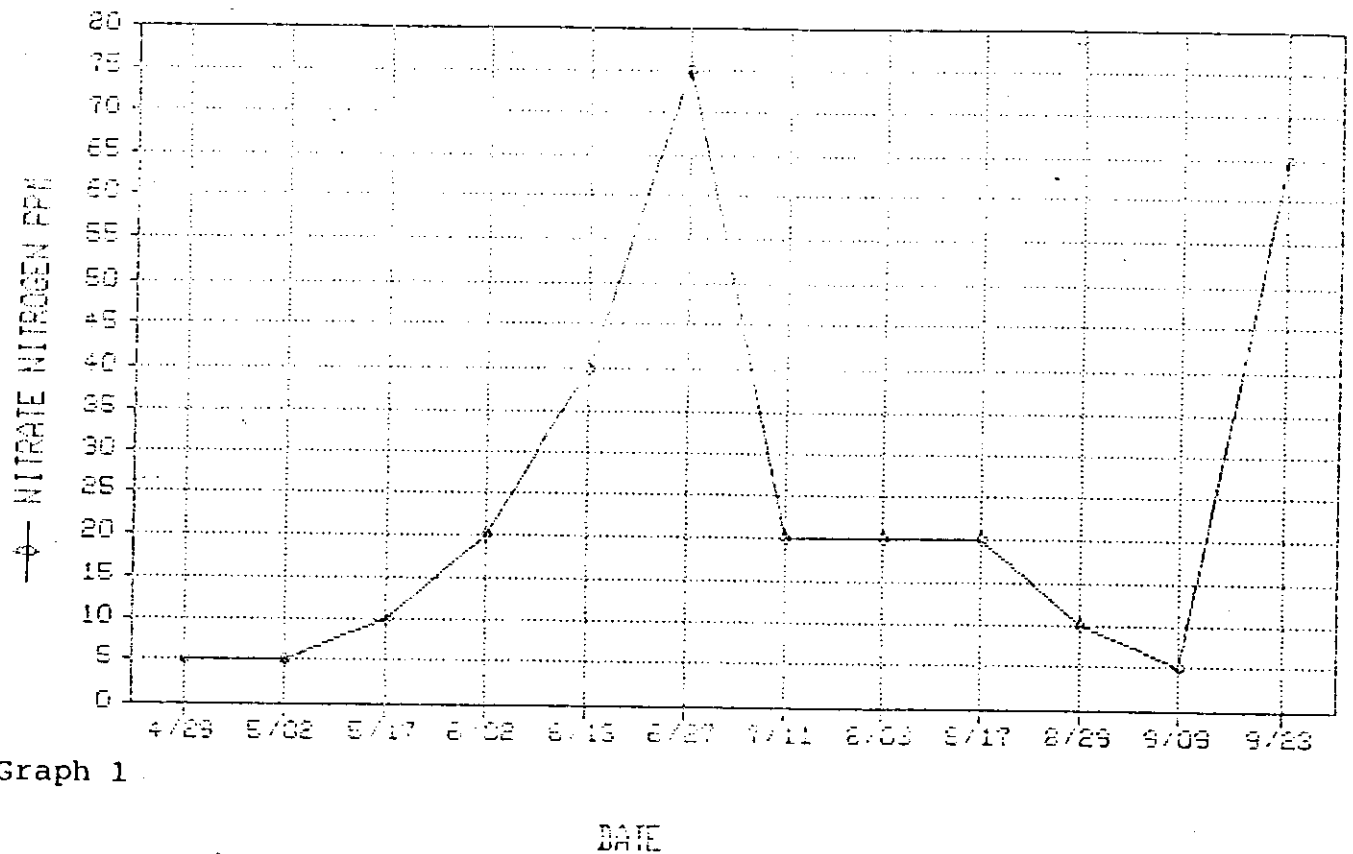
Average PID readings are plotted on Graph 7. The Photoionization Detector detects organic vapors emanating from contaminated soil. Note that the plot is the average of multiple values and that the maximum contamination is much greater than the average. This is due to the sampling of the not so highly contaminated soil.

The graph shows a steady decrease in contaminant levels over the treatment period. Levels at the end of the period are well under 5 ppm. In spite of the low levels in mid-August some "hot spots" were isolated and treated into September. Also note that even though low levels were reached in mid-August the soil was stockpiled and microbial action further reduced this level of contaminant to non-detectable levels.

Bacterial Colony Growth

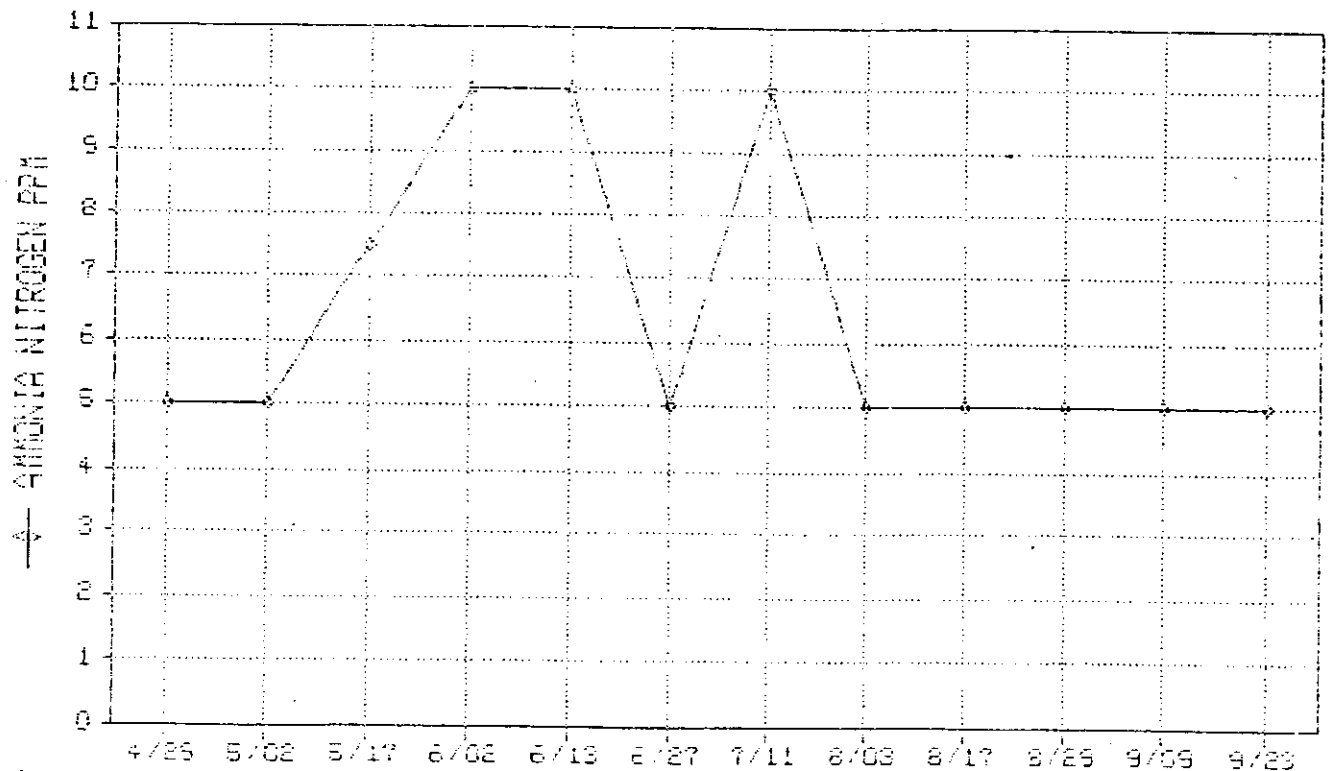
Graph 8 illustrates the establishment and subsequent growth of the microbial organisms in the soil matrix. One might note the small indigenous population prior to bacterial application. This graph represents successive additions of bacteria throughout the treatment period. The bacterial population was firmly established by mid-June and remained at high levels throughout July. Given sampling methodology and limited number of colony growth checks this graph is remarkably similar to the classic Monod curve for microbial populations.

NITRATE LEVELS IN GENESEE & FILLMORE SITE



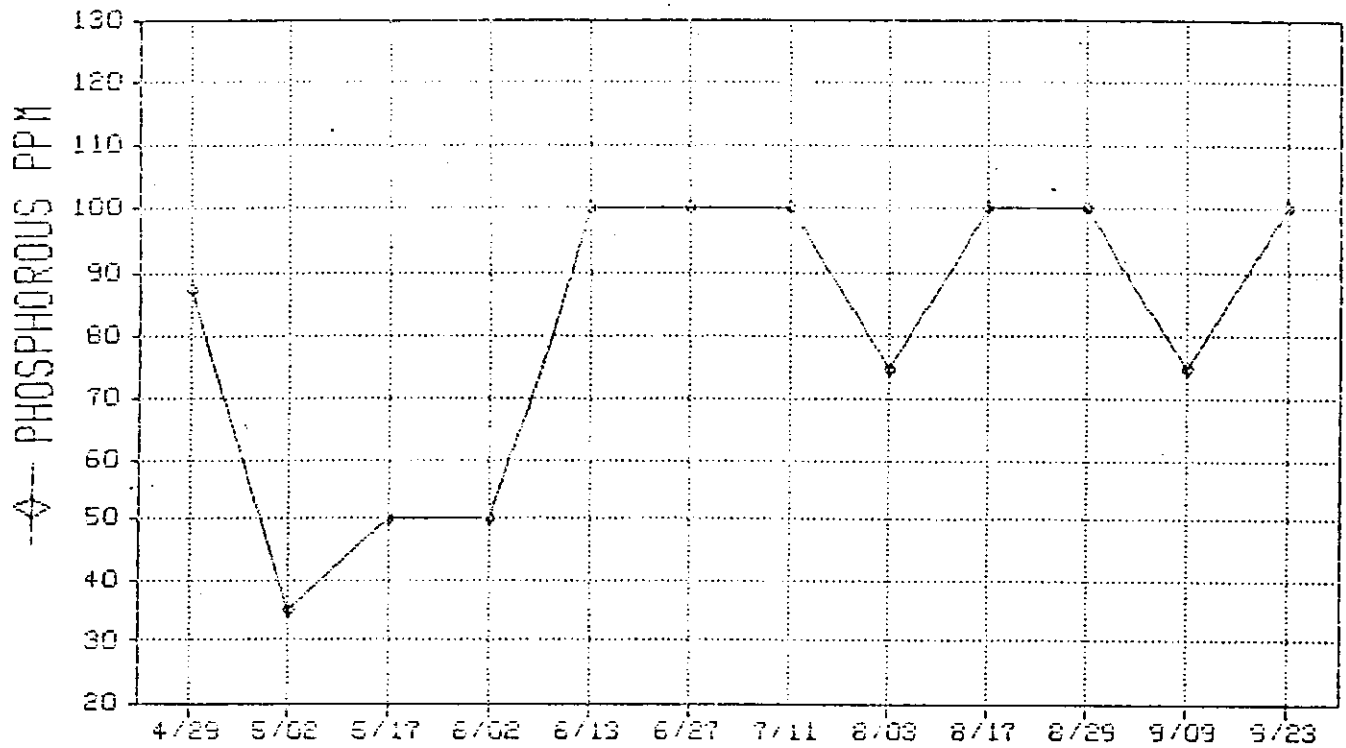
Graph 1

AMMONIA LEVELS IN GENESEE & FILLMORE SITE



Graph 2

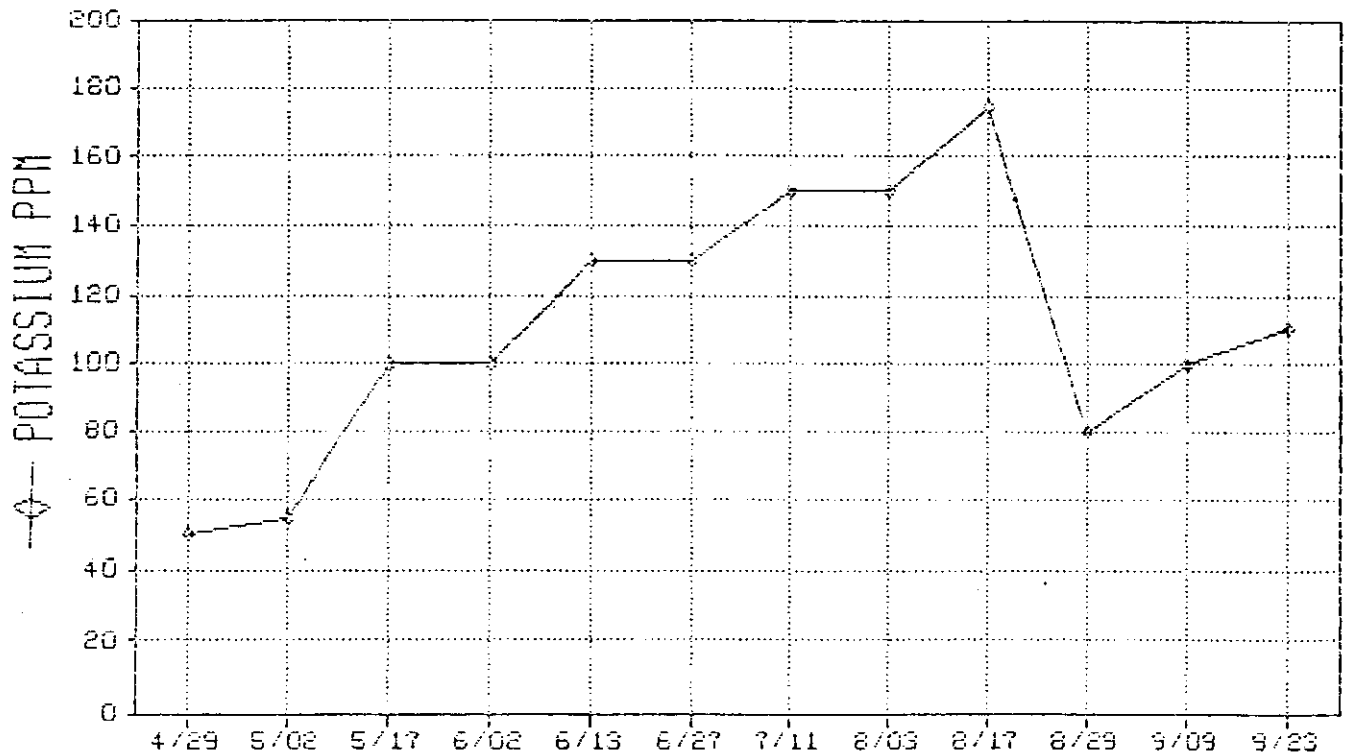
PHOSPHOROUS LEVELS IN GENESEE & FILLMORE



Graph 3

DATE

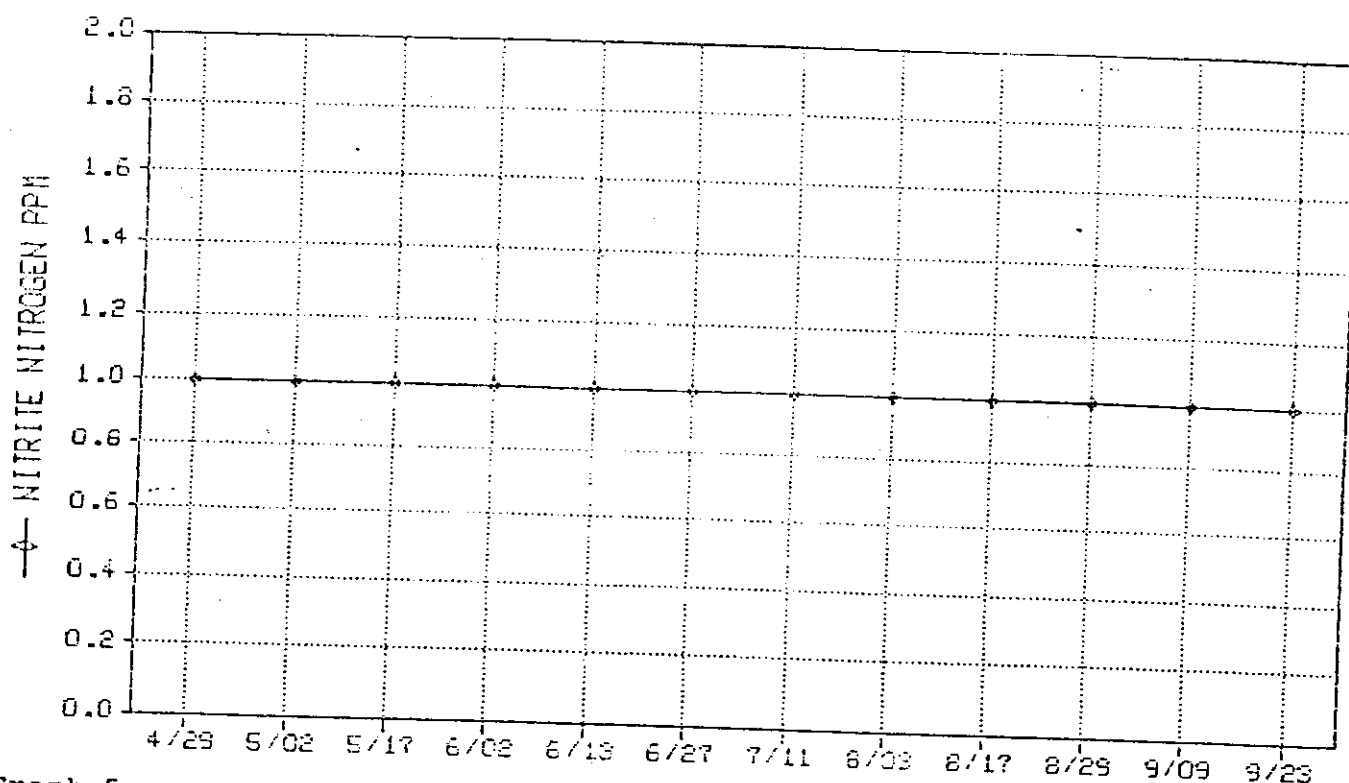
POTASSIUM LEVELS IN GENESEE & FILLMORE



Graph 4

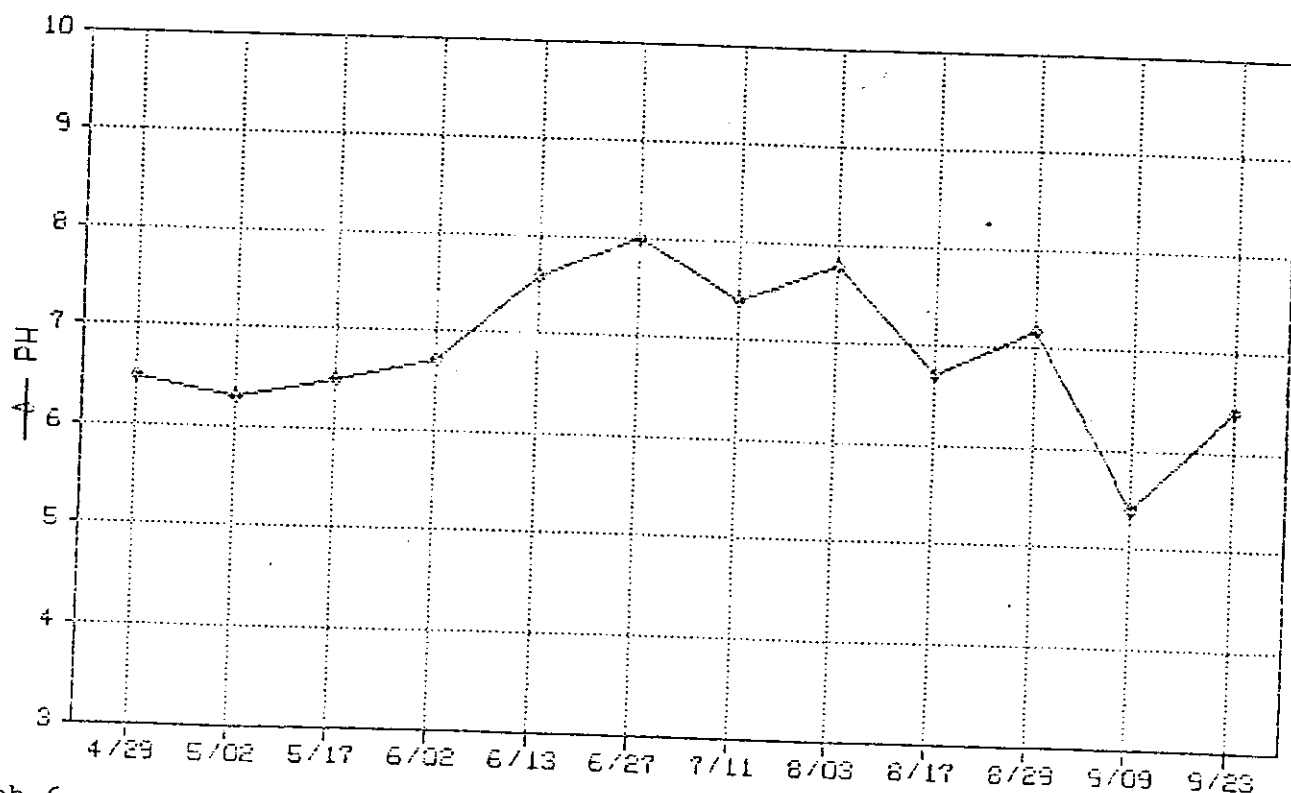
DATE

NITRITE LEVELS IN GENESEE & FILLMORE SITE



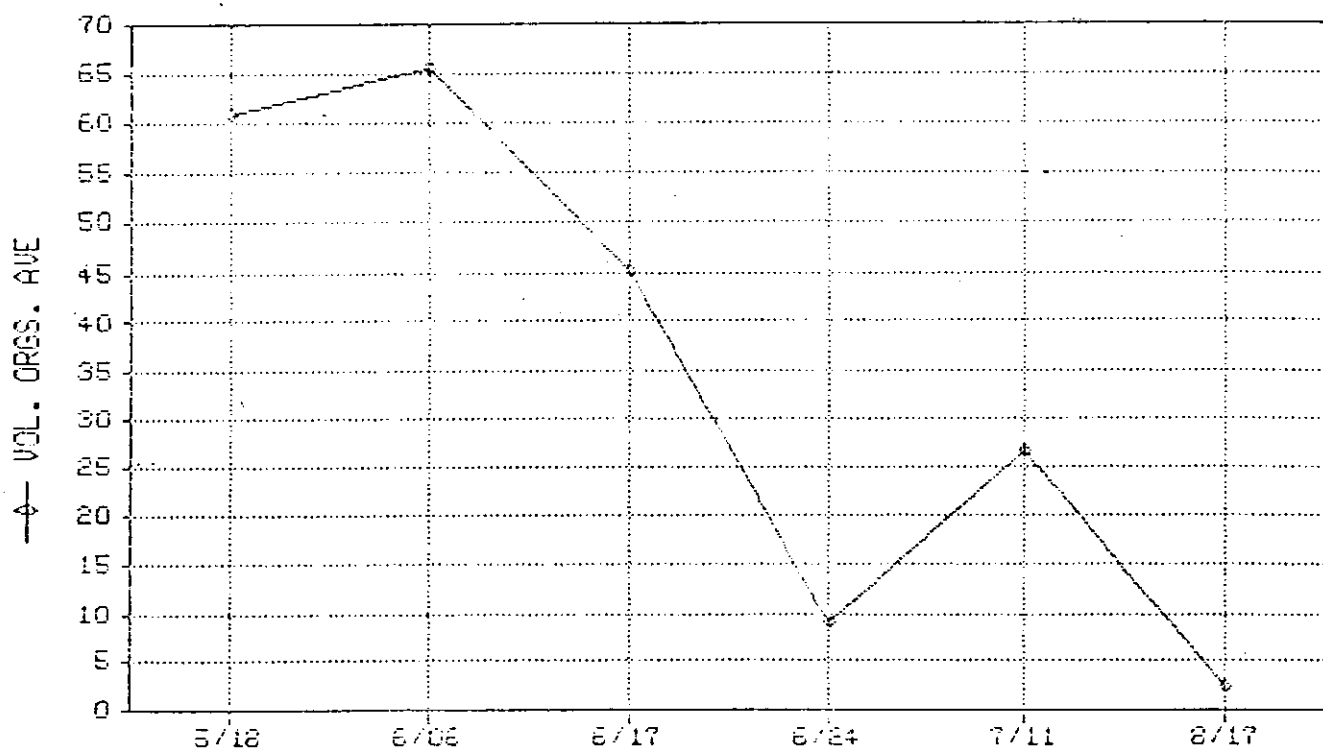
Graph 5

PH LEVELS IN GENESEE & FILLMORE SITE



Graph 6

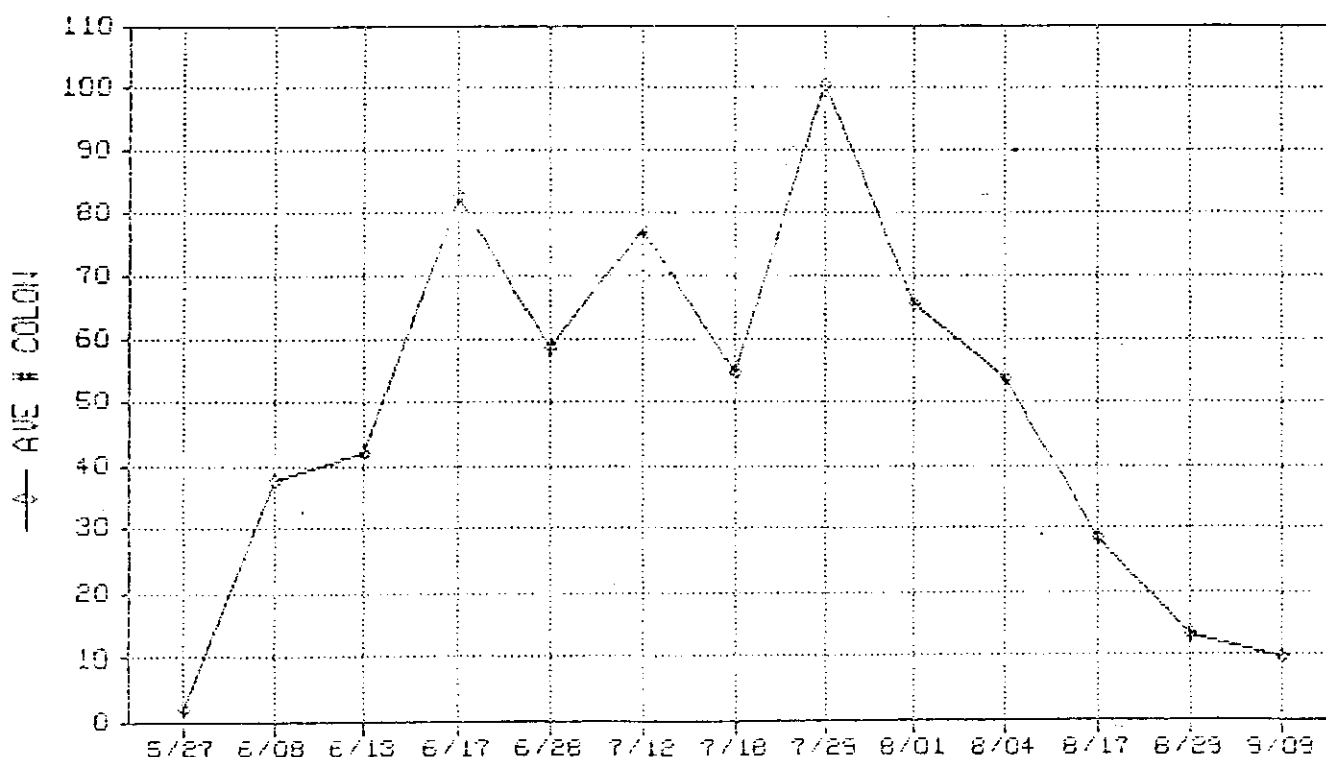
AVERAGE PID READINGS IN GENESEE & FILLMORE



Graph 7

DATE

AVERAGE COLONY GROWTH IN GENESEE & FILLMORE



Graph 8

Closing Analytic Work

Final soil samples were taken as described in the methodology. Two composite samples were tested by Recra Environmental Laboratory. Samples were taken on September 2. One composite was taken of soil that had met the HNu criteria and had been stockpiled. Another composite taken from soil set aside for further bioremediation which exceeded the criteria, was also analyzed.

Three analytic tests were performed on each sample as required for this particular site by the DEC in a letter dated April 28. The lab tested for Benzene, Toluene and Xylene (purgeable aromatics). This was performed using EPA method 8020 for soil analysis. Both composite samples tested below the working detection limit for this method.

The second test performed was for petroleum products in the soil matrix. DOH method 310-13 modified for soils was used and results indicated non-detectable levels of petroleum in these composite samples.

The third test performed at the request of the DEC was for ignitability (U.S. EPA method). This test showed the flash point (temperature at which the sample would ignite) above 200 degrees farenheight, well above the criteria established by the DEC.

1/9573



RECRA ENVIRONMENTAL, INC.

Chemical Waste Analysis, Prevention and Control

September 21, 1988

Ms. Julian Myers
Waste Stream Technology
2211 Main Street
Buffalo, NY 14214

Re: Analytical Results

Dear Ms. Myers:

Please find enclosed results concerning the analyses of the samples recently submitted by your firm.

Pertinent Information: Quote #: Q88-524
Matrix: Soil
Samples Received: 9/7/88
Sample Date: 9/2/88

If you have any questions concerning these data, do not hesitate to contact our Customer Service Representative at (716) 691-2600.

Sincerely,

RECRA ENVIRONMENTAL, INC.

Arun K. Bhattacharya, Ph.D.
Senior Vice President/
Laboratory Director

MLD/AKB/jsm
Enclosure

I.D. #88-1400
#8A1439

ANALYTICAL RESULTS

Prepared For

Waste Stream Technology
2211 Main Street
Buffalo, New York 14214

Prepared By

Recra Environmental, Inc.
10 Hazelwood Drive, Suite 106
Amherst, New York 14150

METHODOLOGIES

The specific methodologies employed in obtaining the enclosed analytical results are indicated on the specific data table. The method numbers presented refer to the following U.S. Environmental Protection Agency reference unless noted otherwise in this report.

- ° U.S. Environmental Protection Agency "Test Methods for Evaluating Solid Waste - Physical/Chemical Methods". Office of Solid Waste and Emergency Response. July 1982, SW-846, Second Edition.

COMMENTS

Comments pertain to data on one or all pages of this report.

The values reported as "less than" (<) indicate the working detection limit for the particular sample and/or parameter.

Petroleum products analysis is performed according to NYS DOH Method 310-13 modified for soils.

Results of the analysis of petroleum products are based on the matching of retention times between the sample and standards on a single gas chromatographic column.

The standards analyzed for comparison include: regular gasoline, white kerosene, fuel oil #2, fuel oil #6, S.A.E. 10, S.A.E. 20, S.A.E. 30 and S.A.E. 40.

Compounds reported as ND are "not detected".



SOIL MATRIX
METHOD 8020 - PURGEABLE AROMATICS AND ADDITIONAL COMPOUNDS

COMPOUND (Units of Measure = $\mu\text{g/g}$)	SAMPLE IDENTIFICATION (DATE)	
	#1 (9/2/88)	#2 - CLEAN (9/2/88)
Benzene Toluene	<0.04 <0.1	<0.04 <0.1
Additional Compounds m-Xylene o-Xylene p-Xylene	<0.1 <0.2 <0.1	<0.1 <0.2 <0.1
Analysis Date Surrogate Compound Level Added = 30 $\mu\text{g/l}$ (% Recovery) a,a,a-Trifluorotoluene	9/15/88 112	9/16/88 91



I.D. #88-1400

SOIL MATRIX
DOH METHOD 310-13

SAMPLE IDENTIFICATION	EXTRACTION DATE	ANALYSIS DATE	PARAMETER (UNITS OF MEASURE)
			PETROLEUM PRODUCTS
#1	9/8/88	9/13/88	ND
#2 CLEAN	9/8/88	9/13/88	ND



I.D. #88-1400

WASTE MATRIX

PARAMETER *	UNITS OF MEASURE	ANALYSIS DATE	SAMPLE IDENTIFICATION (DATE)	
			#1 (9/2/88)	#2 CLEAN (9/2/88)
Flash Point	°F	9/16/88	>200	>200
Oxidizer Spot Test	-	9/20/88	NEGATIVE	NEGATIVE

*Methodology taken from the US EPA "Test Methods for Evaluating Solid Waste - Physical/Chemical Methods". July 1982, SW-846, Second Edition.



I.D. #88-1400

QUALITY CONTROL INFORMATION - PRECISION
SOIL MATRIX
METHOD 8020 - PURGEABLE AROMATICS AND ADDITIONAL COMPOUNDS

SAMPLE IDENTIFICATION #1

COMPOUND (Units of Measure = $\mu\text{g/g}$)	VALUE 1	VALUE 2	MEAN	STANDARD DEVIATION
Benzene	<0.04	<0.04	<0.04	-
Toluene	<0.1	<0.1	<0.1	-
<u>Additional Compounds</u>				
m-Xylene	<0.1	<0.1	<0.1	-
o-Xylene	<0.2	<0.2	<0.2	-
p-Xylene	<0.1	<0.1	<0.1	-
Analysis Date	9/15/88	9/15/88	-	-
Surrogate Compound				
Level Added = 30 $\mu\text{g/l}$				
(% Recovery)				
a,a,a-Trifluorotoluene	115	108	112	4.9



I.D. #88-1400

QUALITY CONTROL INFORMATION - ACCURACY
SOIL MATRIX
METHOD 8020 - PURGEABLE AROMATICS AND ADDITIONAL COMPOUNDS

SAMPLE IDENTIFICATION #1

COMPOUND	NANOGRAMS OF SPIKE	PERCENT RECOVERY
Benzene	60	85
Toluene	60	95
<u>Additional Compounds</u>		
m-Xylene	60	95
o-Xylene	60	95
p-Xylene	60	96
Analysis Date	9/15/88	
Surrogate Compound		
Level Added = 30 µg/l		
(% Recovery)		
a,a,a-Trifluorotoluene	126	



I.D. #88-1400



ecology and environment, inc.

International Specialists in the Environment

LABORATORY REPORT

FOR
NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

JOB #: U-9146, (115.025)

RE: 97410

SAMPLE DATE: 10/4/88

P.O. NO.: D100141

DATE RECEIVED: 10/5/88

SAMPLED BY: NYSDEC

SAMPLE TYPE: Soil

DELIVERED BY: NYSDEC

<u>E & E Lab # 88:</u>	29476	29477	29478	29479
----------------------------	-------	-------	-------	-------

Client

Sample ID:

~~8706841~~

~~8706841~~

~~8706841~~

~~8706841~~

1

2

3

4

8700268

PONTIAC ROAD

FILLMORE

8710706

GOETZ OIL

CUMBERLAND FARMS

Results in: mg/L unless noted

Oil and Grease
on E.P. Toxicity
Extracts

<1.0

<1.0

<1.0

<1.0

§

Analytical References:

"Test Methods for Evaluating Solid Waste,
Physical/Chemical Methods," SW-846, Second
Edition, U.S. EPA, 1982.

Supervising Analyst:

Mary Stahn/ukl

Date:

10/27/88

V. DISCUSSION

Bioremediation of the gasoline contaminated soil was successful as determined by laboratory analysis. The three month treatment process progressed well in spite of a number of operational obstacles. Cumberland Farms was notified by a letter dated September 1, that field data indicated that the soil had been bioremediated to a clean level. Upon receipt of laboratory analysis of the soil, the DEC was notified on September 28 and a letter was requested certifying closure of this site and ultimate disposal of the soil.

NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

TRANSMITTAL SLIP

FROM FRANK PEDUTO

RE: BOB LEARY

DATE 11/15/88

SAMPLE RESULTS - BIOLOGICAL TREATMENT

SPILL # 8700268 - GOTTZ OIL BY SPILLER AND D

SPILL # 8710706 - CUMBERLAND FARMS - BY DEC

FOR ACTION AS INDICATED:

- ☒ Please Handle
- ☐ Prepare Reply
- ☐ Prepare Reply for _____
Signature
- ☐ Information
- ☐ Approval
- ☐ Prepare final/draft in _____ Copies

- ☐ Comments
- ☐ Signature
- ☐ File
- ☐ Return to me
- ☐ _____
- ☐ _____



ecology and environment, inc.

ANALYTICAL SERVICES CENTER, P.O. BOX D, BUFFALO, NEW YORK 14225, TEL. 716-631-0360
International Specialists in the Environment

RNL

October 27, 1988

→ 8700268 EVANS
→ 8710706 BUFFALO
→ WASTESTREAM FILE

Mr. Robert Leary
New York State Department of Environmental Conservation
600 Delaware Avenue
Buffalo, N.Y. 14202

RE: U-9146, (115.025)

Dear Mr. Leary:

Attached is the laboratory report of the analysis conducted on four samples received at the Analytical Services Center on October 5, 1988. Analysis was performed according to the procedures set forth in State of New York Department of Transportation, "Sampling and Analysis of Petroleum Products," Petroleum Products in Water, D20020317000 and "Test Methods for Evaluating Solid Waste, Physical/Chemical Methods," SW-846, Second Edition, U.S. EPA, 1982.

The accuracy of all analyses depends upon the representative nature of the sample and the reliability of collection procedures as well as the accuracy of the laboratory analysis of the sample as submitted. Ecology and Environment, Inc.'s activity and representations with respect to these samples are limited solely to the laboratory analysis of the samples presented to us.

All samples on which this report is based will be retained by E & E for a period of 30 days from the date of this report, unless otherwise instructed by the client. If additional storage of samples is requested by the client, a storage fee of \$1.00 per sample container per month will be charged for each sample, with such charges accruing until destruction of the samples is authorized by the client.

Very truly yours,

Gary Hahn, Manager
Analytical Services Center

GH/kr
Enclosure



ecology and environment, inc.
International Specialists in the Environment

LABORATORY REPORT

FOR
NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

JOB #: U-9146, (115.025)

RE: 97410

SAMPLE DATE: 10/4/88

P.O. NO.: D100141

DATE RECEIVED: 10/5/88

SAMPLED BY: NYSDEC

SAMPLE TYPE: Soil

DELIVERED BY: NYSDEC

<u>E & E Lab # 88:</u>	29476	29477	29478	29479
----------------------------	-------	-------	-------	-------

<u>Client</u>	8700841	8700841	8700841	8700841
<u>Sample ID:</u>	1	2	3	4
	8700268	PONTIAC ROAD	FILLMORE	8710706
	GOETZ OIL		CUMBERLAND FARMS	

Results in: mg/L unless noted

Oil and Grease on E.P. Toxicity Extracts	<1.0	<1.0	<1.0	<1.0
--	------	------	------	------

Analytical References: "Test Methods for Evaluating Solid Waste,
Physical/Chemical Methods," SW-846, Second
Edition, U.S. EPA, 1982.

Supervising Analyst: Mary Lahn/ukl

Date: 10/27/88



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LABORATORY REPORT

FOR
NEW YORK STATE DEPARTMENT OF ENVIRONMENTAL CONSERVATION

JOB #: U-9146, (115.025)

RE: 97410

SAMPLE DATE: 10/4/88

P.O. NO.: D100141

DATE RECEIVED: 10/5/88

SAMPLED BY: NYSDEC

SAMPLE TYPE: Soil

DELIVERED BY: NYSDEC

E & E Lab # 88:

29476

29477

29478

29479

Client

Sample ID:

~~8706841~~

1

~~8706841~~

2

~~8706841~~

3

~~8706841~~

4

Results in: mg/kg as received unless noted

Petroleum Hydrocarbons

8710706

Gasoline

ND

ND

ND

ND

Lube Oil

ND

ND

ND

ND

Kerosene

<10

<10

<10

<10

Fuel Oil

<10

<10

<10

<10

ND: None detected

Analytical References: State of New York Department of Transportation,
"Sampling and Analysis of Petroleum Products,"
Petroleum Products in Water, D20020317000.

Supervising Analyst:

Mary Hahn/kr

Date:

10/27/88



ecology and environment, inc.

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LABORATORY REPORT

QUALITY CONTROL FOR PRECISION RESULTS OF ANALYSIS OF REPLICATE ANALYSES OF SOIL SAMPLES

U-9146

(mg/kg)				
Parameter	E & E Laboratory No. 88- 29479	Original Analysis	Replicate Analysis	Relative Percent Difference (RPD)
Gasoline		ND	ND	- -
Lube Oil		ND	ND	- -
Kerosene		<10	<10	- -
Fuel Oil		<10	<10	- -



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LABORATORY REPORT

RESULTS OF SOIL ANALYSIS FOR PRIORITY POLLUTANT PURGEABLE AROMATIC COMPOUNDS BY GC

(all results in mg/kg as received)

U-9146

<u>E & E Lab.</u> <u>No. 88-</u>		29476	29477	29478	29479
<u>Compound</u>	<u>Sample Identity</u>	0706841 1	8706841 2	8706841 3	8706841 4
Chlorobenzene		<1.0	<1.0	<1.0	<1.0
1,2-Dichlorobenzene		<1.0	<1.0	<1.0	<1.0
1,3-Dichlorobenzene		<1.0	<1.0	<1.0	<1.0
1,4-Dichlorobenzene		<1.0	<1.0	<1.0	<1.0
Benzene		<1.0	<1.0	<1.0	<1.0
Total Xylenes		<1.0	<1.0	<1.0	<1.0
Toluene		<1.0	<1.0	<1.0	<1.0
Ethylbenzene		<1.0	<1.0	<1.0	<1.0



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LABORATORY REPORT

QUALITY CONTROL FOR ACCURACY: PERCENT RECOVERY FOR SPIKED SOIL SAMPLES

U-9146

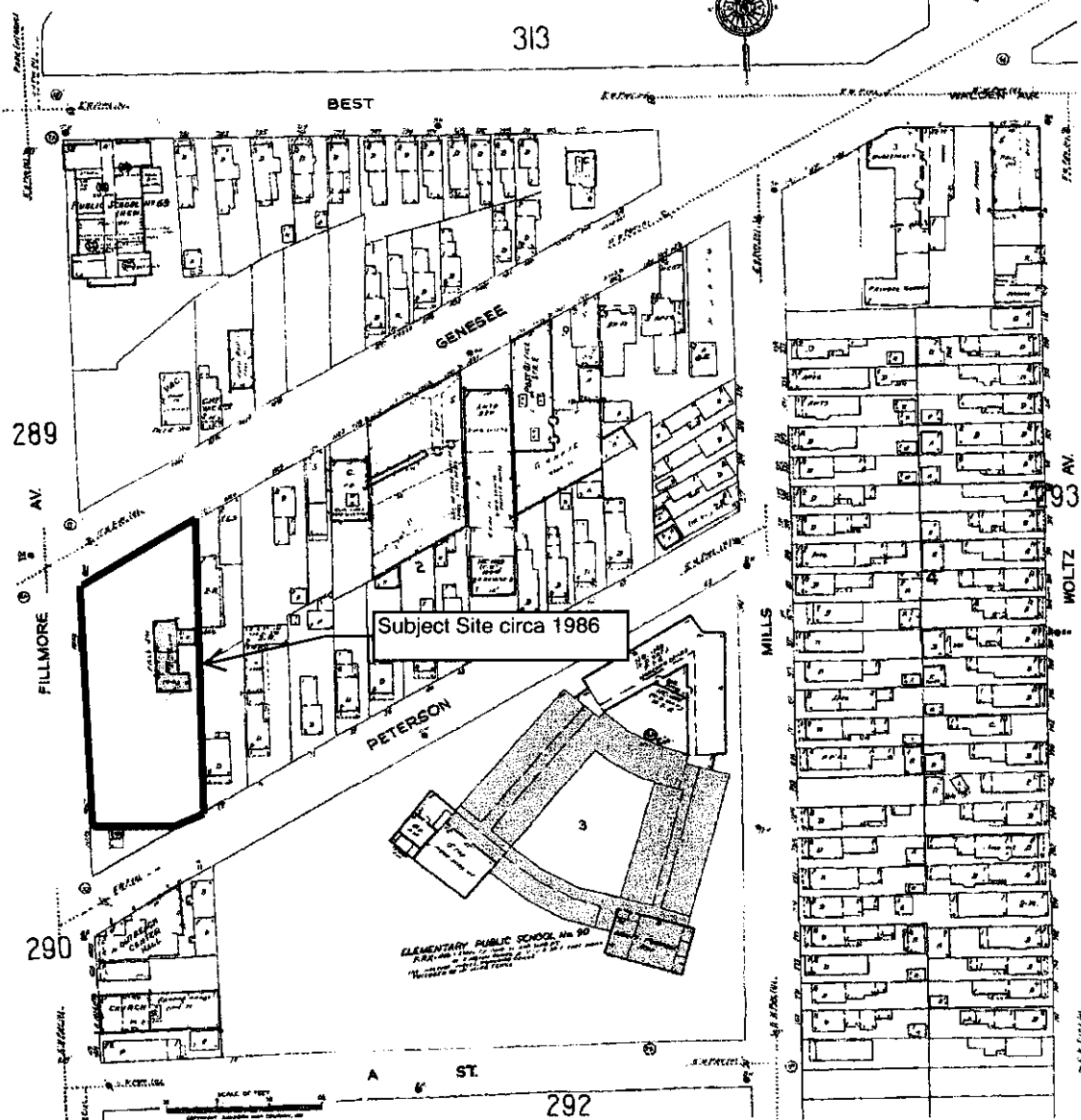
E & E Laboratory No. 88- 29476	Original Value	Amount Added	Amount Determined	Percent Recovery
(mg/kg)				
Parameter				
Chlorobenzene	<1.0	2.5	2.6	104
1,2-Dichlorobenzene	<1.0	2.5	2.7	108
1,3-Dichlorobenzene	<1.0	2.5	2.7	108
1,4-Dichlorobenzene	<1.0	2.5	2.8	112
Benzene	<1.0	2.5	2.7	108
Toluene	<1.0	2.5	2.7	108
Ethylbenzene	<1.0	2.5	2.7	108

APPENDIX F

SANBORN MAPS

291

313



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 Your 100th Anniversary

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291

(24) E. Y. 1000

313

E. Pearl St

BEST

FRANKLIN

WALDEN AV

289

AV

FILLMORE

Subject Site circa 1950

PETERSON

MILLS

AV

WOLTZ

290

ST.

292



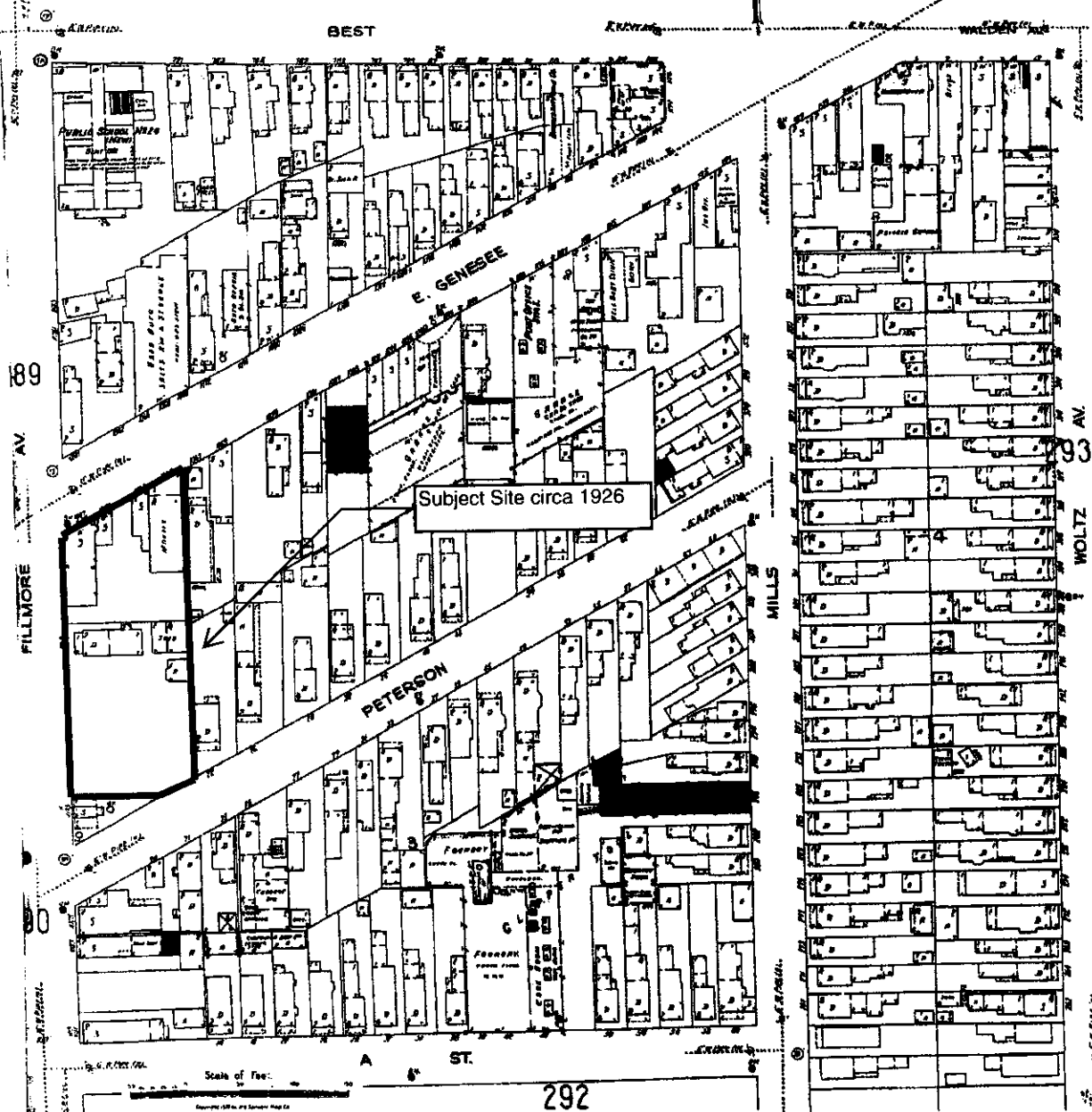
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291
(24)

313



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241

0

HUMBOLDT

PARK

318

BEST

WALDEN AV.

274

AV. FILLMORE

GENESSEE

245

WOLFE

237

Subject Site circa 1899

PETERSON

246

Scale of Feet

ST.

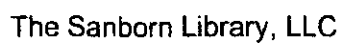
242



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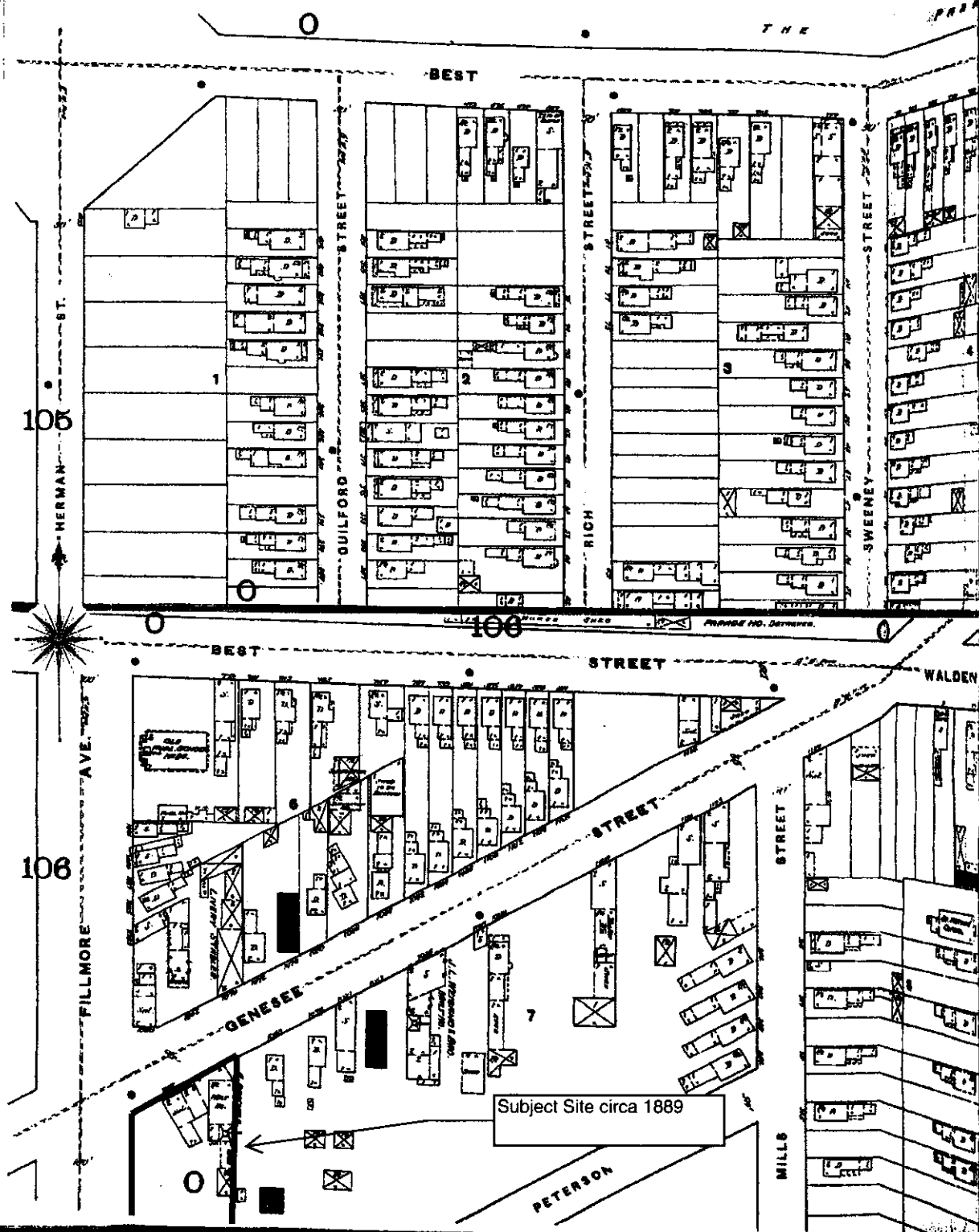
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APPENDIX G

PREVIOUS STUDIES

SUBSURFACE INVESTIGATION REPORT

Site:

**NOCO Express
1055 Genesee Street
Buffalo, New York
NYSDEC Spill # 0275425**

Prepared By:

**SENTINEL Technologies, Inc.
1956 West Henrietta Road
Rochester, New York**

Prepared For:

**NOCO Energy
700 Grand Island Blvd.
Tonawanda, New York**

October 2004

TABLE OF CONTENTS

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2.0	INTRODUCTION.....	2
2.1	Purpose	
2.2	Background	
2.3	Site Description	
3.0	METHODOLOGIES AND PROCEDURES.....	2
3.1	Soil Boring Installations	
3.2	Soil & Groundwater Sampling	
4.0	INVESTIGATION RESULTS	3
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4.2	Groundwater	
4.3	Soil Headspace Results	
4.4	Soil Analyses	
4.5	Groundwater Analyses	
5.0	CONCLUSIONS.....	5
6.0	LIMITATIONS.....	6

APPENDICES

Appendix A	Figures
Appendix B	Tables
Appendix C	Soil Boring Logs
Appendix D	Laboratory Analytical Reports

1.0 EXECUTIVE SUMMARY

SENTINEL Technologies, Inc. (SENTINEL) conducted a subsurface investigation (SI) at 1055 Genesee Street, at the request of NOCO Energy Corp. The purpose of the SI was to identify and quantify subsurface petroleum impacts that may exist radially from the area of existing and former underground storage tanks (USTs) and pump islands, and an area formerly used by Cumberland Farms to treat impacted soils on-site south of the building. The soil borings were installed as close as practical to the target area, avoiding underground utilities and underground lines and conduits associated with the fuel dispensing equipment and the on-site building. Ten soil borings were installed, with select soil and groundwater samples obtained and analyzed for petroleum contamination. Exceedences in the applicable soil cleanup objectives and groundwater guidance values were indicated north and northwest of the current and historical UST area.

Based on the findings of this investigation remedial actions are required to meet the regulatory cleanup objectives in a timely manner. Sentinel will be preparing a response to the NYSDEC to discuss corrective actions for this site.

2.0 INTRODUCTION

2.1 Purpose

SENTINEL Technologies, Inc. (SENTINEL) conducted a Subsurface Investigation (SI) at the NOCO Express Store (#D-41) property located at 1055 Genesee Street in Buffalo, New York at the request of NOCO Energy. The purpose of the SI was to delineate and quantify subsurface petroleum impacts that may exist radially from the existing underground storage tank (UST) area. The existing UST area is known to have had several historical USTs installed and operated in the same area as the existing USTs, all of which were reportedly removed prior to NOCO's involvement with the site. While on site conducting this investigation, Sentinel completed soil borings in the area of the pump island, which is also the area of historical pump island(s), and south of the pump islands in a grass area that was formerly used by Cumberland Farms to treat contaminated soils on site. The former soil treatment activities were conducted by Cumberland Farms, who is also a former owner and operator of this site.

2.2 Background

The Site (1055 Genesee Street) is a retail gasoline station and convenience store. The Site purportedly has had this similar use for the past several decades, with past site ownership and site operations conducted by Cumberland Farms prior to NOCO's involvement with the Site. It is known that Cumberland Farms encountered subsurface contamination during historical site upgrade activities that pre-dates NOCO's ownership and operation of the Site. A phase I Environmental Site Assessment that included a review of the NYSDEC's and the City of Buffalo's files for this site indicated that contaminated soils were generated by Cumberland Farms during excavation activities, of which all or a portion was treated on-site south of the existing building. However, Sentinel was unable to locate any records indicating that confirmatory soil and groundwater samples were obtained and analyzed subsequent to Cumberland Farms completing the removal of the subsurface contamination.

Recently, the NYSDEC requested that NOCO sample the observation wells within the existing UST area after a sheen was observed within one of these wells. The analysis of these wells indicated the presence of volatile organic compounds exceeding the NYSDEC's groundwater guidance values established in the TOGS 1.1.1 Memorandum. In response to those analytical results this subsurface investigation was completed.

2.3 Site Description

The Site is approximately 1/2 acre in size, with the majority of the Site being paved, and grass areas south of the parking lot and east of the building and UST area. A one-story brick building exists along the east side of the Site, with underground storage tanks (USTs) located north and dispenser pump islands west of the building. The general topography of the Site is flat. Genesee Street and Fillmore Avenue border the Site to the north and west, respectively. Residential and commercial properties border the remainder of the Site. The Site and surrounding area is serviced with a municipal water supply and sanitary sewers.

3.0 METHODOLOGIES AND PROCEDURES

The SI consisted of the installation of six (6) soil borings and was completed in accordance with the August 18, 2004 Subsurface Investigation Proposal, which was submitted to and approved of by the NYSDEC. Four (4) additional soil borings were completed to investigate possible subsurface contamination in the areas of the current and former pump islands as well as in the grass area south of the parking lot, where aboveground, on-site soil treatment activities were conducted by Cumberland Farms. All soil boring locations are presented in Appendix A.

3.1 Soil Boring Installations

The soil borings were installed with a Power Probe™, a direct-push subsurface soil probe unit equipped with steel, dual-tube tooling. As the probes were advanced, continuous soil samples were obtained in 4-foot intervals, with the sampler being driven by a hydraulic ram/hammer. Each 4-foot sample was obtained using a new, clean acetate liner contained within the dual-tube tooling. All tooling was properly decontaminated using an alconox wash and rinse.

Immediately upon retrieval, the soils were classified, headspace readings were obtained, and observations were made of any apparent impacts. Sample descriptions are based on a modified, Unified Soil Classification System. Subsurface Logs are presented in Appendix C.

All soil samples were screened for the presence of volatile organic compounds (VOC's). Screening was performed by placing a representative soil sample directly from the sampler into a sealed plastic bag where the headspace was then analyzed using a calibrated Hnu photo-ionization detector. Where observations of the 4-foot soil core samples indicated more precise vertical delineation was possible, soil headspace readings were obtained at two-foot intervals, or at the interval where a significant vertical delineation of soil impacts was suspected. Select soil and groundwater samples were obtained from the soil borings. The analytical results of the soil and groundwater samples are discussed in Section 4, with summary tables included in Appendix B. All soil borings were sealed prior to demobilizing from the site.

3.2 Soil & Groundwater Sampling

Soil and groundwater samples were obtained from select locations based on the field data gathered at the time of each soil boring's installation, and, in the case of groundwater, where quantities were sufficient to facilitate sample collection. Soil samples were collected from the acetate liners using clean tooling and/or new nitrile gloves, and placed into new, clean, glass sample jars with Teflon lined lids provided to Sentinel by Eastern Laboratory Services (ELS). Soil samples were collected from several of the soil borings exhibiting the most significant headspace concentrations. Each soil boring selected for sampling had a sample obtained from the depth interval exhibiting the most significant soil headspace concentration.

Groundwater samples were obtained by placing new, clean 1-inch diameter PVC well screen and riser within the soil boring. A clean bailer was then used to retrieve the groundwater, when present, which was slowly poured into new, clean sample containers

provided by ELS. Care was taken to minimize agitating the groundwater and the creation of bubbles. Upon completion of the groundwater sampling the PVC was removed and the boring sealed.

4.0 INVESTIGATION RESULTS

4.1 Geology

The soil type identified during the subsurface probing primarily consisted of a stiff, clay and silt, with the near surface soil conditions consisting of sand and gravel with red brick debris. Refusal during the soil boring work was encountered between 7 feet and 8 feet below ground surface due to the stiff, dense soil conditions.

4.2 Groundwater

Groundwater was encountered and sampled at soil borings B-3, B-5, and B-6. Temporary wells were also installed at B-1, B-2, and B-4; however, no groundwater was encountered.

4.3 Soil Headspace Results

Soil headspace readings were recorded on the Subsurface Logs, and can be found in Appendix C. Soil headspace readings ranged from below background concentrations (1.1 ppm to 5.5 ppm) to 342 ppm. Soil headspace readings greater than 25 ppm were indicated at B-3, B-5, B-6, and B-8, all of which had a soil sample obtained.

4.4 Soil Analyses

Soil samples were obtained from soil borings B-3, B-5, B-6, and B-8 from depth intervals exhibiting the highest headspace readings for that particular boring, and analyzed using EPA method 8260 for the STARS list of compounds. Of these soil analyses, soil boring locations B-5 and B-6 were indicated to have volatile organic compound (VOC) impacts above the NYSDEC TAGM 4046 Recommended Soil Cleanup Objectives (RSCOs). No other soil analyses indicated RSCO exceedences. Summary tables of these analytical results are attached in Appendix B.

4.5 Groundwater Analyses

Groundwater was sampled at soil borings B-3, B-5, and B-6, and analyzed using EPA method 8260 for the STARS list of compounds. The results indicate exceedences at each sampling location for the groundwater guidance values and standards established in the NYSDEC TOGS 1.1.1 Memorandum. Sample location B-5 had several analytes exceeding those guidance values, while exceedences at locations B-3 and B-6 were limited to the analyte Methyl t-butyl ether (MTBE).

An attempt was made to obtain a groundwater sample from B-1, B-2, and B-4. However, no groundwater was indicated within each of those temporary wells. Furthermore, upon observing the soil core samples for the remaining soil borings, it was determined that groundwater was either not present or would not be present in sufficient quantities to facilitate sample collection. A table summarizing the analytical results is

attached in Appendix B, with the laboratory report for the groundwater and soil samples included in Appendix D.

5.0 CONCLUSIONS

The subsurface investigation has identified volatile organic compound (VOC) impacts within the soils and groundwater north and northwest of the UST area. Soil impacts exceeding the applicable RSCOs appear to be limited to shallow soils at depths that could range from around 2 feet BGS to 4.5 feet BGS. The aforementioned depth interval was also indicated to have sandy and gravelly soils not encountered at lower depths, which may be a migration pathway for impacted groundwater. The investigation indicated groundwater, in sufficient quantities for sampling, was limited to those same aforementioned sandy and gravelly soil conditions. A cursory review of sensitive receptors in the immediate vicinity of the Site identified utility trenches along the northern and western property boundaries as the only potential sensitive receptors to the impacts indicated by this investigation. The area is supplied with municipal water and sanitary sewer systems.

Based on the findings of this investigation remedial actions are required to meet the regulatory cleanup objectives in a timely manner. Sentinel will be preparing a response to the NYSDEC to discuss corrective actions for this site.

6.0 LIMITATIONS

This report has been prepared for the exclusive use of NOCO Energy Corp. and is a professional opinion and judgment dependent upon Sentinel's knowledge and a limited number of test points. SENTINEL cannot certify, guarantee, or warranty that the study/work site is or is not free of environmental impairment. Further investigation and testing of the site could better define the actual environmental condition of the property, but would be limited to the actual testing locations from which samples were analyzed and may not apply to the site as a whole. While the scope and limitations of this investigation did not find any significant environmental impact, certain hidden conditions could be present at the site.

In performing professional services, SENTINEL uses the degree of care and skill exercised under similar circumstances by members of the environmental profession practicing in the same or similar locality under similar conditions. The standard of care shall be judged exclusively as of the time these services are rendered, and not according to later standards. SENTINEL makes no express or implied warranty beyond its conformance to this standard.

SENTINEL shall not be responsible for conditions or consequences arising from relevant facts that were concealed, withheld, or not fully disclosed for this report. SENTINEL believes that all information contained in this report to be factual, however no guarantee is made or implied. SENTINEL shall not be responsible for any loss, damage, or liability arising from any negligence of the client or others in the interpretation or use of the results of this assessment.

The facts and conditions referenced in this report may change over time. The conclusions and recommendations set forth herein are applicable only to the facts and conditions as described at the time of this report.

APPENDIX A
(Figures)

N

grass
area

B-9

B-10

paved
area

grass
area

Building

B-8

Pump
Islands

B-1

Tank
Pit

Area of
Underground Lines

B-7

paved
area

B-2

paved
area

B-3

B-4

GENESEE ST.

FILLMORE AVE.

sewer
water

FIGURE 1

Site Map

SENTINEL Technologies, Inc.

DRAWN BY

DRK

10/13/04

CHECKED BY

APPROVED BY

REVISED

DRAWING NUMBER

APPROX. SCALE

1" = 25'

NOCO Express Store
1055 Genesee Street
Buffalo, New York

APPENDIX B

(Tables)

GROUNDWATER ANALYTICAL SUMMARY

1055 Genesee Street
Buffalo, New York

*EPA Method 8260 for the STARS List of Compounds
(PPB)*

September 22, 2004

Compound	NYS Groundwater Guidance Values	B-3	B-5	B-6
Benzene	1	<10	194	<10.0
n-Butyl-Benzene	5	<10	41.3	<10.0
sec-Butylbenzene	5	<10	<25	<10.0
Ethylbenzene	5	<10	1,040	<10.0
Isopropylbenzene	5	<10	70.2	<10.0
p-Isopropyltoluene	5	<10	<25	<10.0
Naphthalene	10	<10	1,160	<20.0
n-Propylbenzene	5	<10	141	<10.0
Toluene	5	<10	394	<10.0
1,2,4-Trimethylbenzene	5	<10	2,040	<10.0
1,3,5-Trimethylbenzene	5	<10	1,070	<10.0
p/m Xylenes	5	<10	2,990	<10.0
o-Xylenes	5	<10	2,040	<10.0
Methyl t-butyl ether	10	416	3,290	318
tert-Butylbenzene	5	<10	<25	<10.0
Total BTEX		0.0	6,658.0	0.0

NOTES:

Bold values exceed guidance values.

SOIL ANALYTICAL SUMMARY

1055 Genesee Street
Buffalo, New York

EPA Method 8260 for the STARS List of Compounds
(PPB)

September 22, 2004

Compound	TAGM 4046 Recommended Soil Cleanup Objective ppm	TAGM 4046 Recommended Soil Cleanup Objective PPB	TAGM 4046 Recommended Soil Cleanup Objective PPB [*Adjusted for GW]	B-3 (4'-8', top 6-inches)	B-5 (4'-8', top 8-inches)	B-6 (4'-8', top 5-inches)	B-8 (4'-8', top 7-inches)
Benzene	0.08	80	32	<10.4	<36.2	<43.8	<11.4
n-Butyl-Benzene	12	12,000	4,800	<10.4	221	<43.8	<11.4
sec-Butylbenzene	11	11,000	4,400	<10.4	55.5	<43.8	<11.4
Ethylbenzene	5.5	5,500	2,200	<10.4	863	<43.8	<11.4
Isopropylbenzene	2.3	2,300	920	<10.4	143	<43.8	<11.4
p-Isopropyltoluene	11	11,000	4,400	<10.4	46.3	<43.8	<11.4
Naphthalene	13	13,000	5,200	<20.8	1,390	<87.6	<22.8
n-Propylbenzene	3.7	3,700	1,480	<10.4	414	<43.8	<11.4
Toluene	1.5	1,500	600	<10.4	76.1	<43.8	<11.4
1,2,4-Trimethylbenzene	13	13,000	5,200	<10.4	3,150	<43.8	<11.4
1,3,5-Trimethylbenzene	3.3	3,300	1,320	<10.4	1,690	125	<11.4
Methyl t-butyl ether	0.12	120	48	<10.4	1,200	528	<11.4
tert-Butylbenzene	11	11,000	4,400	<10.4	<36.2	<43.8	<11.4
Xylenes	1.2	1,200	480	<10.4	5,970	<43.8	<11.4
Soil Headspace Reading (ppm)				27	342	118	70.2

Max. Total VOCs = 10 ppm

*Recommended Soil Cleanup Objectives multiplied by a factor of 0.4 when contamination is within 5 feet of groundwater.
BOLD values indicate RSCO Exceedences

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-2
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: _____
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPER: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION
							f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
2-1	<BG	0-4	MC			26	Brown topsoil to 4", then black cmf sand and gravel and red brick debris to 12". Changing to brown, stiff clay and silt. Moist in sandy zone, dry elsewhere. No hydrocarbon (HC) odor.
2-2	<BG	4-8	MC			26	
							Brown, stiff clay and silt. Slightly moist. No HC odor. Refusal @ 7.25 feet BGS.
							Set temporary well. Dry, no groundwater present.

NOTES BG = 1.1-5.5 ppm

LB - Large Bore

MC - Macro Core

*SS - SPLIT-SPOON SAMPLE

U - UNDISTURBED TUBE

P - PISTON TUBE

C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-3
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: -
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type *	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION
							f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
3-1	<BG	0-4	MC			16	Brown/gray gravel and cmf sand and concrete debris. Dry. No hydrocarbon (HC) odor.
		4-8	MC			38	
3-2	27	Top 6"					Top 6-inches is dark gray cmf sand and gravel, moist, then brown stiff silt and clay, dry. No HC odor. Refusal @ 7.9 feet BGS.
3-3	<BG	bottom					
							Set temporary well. Sampled groundwater.

NOTES BG = 1.1-5.5 ppm

LB - Large Bore

MC - Macro Core

*SS - SPLIT-SPOON SAMPLE

U - UNDISTURBED TUBE

P - PISTON TUBE

C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-4
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: _____
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION
							f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
4-1	<BG	0-4	MC			20	Brown/gray gravel and cmf sand and red brick debris. Dry. No hydrocarbon (HC) odor.
4-2	<BG	4-8	MC			33	
							Gravel to 1" at top 1", then brown stiff silt and clay, dry. No HC odor. Refusal @ 7.8 feet BGS.
							Set temporary well. No groundwater present.

NOTES BG = 1.1-5.5 ppm

LB - Large Bore MC - Macro Core *SS - SPLIT-SPOON SAMPLE U - UNDISTURBED TUBE P - PISTON TUBE C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-5
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: _____
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION
							f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
5-1	<BG	0-4	MC			13	Brown/dark gray gravel and cmf sand, trace of clay. Dry. No hydrocarbon (HC) odor.
		4-8	MC			34	
5-2	342	Top 8-inches					Gray silt and clay, trace of coarse sand, saturated, and HC odor top 8-inches. Changing to brown stiff silt and clay, dry, and no HC odor. Refusal @ 7.8 feet BGS.
5-3	<BG	bottom					
							Set temporary well. Sampled groundwater, recovery very slow. Sheen and odor present.

NOTES BG = 1.1-5.5 ppm

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-6
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: _____
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
6-1	7.8	0-4	MC			20	Brown cmf sand and gravel with red brick debris. Dry. No hydrocarbon (HC) odor.
		4-8	MC			36	
6-2	118	Top 5-inches					Top 5-inches gray gravel and cmf sand, saturated, and HC odor. Then brown stiff clay and silt, dry, and no HC odor. Refusal @ 7.85 feet BGS.
6-3	17	bottom					
							Set temporary well. Sampled groundwater.

NOTES BG = 1.1-5.5 ppm

LB - Large Bore MC - Macro Core *SS - SPLIT-SPOON SAMPLE U - UNDISTURBED TUBE P - PISTON TUBE C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY

PROJECT No.

CLIENT: _____ NOCO

WELL/BORING No. _____ B-7

DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04

RECORDED BY: _____ DRK

GROUNDWATER DEPTH WHILE DRILLING: _____ none _____ AFTER COMPLETION: _____

WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG

DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

[illegible]

NOTES BG = 1.1-5.5 ppm

LB – Large Bore

MC – Macro Core

*SS - SPLIT-SPOON SAMPLE

U - UNDISTURBED TUBE

P - PISTON TUBE

C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
 CLIENT: NOCO WELL/BORING No. B-8
 DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
 GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: _____
 WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
 DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
8-1	38	0-4	MC			22	Dark gray gravel and cmf sand, some clay to 10" then brown silt and clay, moist, no HC odor.
		4-8	MC			21	
8-2	70.2	Top 7-inches					Top 7-inches is dark gray/light brown stiff clay and silt, slightly moist. Slight HC odor. Refusal @ 7.33 feet BGS.
8-3	32	bottom					

NOTES BG = 1.1-5.5 ppm

LB - Large Bore

MC - Macro Core

*SS - SPLIT-SPOON SAMPLE

U - UNDISTURBED TUBE

P - PISTON TUBE

C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-9
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: _____
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION
							f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
9-1	<BG	0-4	MC			28	Topsoil and straw to 9-inches then gray silt and clay, trace of gravel. Dry, no HC odor.

NOTES BG = 1.1-5.5 ppm

LB - Large Bore MC - Macro Core *SS - SPLIT-SPOON SAMPLE U - UNDISTURBED TUBE P - PISTON TUBE C - CORE

SENTINEL Technologies, Inc.

SUBSURFACE LOG

PROJECT/ LOCATION: 1055 Genesee St., Buffalo, NY PROJECT No. _____
CLIENT: NOCO WELL/BORING No. B-10
DATE STARTED: 9/22/04 DATE COMPLETED: 9/22/04 RECORDED BY: DRK
GROUNDWATER DEPTH WHILE DRILLING: none AFTER COMPLETION: -
WEATHER: Cool, sunny DRILL RIG: PowerProbe DRILLER: DS & AG
DRILL SIZE/TYPE: PowerProbe SAMPLE HAMMER: WEIGHT N/A FALL N/A

Sample No.	PID (ppm)	Depth (Feet)	Type	Blows/6"	N	Recovery (inches)	MATERIAL CLASSIFICATION
							f-fine m-medium c-coarse "and" = 35-50% "some" = 20-35% "little" = 10-20% "trace" = 1-10%
10-1	<BG	0-4	MC			28	Topsoil to 3-inches then gray/light brown silt and clay, trace of gravel. Dry, no HC odor.

NOTES BG = 1.1-5.5 ppm

LB - Large Bore MC - Macro Core *SS - SPLIT-SPOON SAMPLE U - UNDISTURBED TUBE P - PISTON TUBE C - CORE

APPENDIX D
(Laboratory Analytical Results)



Eastern Laboratory Services Ltd

quality ■ accuracy ■ reliability

ENVIRONMENTAL

390 N. Pennsylvania Ave.
South Waverly, PA 18840-2826
Phone (570) 888-0169
FAX (570) 888-0717

Certificate of Analysis

Sentinel Technologies, Inc.
5505 Route 19A
Castile NY, 14427

Project: 1055 Genesee
Project No: [none]
Project Manager: Don Seymour

Reported:
10/13/04 10:40

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
B-3(4-8', top 6")	4I24103-01	Soil	09/22/04 11:40	09/24/04 16:00
B-3	4I24103-02	Water	09/22/04 12:44	09/24/04 16:00
B-6(4-8', top 5")	4I24103-03	Soil	09/22/04 14:14	09/24/04 16:00
B-5(4-8', top 8")	4I24103-04	Soil	09/22/04 13:25	09/24/04 16:00
B-8(4-8', top 7")	4I24103-05	Soil	09/22/04 15:05	09/24/04 16:00
B-5	4I24103-06	Water	09/22/04 14:20	09/24/04 16:00
B-6	4I24103-07	Water	09/22/04 14:50	09/24/04 16:00

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Barbara Hohman

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PA 08380

NY 11216

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Sentinel Technologies, Inc.
 5505 Route 19A
 Castile NY, 14427

Project: 1055 Genesee
 Project No: [none]
 Project Manager: Don Seymour

Reported:
 10/13/04 10:40

B-3(4-8', top 6")
4I24103-01 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Conventional Chemistry Parameters by APHA/EPA Methods									
9 Solids	87.3	0.100	%	1	4100122	09/30/04	09/30/04	EPA 160.3	
SW846/8260B Volatile Organic Compounds									
Benzene	ND	10.4	ug/kg	1	4092827	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	ND	10.4	"	"	"	"	"	"	
sec-Butylbenzene	ND	10.4	"	"	"	"	"	"	
tert-Butylbenzene	ND	10.4	"	"	"	"	"	"	
Ethylbenzene	ND	10.4	"	"	"	"	"	"	
Isopropylbenzene	ND	10.4	"	"	"	"	"	"	
p-Propyltoluene	ND	10.4	"	"	"	"	"	"	
o-Phthalene	ND	20.8	"	"	"	"	"	"	
n-Propylbenzene	ND	10.4	"	"	"	"	"	"	
Toluene	ND	10.4	"	"	"	"	"	"	
1,4-Trimethylbenzene	ND	10.4	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND	10.4	"	"	"	"	"	"	
m-Xylene	ND	10.4	"	"	"	"	"	"	
p-Xylene	ND	10.4	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	10.4	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		102 %	80-120		"	"	"	"	
Surrogate: Toluene-d8		92.8 %	81-117		"	"	"	"	
Surrogate: Bromofluorobenzene		96.0 %	74-121		"	"	"	"	

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Sentinel Technologies, Inc.
5505 Route 19A
Castile NY, 14427

Project: 1055 Genesee
Project No: [none]
Project Manager: Don Seymour

Reported:
10/13/04 10:40

B-3
4I24103-02 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
W846/8260B Volatile Organic Compounds									
benzene	ND	10.0	ug/l	1	4092829	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	ND	10.0	"	"	"	"	"	"	
o-Butylbenzene	ND	10.0	"	"	"	"	"	"	
ethylbenzene	ND	10.0	"	"	"	"	"	"	
isopropylbenzene	ND	10.0	"	"	"	"	"	"	
n-Isopropyltoluene	ND	10.0	"	"	"	"	"	"	
naphthalene	ND	20.0	"	"	"	"	"	"	
n-Propylbenzene	ND	10.0	"	"	"	"	"	"	
Toluene	ND	10.0	"	"	"	"	"	"	
2,4-Trimethylbenzene	ND	10.0	"	"	"	"	"	"	
3,5-Trimethylbenzene	ND	10.0	"	"	"	"	"	"	
m,p-Xylene	ND	10.0	"	"	"	"	"	"	
Xylene	ND	10.0	"	"	"	"	"	"	
ethyl tert-butyl ether	416	10.0	"	"	"	"	"	"	
tert-Butylbenzene	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		107 %	80-120		"	"	"	"	
Surrogate: Toluene-d8		93.2 %	88-110		"	"	"	"	
Surrogate: Bromofluorobenzene		100 %	86-115		"	"	"	"	

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Sentinel Technologies, Inc.
 5505 Route 19A
 Castile NY, 14427

Project: 1055 Genesee
 Project No: [none]
 Project Manager: Don Seymour

Reported:
 10/13/04 10:40

B-6(4-8', top 5")
4I24103-03 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Conventional Chemistry Parameters by APHA/EPA Methods									
Solids	90.1	0.100	%	1	4100122	09/30/04	09/30/04	EPA 160.3	
V846/8260B Volatile Organic Compounds									
Benzene	ND	43.8	ug/kg	1	4092827	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	ND	43.8	"	"	"	"	"	"	
sec-Butylbenzene	ND	43.8	"	"	"	"	"	"	
t-Butylbenzene	ND	43.8	"	"	"	"	"	"	
Styrene	ND	43.8	"	"	"	"	"	"	
Isopropylbenzene	ND	43.8	"	"	"	"	"	"	
Isopropyltoluene	ND	43.8	"	"	"	"	"	"	
Phthalene	ND	87.6	"	"	"	"	"	"	
n-Propylbenzene	ND	43.8	"	"	"	"	"	"	
Toluene	ND	43.8	"	"	"	"	"	"	
1,4-Trimethylbenzene	ND	43.8	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	125	43.8	"	"	"	"	"	"	
m-Xylene	ND	43.8	"	"	"	"	"	"	
p-Xylene	ND	43.8	"	"	"	"	"	"	
Methyl tert-butyl ether	528	43.8	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		106 %	80-120	"	"	"	"	"	
Surrogate: Toluene-d8		97.6 %	81-117	"	"	"	"	"	
Surrogate: Bromofluorobenzene		99.2 %	74-121	"	"	"	"	"	

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Sentinel Technologies, Inc.
5505 Route 19A
Castile NY, 14427

Project: 1055 Genesee
Project No: [none]
Project Manager: Don Seymour

Reported:
10/13/04 10:40

B-5(4-8', top 8")
4I24103-04 (Soil)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Conventional Chemistry Parameters by APHA/EPA Methods									
Solids	92.6	0.100	%	1	4100122	09/30/04	09/30/04	EPA 160.3	
SW846/8260B Volatile Organic Compounds									
Benzene	ND	36.2	ug/kg	1	4092827	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	221	36.2	"	"	"	"	"	"	
sec-Butylbenzene	55.5	36.2	"	"	"	"	"	"	
t-Butylbenzene	ND	36.2	"	"	"	"	"	"	
Ethylbenzene	863	36.2	"	"	"	"	"	"	
Isopropylbenzene	143	36.2	"	"	"	"	"	"	
Isopropyltoluene	46.3	36.2	"	"	"	"	"	"	
naphthalene	1390	72.4	"	"	"	"	"	"	
n-Propylbenzene	414	36.2	"	"	"	"	"	"	
Toluene	76.1	36.2	"	"	"	"	"	"	
1,4-Trimethylbenzene	3150	36.2	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	1690	36.2	"	"	"	"	"	"	
m-p-Xylene	3740	36.2	"	"	"	"	"	"	
O-Xylene	2230	36.2	"	"	"	"	"	"	
Methyl tert-butyl ether	1200	36.2	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		111 %	80-120	"	"	"	"	"	
Surrogate: Toluene-d8		95.2 %	81-117	"	"	"	"	"	
Surrogate: Bromofluorobenzene		92.0 %	74-121	"	"	"	"	"	

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Barbara Hohman

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Sentinel Technologies, Inc.
5505 Route 19A
Castile NY, 14427

Project: 1055 Genesee
Project No: [none]
Project Manager: Don Seymour

Reported:
10/13/04 10:40

B-8(4-8', top 7")
4124103-05 (Soil)

Analyte	Result	Reporting— Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Conventional Chemistry Parameters by APHA/EPA Methods									
Solids	78.9	0.100	%	1	4100122	09/30/04	09/30/04	EPA 160.3	
SW846/8260B Volatile Organic Compounds									
Benzene	ND	11.4	ug/kg	1	4092827	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	ND	11.4	"	"	"	"	"	"	
sec-Butylbenzene	ND	11.4	"	"	"	"	"	"	
t-Butylbenzene	ND	11.4	"	"	"	"	"	"	
Isopropylbenzene	ND	11.4	"	"	"	"	"	"	
Isopropyltoluene	ND	11.4	"	"	"	"	"	"	
Phthalene	ND	22.8	"	"	"	"	"	"	
n-Propylbenzene	ND	11.4	"	"	"	"	"	"	
Toluene	ND	11.4	"	"	"	"	"	"	
1,4-Trimethylbenzene	ND	11.4	"	"	"	"	"	"	
1,3,5-Trimethylbenzene	ND	11.4	"	"	"	"	"	"	
m,p-Xylene	ND	11.4	"	"	"	"	"	"	
o-Xylene	ND	11.4	"	"	"	"	"	"	
Methyl tert-butyl ether	ND	11.4	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		101 %	80-120	"	"	"	"	"	
Surrogate: Toluene-d8		91.2 %	81-117	"	"	"	"	"	
Surrogate: Bromofluorobenzene		91.2 %	74-121	"	"	"	"	"	

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Certificate of Analysis

Sentinel Technologies, Inc.
 5505 Route 19A
 Castile NY, 14427

Project: 1055 Genesee
 Project No: [none]
 Project Manager: Don Seymour

Reported:
 10/13/04 10:40

B-5
4I24103-06 (Water)

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
V846/8260B Volatile Organic Compounds									
Benzene	194	25.0	ug/l	1	4092829	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	41.3	25.0	"	"	"	"	"	"	
o-Butylbenzene	ND	25.0	"	"	"	"	"	"	
Phenylbenzene	1040	25.0	"	"	"	"	"	"	
Isopropylbenzene	70.2	25.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND	25.0	"	"	"	"	"	"	
1,2-naphthalene	1160	50.0	"	"	"	"	"	"	
n-Propylbenzene	141	25.0	"	"	"	"	"	"	
Toluene	394	25.0	"	"	"	"	"	"	
1,4-Trimethylbenzene	2040	25.0	"	"	"	"	"	"	
1,5-Trimethylbenzene	1070	25.0	"	"	"	"	"	"	
m,p-Xylene	2990	25.0	"	"	"	"	"	"	
Xylene	2040	25.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	3290	25.0	"	"	"	"	"	"	
tert-Butylbenzene	ND	25.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		110 %	80-120	"	"	"	"	"	
Surrogate: Toluene-d8		95.8 %	88-110	"	"	"	"	"	
Surrogate: Bromofluorobenzene		94.0 %	86-115	"	"	"	"	"	

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NY 11216

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Certificate of Analysis

Sentinel Technologies, Inc.
5505 Route 19A
Castile NY, 14427

Project: 1055 Genesee
Project No: [none]
Project Manager: Don Sevmour

Reported:
10/13/04 10:40

B-6
4I24103-07 (Water)

Analyte	Result	Reporting— Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
V846/8260B Volatile Organic Compounds									
Benzene	ND	10.0	ug/l	1	4092829	09/28/04	09/28/04	SW846/8260B	
n-Butylbenzene	ND	10.0	"	"	"	"	"	"	
sec-Butylbenzene	ND	10.0	"	"	"	"	"	"	
Isobutylbenzene	ND	10.0	"	"	"	"	"	"	
Isopropylbenzene	ND	10.0	"	"	"	"	"	"	
p-Isopropyltoluene	ND	10.0	"	"	"	"	"	"	
Phthalene	ND	20.0	"	"	"	"	"	"	
n-Propylbenzene	ND	10.0	"	"	"	"	"	"	
Toluene	ND	10.0	"	"	"	"	"	"	
1,4-Trimethylbenzene	ND	10.0	"	"	"	"	"	"	
1,5-Trimethylbenzene	ND	10.0	"	"	"	"	"	"	
m,p-Xylene	ND	10.0	"	"	"	"	"	"	
o-Xylene	ND	10.0	"	"	"	"	"	"	
Ethyl tert-butyl ether	318	10.0	"	"	"	"	"	"	
tert-Butylbenzene	ND	10.0	"	"	"	"	"	"	
Surrogate: 1,2-Dichloroethane-d4		103 %	80-120	"	"	"	"	"	
Surrogate: Toluene-d8		96.2 %	88-110	"	"	"	"	"	
Surrogate: Bromofluorobenzene		99.0 %	86-115	"	"	"	"	"	

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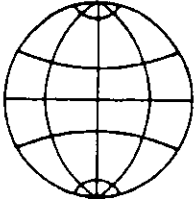
Chain of Custody

Billing: 5505 Route 19A, Castile, NY 14227

Date Due: 10/6/04

Report To: 1956 W. Henrietta Rd., Rochester, NY 14623 **Fax:** 585.272.7709 **Phone:** 585.750.2414

Client:		SENTINEL Project Manager: <i>DRV</i>		SENTINEL Project No:		Laboratory		Analysis Requested			
Sample Number	Date	Time	Comp	Grab	Sample Description	Number of Containers					
	9/22/04	11:40	✓		B-3 (4'-8" top 6")	1					
	9/22/04	12:44		✓	B-3	2 w/ HCL					
	9/22/04	14:14	✓		B-6 (4'-8" top 5")	1					
	9/22/04	13:25	✓		B-5 (4'-8" top 8")	1					
	9/22/04	15:05	✓		B-3 (4'-8" top 7")	1					
	9/22/04	14:20		✓	B-5	1 w/ HCL					
	9/22/04	14:50		✓	B-6	2 w/ HCL					
Comments: B-5 only produced enough water for 1 vial. <i>received at 2°C</i> Date: 10/6/04											
Sampled/Relinquished By (Signature)		Date		Time		Relinquished By (Signature)		Date		Time	
<i>[Signature]</i>		9/29/04									
Received By (Signature)		Date		Time		Received By (Signature)		Date		Time	
<i>[Signature]</i>											
Relinquished By (Signature)		Date		Time		Relinquished By (Signature)		Date		Time	
Received By (Signature)		Date		Time		Received at Laboratory By (Signature)		Date		Time	
<i>[Signature]</i>						<i>[Signature]</i>		9/24/04		1600	



**WORLDWIDE
GEOSCIENCES, INC.**

6100 Corporate Drive
Suite 320
Houston, Texas 77036
Phone: 713 / 988-9401
FAX: 713 / 988-8784

October 20, 2004

**ATTORNEY WORK PRODUCT
PRIVILEGED & CONFIDENTIAL**

Craig Slater, Esq.
Harter, Secrest & Emery
Twelve Fountain Plaza
Buffalo, NY 14202-2228

Dear Mr. Slater:

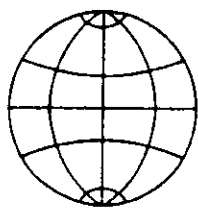
Reference: 1055 Genesee St. Project

Enlaced is our report on the B-5 water sample submitted from this site. Please refer to the report summary for a condensed statement of our findings.

If there are any questions please do not hesitate to contact me. We appreciate being of service.

Sincerely yours,

Neil F. Petersen



**WORLDWIDE
GEOSCIENCES, INC.**

6100 Corporate Drive
Suite 320
Houston, Texas 77036
Phone: 713 / 988-9401
FAX: 713 / 988-8784

**CHARACTERIZATION OF A WATER SAMPLE
1055 GENESEE STREET**

**PREPARED FOR
HARTER, SECREST & EMERY
OCTOBER, 2004**

CHARACTERIZATION OF A WATER SAMPLE 1055 GENESEE STREET

SUMMARY

A water sample, identified as B-5, was analyzed by high resolution, capillary gas chromatography to determine the type or types of parent products associated with this sample and to provide any indications of parent product age. The hydrocarbon assemblage found to be present in the B-5 sample was derived from a highly weathered gasoline produced no later than 1985. The MTBE reported to be present in the protocol 8260 volatile analysis represents an overprint from a more recent, fresher gasoline loss event.

INTRODUCTION

A water sample from the 1055 Genesee Street site was received at the offices of Worldwide Geosciences, Inc. on September 24, 2004 via Federal Express overnight delivery. The sample was contained in a 40 ml, clear glass V.O.A. vial that was shipped in an insulated cooler with blue ice used as a preservative. Sample identification as per the attached chain of custody form and its assigned laboratory number is as follows:

Sample ID
B-5

Lab No.
100715-02

40 milliliters of the water sample were extracted with 90 milliliters of methylene chloride solvent. The extraction was carried out by agitation in a separatory funnel. After separating the solvent and water, the solvent was reduced in volume to two milliliters to increase the concentration level of the extracted hydrocarbons in the solvent. The solvent was spiked with NC14 as an internal standard. The concentration level of the internal standard relative to the amount of water extracted is 3.0 parts per million. The spiked solvent containing the extracted hydrocarbons was then analyzed by high resolution, capillary gas chromatography using a 30-meter DB1 column and a flame ionization detector. A Perkin-Elmer Autosystem was utilized. The analysis procedure can be viewed as a modification of ASTM method D-3328. The modifications allow for the analysis of hydrocarbons in solvent and improve the resolution of the lighter hydrocarbons. Two procedural methods are routinely used for product in solvent characterization. One provides better resolution of the gasoline range hydrocarbons but has a more limited carbon number range. This is Method 3 as defined in the procedural description provided in Appendix II. The second method is routinely used to characterize product in solvents heavier than gasoline. The gasoline range hydrocarbons are compressed as a result of a more rapid increase in column temperature. This is Method 4 as described in Appendix II.

The extract obtained on the B-5 water sample was analyzed under Method 3 conditions on October 17, 2004.

The only difference in operating conditions between Methods 1 and 2, which are used for actual product samples, and between Methods 3 and 4 is in the injection conditions. When products are run neat, or as received, a split injection method is used and if the hydrocarbons are in solvent phase a splitless injection system is used.

Display copies of the chromatograms, both labeled and unlabeled, are incorporated into the report as Appendix I. A full-scale display in which all the peaks have been kept onscale for accurate visualization of the relative proportions of the hydrocarbons present is provided. Also included in Appendix I is a table listing the abbreviations used to identify peaks on the chromatograms and their corresponding names.

RESULTS

In discussing the compositional characteristics of the sample analyzed and analog signatures, the various peaks present in the chromatograms will be referred to in terms of the hydrocarbons they represent. As a general aid to visualizing the types of hydrocarbons involved, the structural characteristics of the main classes of hydrocarbons are illustrated in Figure 1.

Figure 2 compares the chromatographic signatures of the MW-5 water sample and a recent gasoline. The recent gasoline signature shown is that of a 2000, midgrade, reformulated gasoline dissolved in methylene chloride solvent. The MTBE peak that would be associated with this gasoline is masked by the methylene chloride solvent peak.

The very low proportions of the benzene and toluene peaks compared to the C8 aromatic and C9 aromatic peaks indicate the gasoline from which these dissolved phase hydrocarbons were derived was a highly weathered gasoline. Benzene and toluene would dominate in dissolved phase hydrocarbon assemblages derived from fresh gasolines. The C8 aromatic peaks are represented by the ethylbenzene and the xylene peaks. The C9 aromatic peaks are represented by the trimethylbenzene, methylethylbenzene, and propylbenzene peaks.

Additionally, the dissolved phase assemblage associated with the B-5 water sample shows compositional characteristics that would limit the age of the parent gasoline associated with this sample to a 1985 or older gasoline. The B-5 sample signature shows high proportions of the most prominent C10+ hydrocarbon peaks compared to the normal propyl benzene (NPBZ) peak. The peaks eluting after, or to the right, of the 1,2,4-trimethylbenzene (1,2,4-TMBZ) peak are referred to as the C10+ hydrocarbon peaks. In gasolines produced since 1985, the most prominent of the C10+ hydrocarbon peaks are present at approximately equal

FIGURE I TYPES OF HYDROCARBONS

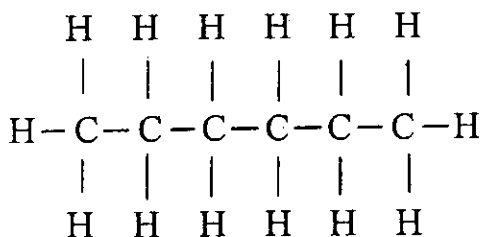
SATURATES

CARBON ATOMS CONNECTED BY SINGLE BONDS

PARAFFINS OR ALKANES

NORMAL PARAFFINS OR ALKANES

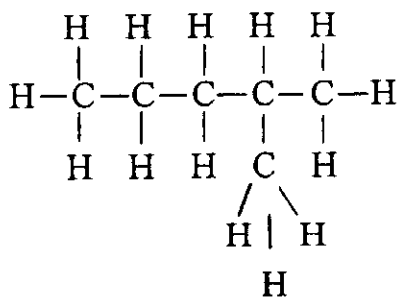
STRAIGHT CHAINS



NORMAL HEXANE (NC6)

ISO-PARAFFINS OR ALKANES

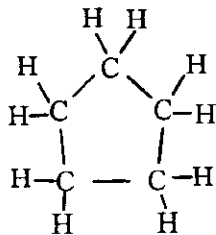
BRANCHED CHAIN PARAFFINS



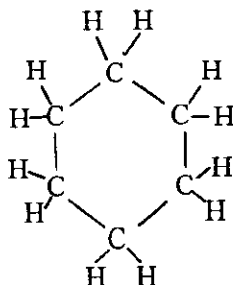
2METHYL PENTANE (2MP)

NAPTHENES OR CYCLOPARAFFINS OR CYCLOALKANES

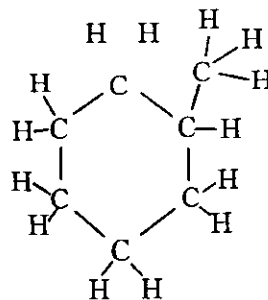
RING OR CYCLIC STRUCTURE



CYCLOPENTANE
(CCP)



CYCLOHEXANE
(CH)



METHYLCYCLOHEXANE
(MCH)

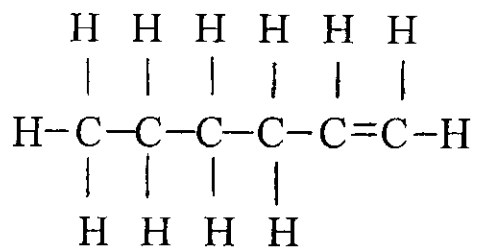
FIGURE 1 (CONT.)
TYPES OF HYDROCARBONS

UNSATURATES

HAVE ONE OR MORE CARBON DOUBLE BONDS

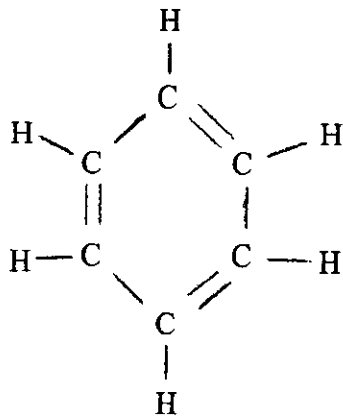
OLEFINS OR ALKENES

CAN BE STRAIGHT CHAIN, BRANCHED CHAIN, OR CYCLIC

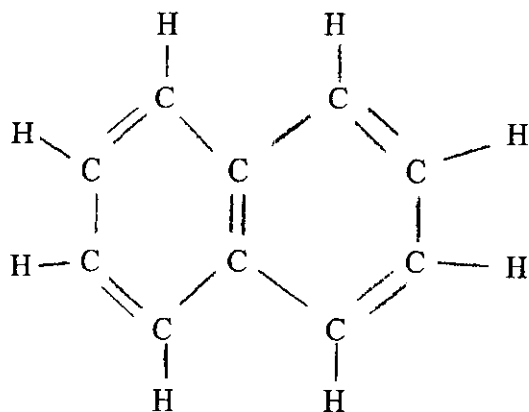


NORMAL HEXENE

AROMATICS



BENZENE



NAPHTHALENE

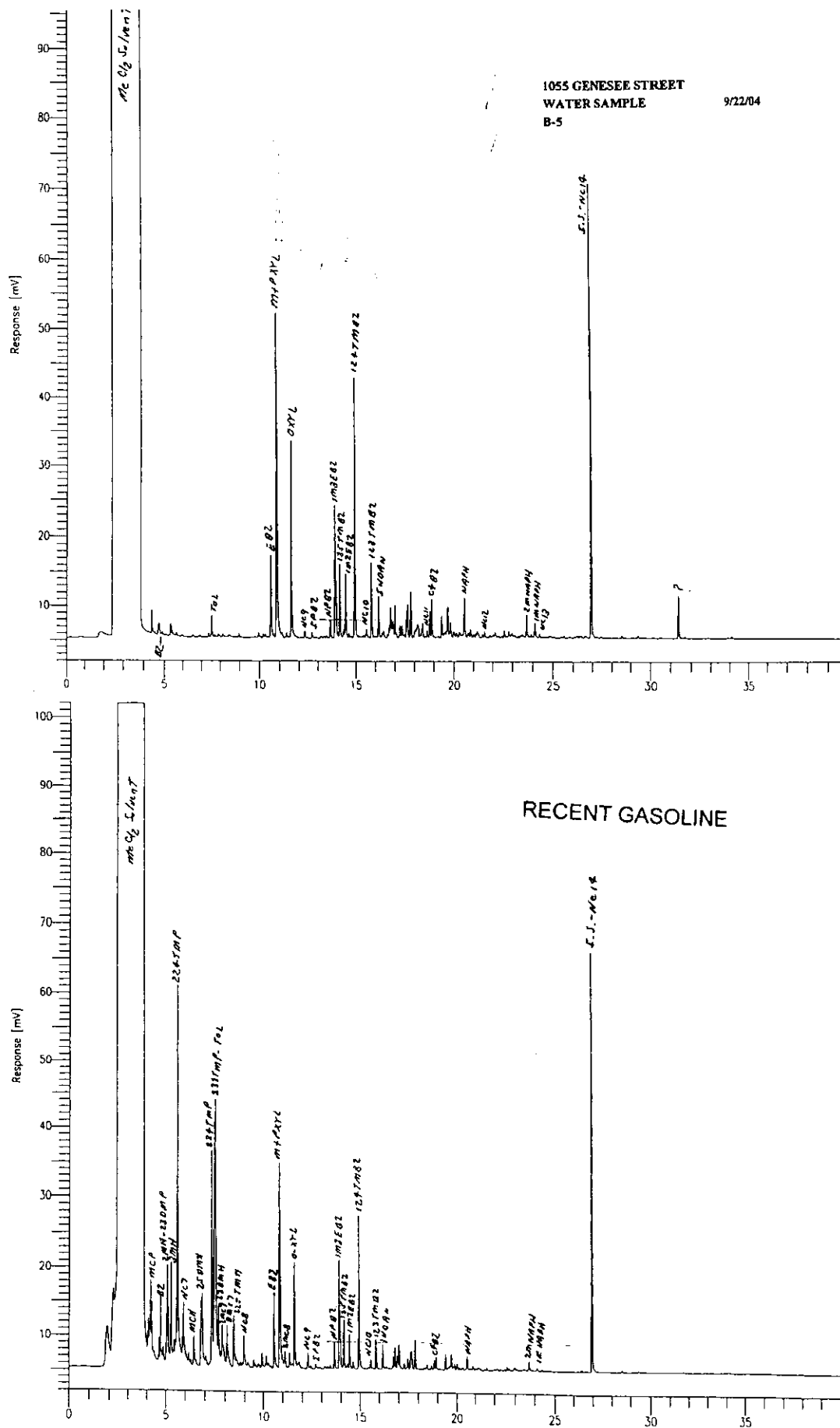


FIGURE 2: COMPARISON OF THE CHROMATOGRAPHIC SIGNATURES OF THE B-5 WATER SAMPLE AND A RECENT GASOLINE

proportions to the NPBZ peak. In the B-5 sample signature, the most prominent of the C10+ hydrocarbon peaks exceed the NPBZ peak by factors of two to five. This is a characteristic restricted to gasolines produced no later than 1985.

It is our understanding that the protocol analysis associated with this sample found MTBE to be present at a concentration level considerably greater than the benzene and toluene concentrations. MTBE is 28 times more soluble in water than benzene and 90 times more soluble in water than toluene. The dissolved hydrocarbon characteristics of the B-5 water sample indicate these hydrocarbons were derived from a gasoline that had already nearly completely lost all the benzene and toluene associated with the parent gasoline. If MTBE had been associated with the same gasoline, it also would have already been lost, as it is much more soluble and volatile than benzene and toluene. An overprint of a loss of MTBE from a more recent and fresher gasoline than the gasoline associated with the hydrocarbons dissolved in the B-5 water sample is indicated.

Chain of Custody

Date Due:

Fax: 585.272.7705

SENTINEL Project Manager: DRK

Analysis Requested

Sampled/Relinquished/By (Signature)

~~Sampled/Relinquished/B~~

2

...

11



100



11/1/2011

1000

11

1000

Authorized By (Signature)

Acquired By (Signature)

Acquired By (Signature)

Remunished By (Signature)

Acquired By (Signature)

Acquired by (Signature)

Remunished By (Signature)

Date

Noninquished By (Signature)

Time

		Remunished By (Signature)	Date
--	--	---------------------------	------

Remunished by (Signature)	Date
---------------------------	------

Date	Name	Relinquished By (Signature)	Title

Time	Date	Requisitioned By (Signature)	Time

Requisitioned By (Signature)	Date	Time
		

APPENDIX I
DISPLAY CHROMATOGRAMS

ABBREVIATIONS USED TO IDENTIFY PEAKS

<u>ABBREVIATION</u>	<u>HYDROCARBON</u>
C1	METHANE
C2	ETHANE
C3	PROPANE
IC4	ISOBUTANE
NC4	NORMAL BUTANE
ETH	ETHANOL
22C3	2 2 DIMETHYL PROPANE
IC5	ISOPENTANE
NC5	NORMAL PENTANE
MeCl2	METHYLENE CHLORIDE
22DMB	2 2 DIMETHYL BUTANE
23DMB	2 3 DIMETHYL BUTANE
2MP	2 METHYLPENTANE
3MP	3 METHYLPENTANE
NC6	NORMAL HEXANE
22DMP	2,2 DIMETHYLPENTANE
MCP	METHYLCYCLOPENTANE
24DMP	2,4 DIMETHYLPENTANE
BZ	BENZENE
CH	CYCLOHEXANE
2MH	2 METHYLHEXANE
23DMP	2,3 DIMETHYLPENTANE
3MH	3 METHYLHEXANE
T13DMCP	T13DIMETHYLCYCLOPENTANE
C13DMCP	C13DIMETHYLCYCLOPENTANE
224TMP	2,2,4 TRIMETHYLPENTANE (PRINCIPAL ISO-OCTANE)
NC7	NORMAL HEPTANE
234TMP	2,3,4 TRIMETHYLPENTANE (ISO-OCTANE)
233TMP	2,3,3 TRIMETHYLPENTANE (ISO-OCTANE)
MCH	METHYLCYCLOHEXANE
TOL	TOLUENE
23DMH	2,3,DIMETHYLHEXANE
2MC7	2METHYLHEPTANE
3MC7	3METHYLHEPTANE
224TMH	2,2,4 TRIMETHYLHEXANE
223TMH	2,2,3 TRIMETHYLHEXANE
NC8	NORMAL OCTANE
EBZ	ETHYL BENZENE
M+P XYL	META AND PARA XYLENES
2MC8	2METHYLOCTANE
3MC8	3METHYLOCTANE
O XYL	ORTHO XYLENE
NC9	NORMAL NONANE
IPBZ	ISOPROPYLBENZENE
NPBZ	NORMAL PROPYL BENZENE
1M3EBZ	1METHYL3ETHYLBENZENE
135TMBZ	1,3,5 TRIMETHYLBENZENE

ABBREVIATIONS USED TO IDENTIFY PEAKS (cont.)

<u>ABBREVIATION</u>	<u>HYDROCARBON</u>
1M2EBZ	1METHYL2ETHYLBENZENE
124TMBZ	1,2,4 TRIMETHYLBENZENE
NC10	NORMAL DECANE
123TMBZ	1,2,3 TRIMETHYLBENZENE (TERT BUTYL BENZENE CO-ELUTES AT THIS POSITION)
C4BZ	TETRAMETHYLBENZENE
NAPH	NAPHTHALENE
2M. NAPH	2METHYL NAPHTHALENE
1M. NAPH	1METHYL NAPHTHALENE

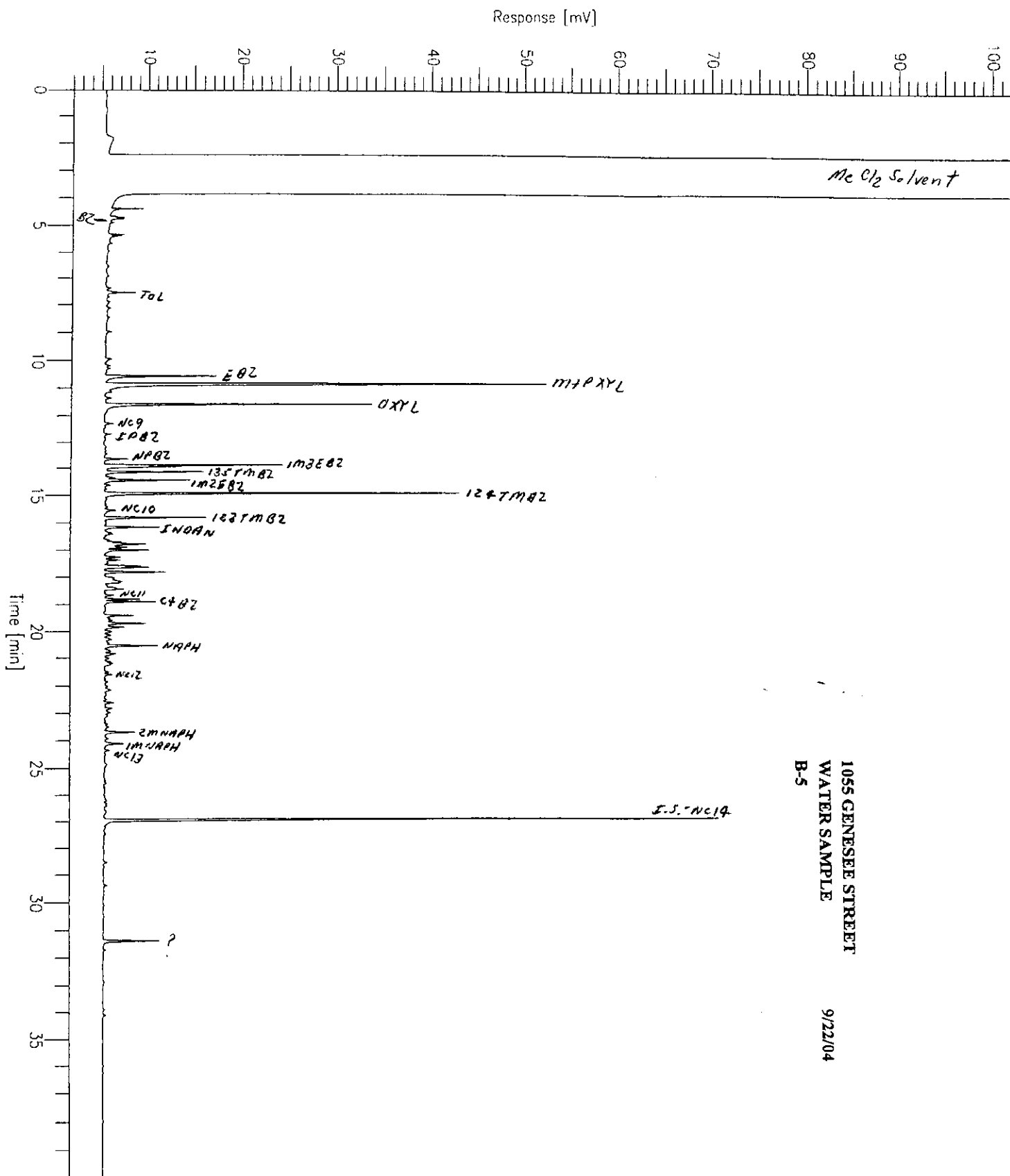
NC () Normal paraffin with number of carbon atoms in molecule shown

IP () Isoprenoid iso-paraffin with number of C atoms in molecule shown

WORLD WIDE GEOSCIENCES - I

Sample Name : J 4150 B-5
 FileName : C:\TC4\05WW\05WW026.RAW
 Method : WWG1_10.MTH
 Start Time : 0.00 min End Time : 40.00 min
 Scale Factor: 0.0 Plot Offset: 2 mV

Sample #: 100715-02 Page 1 of 1
 Date : 10/20/04 10:50 AM
 Time of Injection: 10/17/04 08:52 AM
 Low Point : 2.00 mV High Point : 102.00 mV
 Plot Scale: 100.0 mV



WORLD WIDE GEOSCIENCES - I

Sample Name : J 4150 B-5

FileName : C:\TC4\05WW\05WW026.RAW

Method : WVG1_10.MTH

Start Time : 0.00 min

End Time : 40.00 min

Scale Factor: 0.0

Plot Offset: 2 mV

Sample #: 100715-02

Date : 10/20/04 10:50 AM

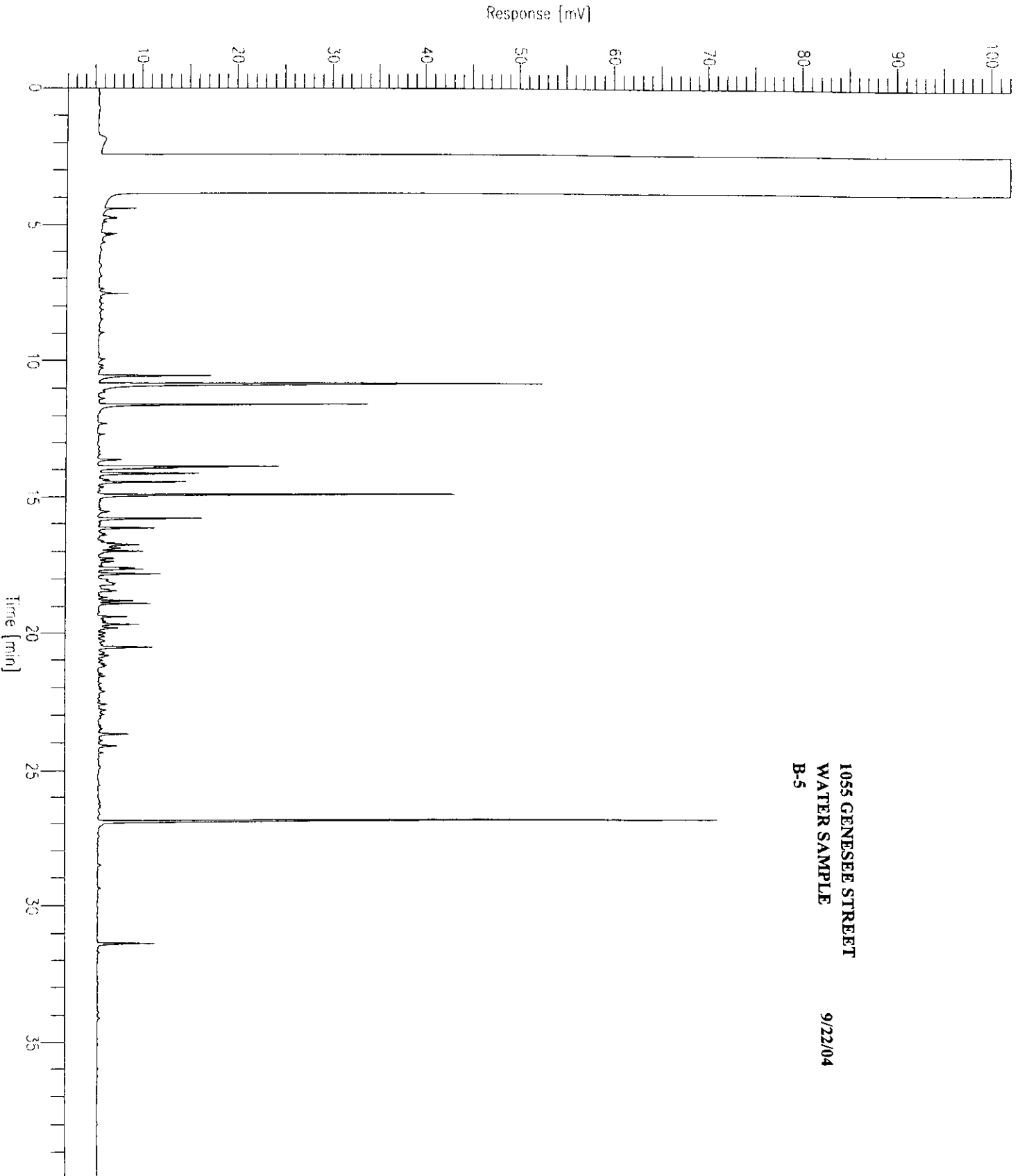
Time of Injection: 10/17/04 08:52 AM

Low Point : 2.00 mV

Plot Scale: 100.0 mV

Page 1 of 1

High Point : 102.00 mV



ATTACHMENT 6

LISTING OF PREVIOUS SITE OWNERS

Attachment 06

Listing of Previous Site Owners

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

INTRODUCTION

The following table lists the previous property owners as described in the attached Chain of Title.

Previous Owner(s)		
Name	Date(s)	Relationship to Applicant
NOCO	1992 to present	Applicant
Cumberland Farms, Inc. 777 Dedham Street Canton, MA 02021 Phone: 800-225-9702	1986-1992	None
Northeast Stations and Services, Inc. (merged with Cumberland Farms in 1986)	1983-1986	None
Gulf Oil Company (merged with Chevron Corporation in 1984) Chevron Corporation Headquarters 6001 Bollinger Canyon Rd. San Ramon, CA 94583, U.S.A. Phone: 925-842-1000	1953-1983	None
George Hambleton and Frank Carr (address and phone number unknown)	1953	None
Hambleton Terminal Corporation (address and phone number unknown)	1947-1953	None
Eton Petroleum Corporation (address and phone number unknown)	1945-1947	None
Private individuals (address and phone number unknown)	1839-1945	None

Property: 1055 Genesee Street, Buffalo, New York

Abstract of Title

No.: 500000449

by



TICOR TITLE INSURANCE COMPANY

420 MAIN STREET, SUITE 200
BUFFALO, NEW YORK 14202-3501
(716) 854-2982
FAX: (716) 852-7346

The established leader in quality, service and value.

TICOR TITLE INSURANCE COMPANY
420 MAIN STREET - STE 200, BUFFALO, NY 14202

TAX SEARCH

SEARCH NO. 5000-00449

TITLE INSURANCE NO.: 5000-25044

Property Information

CITY OF BUFFALO

Dist. 4 130.04' x 250' (#1055) Genesee E cor Fillmore

SBL Number: 100.76-5-1

Assessed Value: \$180,000

TICOR TITLE INSURANCE COMPANY, a California corporation, for a valuable consideration to it paid, hereby guarantees to the record owners and successors in interest of record, that there are no STATE TAX SALES, CITY or COUNTY TAXES, LOCAL ASSESSMENTS or TAX SALES for taxes, now payable, levied and assessed against the real estate described as above on the tax rolls of the City of Buffalo or County of Erie, (Sewer Rents based on water consumption of water charges not included), except as follows:

Date of Sale	For What Tax or Tax Sale	Number of Roll	Name of Purchaser	Amount of Tax Sale/Remarks
NO SEARCH IS MADE FOR OCCUPANCY TAXES OR USER FEES FOR REFUSE PICKUP				
	County Tax 2000	100.76-5-1		\$1,033.47



TICOR TITLE INSURANCE COMPANY

By Candace E. Koch
Authorized Signatory

Dated FEBRUARY 1, 2000

kaf

TICOR TITLE INSURANCE COMPANY
420 MAIN STREET - STE 200, BUFFALO, NY 14202

SEARCH NO. 5000-00449

A California corporation, for a valuable consideration to it paid, GUARANTEES to the record owners of an interest in or a specific lien upon the premises particularly described below on the date hereof and their successors in interest of record, that the SET-OUTS designated herein by marginal numbers **One to 67** inclusive, are all the references affecting title to said premises, which appear upon

- (a) INDICES to records, papers, files and documents in the office of the CLERK of the COUNTY wherein said premises are situate, and
- (b) INDICES to wills and administration of decedent's estates in the office of the SURROGATE of the COUNTY wherein said premises are situate, and
- (c) INDICES to bankrupts in the office of CLERK of the UNITED STATES BANKRUPTCY COURT for the WESTERN DISTRICT OF NEW YORK

against the names of the parties appearing in the within abstract during the periods in which it appears there was a record interest in said premises under said names from **November 15, 1816** to the date hereof, and upon

- (d) JUDGMENT DOCKETS for ten years last past, and
- (e) DOCKETS of FEDERAL LIENS for ten years and thirty days last past

against the names of the parties in such ownership in the office of the Clerk of the County wherein said premises are situate and the corporation GUARANTEES FURTHER that the SET-OUTS HEREIN are correct statements as to such records and indices.

- (f) Inactive Hazardous Waste Disposal Site Registry Index maintained in the County Clerk's Office for the County in which the Subject Premises is located against the tax map parcel number of the section, block and lot number of the Subject Premises.

The Guaranty under this Certificate shall not be limited by time.

Dated this **17th day of March, 2000** and executed under seal.

TICOR TITLE INSURANCE COMPANY

By *Caroline L. Koch*
Authorized Signature



CERT

TICOR TITLE GUARANTEE COMPANY

A New York corporation, for a valuable consideration to it paid, GUARANTEES to the record owners of an interest in or a specific lien upon the premises particularly described below on the date hereof and their successors in interest of record, that the SET-OUTS designated herein by marginal numbers One to 61 inclusive, are all the references affecting title to said premises, which appear upon

- (a) INDICES to records, papers, files and documents in the office of the CLERK of the COUNTY wherein said premises are situate, and
- (b) INDICES to wills and administration of decedent's estates in the office of the SURROGATE of the COUNTY wherein said premises are situate, and
- (c) INDICES to bankrupts in the office of CLERK of the UNITED STATES BANKRUPTCY COURT for the WESTERN DISTRICT of NEW YORK against the names of the parties appearing in the within abstract during the periods in which it appears there was a record interest in said premises under said names from

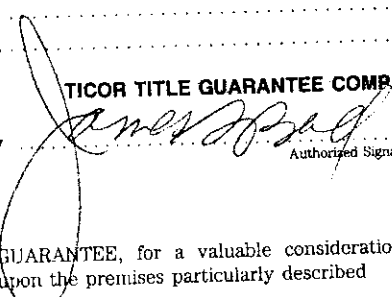
November 15 1816 to the date hereof, and upon

- (d) JUDGMENT DOCKETS for ten years last past, and

(e) DOCKETS of FEDERAL LIENS since October 4, 1984. against the names of the parties in such ownership in the office of the Clerk of the County wherein said premises are situate and the corporation GUARANTEES FURTHER that the SET-OUTS HEREIN are correct statements as to such records and indices. No search is made for filings made pursuant to the requirements of Chapter 579 of the Laws of 1990.

The Guaranty under this Certificate shall not be limited by time.

Dated this 21st day of October 19 92 at ----- o'clock ---- M.
and executed under seal.

No. 92-16365 By  **TICOR TITLE GUARANTEE COMPANY**
Authorized Signature

Upon continuation from the date and hour last above this GUARANTEE, for a valuable consideration, is reissued to the record owners of an interest in or a specific lien upon the premises particularly described

below in the within abstract, including search against since the date of the deed, showing all references affecting title to said premises to the date hereof that appear upon the indices and dockets particularly detailed as (a) to (e) above, designated by marginal numbers 62 to 64 inclusive.
Redated this 2nd day of December 19 92 at 3:38 o'clock P. M.



No. 92-16365 By  **TICOR TITLE GUARANTEE COMPANY**
Authorized Signature

Upon continuation from the date and hour last above this GUARANTEE for a valuable consideration is reissued to the record owners of an interest in or a specific lien upon the premises particularly described

the grantee in marginal number in the within abstract, including search against
affecting title to said premises to the date hereof that appear upon the indices and dockets particularly
detailed as (a) to (e) above, designated by marginal numbers since the date of the deed, showing all references
Redated this day of 19 at o'clock M. inclusive.

TICOR TITLE GUARANTEE COMPANY

No. By
Authorized Signature

Upon continuation from the date and hour last above this GUARANTEE for a valuable consideration is reissued to the record owners of an interest in or a specific lien upon the premises particularly described

the grantee in marginal number in the within abstract, including search against
affecting title to said premises to the date hereof that appear upon the indices and dockets particularly
detailed as (a) to (e) above, designated by marginal numbers since the date of the deed, showing all references
Redated this day of 19 at o'clock M. inclusive.

TICOR TITLE GUARANTEE COMPANY

No. By
Authorized Signature

*Cumland Farms, Inc.,
sch. # 60
Certificate of merger by Northeast Dakota
& Service, Inc. d. 5/28/86.*

Elizabeth Bretty

Conveys subdivision lots Nos. 1
and 2 of the west part of Lot
No. 5, Township 11, Range 8,
described as follows:- Beginning
on the southerly side of Genesee

where the same intersects a
road running on the west side
of said Lot No. 5: thence easterly
along the southerly lands of said
street 100 feet: thence south
parallel with said road 150 feet:
thence northerly parallel with
said street 100 feet to said road:
thence north along said road 150
feet to beginning

Same
to
Stephen Osborn

W Deed dated March 22 1839
recorded in liber 53 of
Deeds page 366 March 23 1839
Conveys subdivision lot No. 18
according to a subdivision of
the west 1/2 of Lot No. 5,

Township 11, Range 8, described as follows:- Beginning 100 feet
easterly from the westerly line of Lot No. 5 and 150 feet southerly
from Genesee Street: thence easterly 50 feet parallel to Genesee:
thence southerly parallel to Holland Land Company's road or west line
of Lot No. 5: thence westerly parallel and on the margin of a street
3 rods wide 50 feet: thence northerly and parallel to said line of
Lot No. 5, 150 feet to beginning

Same
to
Theodore Hequemborg

W Deed dated January 30 1839
recorded in liber 53 of Deeds
page 391 April 10 1839
Conveys subdivision lot No. 16
of a subdivision of the west
1/2 of Lot No. 5, Township 11,
Range 8, described as follows:-
Beginning on the west line of

said Lot No. 5, 150 feet from
Genesee Street: thence south
150 feet to a street 3 rods
wide: thence easterly 50 feet
parallel to Genesee: thence north
parallel with line of said Lot
No. 150: thence westerly parallel
to Genesee 50 feet to beginning

Theodore Hequembourg
} to
George W. Hequembourg

W Deed dated May 8 1839
recorded in liber 56 of
Deeds page 43 June 20 1839
Conveys same premises as
conveyed by last above deed

Elisha Ensign and
Olive his wife
} to
Sylvanus O. Gould

W Deed dated February 1 1839
recorded in liber 63 of Deeds
page 334 May 7 1839
Conveys part of Lot No. 5,
Township 11, Range 8, described
as follows:- Beginning 150 feet
southerly from Genesee Street
50 feet easterly from the

westerly line of Lot No. 5: thence easterly 50 feet: thence south-
easterly parallel to Holland Land Company's Road on line of said
Lot No. 5, 150 feet to a street 3 rods wide: thence westerly 50 feet
parallel to said street: thence northerly parallel to said southerly
line 150 feet to beginning and being subdivision lot No. 17 on a
subdivision of the west 1/2 of Lot No. 5

Same
10 to
Margaret Smith

W Deed dated April 2 1840
recorded in liber 66 of Deeds
page 288 June 21 1842

Conveys subdivision lot No. 3
on a subdivision of the westerly
part of Lot No. 5, Township 11,
Range 8, described as follows:-

Beginning at a point in the southerly line of Genesee 100 feet north-
easterly from the intersection of said line of Genesee with the
northerly line of said Lot No. 5: thence northeasterly along said line
of Genesee 50 feet: thence south 150 feet: thence southwesterly parallel
with said south line 50 feet: thence north 150 feet to beginning

11	Lorenzo Brown, Sheriff to Noah P. Sprague	Sheriff's Deed dated October 13 1843 recorded in liber 70 of Deeds page 407 October 13 1843 Conveys all interest Elisha Ensign had in the west 1/2 of Lot No. 5, Township 11, Range 8 in pursuance of above certificate of sale No. 4 Recites that Noah P. Sprague redeems same as subsequent judgment creditor
----	--	---

12	Noah P. Sprague and Abiah H. his wife to Elijah Ford	Q C Deed dated October 13 1843 recorded in liber 70 of Deeds page 410 October 13 1843 Conveys same premises as conveyed by last above deed
----	---	--

13	Elijah Ford and Louisa J. his wife to Bradford A. Manchester	W Deed dated October 1 1844 recorded in liber 78 of Deeds page 217 February 1 1845 Conveys part of Lot No. 5, Township 11, Range 8, described
----	---	---

as follows:- Beginning in the
northerly line of Peterson 100
feet easterly from the inter-
section with the east bounds of
a road running on the west side of said lot No. 5: thence easterly
on the northerly line of Peterson 100 feet: thence northerly parallel
with lands of said Lot No. 5, 150 feet: thence westerly parallel with
Peterson 100 feet: thence southerly parallel with lands of said Lot
No. 5, 150 feet to beginning

14 Elijah Ford and
 Louisa J. his wife
 to
 Charles C. Germain
 and Elizabeth Germain

W Deed dated January 8 1844
recorded in liber 78 of Deeds
page 335 March 24 1845
Conveys part of Lot No. 5,
Township 11, Range 8, described
as follows:- Beginning in the
easterly line of a road running
on the northerly side of said

Lot No. 5 at the distance of 150 feet southerly from the intersection
of the easterly line of said road with the southerly line of Genesee:
thence southerly on the easterly line of said road, 150 feet to
Peterson: thence easterly on northerly line of Peterson 100 feet: thence
northerly parallel with line of said Lot No. 5, 150 feet to lands now
owned by second parties: thence westerly parallel with Genesee 100 feet
to beginning

15 Same
 to
 Charles C. German and
 Elizabeth his wife

W Deed dated October 14 1843
recorded in liber 79 of Deeds
page 83 March 24 1845
Conveys subdivision lots Nos. 1
and 2 of the subdivision of Lot
No. 5, Township 11, Range 8,
described as follows:- Beginning

- Page 10 of 10

described as follows:- Beginning
at a point in the southerly line
of Genesee Street, 100 feet
northeasterly from the inter-
section of said line of Genesee Street with the westerly line of said
Lot No. 5: thence northeasterly along said line of Genesee Street,
50 feet: thence south 150 feet: thence southwesterly parallel with
said street, 50 feet: thence north 150 feet to the place of beginning

23	Margaret Smith to Jacob Brock	W Deed dated March 19 1858 recorded in liber 194 of Deeds page 43 January 14 1859 Conveys lot No. 3 on a subdivision of the westerly part of Lot No. 5, Township 11, Range 8, described as follows:- Beginning at a point in the southerly line of Genesee Street, 145 feet northeasterly from the intersection of said line of Genesee Street with the westerly line of said Lot No. 5: thence northeasterly along said line of Genesee Street, 5 feet: thence south 150 feet: thence southwesterly parallel with said Street, 5 feet: thence north 150 feet to the place of beginning
----	-------------------------------------	--

24	Elijah Ford and Louisa J. his wife to Margaret Smith	Q C Deed dated January 1 1855 recorded in liber 209 of Deeds page 474 October 15 1862 Conveys same premises as covered by above mortgage No. 22
----	---	---

25	Margaret Smith to Louis Bergdorf	Affidavit's of Sale on foreclosure of above mortgage No. 22 recorded in liber 155 of Mort- gages page 339 October 15 1862 Sells same premises as covered
----	--	--

by above mortgage No. 22
to said Louis Bergdorf
for \$200.00

26 The State of New York
to
Johanes D. Gros

Comptroller's Deed dated March
17 1862 recorded in liber 188
of Deeds page 70 July 3 1867
Conveys that part of Lot No. 5
on the south side of Genesee
Street, commencing 103 feet
east of Adams Street, being
47 feet front by 150 feet
deep and more for non-payment
of taxes
Sale of 1859

27 J. Daniel Gros
to
Louis Bergdorf

Q C Deed dated July 14 1862
recorded in liber 217 of Deeds
page 135 October 15 1862
Conveys all that certain house
and lot situate in City of
Buffalo, being part of Lot No. 5
on the south side of Genesee

Street, commencing 100 feet east of Adams Street, now Walden Street,
being 50 feet front by 150 feet deep

28 Louis Bergdorf and
Louisa his wife
to
John George Bickel

Deed (full covenant) dated
April 21 1866 recorded in
liber 234 of Deeds page 509
May 15 1866
Conveys same premises as
covered by above mortgage No. 22
Wife signs Mary Ann L. Bergdorf

John G. Bickel and
Anna Syvilla his
wife

to

Anna Maria Bilz

W Deed dated November 11 1867
recorded in liber 270 of Deeds
page 262 November 12 1867

Conveys part of Lot No. 5,
Township 11, Range 8, described
as follows:- Beginning at the
intersection of the southerly
line of Genesee Street with

the easterly line of Walden Street: thence southerly along said
easterly line of Walden Street, 300 feet to the ortherly line of
Peterson Street: thence easterly along the northerly line of Peterson
Street, 200 feet: thence northerly parallel with Walden Street, 150
feet: thence westerly parallel with Genesee Street, 100 feet: thence
northerly parallel with Walden Street, 150 feet to Genesee Street:
thence westerly along the southerly line of Genesee Street, 150 feet
to the place of beginning, also same premises as covered by above
mortgage No. 22

NOTE:- This certificate includes an examination against the name
Anna Maria Baetzhold since November 11 1867

Anna M. Baetzhold,
(formerly Anna Maria
Bilz)

to
Erie County Savings
Bank

Mortgage for \$5500.00 dated
May 22 1896 recorded in liber
750 of Mortgages page 276
May 25 1896

Covers the following described
premises: Commencing at the
point of intersection of the
southeasterly line of Genesee
Street with the easterly line
of Fillmore Parkway: thence

northeasterly along said line of Genesee Street, 130 feet, more or less,
to the easterly line of premises conveyed by John G. Bickel and wife to
Anna Maria Bilz, by deed recorded in liber 270 of Deeds page 262:

thence southerly along said easterly line of premises conveyed by last aforesaid deed, 150 feet: thence southwesterly parallel with Genesee Street, 130 feet, more or less, to said line of Fillmore Avenue: thence northerly thereon 150 feet to the place of beginning

Will

1

of

Anna Maria Baetzhold

Will dated June 6 1902

recorded in Erie County Surro-

gate's Office in liber 68 of

Wills page 632 April 15 1904

Directs the payment of her

just debts and funeral expenses,

if any. Gives, devises and

bequeaths all her real and personal property as follows:- One equal fourth part absolutely and unconditionally to her son, George Bilz: One equal fourth part absolutely and unconditionally to her son, John G. Bilz: one equal fourth part absolutely and unconditionally to her daughter, Amelia Catharine Miller, one equal fourth part she gives, devises and bequeaths unto her son, John G. Bilz and her daughter, Amelia Catharine Miller, in trust for the use and benefit of her grandson, Harry King, until he arrives at the age of 21 years, at which time whatever may remain of said estate, her said trustees shall turn over to her said grandson, absolutely and unconditionally. She grants unto her said trustees power to invest said share during the minority of said grandchild and use so much of the income and principal as in the judgment of said trustees shall be for the benefit of said grandson. In case of the death of her said grandson before he arrives at the age of 21 years, said share or whatever may remain of same, she gives and devises unto her children or the survivor or survivors in equal parts absolutely and unconditionally. Appoints her son, John G. Bilz, sole executor, giving unto him full power and authority to sell and convey or lease her real estate at such time and upon such terms and conditions as to him seem best

Petition for Probate recites that decedent died on or about April 9

1904 leaving her surviving, Christian August Baetzhold, husband, Amelia C. Miller, daughter and George C. Bilz and John G. Bilz, sons, all of full age and Harry King, grandson, aged 16 years

Letters Testamentary issued to John G. Bilz April 25 1904 recorded in liber 27 of Letters page 592

John G. Bilz, executor
of the last will and
testament of Anna Maria
Baetzhold, deceased

to
August Aichinger and
Mary Aichinger

Executor's Deed dated December 10
1910 recorded in liber 1170 of
Deeds page 102 December 21 1910

Conveys premises and more
Recites it is understood that
Walden Street above referred
to, is at present called Fillmore
Avenue and that the easterly line
of Walden Street as designated
in said deed refers to the
easterly line thereof before
the street was widened

Subject to a mortgage held by
the Erie County Savings Bank on which is due and unpaid the sum
of \$5500.00 which second parties assume and agree to pay, since discharged

Anna M. Baetzhold, formerly

Anna M. Bilz

to

John G. Bilz, George C.

Bilz and Amelia C. Miller

Q C Deed dated June 6 1902

acknowledged June 6 1902

recorded in liber 1187 of

Deeds page 314 January 31 1911

Conveys premsies and more,
subject to a mortgage to the
Erie County Savings Bank in
the sum of \$5500.00, since discharged
Recites except so much of the
above described premises as was
taken by the City of Buffalo for
a Park Roadway

Will

of

Christian August

Baetzhold

Will dated January 30 1907

recorded in Erie County Surro-

gate's Office in liber 89 of

Wills page 102 January 20 1911

Devises his estate &c.

Petition for Probate filed

January 20 1911 recites decedent

died on or about January 11 1911 &c.

John G. Bilz,

George C. Bilz, Amelia

Miller and Rose Bilz,

wife of John G. Bilz

to

August Aichinger

Q C Deed dated May 10 1911

recorded in liber 1187 of Deeds

page 600 May 11 1911

Conveys premises and more,

with same recital as in above

deed No. 33

Harry King, unmarried,

one of the heirs at law

of Anna Maria Baetzhold,

deceased

to

August Aichinger

Q C Deed dated August 30 1916

recorded in liber 1343 of Deeds

page 515 September 5 1916

Conveys premises and more,

except so much of above described

premises as was taken by the

City of Buffalo for the Park Roadway

August Aichinger and

Mary his wife

to

John Schwabl

W Deed dated September 28 1922

recorded in liber 1623 of Deeds

page 342 September 28 1922

Conveys the following described

premises:- Beginning at the point

of intersection of the southerly

line of Genesee Street with the

easterly line of Fillmore Avenue

as now laid out: running thence

southerly along the easterly
line of Fillmore Avenue 86.35
feet: thence easterly at right
angles with Fillmore Avenue,
32.21 feet: thence northerly parallel with Fillmore Avenue 104.57
feet to the southerly line of Genesee Street and thence westerly
along said line of Genesee Street 37 feet to the place of beginning

Will

of

August Aichinger

(Case No. 68994)

Will dated January 8 1923

recorded in Erie County Surro-

gate's Office in liber 107 of

Wills page 377 February 26 1923

Directs that all his just debts

and funeral expenses be paid

Gives, devises and bequeaths

all of his estate, both real and personal, of whatsoever name,
nature or kind, the same may be and wheresoever the same may be situate
unto his wife, Mary Aichinger, to have and hold the same unto her, his
said wife, her heirs and assigns, absolutely and forever

Appoints his wife, Mary Aichinger, executor

Petition for Probate filed February 14 1923 recites that decedent died
on or about February 9 1923 leaving him surviving Mary Aichinger,
widow, August Aichinger, John Aichinger and George Aichinger,
sons and Frances Aichinger, daughter, all of full age and Mary
Aichinger, daughter, aged 13 years, Katherine Schwanekamp, grand-
daughter, aged 5 years and Valentine Schwanekamp, grandson, aged 4 years
Letters Testamentary issued to Mary Aichinger February 26 1923
recorded in liber 55 of Letters page 32

Will

of

Mary Aichinger, also

known as Marie Aichinger

(Case No. 118647)

Will dated August 15 1935

recorded in Erie County Surro-

gate's Office in liber 128 of

Wills page 233 October 18 1937

She gives, devises and bequeaths

all of her estate, both real
and personal, of whatsoever
name, nature or kind, the same
may be and wheresoever the same
may be situated, unto her executors hereinafter named, for the uses
and purposes hereinafter particularly mentioned hereby giving and
granting unto her said executors full power and authority to sell and
convey any and all of her real estate, at such times and terms as her
said executors shall, in their discretion deem for the most beneficial
interest of her said estate, either at probate sale or at public auction
She further directs that her said executors, as soon as convenient
after her decease to convert all of her said estate into money and
directs to distribution of said money. All the rest, residue and
remainder of the proceeds and avail of her estate, she directs her
said executors to pay to her following named children:- August
Aichinger, Frances Aichinger Hill, John Aichinger, George Aichinger and
Mary Aichinger, share and share alike

Appoints her son, John Aichinger and her daughter, Frances Aichinger
Hill, executors

Petition for Probate filed October 5 1937 recites that decedent died
on or about September 29 1937 leaving her surviving no husband but
the following:- August Aichinger, John Aichinger and George Aichinger,
sons, Mary Aichinger and Frances Aichinger Hill, daughters, all of
full age and others

Letters Testamentary issued to John Aichinger and Frances Aichinger
October 18 1937 recorded in liber 96 of Letters page 249

Affidavit
of
Frances Aichinger Hill

Affidavit sworn to April 6 1943
recorded in liber 3367 of Deeds
page 207 April 7 1943
Recites that deponent is
upwards of the age of twenty-
one years and resides at No. 101
Leonard Street in the City of

Buffalo, County of Erie and
State of New York: that she
is a daughter of Mary Aichinger
Estate, deceased, whose will is
No. 39 above: that the said Mary Aichinger is the same person named
as Maria Aichinger in a certain deed from Myrtis Page to August
Aichinger and Maria Aichinger, his wife dated March 9 1899 and
recorded in liber 867 of Deeds page 224 and that the said Mary
Aichinger was also sometimes known as Marie Aichinger

John Aichinger,
individually and as
executor of the last
will and testament of
Mary Aichinger (also
known as Marie Aichinger),
deceased and Helen Mary
Aichinger his wife and
Frances Aichinger Hill,
individually and as executrix
of said last will and
testament of Mary
Aichinger, deceased and
August Aichinger and
Florence Katherine
Aichinger his wife and
George Aichinger and Anna
Aichinger his wife and
Mary Aichinger
to
Henry V. Morelewicz

W Deed dated June 19 1944
recorded in liber 3560 of
Deeds page 284 June 30 1944
Conveys part of Lot No. 5,
Township 11, Range 8, described
as follows:- Beginning at a point
in the easterly line of Fillmore
Avenue as now laid out at the
distance of 50 feet northerly
from the northerly line of
Peterson Street as measured along
said easterly line of Fillmore
Avenue: running thence northerly
along the said easterly line of
Fillmore Avenue 60 feet: running
thence easterly at right angles
to said easterly line of Fillmore
Avenue 113.43 feet to the westerly
line of land conveyed by August
Aichinger and Mary his wife, to
Joseph Stoll by deed dated June 1
1911 and recorded June 8 1911
in liber 1204 of Deeds page 66:

42

section with the northerly line of Peterson Street, (which point of beginning is also the northwest corner of lands conveyed to Central Oil Company Inc. by deed recorded in liber 1355 of Deeds page 405): running thence northerly along the easterly line of Fillmore Avenue 60 feet; thence easterly at right angles to the said easterly line of Fillmore Avenue 113.41 feet to the westerly line of lands conveyed to

Joseph J. Stoll by deed recorded in liber 1204 of Deeds page 66:
running thence southerly along the westerly line of lands so conveyed
to Joseph J. Stoll 45.53 feet to the northerly line of Peterson
Street: thence southwesterly along the northerly line of Peterson
Street 47.63 feet to the easterly line of lands so conveyed to the
Central Oil Company Inc.: thence northerly along the easterly line of
lands so conveyed to the Central Oil Company Inc. 9.07 feet to the
northeast corner of lands so conveyed to the Central Oil Company Inc.:
thence westerly along the northerly line of lands so conveyed to the
Central Oil Company Inc., 72 feet to the easterly line of Fillmore
Avenue at the point or place of beginning

43 In re
Hambleton Terminal
Corporation
(Case No. 21160)

Certified Copy of Certificate
of Incorporation
Dated January 3 1936
Filed January 10 1936

John Aichinger and
Frances Aichinger Hill,
as executors of the last
will and testament of
Mary Aichinger (also
known as Marie Aichinger),
deceased

Executor's Deed dated December 29
1944 recorded in liber 3649 of
Deeds page 423 December 30 1944
Conveys part of Lot No. 5,
Township 11, Range 8, described
as follows:- Beginning at a point
in the southerly line of Genesee
Street distant 37 feet easterly,
as measured along the said
southerly line of Genesee Street,
from the point of intersection of
said southerly line of Genesee
Street with the easterly line of
Fillmore Avenue, as now laid out,
said point of beginning being at
the northeast corner of the lands
conveyed by August Aichinger and

14 to
Eton Petroleum Corporation,
a corporation organized and
existing under and pursuant
to the laws of the State
of New York

Mary his wife, to John Schwabl
by deed dated September 28 1922
and recorded in liber 1623 of
Deeds page 342: running thence

eastterly along the said southerly line of Genesee Street 93.47 feet
to the northeast corner of the lands secondly described in a certain
deed from John G. Bilz, as executor of the last will and testament of
Anna Maria Baetzhold, deceased, to August Aichinger and Mary his wife,
dated December 10 1910 and recorded in liber 1170 of Deeds page 102:
running thence southerly along the easterly line of the said lands so
described in sad deed to August Aichinger and Mary his wife, as
aforesaid, 150 feet to the northerly line of the lands conveyed by August
Aichinger and Mary his wife to Joseph J. Stoll by deed dated June 1
1911 and recorded in liber 1204 of Deeds page 66: running thence
westerly along the northerly line of said lands so conveyed to Joseph J.
Stoll, as aforesaid, .17 of a foot more or less to the westerly line
of the lands so conveyed to Joseph J. Stoll, as aforesaid: running
thence southerly along the said westerly line of said lands so conveyed
to Joseph J. Stoll, as aforesaid, 101.68 feet more or less to the
northerly line of lands conveyed to Henry V. Morelewicz by deed dated
June 19 1944 and recorded in liber 3560 of Deeds page 284: running
thence westerly along the said northerly line of said land so conveyed
to Henry V. Morelewicz, as aforesaid, 113.41 feet more or less to the
easterly line of Fillmore Avenue, as now laid out: running thence
northerly along the said easterly line of Fillmore Avenue, as now laid
out, 101.17 feet more or less to the southwest corner of said lands so
conveyed to John Schwabl, as aforesaid: running thence easterly along
the south line of said lands so conveyed to John Schwabl, as aforesaid,
32.21 feet to the southeast corner thereof: running thence northerly
along the easterly line of said lands so conveyed to John Schwabl,
as aforesaid, 104.57 feet to the southerly line of Genesee Street at
the point or place of beginning

45 In re
Eton Petroleum
Corporation
(Case No. 21234)

Certified Copy of Certificate
of Incorporation
Dated March 12 1936
Filed March 20 1936

46 Will
of
John Schwabl
(Case No. 97697)

Will dated September 17 1931
recorded in Erie County Surro-
gate's Office in liber 119 of
Wills page 463 November 13 1931
Directs payment of all just
debts and funeral expenses
Makes certain personal bequests
All the rest, residue and remainder

of his property, both real and personal, he gives, devises and bequeaths
to his mother, Mary Schwabl, his sisters, Katherine Schwabl and Mary
Zeitler, his brothers, Andrew Schwabl, Frank Schwabl and William F.
Schwabl, in equal shares. Makes provision should any of them predecease
him

Appoints his brother, William F. Schwabl and M & T Trust Company as
executors with full power to sell and convey

Petition for Probate filed November 13 1931 recites death of decedent
on or about November 9 1931 leaving him surviving no widow but
Mary Schwabl, mother, Katherine Schwabl and Mary Zeitler, sisters and
Andrew Schwabl, Frank Schwabl and William F. Schwabl, brothers, all
of full age

Letters Testamentary issued to M & T Trust Company and William F.
Schwabl November 13 1931 recorded in liber 71 of Letters page 168

M & T Trust Company and
William F. Schwabl, as
executors of the last
will and testament of
John Schwabl, deceased

Executor's Deed dated July 13 1932
recorded in liber 2205 of Deeds
page 191 July 18 1932
Conveys unto each of the
parties of the second part an

- 47 to undivided 1/6 interest in and
Mary Schwabl, to same premises as conveyed
Katherine Schwabl, by above deed No. 37
Mary Zeitler, Andrew
Schwabl, Frank Schwabl
and William F. Schwabl,
as tenants in common
and not as joint tenants
- 48 In re Surrogate's Court Erie County
Mary Zeitler, Petition for Administration
deceased filed May 15 1933 recites
(Case No. 102756) death of decedent intestate
 on May 3 1933 leaving her
 surviving her husband, John
 Zeitler, of full age and
 Mary Ann Zeitler and Jean
Zeitler, daughters and John Zeitler Jr., son, all infants
Letters of Administration granted to John Zeitler May 15 1933
recorded in liber 80 of Letters page 234
- 49 In re Surrogate's Court Erie County
Katherine Schwabl, Petition for Administration
deceased filed April 19 1935 recites
(Case No. 109342) death of decedent intestate
 on April 1 1935 leaving her
 surviving no husband but
 Mary Schwabl, mother and
 Andrew Schwabl, Frank Schwabl
 and William F. Schwabl, brothers,
 all of full age
Letters of Administration granted to William F. Schwabl April 19 1935
recorded in liber 84 of Letters page 9

Will
50 of
Mary Schwabl
(Case No. 115195)

Will dated April 8 1935
recorded in Erie County Surro-
gate's Office in liber 127
of Wills page 17 December 11 1936
Directs payment of all just
debts and funeral expenses
Makes certain cash bequests
All the rest, residue and

remainder of her estate, both real and personal, she gives, devises
and bequeaths to her three sons, Andrew Schwabl, Frank Schwabl and
William F. Schwabl, share and share alike. Makes provision should
any of them predecease her

Appoints her son, William F. Schwabl, executor

Petition for Probate filed December 3 1936 recites death of decedent
on or about November 25 1936 leaving her surviving no husband but
William F. Schwabl, Andrew Schwabl and Frank Schwabl, sons, all of
full age and others

Letters Testamentary issued to William F. Schwabl December 11 1936
recorded in liber 90 of Letters page 95

Will
51 of
Andrew Schwabl
(Case No. 122992)

Will dated December 2 1936
recorded in Erie County Surro-
gate's Office in liber 130 of
Wills page 2 December 16 1938
Directs payment of all just
debts and funeral expenses
Gives, devises and bequeaths
all of his estate, both real

and personal, to his two brothers, William F. Schwabl and Frank
Schwabl, share and share alike

Appomts his brother, William F. Schwabl, executor

Petition for Probate filed December 6 1938 recites death of decedent
on or about October 5 1938 leaving him surviving no widow but William F.

Schwabl and Frank Schwabl, brothers, of full age and others
Letters Testamentary issued to William F. Schwabl December 16 1938
recorded in liber 99 of Letters page 68

2	Frank Schwabl, William Schwabl, John B. Zeitler and Mary Ann Zeitler to Eton Petroleum Corporation, a domestic corporation	W Deed dated January 30 1945 recorded in liber 3660 of Deeds page 444 February 2 1945 Conveys same premises as conveyed by above deed No. 37
53	Jean Zeitler and John Zeitler, infants under the age of twenty-one years by John B. Zeitler, their Special Guardian to Same	Guardian's Deed dated January 30 1945 recorded in liber 3660 of Deeds page 440 February 2 1945 Conveys same premises as conveyed by above deed No. 37, pursuant to an order dated January 30 1945
54	In re Eton Petroleum Corporation (Case No. 21160)	Certified Copy of Certificate of Merger of Eton Petroleum Corporation with Hambleton Terminal Corporation Dated September 29 1947 Filed September 26 1947 Resolved that Hambleton Terminal Corporation merge with Eton Petroleum Corporation and assume all its obligations etc.

<p>Hambleton Terminal Corporation, a corporation organized under the laws of New York</p> <p>55 to</p> <p>George K. Hambleton and Frank J. Carr, as tenants in common and not as joint tenants</p>	<p>Q C Deed dated January 10 1953 recorded in liber 5261 of Deeds page 273 January 26 1953 Conveys premises and more, together with all other real and mixed property of first party located in County of Erie</p>
<p>George K. Hambleton and Frank J. Carr, as tenants in common and not as joint tenants</p> <p>36 to</p> <p>Gulf Oil Corporation, a Pennsylvania corporation</p>	<p>W Deed dated January 26 1953 recorded in liber 5261 of Deeds page 346 January 26 1953 Conveys premises and more, together with same etc. as in last above deed</p>
<p>37 In re</p> <p>Gulf Oil Corporation of Pennsylvania (Case No. 23172)</p>	<p>Certificate of Authority Dated January 10 1936 Filed October 9 1941 Authorizes said foreign corporation to do business in New York State</p>
<p>38 In re</p> <p>Gulf Oil Corporation of Pennsylvania (Case No. 23172)</p>	<p>Certified Copy of Certificate of Change of Name Dated June 4 1936 Filed in Office of Secretary of State June 11 1936 and filed in Erie County Clerk's Office January 7 1954 Changes name of said</p>

corporation to Gulf Oil
Corporation

9 Gulf Oil Corporation
to
M. A. Bean

Power of Attorney dated October
20 1975 recorded in liber 75
of Powers of Attorney page 123
August 4 1976
Grants power to execute deeds,
mortgages, leases etc. as
relates to real property

60 Gulf Oil Corporation,
a corporation organized
under the laws of the
Commonwealth of
Pennsylvania
to
Northeast Stations &
Services Inc., a
Delaware Corporation

Q C Deed dated May 31 1983
recorded in liber 9243 of
Deeds page 35 July 15 1983
Conveys premises, subject to
any state of acts and conditions
that an accurate survey and
personal inspection of the
premises would disclose,
easements, conditions, restrictions
and reservations of record or
which may have been imposed
thereon, existing tenancies,
if any, zoning ordinances, if
any and taxes and assessments

both general and special, if any, which shall fall due and payable
following the date of closing

Recites this conveyance is made during the normal course of business
as conducted by the Gulf Oil Corporation

Recites this conveyance is made during the normal course as conducted
by the Gulf Oil Corporation

Signs and acknowledges by M. A. Bean, attorney-in-fact

NOTE:- We find no Certificate of Incorporation for Northeast Stations & Services Inc. on record

Affidavit

L

of

Lily H. Bentas

Affidavit sworn to April 1 1992

recorded in liber 10422 of

Deeds page 333 April 6 1922

Recites that she is the

President of Cumberland Farms

Inc., a Delaware corporation

with its principal offices

located at 777 Dedham Street, Canton, Massachusetts 02021 and in such capacity has knowledge of the matters set forth herein:- that Cumberland Frams Inc. was incorporated on the 14th day of September 1984, pursuant to the General Corporation Law of the State of Delaware: that Northeast Stations & Services Inc., a Delaware corporation was merged with Cumberland Farms Inc. pursuant to Section 253 of the General Corporation Laws of the State of Delaware by Certificate of Merger filed with the Secretary of State on May 28 1986 (a certified copy of said Certificate of Merger is attached hereto)

NOTE:- This certificate includes an examination against the name
Cumberland Farms Inc. since May 28 1986

21-92
5

Affidavit

62

of

Allan Afrow

Affidavit sworn to November 27 1992

recorded in liber 10566 of Deeds

page 166 December 2 1992

Recites that affiant is the General

Counsel for Cumberland Farms, Inc.,

Debtor-in-Possession, having its

principal office at 777 Dedham

Street, Canton, Massachusetts 02021: that by agreement dated June 3 1992 (the "Purchase Agreement") Cumberland Farms, as seller, contracted with NOCo Motor Fuels, Inc., a New York Corporation, having its principal office at 700 Grand Island Boulevard, Tonawanda, New York ("NOCO"), as buyer,

to sell, transfer and convey certain real property and inventory and equipment, free and clear of liens, claims and encumbrances at 37 locations in upstate New York (the "Locations"): that the Purchase Agreement provides for the sale, transfer and conveyance of Cumberland Farms' fee title to the 35 Locations which are briefly identified on Exhibit A annexed hereto and made a part hereof: that the Purchase Agreement also provides for the sale transfer and conveyance of all of Cumberland Farms' leasehold interest in and to the 2 locations which are briefly identified on Exhibit B, annexed hereto and made a part hereof: that attached as Exhibit C hereto is a true copy of an Order entered on August 31 1992, by the United States Bankruptcy Court for the District of Massachusetts, Western Division, authorizing the sale, transfer and conveyance, free and clear of liens, claims and encumbrances, of Cumberland Farms' fee title to said 35 owned Locations and Cumberland Farms' leasehold interest with respect to said 2 leased locations as well as certain inventory and equipment at the Locations pursuant to the terms of the Purchase Agreement: that attached as Exhibit D hereto is a true copy of an Order entered on August 31 1992, by the United States District Court for the District of Massachusetts, Western Division, authorizing Cumberland Farms' assumption and assignment of its leases of said 2 leased Locations upon the consummation of the sale to NOCO or an affiliate of NOCO, of Cumberland Farms' fee title to said 35 owned Locations and Cumberland Farms' leasehold interest with respect to said 2 leased Locations, pursuant to the terms of the Purchase Agreement.

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In re
Allan Afrow

Certificate dated November 30 1992
recorded in liber 10566 of Deeds
page 194 December 2 1992
Allan Afrow, being the Secretary of
Cumberland Farms, Inc., Debtor-
in-Possession, does hereby Certify

that attached herewith are true copies
of the two Orders entered on August 31
1992 by the United States Bankruptcy
Court for the District of Massachusetts,
Western Division in a proceeding
entitled "In Re Cumberland Farms",
Inc., Case No. 92-41305-JFQ.

Cumberland Farms, Inc.,
Debtor-in-Possession
a Delaware Corporation

14

to

Noco Motor Fuels,
Inc.

87
-92
P.M.

NO SEARCH VS GRANTEE

OK

Deed dated November 25 1992
recorded in liber 10566 of Deeds
page 432 December 2 1992
Conveys premises

All that tract or parcel of land situate in the City of Buffalo, County of Erie and State of New York, being part of Lot No. 5, Township 11, Range 8 of the Holland Land Company's Survey, described as follows:-

Beginning at a point in the easterly line of Fillmore Avenue ^{as a 100 ft wide right of way} ~~(as now laid out)~~ distant fifty (50) feet northerly from its intersection with the northerly line of Peterson Street ^{as a 49.5 ft wide right of way} (which point of beginning is also the northwest corner of lands conveyed to Central Oil Company Inc. by deed recorded in Erie County Clerk's Office in liber 1355 of Deeds page 405): running thence northerly along the easterly line of Fillmore Avenue two hundred forty-seven and fifty-two hundredths (247.52) feet to its intersection with the southerly line of Genesee Street: running thence easterly along the southerly line of Genesee Street one hundred thirty and forty-seven hundredths (130.47) feet to the northeast corner of the lands secondly described in a certain deed from John G. Bilz as executor of the last will and testament of Anna Maria Baetzhold, deceased, to August Aichinger and Mary his wife dated December 10 1910 and recorded in said Clerk's Office in liber 1170 of Deeds page 102: running thence southerly along the easterly line of said land so described in said deed to August Aichinger and Mary his wife, as aforesaid, one hundred fifty (150) feet to the northerly line of lands conveyed by August Aichinger and Mary his wife to Joseph J. Stoll by deed dated June 1 1911 and recorded in said Clerk's Office in liber 1204 of Deeds page 66: running thence westerly along the northerly line of said lands so conveyed to Joseph J. Stoll, as aforesaid, seventeen hundredths (.17) of a foot more or less to the westerly line of the lands so conveyed to Joseph J. Stoll,

as aforesaid: running thence southerly along the said westerly line of said lands so conveyed to Joseph Stoll, as aforesaid one hundred forty-seven and twenty-one hundredths (147.21) feet to the northerly line of Peterson Street: thence southwesterly along the northerly line of Peterson Street forty-seven and sixty-three hundredths (47.63) feet to the easterly line of lands so conveyed to the Central Oil Company Inc.: thence northerly along the easterly line of lands so conveyed to the Central Oil Company Inc. nine and seven hundredths (9.07) feet to the northeast corner of lands so conveyed to the Central Oil Company Inc.: thence westerly along the northerly line of lands so conveyed to the Central Oil Company Inc., seventy-two (72) feet to the easterly line of Fillmore Avenue at the point or place of beginning

A4-16-32,32-1 & 44

TICOR TITLE INSURANCE COMPANY

SEARCH NO. 5000-00449

65. In re
Security Gas, Inc.

Case No. 43201

Certificate of Incorporation

Dated: February 26, 1966
Filed in the Office of Secretary
of State March 2, 1966
and filed in Erie County Clerk's
Office April 7, 1966

66. In re
Security Gas, Inc.
Case No. 43201

Restated Certificate of Incorporation

Dated: May 21, 1984
Filed in the Office of Secretary
of State May 30, 1984 and filed
in Erie County Clerk's Office
June 22, 1984

Changes the name of the corporation to Noco Motor Fuels, Inc.

67. In re
Noco Motor Fuels, Inc.
Q49 3068

Certified Copy of Certificate of Merger

Dated: November 25, 1997
Filed in the Office of Secretary
of State November 26, 1997
and filed in Erie County Clerk's
Office June 12, 1998

Merges Noco Motor Fuels, Inc. into Noco Energy Corp. and the surviving
corporation shall be Noco Energy Corp.

JEW
March 17, 2000
JAB/DPJ

ATTACHMENT 7

LISTING OF PREVIOUS SITE OPERATORS

Attachment 07

Listing of Previous Site Operators

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

The following table lists the previous known site operators.

Previous Operator(s)		
Name	Date(s)	Relationship to Applicant
Pyramid Multitrade Corporation Helmi Agha 1055 Genesee Street Buffalo, NY 14212 716-894-8343	2001 to present	None
NOCO Express (same address as applicant)	1992 to 2001	Applicant
Cumberland Farms, Inc. 777 Dedham Street Canton, MA 02021 Phone: 800-225-9702	1986-1992	None
Northeast Stations and Services, Inc. (merged with Cumberland Farms in 1986)	1983-1986	None
Gulf Oil Company (merged with Chevron Corporation in 1984) Chevron Corporation Headquarters 6001 Bollinger Canyon Rd. San Ramon, CA 94583, U.S.A. Phone: 925-842-1000	1953-1983	None
George Hambleton and Frank Carr (address and phone number unknown)	1953	None
Hambleton Terminal Corporation (address and phone number unknown)	1947-1953	None
Eton Petroleum Corporation (address and phone number unknown)	1945-1947	None
Private individuals (address and phone number unknown)	1839-1945	None

Attachment 07

Listing of Previous Site Operators

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

ATTACHMENT 8

CONTACT LIST INFORMATION

Attachment 08

Contact List Information

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

CONTACT LIST

The following is the contact list information for the subject property.

New York State Contacts:

Director Abby Snyder
N.Y.S. D.E.C., Region 9
270 Michigan Avenue
Buffalo, NY 14203

Mr. Martin Doster
N.Y.S. D.E.C., Region 9
270 Michigan Avenue
Buffalo, NY 14203

Mr. Chad Staniszewski
N.Y.S. D.E.C., Region 9
270 Michigan Avenue
Buffalo, NY 14203

Ms. Meaghan Boice-Green
N.Y.S. D.E.C., Region 9
270 Michigan Ave.
Buffalo, N.Y 14203

Ms. Megan Gollwitzer
N.Y.S. D.E.C., Region 9
270 Michigan Ave.
Buffalo, N.Y 14203

Community Outreach File
N.Y.S. D.E.C., Region 9
270 Michigan Ave.
Buffalo, N.Y 14203

Mr. Cameron O'Connor
N.Y.S. D.O.H.
584 Delaware Avenue
Buffalo, NY 14202

Mr. Matt Forcucci
N.Y.S. D.O.H.
584 Delaware Avenue
Buffalo, NY 14202

Senator William Stachowski
58th District, N.Y.S. Senate
2030 Clinton Street
Buffalo, NY 14206

Senator Charles Schumer
U.S. Senate, Suite 660
130 South Elmwood Avenue
Buffalo, NY 14202

The Honorable Brian M. Higgins
Congressional District 27
726 Exchange Street, Suite 601
Buffalo, NY 14210

Attachment 08

Contact List Information

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

Assemblyman Mark J.F. Schroeder
District 145
2019 Seneca St.
Buffalo, NY 14210

Assemblyman Jack Quinn
District 146
3812 South Park Ave.
Buffalo, NY 14219

Erie County Contacts:

Honorable Joel Giambra
Erie County Executive
95 Franklin Street
Buffalo, NY 14202

Ms. Barbara Williams-Miller
Legislator-District 3
427 William Street
Buffalo, New York 14204
Tel: (716) 842-0490

Commissioner Andrew Eszak
Erie Co. Environment & Plan.
95 Franklin Street
Buffalo, NY 14202

Mr. Paul Kranz
Erie Co. Environment & Plan.
95 Franklin Street
Buffalo, NY 14202

Commissioner Anthony Billittier
Erie Co. Health Dept., Rm 931
95 Franklin Street
Buffalo, NY 14202

Mr. Peter Camaratta
Erie County Industrial Development
Agency
275 Oak Street
Buffalo, NY 14203

City of Buffalo Contacts:

Mayor Byron W. Brown
City Hall
Buffalo, NY 14202

Zoning Board:

James Lewis, III
Chairman
Room 1801, City Hall
Buffalo, NY 14202

Attachment 08

Contact List Information

NOCO Energy Corporation 1055 Genesee Street Site Brownfield Cleanup Program Application

Supplier of Potable Water:

Erie County Water Authority
350 Ellicott Square Building
295 Main Street
Buffalo, NY 14203

Local News Media:

The Buffalo News
1 News Plaza
Buffalo, NY 14240

WKBW-TV
7 Broadcast Plaza
Buffalo, NY 14202

WBEN News Radio 930
Entercom Radio of Buffalo
500 Corporate Pkwy
Suite 200
Buffalo, NY 14226

Document Repository (see Attachment 10):

Buffalo & Erie County Public Library
Central Branch
1 Lafayette Square
Buffalo, NY 14203

Nearby School:

M.L.K. Multicultural Institute
167 East Utica Street
Buffalo, NY 14208
816-3130
Principal- Elzie Fisher

King Center Charter School
938 Genesee Street
Buffalo, NY 14211
891-7912
Principal- Claity Massey

Attachment 08

Contact List Information

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

ATTACHMENT 08

AREA PROPERTY OWNERS

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

Property Address		Owner 1	Owner 2
No.	Street	Name	Name
1076	Genesee Street	9274 Group, Inc.	None
1067	Genesee Street	City of Buffalo Perfecting	None
1048	Genesee Street	Darlene Hunter	None
1047	Genesee Street	Chad T. Enterprises, Inc.	C/O Doug Magavern
1042	Fillmore Street	Willie Price	None
1038	Fillmore Street	Eugene Belton	None
1035	Fillmore Street	Dwayne Rodgers	None
22	Peterson Street	Richard Mullen	None

ATTACHMENT 9

DOCUMENT REPOSITORY CONFIRMATION LETTER

March 23, 2007

Michael C. Mahaney
Library Director
Buffalo & Erie County Public Library
Central Branch
1 Lafayette Square
Buffalo, New York 14203

Re: Document Repository for Brownfield Cleanup Program
NOCO Energy Corporation
1055 Genesee Street Site

Dear Mr. Mahaney:

Per our telephone conversation, thank you for agreeing to the Central Library acting as the document repository for the above-referenced Site. In the future, we will be sending various documents related to the referenced site that should be made available for public review upon request.

Please contact Mr. Michael Lesakowski or me at 856-0599 if you have questions or require additional information.

Sincerely,
Benchmark Environmental Engineering & Science, PLLC



For:

Nathan T. Munley
Environmental Scientist

c: File: 0112-010-100

ATTACHMENT 10

ENVIRONMENTAL FACTORS AND HISTORIC LAND USE CONSIDERATIONS

Attachment 10

Environmental Factors & Historic Land Use Considerations

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

INTRODUCTION

The following provides a brief summary of the site:

- There are no State or Federal wetlands or floodplains on the site (see attached figure).
- The site is located within a predominantly urban-developed area.
- The site is not adjacent to a Significant Coastal Fish and Wildlife Habitat.
- There are no threatened or endangered species, nor important plant habitats listed at the site.

ATTACHMENT 11

NEARBY LAND USE MAP

**Attachment 11
Surrounding Land Use Description**

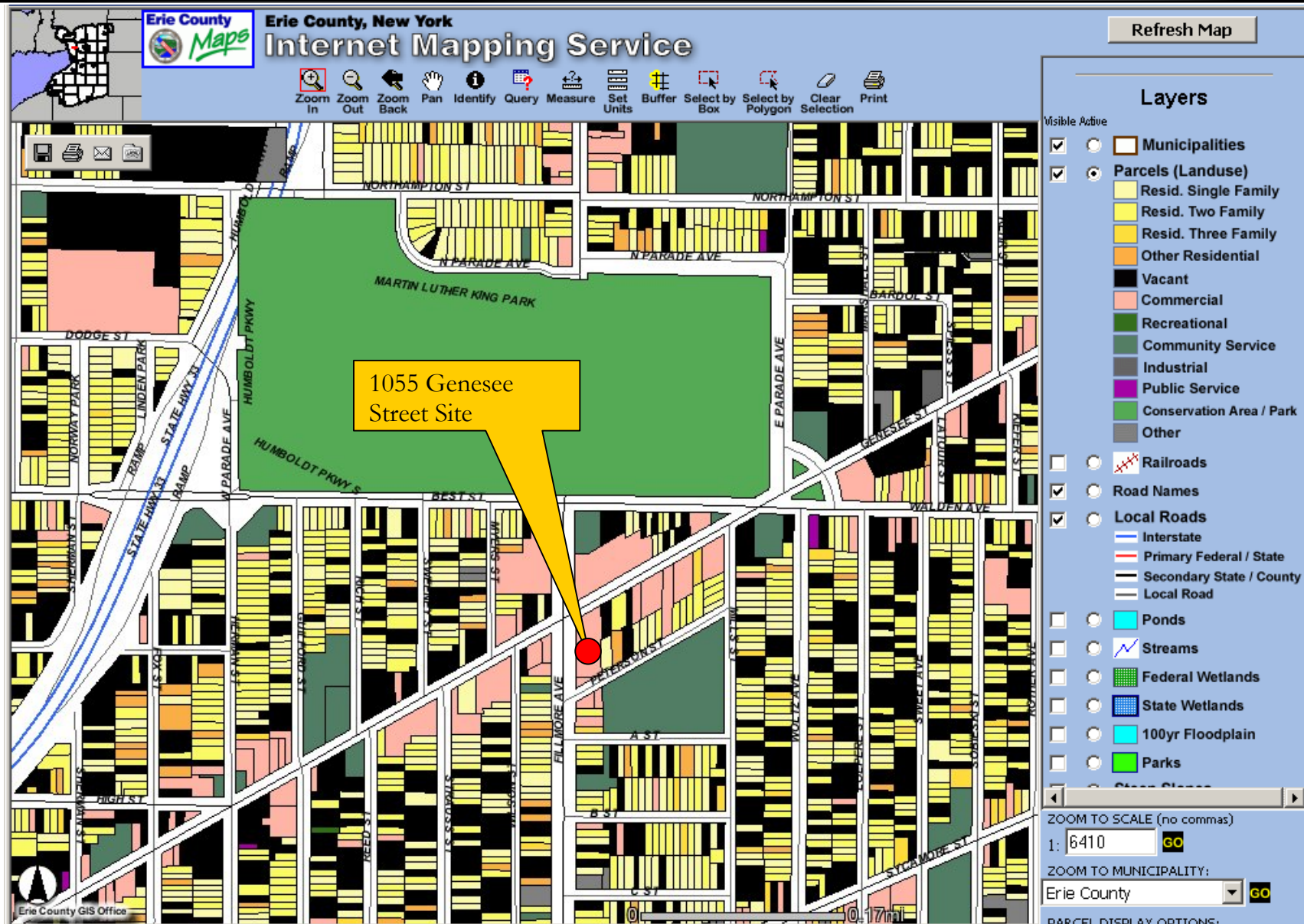
**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

SURROUNDING LAND USE DESCRIPTION

The Site, addressed at 1055 Genesee Street, is located in an urban setting at the corner of Genesee Street and Fillmore Avenue in the City of Buffalo, Erie County, New York. The site is partially bordered by Peterson Street to the southeast.

Properties adjacent to the Site include several commercial properties, two vacant parcels, and one residential property (see Figure 11-1).

The surrounding land-use is mixed use, including commercial, residential, and vacant parcels. Martin Luther King Park is located approximately 0.1 miles north of the Site (see Figure 11-1).



726 EXCHANGE STREET
 SUITE 624
 BUFFALO, NEW YORK 14210
 (716) 856-0599

PROJECT NO.: 0112-010-100

DATE: MARCH 2007

DRAFTED BY: NTM

NEARBY LAND USE MAP

BROWNFIELD CLEANUP PROGRAM APPLICATION

1055 GENESEE STREET SITE
 BUFFALO, NEW YORK

PREPARED FOR
 NOCO ENERGY CORPORATION

FIGURE 11-1

ATTACHMENT 12

GROUNDWATER VULNERABILITY ASSESSMENT

Attachment 12

Groundwater Vulnerability Assessment

NOCO Energy Corporation 1055 Genesee Street Site Brownfield Cleanup Program Application

POTENTIAL VULNERABILITY OF GROUNDWATER TO CONTAMINATION

The analytical results collected to date indicate that the perched groundwater is contaminated with petroleum volatile organic compounds (VOCs). Currently, there are no deed restrictions on the use of groundwater at the site and groundwater supply wells are not present on the site. Regionally, groundwater in the area has not been developed for industrial, agriculture, or public supply purposes. Potable water service is provided offsite and onsite by the local municipal water authority.

GROUNDWATER FLOW/RECHARGE

During the previous site investigation, shallow groundwater was determined to flow in a northwest direction. Regional groundwater, however, appears to flow west towards Lake Erie and the Niagara River (see Attachment 1).

RECOMMENDATIONS

Further work is required to supplement the existing groundwater quality data. Additional wells to refine the groundwater flow patterns; discharge rates and the water quality will be needed.

ATTACHMENT 13

DESCRIPTION OF SITE GEOGRAPHY/GEOLOGY

Attachment 13

Description of Site Geography/Geology

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

ECOLOGICAL SETTING

A majority of the site is asphalt covered with the exception of manicured lawn area along the southern property border.

The Site is located within the Erie-Niagara River basin. Viable aquatic habitats in the vicinity of the Site include the Niagara River (approximately 3 miles west) and Lake Erie (approximately 3 miles southwest).

DEMOGRAPHY AND LAND USE

The Site is located in highly developed urbanized area of the City of Buffalo, Erie County, NY. The Site is currently owned by NOCO Energy Corporation. Land use surrounding the Site includes commercial, residential, and some vacant properties (see Figure 11-1).

REGIONAL GEOLOGY/HYDROGEOLOGY

The Site is located within the Erie-Ontario lake plain physiographic province, which is typified by little topographic relief and gentle slope toward Lake Erie, except in the immediate vicinity of major drainageways (USDA, 1978). The surficial geology of the Lake Erie Plain consists of a thin glacial till (if present), glaciolacustrine deposits, recent alluvium, and the soils derived from these deposits.

Surface soils within the City are characterized as urban land with level to gently sloping land in which 80 percent or more of the soil surface is covered by asphalt, concrete, buildings, or other impervious structures (USDA, 1978) typical of an urban environment. The presence of overburden fill material is widespread and common throughout the City of Buffalo

Based on the bedrock geologic map of Erie County (Buehler and Tesmer, 1963), the Site is situated over Onondaga Formation of the Middle Devonian Series. The Onondaga Formation is comprised of a varying texture from coarse to very finely crystalline with a dark gray to tan color and chert and fossils within. The unit has an approximated thickness of 110 to 160 feet.

Attachment 13

Description of Site Geography/Geology

**NOCO Energy Corporation
1055 Genesee Street Site
Brownfield Cleanup Program Application**

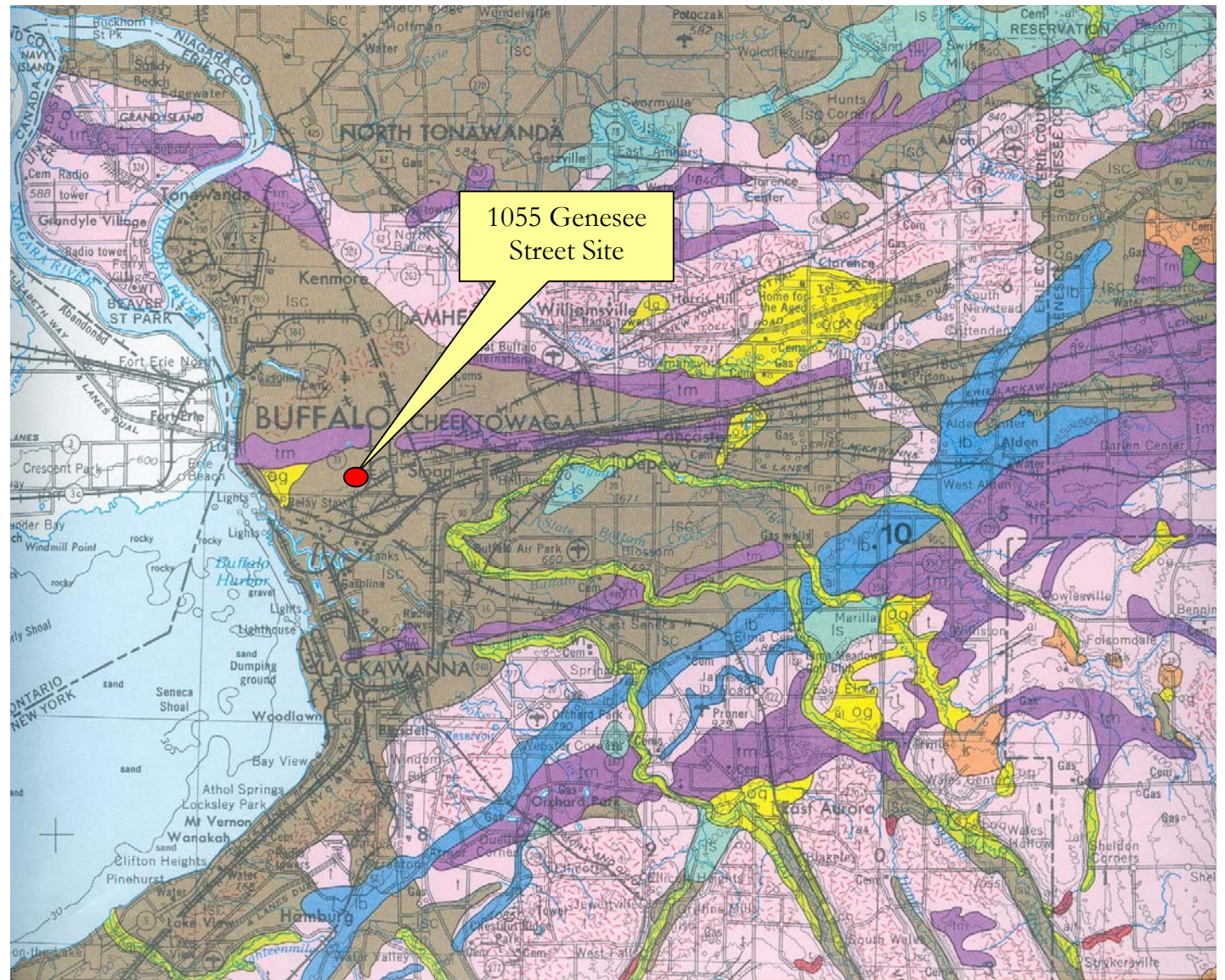
SITE GEOLOGY/HYDROGEOLOGY

The geology at the site is generally described as fill materials overlying dense brown clay. The fill materials consist of silt, sand, and gravel with varying amounts of brick fragments at depths ranging from 1.5 to 8 fbgs. Native materials consist of dense clay with varying amounts of sand and gravel to depths up to 12 fbgs.

Based on the groundwater gauging, groundwater appears to generally flow in northwestern direction.

EXPLANATION

- al — Recent deposits
Generally confined to floodplains within a valley, oxidized, non-calcareous, fine sand to gravel, in larger valleys may be overlain by silt, subject to frequent flooding, thickness 1-10 meters.
- alf — Alluvial fan
Fan shaped accumulations, poorly stratified silt, sand and boulders, at the foot of steep slopes, generally permeable.
- co — Colluvium
Mixture of sediments, deposited by mass wasting, thickness generally 1-5 meters.
- cof — Colluvial fan
Fan shaped accumulation, mixture of sediments, at mouths of gullies, thickness generally 1-5 meters.
- cd — Colluvial diamiction
Mixture of sediments, unique to region beyond Wisconsinan glacial limit, rebedded saprolite and glacial debris, may be old (Illinoian) drift, homogenized by varying degrees of colluviation, bedrock may sporadically crop out or be within 1-3 meters of the surface.
- pm — Swamp deposits
Peat-muck, organic silt and sand in poorly drained areas, non-oxidized, may overlay marl and lake silts, potential land instability, thickness generally 2-20 meters.
- lb — Lacustrine beach
Generally well sorted sand and gravel, stratified, permeable and well drained, deposited at a lake shoreline, generally non-calcareous, may have wave-winnowed lag gravel, thickness variable (1-5 meters).
- ld — Lacustrine delta
Coarse to fine gravel and sand, stratified, generally well sorted, deposited at a lake shoreline, thickness variable (3-15 meters).
- lsc — Lacustrine silt and clay
Generally laminated silt and clay, deposited in proglacial lakes, generally calcareous, potential land instability, thickness variable (up to 100 meters); stipple overprint where bedrock is within 1-3 meters of the surface.
- ls — Lacustrine sand
Sand deposits associated with large bodies of water, generally a near-shore deposit or near a sand source, well sorted, stratified, generally quartz sand, thickness variable (2-20 meters).
- og — Outwash sand and gravel
Coarse to fine gravel with sand, proglacial fluvial deposition, well rounded and stratified, generally finer texture away from ice border, may be calcareous beyond Wisconsinan glacial limit, thickness variable (2-20 meters).



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(716) 856-0599

SOIL TYPE MAP BROWNFIELD CLEANUP PROGRAM APPLICATION

1055 GENESEE STREET SITE
BUFFALO, NEW YORK

PREPARED FOR
NOCO ENERGY CORPORATION

FIGURE 13-1

PROJECT NO.: 0112-010-100

DATE: APRIL 2007

DRAFTED BY: NTM