

January 13, 2009
File No. 21.0056340.00

Mr. Richard Eisenman
Delphi
PO Box 92700
Rochester, New York 14692



Re: Revised Focused Environmental Assessments
Building 6 UST Area & Building 9
Delphi Thermal Facility
Lockport, New York

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Dear Mr. Eisenman:

GZA GeoEnvironmental of New York (GZA) revised our October 1, 2008 letter report that summarized the following work done at the Delphi Lockport, New York facility (Site, see Figure 1 in Attachment 1).

- Focused Environmental Assessment (FEA) at the Building 6 underground storage tank (UST) area (see Figure 2); and
- FEA of Building 9 (see Figure 3).

This revised letter report addresses the November 17, 2008 comments provided by the New York State Department of Environmental Conservation (NYSDEC).

BACKGROUND

In 2006, Delphi completed a site-wide Current Conditions Summary and Field Investigation Report (Study) to identify areas of soil and/or groundwater contamination at the Lockport facility. The findings of the Study regarding Building 6 and 9 included the following.

Building 6 UST Area - Petroleum contamination, primarily volatile organic compounds (VOCs), was detected in groundwater samples collected from two UST wells (MW-6-F-1 and MW-6-F-5, see Figure 2). Compound concentrations were detected at levels that exceeded their respective Class GA criteria as contained in the NYSDEC, Division of Water, Technical and Operational Guidance Series (TOGS 1.1.1), June 1998, amended April 2000, document.

Building 9 - Polyaromatic hydrocarbons (PAHs) were detected in two areas within Building 9. Compounds were detected at concentrations that exceed those listed in the NYSDEC Part 375-6.8(b) Industrial Soil Cleanup Objectives table. Additionally, the summary of the Study indicated that light non-aqueous phase liquid (LNAPL) may be an issue in Building 9.

PURPOSE

The purpose of the FEAs for the Building 6 UST Area and Building 9 work was to:

Building 6 UST Area



- Assess the extent of petroleum VOC contamination identified in the vicinity of the USTs present on the west side of Building 6, as shown on Figure 2.
- Determine if LNAPL is present in the groundwater beyond the tank excavation area.
- Evaluate if remediation is warranted.

Building 9

- Assess the extent of PAHs identified in the two areas within Building 9, as shown on Figure 3.
- Determine if LNAPL is present in the groundwater.
- Evaluate if remediation is warranted.

FIELD ACTIVITIES

The following sections describe the field activities that were done as part of this work to assess the concerns identified for the Building 6 UST Area and Building 9.

MONITORING WELL INSTALLATIONS

BUILDING 6 UST AREA

Three groundwater monitoring wells (designated as MW-6-F-7, MW-6-F-8 and MW-6-F-9) were installed as part of the petroleum VOC delineation in the vicinity of the Building 6 UST Area (see Figure 2). The monitoring wells were installed into the upper bedrock to intercept the upper groundwater bearing zone in the vicinity of the overburden soil and bedrock interface.

The three test borings for the monitoring well installations were advanced in the overburden soils using a truck mounted rotary drill rig using 4¼ - inch inside diameter hollow stem augers (HSA). Overburden soil samples were obtained by driving a 1 3/8-inch inside diameter by 24-inch long split spoon sampler 24-inches ahead of the lead cutting shoe of the HSA, in general accordance with ASTM D1586.

Soil samples were collected from the test borings for classification in the field by visual examination and VOC sample analysis. Each boring log identifies the approximate stratification lines, blow counts, sample identification, sample depth interval and recovery. Test boring/monitoring well logs are included in Attachment 2 of this report. Table 1 in Attachment 3 contains a list of the soil samples selected for chemical analysis.



Drilling fluids were not used during the advancement of the HSAs in the overburden. Upon advancing the HSAs to the top of apparent bedrock, indicated by auger refusal, a HQ size rock core barrel (2.75-inch diameter) was used inside the HSA to core into bedrock.

The HQ core barrel was used to core 5 feet into bedrock which was encountered around 9 feet to 11 feet bgs. After the designated depth was reached (5 feet into bedrock), the boring was converted to a 2-inch diameter groundwater monitoring well. The well was constructed of 2-inch inner diameter flush coupled PVC riser and screen. The screen was 7-foot in length and consisted of a #10 machine slotted PVC pipe (see MW-6-F-7, MW-6-F-8 and MW-6-F-9 monitoring well logs in Attachment 2 for well construction details). The soil spoils generated from each test boring were placed in 55-gallon drums for disposal by Delphi.

The three monitoring wells were purged of at least 10 well volumes using disposable polyethylene bailers to develop the filter pack and remove the fines. The water generated during development and sample purging was also drummed for disposal by Delphi.

BUILDING 9

Two monitoring wells (designated as MW-9-4 and MW-9-12) were installed as part of our PAH delineation work in Building 9 to determine if groundwater has been impacted in the vicinity of the two areas identified by the Study and to determine if LNAPL is present.

The two test borings for the monitoring well installation were advanced in the overburden soils using a truck mounted rotary drill rig using 4¼ - inch inside diameter hollow stem augers (HSA). Overburden soil samples were obtained by driving a 1 3/8-inch inside diameter by 24-inch long split spoon sampler 24-inches ahead of the lead cutting shoe of the HSA, in general accordance with ASTM D1586.

Soil samples were collected from the test borings for classification in the field by visual examination and SVOC sample analysis. Each boring log identifies the approximate stratification lines, blow counts, sample identification, sample depth interval and recovery. Test boring/monitoring well logs are included in Attachment 2 of this report. Table 1 in Attachment 3 contains a list of the soil samples selected for chemical analysis.

Drilling fluids were not used during the advancement of the HSAs in the overburden. Upon advancing the HSAs to the top of apparent bedrock, indicated by auger refusal, a HQ core barrel was used inside the HSA to core approximately 5 feet into bedrock.

Bedrock was encountered at approximately 4 feet bgs at MW-9-4 and 11 feet bgs at MW-9-12. After the designated depth was reached (5 feet into bedrock), the boring was converted to a 2-inch diameter groundwater monitoring well. The well was constructed of 2-inch inner diameter flush coupled PVC riser and screen. The screen was 5-foot in length at MW-9-4 and 7-foot in length at MW-9-12 and consisted of a #10 machine slotted PVC pipe (see MW-9-4 and MW-9-12 monitoring well logs in Attachment 2 for well

construction details). The soil spoils generated from each test boring were placed in 55-gallon drums for disposal by Delphi.

The monitoring wells were purged of at least 10 well volumes using disposable polyethylene bailers to develop the filter pack and remove the fines. The water generated during development and sample purging was also drummed for disposal by Delphi.

It should be noted that LNAPL was encountered at MW-9-4 at a measured thickness that ranged from 18 to 22 inches during the investigation. NYSDEC was contacted by Delphi and Spill # 0890721 was opened.

SOIL PROBES

Seven soil probe locations (SP-9-1, SP-9-2, SP-9-3, SP-9-5, SP-9-9, SP-9-10 and SP-9-11) were completed on July 30, 2008 in the vicinity of two areas of concern in Building 9; 9-102-C and 9-108-C (see Figure 3) identified by the Study.

The soil probes were advanced into overburden soils utilizing direct push technology via a hydraulic hammer mounted on a track mounted rig equipped with 2-inch outer diameter by 48-inch long macrocore sampler. Soil probes were advanced to refusal which ranged from approximately 3.5 feet bgs (SP-9-5; east side of building) to 11 feet bgs (SP-9-9; west side of building), due to apparent bedrock.

Soil samples were collected from the soil probes for classification in the field by visual examination. SVOC sample analysis and headspace screening was also done with an organic vapor meter (OVM) for the presence of volatile organic vapors (discussed in the next section). Soil samples were collected at two-foot intervals to the bottom of the probes. Table 1 in Attachment 3 contains a list of the soil samples selected for chemical analysis.

HEADSPACE SCREENING PROCEDURE

The headspace present above the soil samples collected in sample baggies from each test boring and soil probe were screened for total organic vapors using an OVM. The OVM, a HNu PI-101, was calibrated in accordance with manufacturer's recommendations using a gas standard of isobutylene at a concentration of 100 ppm. GZA screened a clean, unused plastic bag prior to the start of the headspace screening to establish background concentrations, which were non-detect.

The tip of the OVM probe was placed into the baggie to remove headspace air. OVM readings from the headspace screening of the soil samples ranged from non-detect (multiple monitoring well and soil probe locations) to 100 ppm (MW-6-F-7, 4 to 6 feet bgs). Headspace results were recorded on the monitoring well and soil probe logs included in Attachment 2.



ANALYTICAL TESTING

Soil and groundwater samples collected were submitted to Free-Col Laboratories for chemical analysis that included VOCs via analytical test method EPA 8260 (Building 6 UST Area samples) and SVOC via analytical test method EPA 8270 STARS¹ (Building 9 samples). A sample of the LNAPL encountered at MW-9-4 was also collected and submitted for analysis which included: VOCs via EPA 8260, PCBs via EPA 8082, SVOC Fingerprint, viscosity and specific gravity.

See Table 1 in Attachment 3 for a list of the analytical samples collected and the analysis performed.

SUBSURFACE CONDITIONS

Building 6 UST Area

Subsurface soil conditions encountered at the three monitoring well locations in the vicinity of the Building 6 USTs generally consisted of 3.5 to 4 feet of fill material (clayey silts with lesser and varying amounts of sand and gravel; potentially reworked native soils) overlying native soils which also consisted of various amounts of clayey silt with lesser and varying amounts of sand and gravel. Bedrock (Lockport Dolostone) is underlying the overburden soil at a depth of approximately 9.5 to 11 feet bgs.

Overburden groundwater was encountered at approximately 4 to 5 feet bgs. Groundwater measurements were also collected from other various monitoring locations at the Delphi facility. Figure 4 depicts the interpreted groundwater flow direction at the Delphi facility on August 13, 2008. In general, groundwater flow direction is in an easterly direction, which is consistent with the groundwater flow direction observed as part of other work completed at the facility.

It should be noted that groundwater data collected at two locations, MW-7-1 and MW-6-F-6, were not used in interpreting the groundwater flow direction shown on Figure 4. Groundwater measurements at MW-7-1 indicated that the depth to groundwater was approximately 20 feet bgs, which is not consistent with other measurements in the area. The groundwater measurement from MW-6-F-6 was approximately 2.5 feet bgs, which is around 2 feet higher than the levels measured in the three wells installed around the UST area. MW-6-F-6 is located in the current UST excavation area and is likely subject to groundwater mounding due to the porous backfill material around the USTs, and the surrounding "tight" nature of the silt and clay soils present.

¹ Spill Technology and Remediation Series (STARS) Memo #1, Petroleum-Contaminated Soil Guidance Policy, New York State Department of Environmental Conservation, August 1992.



Building 9



Subsurface soil conditions encountered at the soil probe and monitoring well locations at Building 9 generally consisted of 3.5 to 5 feet of fill material (clayey silts with lesser and varying amounts of sand and gravel - potentially reworked native soils) overlying native soils which also consisted of various amounts of clayey silt with lesser and varying amounts of sand and gravel. Bedrock (Lockport Dolostone) is underlying the overburden soil at a depth of approximately 3.5 to 12 feet bgs.

Overburden groundwater was encountered at approximately 5 to 6 feet bgs (MW-9-4) on the eastern side of Building 9 and 9 to 10 feet bgs (MW-9-12) on the western side of the building.

Groundwater measurements collected on August 13, 2008 as depicted on Figure 4 generally show an easterly groundwater flow direction. However, a “trough” or depression in the groundwater table in the southern portion of Building 9 is apparent from the measurements collected at MW-9-4, MW-9-12, MW-9-101-A and MW-8-003-B. To further assess the potential trough, additional groundwater measurements were collected on November 26, 2008 from monitoring wells located west of MW-8. The measurements are depicted on the groundwater contour map shown on Figure 5. The trough is also present in the November 26, 2008 contour (Figure 5), along with some slight mounding east of Building 10.

Figure 6 depicts a contour map of the top of bedrock elevations from monitoring wells located west of monitoring well, MW-10. A depression or low spot in the top of bedrock elevations south of Building 9 is apparent. Additionally, the bedrock elevations (606 ft) in the vicinity of Building 8 and MW-8-003-B are similar to groundwater elevations (606 ft) for that area from the groundwater data depicted in both Figures 4 and 5. This indicates that groundwater in the trough area is present at the interface of the overburden soil and bedrock interface.

The affects of the trough on the migration of groundwater contaminants present in the vicinity of Buildings 7, 9 and 10 are unknown. It is assumed that contaminant migration is generally in the eastern direction, consistent with the easterly trending groundwater flow direction. In the vicinity of the trough area, there is an apparent north and south component to groundwater flow direction inwards towards the trough, which may affect the easterly migration of contaminants across the Site. Our assumption and trough assessment can be further evaluated when additional investigation activities associated with Building 7, 8, 9 and 10 are conducted.

HYDRAULIC CONDUCTIVITY TESTING

GZA perform hydraulic conductivity testing using the rising head method². GZA calculated an effective hydraulic conductivity for each of the five newly installed wells. The following

² Bouwer, H. 1989. “The Bouwer and Rice Slug Test – An Update”. Groundwater Journal, Vol. 27., No. 3. May-June 1989.

hydraulic conductivities were calculated for the wells (see calculation spreadsheets in Attachment 4).

- MW-6-F-7: 7.3×10^{-6} centimeters per second (cm/s)
- MW-6-F-8: 1.2×10^{-4} cm/s
- MW-6-F-9: 5.5×10^{-5} cm/s
- MW-9-4: 5.1×10^{-5} cm/s
- MW-9-12: 1.9×10^{-5} cm/s



The monitoring point (top of riser) on each of the five newly installed wells was measured relative to the existing monitoring well elevations established during the previous investigations or from existing site features (i.e., building floor slab elevations). The monitoring point elevation for the five new wells is shown on Table 2, which also contains the groundwater measurements and elevation from the monitoring wells used to develop the groundwater flow contour for the Delphi facility.

ANALYTICAL TEST RESULTS

Findings of the laboratory testing of the soil, groundwater and product samples are discussed below. The analytical laboratory reports are provided in Attachment 5.

Soil Sample Results

The soil sample results were compared to the Restricted Soil Cleanup Objectives (SCOs) listed in NYSDEC Part 375-6.8(b).

Building 6 UST Area

VOCs were detected at concentrations above method detection limits (MDLs) in one of the three soil samples sent for laboratory analysis from the monitoring wells installed at the Building 6 UST Area. Toluene (1.8 ppm), ethylbenzene (0.4 ppm), isopropylbenzene (0.3 ppm), m,p-xylene (1.1 ppm) and o-xylene (0.4 ppm) were the five compounds detected above MDLs in sample MW-6-F-7, 4 to 6 feet bgs. Of the five compounds detected, none were detected at concentrations above their respective Residential SCOs and one compound, toluene, exceeded its respective protection of groundwater SCO of 0.7 ppm.

No VOCs were detected above MDLs in the soil samples submitted for chemical analysis from the other two monitoring well borings.

Building 9

SVOCs were detected at concentrations above MDLs in one of the nine soil samples sent for laboratory analysis from the test borings for monitoring well installations and soil probes done in association with the work at Building 9. Acenaphthene (0.27 ppm), fluoranthene (0.3 ppm), fluorene (0.75 ppm), phenanthrene (1.3 ppm) and pyrene (0.31

ppm) were the five compounds detected above MDLs in sample SP-9-5, 1 to 3.5 feet bgs. Of the five compounds detected, none were detected at concentrations above their respective Residential SCOs.

No SVOCs were detected above MDLs in the soil samples submitted for chemical analysis from the other eight locations.



Groundwater Sample Results

The analytical test results for the groundwater samples were compared to NYSDEC Class GA criteria obtained from NYSDEC Division of Water, Technical and Operational Guidance Series (TOGS 1.1.1), dated October 1993, revised June 1998, January 1999 errata sheet and April 2000 addendum.

Building 6 UST Area

No VOCs were detected at concentrations above MDLs in the three groundwater samples sent for laboratory analysis from the three new monitoring wells installed around the Building 6 UST Area.

Building 9

SVOCs were detected at concentrations above MDLs in one of the two groundwater samples sent for laboratory analysis from the two monitoring wells installed in association with the work at Building 9. Fluoranthene (7.99 ppm) and phenanthrene (7.97 ppm) were the two compounds detected above MDLs in the groundwater sample from MW-9-4. Both compounds were detected at concentrations above their respective Class GA groundwater criteria of 50 parts per billion (0.050 ppm).

No SVOCs were detected in the groundwater sample submitted for analysis from MW-9-12.

Additionally, LNAPL (free product) was detected in the monitoring well at MW-9-4. PCB, VOC, SVOC fingerprint, specific gravity and viscosity analysis were also performed on the product sample collected. No PCBs or VOCs were detected above method detection limits. The SVOC fingerprint scan analysis was consistent with the SVOC fingerprint scan Delphi had done on free product encountered during an excavation for the installation of a foundation for a piece of equipment that was installed within 10 feet of MW-9-4 in 2003. The free product encountered in 2003 was reported to the NYSDEC and documented as Spill #0375398, which is listed as closed on July 14, 2004. NYSDEC was informed of the LNAPL encountered and Spill #0890721 was assigned.

The specific gravity and viscosity data was collected for use in assessing the cleanup of the LNAPL encountered. The results are included in Attachment 5.

CONCLUSIONS AND RECOMMENDATIONS

Building 6 UST Area

VOCs were detected at concentrations above method detection limits (MDLs) in the soil sample sent for analysis from monitoring well MW-6-F-7, 4 to 6 feet bgs. One compound, toluene, exceeded its respective protection of groundwater SCO of 0.7 ppm. No VOCs were detected above MDLs in the other two samples submitted for chemical analysis.

No VOCs were detected at concentrations above MDLs in the three groundwater samples sent for laboratory analysis from the three new monitoring wells installed around the Building 6 UST Area.

It is GZA's opinion that petroleum groundwater contamination is present in the immediate vicinity of the USTs located west of Building 6, based on the groundwater analytical results from MW-6-F-1 and MW-6-F-5 collected as part of the Study. The petroleum groundwater contamination does not appear to be migrating, as the three monitoring wells installed around the UST did not indicate the presence of VOC contamination. GZA collected groundwater and monitoring point measurements in May 2007 from the six wells installed around the USTs. The elevation of the water table was found to be about 610.92 (4 wells) or 610.93 (2 wells), indicating no groundwater gradient in the vicinity of the USTs.

The Building 6 Tank Area consists of 6 underground storage tanks used to store automotive fuels. The total capacity of the USTs is approximately 29,500-gallons. It is our understanding that Delphi is planning on removing the USTs in this area and replacing them with above ground storage tanks (ASTs) in the general vicinity. GZA recommends that a UST Removal Work Plan be submitted to NYSDEC to include protocols to be followed during the removal process. Impacted soil and/or groundwater encountered during the USTs removal should be removed from the excavation, characterized and properly disposed of.

Building 9

SVOCs were detected at concentrations above MDLs in one (SP-9-5, 1 to 3.5 feet bgs) of the nine soil samples sent for laboratory analysis from the monitoring wells and soil probes done in association with the work at Building 9. Of the five compounds detected, none were detected at concentrations above their respective Residential SCOs. No SVOCs were detected above MDLs in the other eight samples submitted for chemical analysis.

SVOCs were detected at concentrations above MDLs in one (MW-9-4) of the two groundwater samples sent for laboratory analysis from the two monitoring wells installed in association with the work at Building 9. Two compounds, fluoranthene (7.99 ppm) and phenanthrene (7.97 ppm) were detected at concentrations above their respective Class GA groundwater criteria of 50 parts per billion (ppb). No SVOCs were detected in the groundwater sample submitted for analysis from MW-9-12.



LNAPL was detected in monitoring well, MW-9-4. The measured thicknesses ranged from 18 to 22 inches during the investigation. The SVOC fingerprint scan analysis that was completed was consistent with the SVOC fingerprint scan Delphi had done on free product encountered in an excavation in the vicinity of MW-9-4 in 2003. The LNAPL is likely hydraulic fluid previously used within Building 9. Additionally, no PCBs or VOCs were detected above MDLs in the LNAPL.



It is GZA's opinion that the LNAPL encountered in MW-9-4 will require further delineation. We recommend that three additional monitoring wells be installed approximately 50 to 100 feet, northeast, east and southeast of MW-9-4. An assessment of LNAPL recovery, using field testing and available modeling software (e.g., American Petroleum Institute (API) Interactive LNAPL Guide) should also be completed.

We appreciate the opportunity to continue to work with you on this project. Should you have any questions or require additional information following your review, please do not hesitate to contact the undersigned.

Sincerely,

GZA GEOENVIRONMENTAL OF NEW YORK

A handwritten signature in blue ink, appearing to read "Chris Boron".

Christopher Boron
Project Manager

A handwritten signature in blue ink, appearing to read "D. Hanna".

Ernest R. Hanna, P.E.
Principal

A handwritten signature in blue ink, appearing to read "Bart A. Klettke".

Bart A. Klettke, P.E.
Consultant Reviewer

Attachments: 1 – Figures
2 – Soil Probe and Monitoring Well Logs
3 – Tables
4 – Hydraulic Conductivity Data
5 – Analytical Laboratory Report

ATTACHMENT 1

FIGURES



DRAWN BY: DEW

DATE: SEPTEMBER 2008



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New York

SCALE IN FEET



DELPHI AUTOMOTIVE SYSTEMS

DELPHI LOCKPORT FACILITY

200 UPPER MOUNTAIN ROAD

LOCKPORT, NEW YORK

BUILDING 6 UST AREA AND BUILDING 9

FOCUSED ENVIRONMENTAL ASSESSMENTS

LOCUS PLAN

NOTE:

BASE MAP ADAPTED FROM U.S.G.S.
TOPOGRAPHIC MAPS DOWNLOADED
FROM TERRASERVER.MICROSOFT.COM

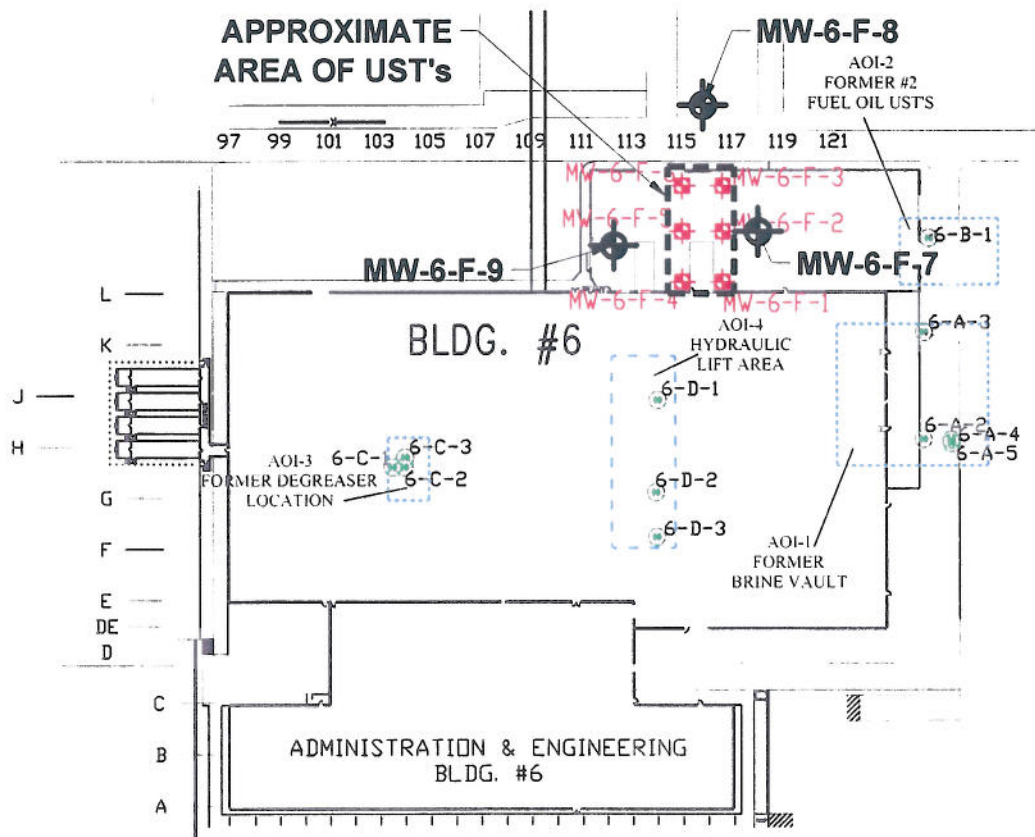


PROJECT No.

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FIGURE No.

1



LEGEND:

- MW-6-F-9** APPROXIMATE LOCATION AND DESIGNATION OF MONITORING WELLS INSTALLED JULY 2008
- MW-6-F-3** APPROXIMATE LOCATION AND DESIGNATION OF EXISTING MONITORING WELLS AROUND UST'S
- 6-D-1** APPROXIMATE LOCATION AND DESIGNATION OF SOIL BORINGS DONE PREVIOUSLY BY OTHERS

NOTES:

1. BASE MAP ADAPTED FROM A SITE PLAN OF BUILDING 6 PROVIDED BY THE CLIENT.
2. THE SIZE AND LOCATION OF EXISTING SITE FEATURES SHOULD BE CONSIDERED APPROXIMATE.

DRAWN BY: DEW

DATE: SEPTEMBER 2008



GZA GeoEnvironmental of
New York

SCALE IN FEET



DELPHI AUTOMOTIVE SYSTEMS

DELPHI LOCKPORT FACILITY

200 UPPER MOUNTAIN ROAD
LOCKPORT, NEW YORK

BUILDING 6 UST AREA AND BUILDING 9
FOCUSED ENVIRONMENTAL ASSESSMENTS

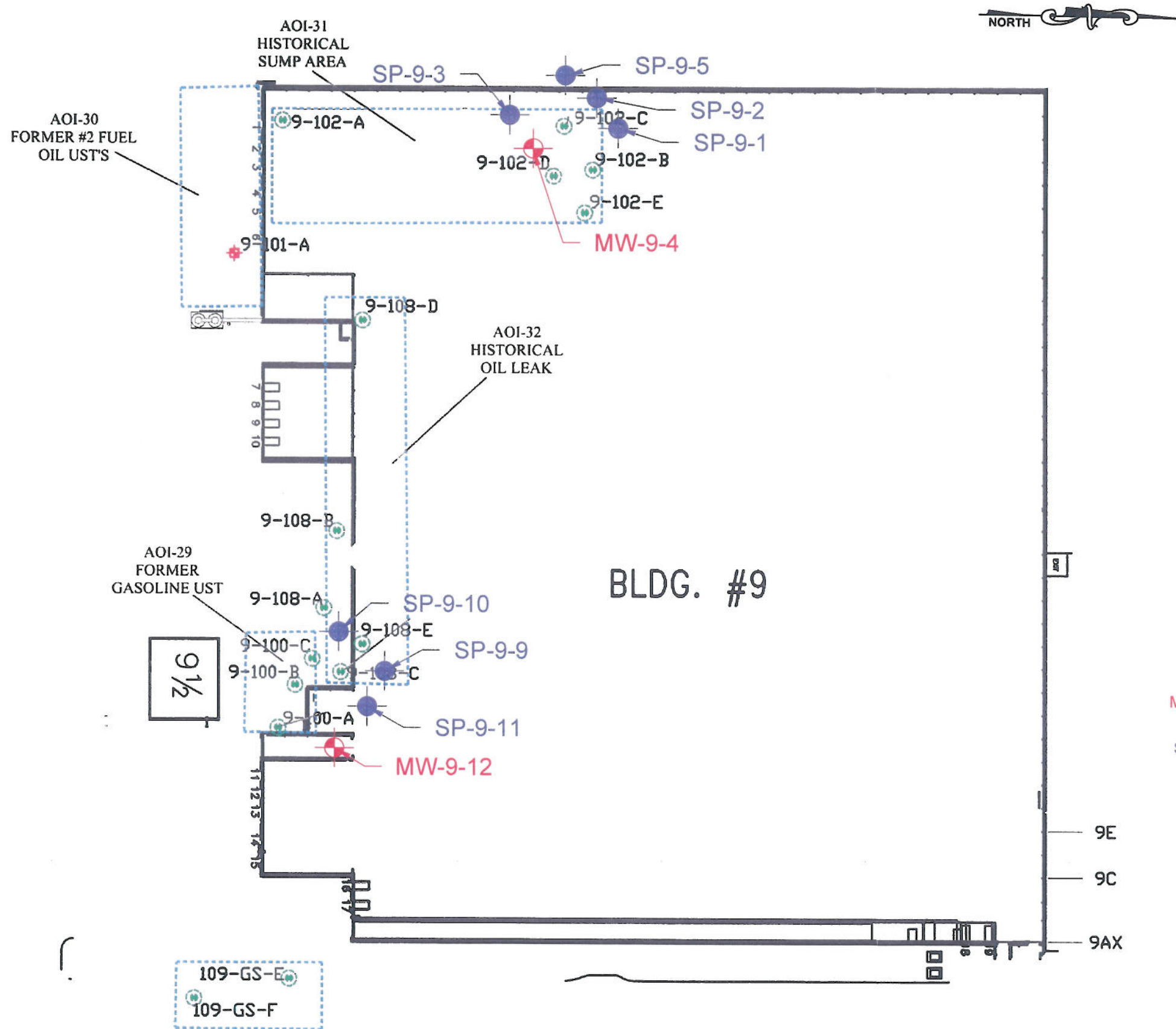
BUILDING 6 UST AREA MONITORING WELL LOCATIONS

PROJECT No.

21.0056340.00

FIGURE No.

2



LEGEND:

- ★ MW-9-4 APPROXIMATE LOCATION AND DESIGNATION OF MONITORING WELLS INSTALLED IN JULY 2008
- SP-9-3 APPROXIMATE LOCATION AND DESIGNATION OF SOIL PROBES
- ★ 9-101-A APPROXIMATE LOCATION AND DESIGNATION OF EXISTING MONITORING WELL DONE BY OTHERS
- 9-102-D APPROXIMATE LOCATION AND DESIGNATION OF SOIL BORINGS DONE PREVIOUSLY BY OTHERS

NOTES:

1. BASE MAP ADAPTED FROM A SITE PLAN PROVIDED BY THE CLIENT.
2. THE SIZE AND LOCATION OF EXISTING SITE FEATURES SHOULD BE CONSIDERED APPROXIMATE.

DRAWN BY: DEW

DATE: SEPTEMBER 2008

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New York

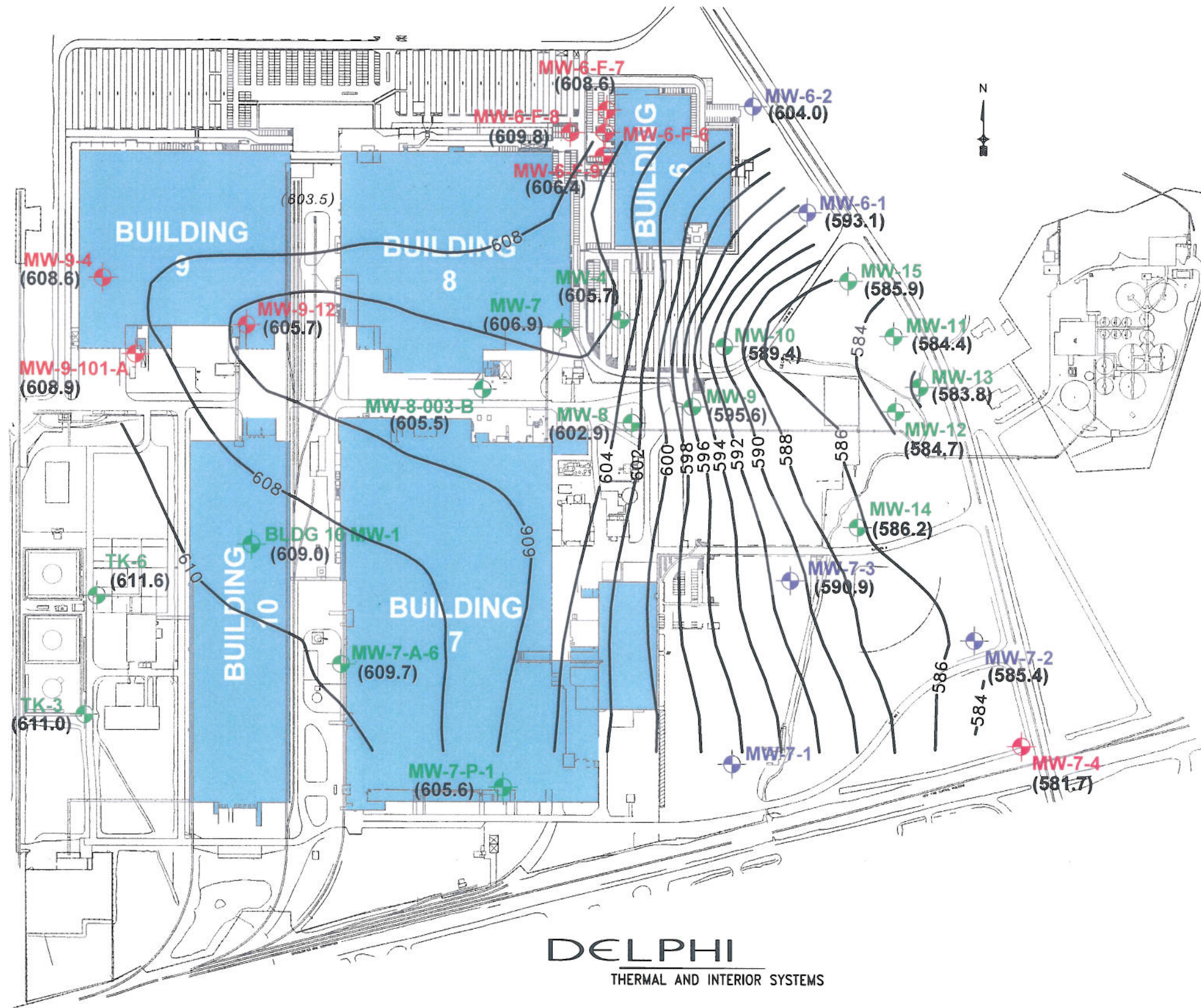


APPROXIMATE SCALE IN FEET
0 50 100 200

DELPHI THERMAL AND INTERIOR SYSTEMS
DELPHI LOCKPORT FACILITY
200 UPPER MOUNTAIN ROAD LOCKPORT, NEW YORK
BUILDING 6 UST AREA AND BUILDING 9
FOCUSED ENVIRONMENTAL ASSESSMENTS
BUILDING 9 SOIL PROBE AND MONITORING
WELL LOCATION PLAN

PROJECT No.
21.0056340.00

FIGURE No.
3



LEGEND:

MW-11
(584.4)

APPROXIMATE LOCATION AND DESIGNATION OF MONITORING WELLS WITH GROUNDWATER ELEVATIONS MEASURED AUGUST 13, 2008, USED IN THE DEVELOPMENT OF GROUNDWATER CONTOURS

608

APPROXIMATE LOCATION AND ELEVATION OF GROUNDWATER CONTOUR BASED ON GROUNDWATER ELEVATION MEASURED ON AUGUST 13, 2008

NOTES:

1. BASE MAP ADAPTED FROM A DRAWING PROVIDED BY DELPHI THERMAL AND INTERIOR SYSTEMS SEPT. 2007.
2. THE SIZE AND LOCATION OF EXISTING SITE FEATURES SHOULD BE CONSIDERED APPROXIMATE.
3. GROUNDWATER MEASUREMENTS FROM MW-6-F-6 AND MW-7-1 WERE NOT USED IN THE DEVELOPMENT OF THIS CONTOUR PLAN.

DRAWN BY: DEW

DATE: SEPTEMBER 2008

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New York



DELPHI AUTOMOTIVE SYSTEMS

DELPHI LOCKPORT FACILITY

200 UPPER MOUNTAIN ROAD, LOCKPORT, NEW YORK

BUILDING 6 UST AREA AND BUILDING 9

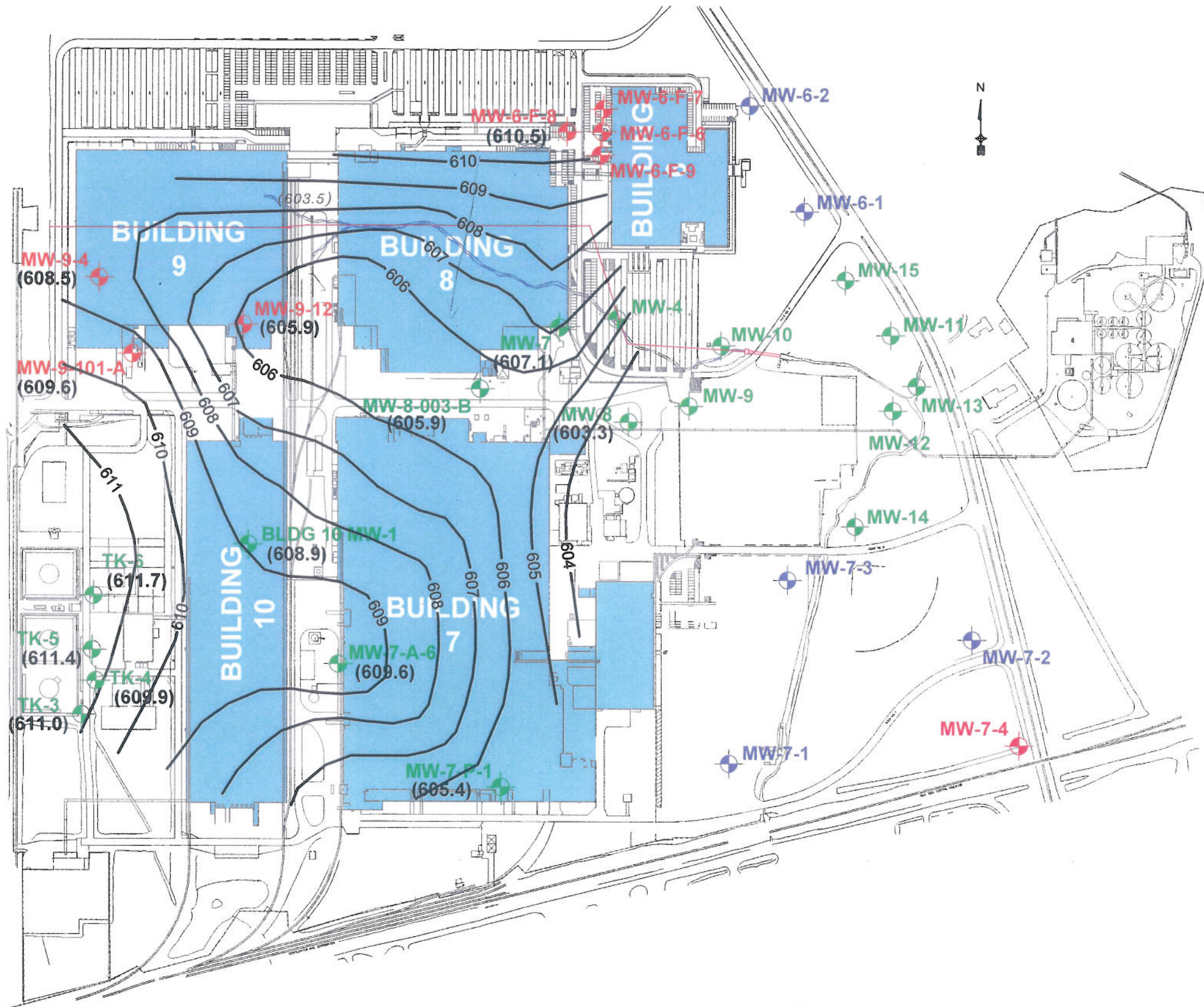
FOCUSED ENVIRONMENTAL ASSESSMENTS

DELPHI FACILITY AUGUST 13, 2008

GROUNDWATER CONTOUR PLAN

PROJECT No.
21.0056340.00

FIGURE No.
4



LEGEND:

MW-8
(603.3)

APPROXIMATE LOCATION AND DESIGNATION OF MONITORING WELLS WITH GROUNDWATER ELEVATIONS MEASURED NOVEMBER 26, 2008, USED IN THE DEVELOPMENT OF GROUNDWATER CONTOURS

— 606 —

APPROXIMATE LOCATION AND ELEVATION OF GROUNDWATER CONTOUR BASED ON GROUNDWATER ELEVATION MEASURED ON AUGUST 13, 2008

NOTES:

1. BASE MAP ADAPTED FROM A DRAWING PROVIDED BY DELPHI THERMAL AND INTERIOR SYSTEMS SEPT. 2007.
2. THE SIZE AND LOCATION OF EXISTING SITE FEATURES SHOULD BE CONSIDERED APPROXIMATE.

DELPHI AUTOMOTIVE SYSTEMS

DELPHI LOCKPORT FACILITY
200 UPPER MOUNTAIN ROAD, LOCKPORT, NEW YORK

BUILDING 6 UST AREA AND BUILDING 9
FOCUSED ENVIRONMENTAL ASSESSMENTS

DELPHI FACILITY NOVEMBER 26, 2008
GROUNDWATER CONTOUR PLAN

PROJECT No.

21.0056340.00

FIGURE No.

5

DRAWN BY: DEW

DATE: JANUARY 2009



GZA GeoEnvironmental of
New York

APPROXIMATE SCALE IN FEET



ATTACHMENT 2

TEST BORING/MONITORING WELL & SOIL PROBE LOGS

CONTRACTOR		Earth Dimensions, Inc.		BORING LOCATION		See Location Plan	
DRILLER		Andy Morris		GROUND SURFACE ELEVATION		NA	
START DATE		7/21/2008		END DATE		7/22/2008	
				GZA GEOENVIRONMENTAL REPRESENTATIVE		J. Davide	

WATER LEVEL DATA						TYPE OF DRILL RIG	
DATE	TIME	WATER	CASING	NOTES		Diedrich D-120	
8/13/2008		3.38	2"			4-1/4" HSA	
						2" diameter x 24" long splitspoon	
						HQ Size Rock Core	

DEPTH	SAMPLE					SAMPLE DESCRIPTION	WELL INSTALLATION DIAGRAM	WELL INSTALLATION DESCRIPTION	O V M (ppm)
	BLOWS (/6")	NO.	DEPTH (FT)	N-VALUE /RQD %	RECOVERY (%)				
1		S-1	0 - 2	7	75	ASPHALT (1 foot)		ND	
2	7					FILL - Brown Clayey SILT, little Gravel, trace Sand, moist.		ND	
3	11	S-2	2 - 4	12	90	Grades to:... trace Gravel.		ND	
4	5					Reddish Brown Clayey SILT, little Gravel, trace Sand, moist. (NATIVE)		ND	
5	7							ND	
6	10							ND	
7	11	S-3	4 - 6	24	10			ND	
8	10							ND	
9	14							ND	
10	17							ND	
11	11	S-4	6 - 8	22	100			ND	
12	6							ND	
13	14							ND	
14	12							ND	
15	16	S-5	8.0 - 10.0	19	100			ND	
16	8							ND	
17	11							ND	
18	22							ND	
19	100/1	S-6	10.0 - 10.1		5			ND	
20		C-1	10.4 - 15.4	92	96		ND		
21									
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99									
100									

S - Split Spoon Sample	NOTES: 1) HNu PI - 101 organic vapor meter (OVM) used to screen soil samples.
C - Rock Core Sample	Meter was calibrated to the equivalent of 100 ppm isobutylene in air.
	2) OVM reading from headspace screening of soil samples.

General	1) Stratification lines represent approximate boundary between soil types; transitions may be gradual.
Notes:	2) Water level readings have been made at times and under conditions stated; fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.

CONTRACTOR		Earth Dimensions, Inc.		BORING LOCATION		See Location Plan	
DRILLER		Andy Morris		GROUND SURFACE ELEVATION		NA DATUM NGVD	
START DATE		7/23/2008		END DATE		7/23/2008	
				GZA GEOENVIRONMENTAL REPRESENTATIVE		J. Davide	

WATER LEVEL DATA						TYPE OF DRILL RIG	
DATE	TIME	WATER	CASING	NOTES		Diedrich D-120	
8/13/2008		6.71	2"			4-1/4" HSA	
						2" diameter x 24" long splitspoon	
						HQ Size Rock Core	

DEPTH (ft)	SAMPLE					SAMPLE DESCRIPTION	WELL INSTALLATION DIAGRAM	WELL INSTALLATION DESCRIPTION	O V M (ppm)
	BLOWS (/6")	NO.	DEPTH (FT)	N-VALUE /RQD %	RECOVERY (%)				
1		S-1	0 - 2	14	75	ASPHALT (6 inches)			
2	14					FILL - Brown Clayey SILT, little Gravel, trace Sand, moist.			
3	19					Grades to:.... trace Gravel.			
4	19	S-2	2 - 4	16	100				
5	8								
6	8								
7	7	S-3	4 - 6	14	100	Reddish Brown Clayey SILT, little Gravel, trace Sand, moist. (NATIVE)			
8	6								
9	9								
10	11	S-4	6 - 8	18	100				
11	9								
12	9								
13	17	S-5	8.0 - 9.1	>100	5	Grades to:.... some Sand, little Gravel, moist to wet.			
14	100/1					Splitspoon refusal at 9.1 feet			
15		C-1	9.5 - 14.4	54	100	Auger refusal at 9.5 feet			
16						BEDROCK			
17						Lockport Dolomite Formation			
18						Gray, hard, very slight to slight weathering, fine grained, horizontal and low angle fractures.			
19									
20									
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S - Split Spoon Sample	NOTES:	1) HNu Pi - 101 organic vapor meter (OVM) used to screen soil samples.
C - Rock Core Sample		Meter was calibrated to the equivalent of 100 ppm isobutylene in air.
		2) OVM reading from headspace screening of soil samples.

General	1) Stratification lines represent approximate boundary between soil types; transitions may be gradual.
Notes:	2) Water level readings have been made at times and under conditions stated; fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.

CONTRACTOR		Earth Dimensions, Inc.		BORING LOCATION		See Location Plan	
DRILLER		Andy Morris		GROUND SURFACE ELEVATION		615.5 DATUM NGVD	
START DATE		7/24/2008		END DATE		7/24/2008	
GZA GEOENVIRONMENTAL REPRESENTATIVE				J. Davide			

WATER LEVEL DATA						TYPE OF DRILL RIG	
DATE	TIME	WATER	CASING	NOTES		Diedrich D-120	
8/13/2008		9.26	2"			4-1/4" HSA	
						2" diameter x 24" long splitspoon	
						HQ Size Rock Core	

DEPTH H	SAMPLE					SAMPLE DESCRIPTION	WELL INSTALLATION DIAGRAM	WELL INSTALLATION DESCRIPTION	O V M (ppm)
	BLOWS (/6")	NO.	DEPTH (FT)	N-VALUE /RQD %	RECOVERY (%)				
1		S-1	0 - 2	5	25	CONCRETE (8 inches)			ND
2	5					Brown SAND and Gravel, some Silt, little Clay, moist (FILL).			
3	4	S-2	2 - 4	5	40	Grades to.... trace Gravel.			ND
4	2								
5	3	S-3	4 - 6	5	40	Reddish Brown Clayey SILT, little Gravel, trace Sand, moist. (NATIVE)			ND
6	3								
7	3	S-4	6 - 8	14	25				ND
8	5								
9	13	S-5	8.0 - 10.0	36	20				ND
10	16								
11	20								
12	44								
13	34	S-6	10.0 - 12.0	129	60	Grades to.... some Sand, little Gravel, moist to wet. Splitspoon and Auger refusal at 11.6 feet bgs.			ND
14	68					BEDROCK			
15	61					Lockport Dolomite Formation			
16	100/1	C-1	11.6 - 16.6	83	94	Gray, hard, very slight to slight weathering, fine grained, horizontal and low angle fractures.			
17									
18									
19									
20						End of boring at 16.6 feet bgs.			

S - Split Spoon Sample	NOTES: 1) HNu PI - 101 organic vapor meter (OVM) used to screen soil samples. Meter was calibrated to the equivalent of 100 ppm isobutylene in air. 2) OVM reading from headspace screening of soil samples.
C - Rock Core Sample	

General	1) Stratification lines represent approximate boundary between soil types; transitions may be gradual.
Notes:	2) Water level readings have been made at times and under conditions stated; fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.

Probe No. SP-9-1
SHEET 1 OF 1
FILE No. 21.0056340.0
CHECKED BY: ERH



CONTRACTOR		Matrix Environmental Technologies		BORING LOCATION		See Location Plan	
DRILLER		Mark Janus		GROUND SURFACE ELEVATION		DATUM	
START DATE		7/30/2008		END DATE		7/30/2007	
				GZA GEOENVIRONMENTAL REPRESENTATIVE		C. Boron	

WATER LEVEL DATA				TYPE OF DRILL RIG		Geoprobe 540 U track mounted rig	
DATE	TIME	WATER	CASING	CASING SIZE AND DIAMETER		2" diameter by 48" long	
				OVERBURDEN SAMPLING METHOD		Direct push	
				ROCK DRILLING METHOD		NA	

D E P T H	SAMPLE INFORMATION			SAMPLE DESCRIPTION	NOTES	O V M (ppm)
	Sample Number	DEPTH (FT)	RECOVERY (%)			
1		0 - 2	75	Concrete slab. Approximately 8" thick.		ND
				FILL - Red brown Clayey SILT, little Sand, little Gravel, moist.		
2				Grades to: ... some Sand.		ND
3		2 - 4	75	Grades to: ... trace Sand, trace Gravel.		
4				Gray Lockport Dolomite BEDROCK.		
				Refusal at 4 feet bgs.		
5						
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S - Split Spoon Sample	NOTES: Hnu PI-101 organic vapor meter was used to field screen and headspace soil samples. Meter was calibrated to 100 ppm of isobutylene.
C - Rock Core Sample	
General	
Notes:	
1) Stratification lines represent approximate boundary between soil types, transitions may be gradual.	
2) Water level readings have been made at times and under conditions stated, fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.	

CONTRACTOR		Matrix Environmental Technologies		BORING LOCATION		See Location Plan	
DRILLER		Mark Janus		GROUND SURFACE ELEVATION		DATUM	
START DATE		7/30/2008		END DATE		7/30/2007	
GZA GEOENVIRONMENTAL REPRESENTATIVE		C. Boron					

WATER LEVEL DATA				TYPE OF DRILL RIG				Geoprobe 540 U track mounted rig			
DATE	TIME	WATER	CASING	CASING SIZE AND DIAMETER				2" diameter by 48" long			
				OVERBURDEN SAMPLING METHOD				Direct push			
				ROCK DRILLING METHOD				NA			

D E P T H	SAMPLE INFORMATION			SAMPLE DESCRIPTION	NOTES	O V M (ppm)
	Sample Number	DEPTH (FT)	RECOVERY (%)			
1		0 - 2	95	Concrete slab. Approximately 8" thick. FILL - Red brown SILT & CLAY, trace Sand, trace Gravel, moist.		ND
2						
3		2 - 4	95	Brown Clayey SILT, trace Sand, trace Gravel, moist.		ND
4				Grades to: Red brown.		
5		4 - 4.5	100	Gray Lockport Dolomite BEDROCK.		ND
6				Refusal at 4.5 feet bgs.		
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
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18						
19						
20						

S - Split Spoon Sample C - Rock Core Sample	NOTES: Hnu PI-101 organic vapor meter was used to field screen and headspace soil samples. Meter was calibrated to 100 ppm of isobutylene.
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General Notes:

- 1) Stratification lines represent approximate boundary between soil types, transitions may be gradual.
- 2) Water level readings have been made at times and under conditions stated, fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.

CONTRACTOR		Matrix Environmental Technologies		BORING LOCATION		See Location Plan	
DRILLER		Mark Janus		GROUND SURFACE ELEVATION		DATUM	
START DATE		7/30/2008		END DATE		7/30/2007	
				GZA GEOENVIRONMENTAL REPRESENTATIVE		C. Boron	

WATER LEVEL DATA				TYPE OF DRILL RIG		Geoprobe 540 U track mounted rig	
DATE	TIME	WATER	CASING	CASING SIZE AND DIAMETER		2" diameter by 48" long	
				OVERBURDEN SAMPLING METHOD		Direct push	
				ROCK DRILLING METHOD		NA	

D E P T H	SAMPLE INFORMATION			SAMPLE DESCRIPTION	NOTES	O V M (ppm)
	Sample Number	DEPTH (FT)	RECOVERY (%)			
1		0 - 2	100	ASPHALT. Approximately 3" thick. FILL - Brown SAND, some Gravel, moist. Brown SILT & CLAY, trace Gravel, moist.		ND
2						
3		2 - 3.5		Grades to: ... Dark brown. Grades to: ... Red brown.		ND
4				Refusal at 3.5 feet bgs.		
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
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S - Split Spoon Sample	NOTES: Hnu PI-101 organic vapor meter was used to field screen and headspace soil samples. Meter was calibrated to 100 ppm of isobutylene.
C - Rock Core Sample	
General 1) Stratification lines represent approximate boundary between soil types, transitions may be gradual. Notes: 2) Water level readings have been made at times and under conditions stated, fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.	

CONTRACTOR		Matrix Environmental Technologies		BORING LOCATION		See Location Plan	
DRILLER		Mark Janus		GROUND SURFACE ELEVATION		DATUM	
START DATE		7/30/2008		END DATE		7/30/2007	
GZA GEOENVIRONMENTAL REPRESENTATIVE				C. Boron			

WATER LEVEL DATA				TYPE OF DRILL RIG				Geoprobe 540 U track mounted rig					
DATE		TIME		WATER		CASING		CASING SIZE AND DIAMETER		2" diameter by 48" long			
								OVERBURDEN SAMPLING METHOD		Direct push			
								ROCK DRILLING METHOD		NA			

D E P T H	SAMPLE INFORMATION			SAMPLE DESCRIPTION	NOTES	O V M (ppm)
	Sample Number	DEPTH (FT)	RECOVERY (%)			
1		0 - 2	30	Concrete slab. Approximately 8" thick.		ND
				FILL - Red brown SILT & CLAY, little Gravel, trace Sand, moist.		
2				FILL - Brown SAND, trace Silt, trace Gravel, moist.		ND
3		2 - 4	30			ND
4						ND
5		4 - 6	30			ND
				Brown SILT & CLAY, little Sand, trace Gravel, moist. (Native)		
6						ND
7		6 - 8	30			ND
8						ND
9		8 - 10	40	Brown SAND, some Gravel, little Silt, trace clay, moist.		ND
10						ND
11		10 - 11	40	Gray Lockport Dolomite BEDROCK, wet.		ND
12				Refusal at 11 feet bgs.		
13						
14						
15						
16						
17						
18						
19						
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S - Split Spoon Sample	NOTES: Hnu PI-101 organic vapor meter was used to field screen and headspace soil samples. Meter was calibrated to 100 ppm of isobutylene.
C - Rock Core Sample	

General	1) Stratification lines represent approximate boundary between soil types, transitions may be gradual.
Notes:	2) Water level readings have been made at times and under conditions stated, fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.

CONTRACTOR		Matrix Environmental Technologies		BORING LOCATION		See Location Plan	
DRILLER		Mark Janus		GROUND SURFACE ELEVATION		DATUM	
START DATE		7/30/2008		END DATE		7/30/2007	
				GZA GEOENVIRONMENTAL REPRESENTATIVE		C. Boron	

WATER LEVEL DATA				TYPE OF DRILL RIG				Geoprobe 540 U track mounted rig					
DATE		TIME		WATER		CASING		CASING SIZE AND DIAMETER		2" diameter by 48" long			
								OVERBURDEN SAMPLING METHOD		Direct push			
								ROCK DRILLING METHOD		NA			

D E P T H	SAMPLE INFORMATION			SAMPLE DESCRIPTION	NOTES	O V M (ppm)
	Sample Number	DEPTH (FT)	RECOVERY (%)			
1		0 - 2	60	TOPSOIL		ND
				FILL - Brown SAND, little Gravel, moist.		
2				FILL - Red brown SILT & CLAY, little sand, trace Gravel, moist.		ND
		2 - 4	60			
3						
4				Red brown SAND, little gravel, moist.		ND
		4 - 6	50	Red brown SILT & CLAY, little Sand, trace Gravel, moist. (Native)		
5						
6						ND
		6 - 8	50	Red brown, Clayey SILT, trace Sand, trace Gravel, wet.		
7						
8				Brown GRAVEL, some Sand, little Silt, wet.		ND
		8 - 8.5				
9				Refusal at 8.5 feet bgs.		
10						
11						
12						
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16						
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S - Split Spoon Sample NOTES: Hnu PI-101 organic vapor meter was used to field screen and headspace soil samples.
C - Rock Core Sample Meter was calibrated to 100 ppm of isobutylene.

General 1) Stratification lines represent approximate boundary between soil types, transitions may be gradual.
Notes: 2) Water level readings have been made at times and under conditions stated, fluctuations of groundwater
may occur due to other factors than those present at the time measurements were made.

CONTRACTOR		Matrix Environmental Technologies		BORING LOCATION		See Location Plan	
DRILLER		Mark Janus		GROUND SURFACE ELEVATION		DATUM	
START DATE		7/30/2008		END DATE		7/30/2007	
GZA GEOENVIRONMENTAL REPRESENTATIVE				C. Boron			

WATER LEVEL DATA				TYPE OF DRILL RIG				Geoprobe 540 U track mounted rig					
DATE		TIME		WATER		CASING		CASING SIZE AND DIAMETER		2" diameter by 48" long			
								OVERBURDEN SAMPLING METHOD		Direct push			
								ROCK DRILLING METHOD		NA			

D E P T H	SAMPLE INFORMATION			SAMPLE DESCRIPTION	NOTES	O V M (ppm)
	Sample Number	DEPTH (FT)	RECOVERY (%)			
		0 - 2		Concrete slab. Approximately 14" thick.		ND
1						
				FILL - Brown SAND, some Gravel, moist.		
2				FILL - Dark brown SILT & CLAY, trace Sand, trace Gravel, moist.		
		2 - 4				ND
3						
4						
		4 - 6				ND
5						
				Red brown Clayey SILT, little Sand, trace Gravel, moist. (Native)		
6						
		6 - 8				ND
7						
				Grades to:....moist to wet		
8						
		8 - 9				ND
9				Gray Lockport Dolomite BEDROCK, wet.		
				Refusal at 9 feet bgs.		
10						
11						
12						
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15						
16						
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19						
20						

S - Split Spoon Sample	NOTES: Hnu PI-101 organic vapor meter was used to field screen and headspace soil samples. Meter was calibrated to 100 ppm of isobutylene.
C - Rock Core Sample	

General	1) Stratification lines represent approximate boundary between soil types, transitions may be gradual.
Notes:	2) Water level readings have been made at times and under conditions stated, fluctuations of groundwater may occur due to other factors than those present at the time measurements were made.

ATTACHMENT 3

TABLES

Table 1
Analytical Testing Program Summary
Focused Environmental Assessment
Delphi Building 6 UST Area & Building 9
Lockport, New York

Building	Location	Date Collected	Depth/ Interval feet bgs	VOCs EPA Method 8260 TCL	SVOCs EPA Method 8270 STARS	PCBs EPA Method 8082	SVOC Fingerprint	Specific Gravity ASTM D4052	Viscosity ASTM D-445
Soil Samples									
Building 6 UST Area	MW-6-7	7/21/2008	4 to 6	X					
Building 6 UST Area	MW-6-8	7/22/2008	8 to 10	X					
Building 6 UST Area	MW-6-9	7/23/2008	6 to 9	X					
Building 9	SP-9-1	7/30/2008	2 to 4		X				
Building 9	SP-9-2	7/30/2008	2 to 4		X				
Building 9	SP-9-3	7/30/2008	3 to 4.5		X				
Building 9	SP-9-4	7/25/2008	2 to 4		X				
Building 9	SP-9-5	7/30/2008	1 to 3.5		X				
Building 9	SP-9-9	7/30/2008	8 to 10		X				
Building 9	SP-9-10	7/30/2008	6 to 8		X				
Building 9	SP-9-11	7/30/2008	7 to 9		X				
Building 9	SP-9-12	7/24/2008	8 to 11.5		X				
Groundwater Samples									
Building 6 UST Area	MW-6-7	8/13/2008	NA	X					
Building 6 UST Area	MW-6-8	8/13/2008	NA	X					
Building 6 UST Area	MW-6-9	8/13/2008	NA	X					
Building 9	MW-9-4	8/13/2008	NA		X				
Building 9	MW-9-12	8/14/2008	NA		X				
LNAPL Samples									
Building 9	MW-9-4	8/13/2008	NA	X		X	X	X	X

Notes:
1. NA = not applicable.
2. ft bgs = feet below ground surface
3. VOCs = Volatile Organic Compounds
4. SVOCs = Semi-Volatile Organic Compounds
5. TPH = Total Petroleum Hydrocarbons
6. TCL = total compound list.
7. STARS = Spills Technology and Remediation Series

Table 2
Groundwater Monitoring Well Monitoring Point & Groundwater Elevation Data
Focused Environmental Assessment
Delphi Building 6 UST Area & Building 9
Lockport, New York

Monitoring Point	Monitoring Point Elevation (feet)	August 13, 2008 Groundwater Measurement (feet)	August 13, 2008 Groundwater Elevation (feet)
MW-4	613.07	7.38	605.69
MW-7	613.86	6.94	606.92
MW-8	608.97	6.04	602.93
MW-9	604.90	9.26	595.64
MW-10	604.70	15.32	589.38
MW-11	590.10	5.68	584.42
MW-12	590.71	6.02	584.69
MW-13	589.02	5.18	583.84
MW-14	592.77	6.57	586.20
MW-15	594.04	8.10	585.94
TK-3	619.95	8.98	610.97
TK-6	621.69	10.08	611.61
Bldg 10-MW-1	615.05	6.02	609.03
MW-7-A-6	612.13	2.46	609.67
MW-7-P-1	615.09	9.49	605.60
MW-9-101-A	615.00	6.13	608.87
MW-9-4	615.04	6.41	608.63
MW-9-12	614.92	9.26	605.66
MW-8-003-B	610.94	5.45	605.49
MW-6-F-6	613.45	2.56	610.89
MW-6-F-7	613.42	4.81	608.61
MW-6-F-8	613.22	3.38	609.84
MW-6-F-9	613.13	6.71	606.42
MW-6-1	598.23	5.15	593.08
MW-6-2	609.33	5.3	604.03
MW-7-1	597.98	19.79	578.19
MW-7-2	592.57	7.15	585.42
MW-7-3	594.04	3.18	590.86
MW-7-4	594.04	12.31	581.73

NOTES:

- 1) NM = not measured
- 2) Shaded water levels were not used in the development of 8/13/08 Groundwater contour map.

ATTACHMENT 4

HYDRAULIC CONDUCTIVITY CALCULATION SPREADSHEETS

Bouer & Rice Slug Test Method
Hydraulic Conductivity Calculation Worksheet

Project 21.0056340.0
Site Building 6 UST Area

Date 9/3/2008
Well No MW-6-F-7

H =	<u>50.0</u>	feet	(aquifer thickness =>assumed)			
Le =	<u>8.3</u>	feet	(wetted screen length)			
Lw =	<u>11.6</u>	feet	(length from bottom of well to static water table)			
rw =	<u>0.250</u>	feet	(borehole radius)			
rc =	<u>0.083</u>	feet	(well radius)	if d = 2 inch, m = 0.163		
n =	<u>0.30</u>		(porosity of gravel pack)	if d = 4 inch, m = 0.653		
yo =	<u>10.6</u>	feet	(start water level)	if d = 6 inch, m = 1.469		
yt =	<u>10.00</u>	feet	(end water level)	m = <u>0.653</u>		(multiplier)
t =	<u>5.43</u>	min	(change in time)	Q = <u>0.072</u>	gpm	(flowrate)
Le/rw =	<u>33.2</u>		(calculated ratio)	Q = <u>9.65E-03</u>	ft ³ /min	(flowrate)
A =	<u>2.5</u>		(from plot)			
B =	<u>0.75</u>		(from plot)			
C =	<u>2.20</u>		(from plot)			
rc' =	<u>0.154</u>		(effective radius)	K = <u>1.43E-05</u>	ft/min	(hydraulic conductivity)
ln Re =	<u>1.832</u>		(for Lw<H)	K = <u>7.28E-06</u>	cm/sec	(hydraulic conductivity)
Re =	<u>6.246</u>	feet	(for Lw<H)	T = <u>1.19E-05</u>	ft ² /sec	(transmissivity)
ln Re =	<u>1.447</u>		(for Lw=H)	T = <u>7.72</u>	gpd/ft	(transmissivity)
Re =	<u>4.251</u>	feet	(for Lw=H)			

Bouer & Rice Slug Test Method
Hydraulic Conductivity Calculation Worksheet

Project 21.0056340.0
Site Building 6 UST Area

Date 9/3/2008
Well No MW-6-F-8

H =	<u>50.0</u>	feet	(aquifer thickness =>assumed)			
Le =	<u>8.4</u>	feet	(wetted screen length)			
Lw =	<u>11.8</u>	feet	(length from bottom of well to static water table)			
rw =	<u>0.250</u>	feet	(borehole radius)			
rc =	<u>0.083</u>	feet	(well radius)	if d = 2 inch, m = 0.163		
n =	<u>0.30</u>		(porosity of gravel pack)	if d = 4 inch, m = 0.653		
yo =	<u>5.3</u>	feet	(start water level)	if d = 6 inch, m = 1.469		
yt =	<u>4.70</u>	feet	(end water level)	m =	<u>0.653</u>	(multiplier)
t =	<u>0.68</u>	min	(change in time)	Q =	<u>0.576</u>	gpm (flowrate)
Le/rw =	<u>33.6</u>		(calculated ratio)	Q =	<u>7.70E-02</u>	ft ³ /min (flowrate)
A =	<u>2.5</u>		(from plot)			
B =	<u>0.75</u>		(from plot)			
C =	<u>2.20</u>		(from plot)			
rc' =	<u>0.154</u>		(effective radius)	K =	<u>2.33E-04</u>	ft/min (hydraulic conductivity)
ln Re =	<u>1.832</u>		(for Lw<H)	K =	<u>1.18E-04</u>	cm/sec (hydraulic conductivity)
Re =	<u>6.246</u>	feet	(for Lw<H)	T =	<u>1.94E-04</u>	ft ² /sec (transmissivity)
ln Re =	<u>1.464</u>		(for Lw=H)	T =	<u>125.56</u>	gpd/ft (transmissivity)
Re =	<u>4.322</u>	feet	(for Lw=H)			

Bouer & Rice Slug Test Method
Hydraulic Conductivity Calculation Worksheet

Project 21.0056340.0
 Site Building 6 UST Area

Date 9/3/2008
 Well No MW-6-F-9

H =	<u>50.0</u>	feet	(aquifer thickness =>assumed)			
Le =	<u>8.0</u>	feet	(wetted screen length)			
Lw =	<u>9.1</u>	feet	(length from bottom of well to static water table)			
rw =	<u>0.250</u>	feet	(borehole radius)			
rc =	<u>0.083</u>	feet	(well radius)	if d = 2 inch, m = 0.163		
n =	<u>0.30</u>		(porosity of gravel pack)	if d = 4 inch, m = 0.653		
yo =	<u>12.35</u>	feet	(start water level)	if d = 6 inch, m = 1.469		
yt =	<u>10.70</u>	feet	(end water level)	m = <u>0.653</u>		(multiplier)
t =	<u>1.83</u>	min	(change in time)	Q = <u>0.589</u>	gpm	(flowrate)
Le/rw =	<u>32.0</u>		(calculated ratio)	Q = <u>7.87E-02</u>	ft ³ /min	(flowrate)
A =	<u>2.5</u>		(from plot)			
B =	<u>0.75</u>		(from plot)			
C =	<u>1.60</u>		(from plot)			
rc' =	<u>0.154</u>		(effective radius)	K = <u>1.09E-04</u>	ft/min	(hydraulic conductivity)
In Re =	<u>1.832</u>		(for Lw<H)	K = <u>5.52E-05</u>	cm/sec	(hydraulic conductivity)
Re =	<u>6.246</u>	feet	(for Lw<H)	T = <u>9.05E-05</u>	ft ² /sec	(transmissivity)
In Re =	<u>1.423</u>		(for Lw=H)	T = <u>58.48</u>	gpd/ft	(transmissivity)
Re =	<u>4.148</u>	feet	(for Lw=H)			

Bouer & Rice Slug Test Method
Hydraulic Conductivity Calculation Worksheet

Project 21.0056340.0
 Site Building 9 FEA

Date 9/3/2008
 Well No MW-9-4

H =	<u>50.0</u>	feet	(aquifer thickness =>assumed)			
Le =	<u>4.9</u>	feet	(wetted screen length)			
Lw =	<u>4.9</u>	feet	(length from bottom of well to static water table)			
rw =	<u>0.250</u>	feet	(borehole radius)			
rc =	<u>0.083</u>	feet	(well radius)	if d = 2 inch, m = 0.163		
n =	<u>0.30</u>		(porosity of gravel pack)	if d = 4 inch, m = 0.653		
yo =	<u>6.85</u>	feet	(start water level)	if d = 6 inch, m = 1.469		
yt =	<u>6.10</u>	feet	(end water level)	m = <u>0.653</u>		(multiplier)
t =	<u>2.63</u>	min	(change in time)	Q = <u>0.186</u>	gpm	(flowrate)
Le/rw =	<u>19.6</u>		(calculated ratio)	Q = <u>2.49E-02</u>	ft ³ /min	(flowrate)
A =	<u>2.75</u>		(from plot)			
B =	<u>0.49</u>		(from plot)			
C =	<u>1.00</u>		(from plot)			
rc' =	<u>0.154</u>		(effective radius)	K = <u>9.97E-05</u>	ft/min	(hydraulic conductivity)
In Re =	<u>1.832</u>		(for Lw<H)	K = <u>5.07E-05</u>	cm/sec	(hydraulic conductivity)
Re =	<u>6.246</u>	feet	(for Lw<H)	T = <u>8.31E-05</u>	ft ² /sec	(transmissivity)
In Re =	<u>0.991</u>		(for Lw=H)	T = <u>53.71</u>	gpd/ft	(transmissivity)
Re =	<u>2.693</u>	feet	(for Lw=H)			

Bouer & Rice Slug Test Method
Hydraulic Conductivity Calculation Worksheet

Project 21.0056340.0
 Site Building 9

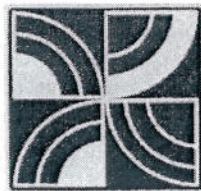
Date 9/3/2008
 Well No MW-9-12

H =	<u>50.0</u>	feet	(aquifer thickness =>assumed)			
Le =	<u>7.5</u>	feet	(wetted screen length)			
Lw =	<u>7.5</u>	feet	(length from bottom of well to static water table)			
rw =	<u>0.250</u>	feet	(borehole radius)			
rc =	<u>0.083</u>	feet	(well radius)	if d = 2 inch, m = 0.163		
n =	<u>0.30</u>		(porosity of gravel pack)	if d = 4 inch, m = 0.653		
yo =	<u>10.7</u>	feet	(start water level)	if d = 6 inch, m = 1.469		
yt =	<u>10.00</u>	feet	(end water level)	m = <u>0.653</u>		(multiplier)
t =	<u>2.68</u>	min	(change in time)	Q = <u>0.171</u>	gpm	(flowrate)
Le/rw =	<u>30.0</u>		(calculated ratio)	Q = <u>2.28E-02</u>	ft ³ /min	(flowrate)
A =	<u>2.85</u>		(from plot)			
B =	<u>0.5</u>		(from plot)			
C =	<u>1.75</u>		(from plot)			
rc' =	<u>0.154</u>		(effective radius)	K = <u>3.73E-05</u>	ft/min	(hydraulic conductivity)
ln Re =	<u>1.832</u>		(for Lw<H)	K = <u>1.90E-05</u>	cm/sec	(hydraulic conductivity)
Re =	<u>6.246</u>	feet	(for Lw<H)	T = <u>3.11E-05</u>	ft ² /sec	(transmissivity)
ln Re =	<u>1.233</u>		(for Lw=H)	T = <u>20.09</u>	gpd/ft	(transmissivity)
Re =	<u>3.432</u>	feet	(for Lw=H)			

ATTACHMENT 5
ANALYTICAL LABORATORY REPORT

FREE-COL LABORATORIES

a Division of Modern Industries, Inc.
11618 Cotton Road
Meadville, PA 16335
Phone: (814) 724-6242
FAX: (814) 333-1466
www.free-col.com



ENVIRONMENTAL
INDUSTRIAL HYGIENE
MATERIALS RESEARCH
FOOD SCIENCE
SAMPLING FIELD SERVICES

STATE CERTIFIED
AIIA CERTIFIED

Delphi Energy & Engine

SAMPLE DATE(S)

08/13/08

P.O. 460016825

Report Reviewed and approved by:





FREE-COL LABORATORIES

11618 COTTON ROAD
MEADVILLE, PENNSYLVANIA 16335
PHONE: (814 724-6242)
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0008518-2		Client's Sample ID: MW-6-F-7				
Date Sampled: 8/13/2008		Time Sampled: 11:15		Date Received: 8/15/2008		
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Chloromethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Bromomethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Vinyl Chloride	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Chloroethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Methylene chloride	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Acetone	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Carbon Disulfide	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,1-Dichloroethene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,1-Dichloroethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Chloroform	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,2-Dichloroethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
2-Butanone	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,1,1-Trichloroethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Carbon Tetrachloride	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Vinyl Acetate	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Bromodichloromethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,2-Dichloropropane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
trans-1,3-Dichloropropene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Trichloroethene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Dibromochloromethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
1,1,2-Trichloroethane	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Benzene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
cis-1,3-Dichloropropene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
2-Chloroethylvinylether	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B



FREE-COL LABORATORIES

11618 COTTON ROAD
MEADVILLE, PENNSYLVANIA 16335
PHONE: (814 724-6242)
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0008518-2

Client's Sample ID:

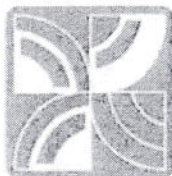
MW-6-F-7

Date Sampled: 8/13/2008

Time Sampled: 11:15

Date Received: 8/15/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Bromoform	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
2-Hexanone	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
4-Methyl-2-Pentanone (MIBK)	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Tetrachloroethene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Toluene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Chlorobenzene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Ethylbenzene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Styrene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
Xylenes (total)	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
cis-1,2-Dichloroethene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B
trans-1,2-Dichloroethene	<0.002	mg/L	08/27/08	10:11	Lindquist	SW-846 8260B



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Accredited Lab ID#
Free-Col: 20-00073
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09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/15/2008

Time Received: 09:00

Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0008518-3

Client's Sample ID: MW-6-F-9

Date Sampled: 8/13/2008

Time Sampled: 12:00

Date Received: 8/15/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Chloromethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Bromomethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Vinyl Chloride	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Chloroethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Methylene chloride	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Acetone	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Carbon Disulfide	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,1-Dichloromethene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,1-Dichloroethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Chloroform	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,2-Dichloroethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
2-Butanone	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,1,1-Trichloroethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Carbon Tetrachloride	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Vinyl Acetate	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Bromodichloromethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,2-Dichloropropane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
trans-1,3-Dichloropropene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Trichloroethene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Dibromochloromethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
1,1,2-Trichloroethane	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
Benzene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
cis-1,3-Dichloropropene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B
2-Chloroethylvinylether	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B



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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0008518-3	Client's Sample ID:	MW-6-F-9				
Date Sampled:	8/13/2008	Time Sampled:	12:00	Date Received:	8/15/2008		
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method	Source
Bromoform	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
2-Hexanone	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
4-Methyl-2-Pentanone (MIBK)	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
Tetrachloroethene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
Toluene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
Chlorobenzene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
Ethylbenzene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
Styrene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
Xylenes (total)	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
cis-1,2-Dichloroethene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	
trans-1,2-Dichloroethene	<0.002	mg/L	08/27/08	10:42	Lindquist	SW-846 8260B	



FREE-COL LABORATORIES

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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0008518-4	Client's Sample ID:	MW-6-F-8			
Date Sampled:	8/13/2008	Time Sampled:	13:00	Date Received:	8/15/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Chloromethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Bromomethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Vinyl Chloride	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Chloroethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Methylene chloride	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Acetone	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Carbon Disulfide	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,1-Dichloroethene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,1-Dichloroethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Chloroform	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,2-Dichloroethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
2-Butanone	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,1,1-Trichloroethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Carbon Tetrachloride	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Vinyl Acetate	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Bromodichloromethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,2-Dichloropropane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
trans-1,3-Dichloropropene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Trichloroethene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Dibromochloromethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
1,1,2-Trichloroethane	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Benzene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
cis-1,3-Dichloropropene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
2-Chloroethylvinylether	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B



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PHONE: (814) 724-6242
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

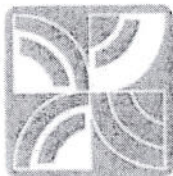
10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0008518-4	Client's Sample ID:	MW-6-F-8			
Date Sampled:	8/13/2008	Time Sampled:	13:00	Date Received:	8/15/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Bromoform	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
2-Hexanone	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
4-Methyl-2-Pentanone (MIBK)	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Tetrachloroethene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Toluene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Chlorobenzene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Ethylbenzene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Styrene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
Xylenes (total)	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
cis-1,2-Dichloroethene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B
trans-1,2-Dichloroethene	<0.002	mg/L	08/27/08	11:13	Lindquist	SW-846 8260B



FREE-COL LABORATORIES

11618 COTTON ROAD
MEADVILLE, PENNSYLVANIA 16335
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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0008518-8	Client's Sample ID:	MW-9-12			
Date Sampled:	8/14/2008	Time Sampled:	14:00	Date Received:	8/15/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Anthracene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Benzo(a)anthracene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Benzo(a)pyrene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Benzo(b)fluoranthene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Benzo(g,h,i)perylene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Benzo(k)fluoranthene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Chrysene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Dibenzo(a,h)anthracene	<0.005	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Fluoranthene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Fluorene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Naphthalene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Phenanthrene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Pyrene	<0.002	mg/L	08/26/08	24:30	Bilich	SW-846 8270C
Prep: Semi-Volatile Extraction			08/22/08	11:10	Hindle	SW-846 3510C



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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0008518-9	Client's Sample ID:	MW-9-4			
Date Sampled:	8/14/2008	Time Sampled:	13:00	Date Received:	8/15/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Anthracene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Benzo(a)anthracene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Benzo(a)pyrene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Benzo(b)fluoranthene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Benzo(g,h,i)perylene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Benzo(k)fluoranthene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Chrysene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Dibenzo(a,h)anthracene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Fluoranthene	7.99	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Fluorene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Naphthalene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Phenanthrene	7.97	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Pyrene	<0.073	mg/L	08/26/08	24:31	Bilich	SW-846 8270C
Prep: Semi-Volatile Extraction			08/22/08	11:10	Hindle	SW-846 3510C

Semi-Volatile Compounds with a less than sign (<) have a detection limit change due to a dilution.



FREE-COL LABORATORIES

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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0008518-10		Client's Sample ID: MW-9-4 Product				
Date Sampled:	8/13/2008	Time Sampled:	12:00	Date Received:	8/15/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
PCB-1242	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
PCB-1254	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
PCB-1221	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
PCB-1232	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
PCB-1248	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
PCB-1260	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
PCB-1016	<2	mg/kg	08/22/08	07:19	Williams	SW-846 8082
Chloromethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Bromomethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Vinyl Chloride	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Chloroethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Methylene chloride	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Acetone	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Carbon Disulfide	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,1-Dichloroethene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,1-Dichloroethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Chloroform	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,2-Dichloroethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
2-Butanone	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,1,1-Trichloroethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Carbon Tetrachloride	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Vinyl Acetate	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Bromodichloromethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,2-Dichloropropane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B



FREE-COL LABORATORIES

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EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0008518-10	Client's Sample ID:	MW-9-4 Product			
Date Sampled:	8/13/2008	Time Sampled:	12:00	Date Received:	8/15/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
trans-1,3-Dichloropropene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Trichloroethene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Dibromochloromethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
1,1,2-Trichloroethane	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Benzene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
cis-1,3-Dichloropropene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
2-Chloroethylvinylether	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Bromoform	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
2-Hexanone	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
4-Methyl-2-Pentanone (MIBK)	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Tetrachloroethene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Toluene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Chlorobenzene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Ethylbenzene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Styrene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Xylenes (total)	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
cis-1,2-Dichloroethene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
trans-1,2-Dichloroethene	<0.20	mg/kg	08/27/08	09:09	Lindquist	SW-846 8260B
Semi-Volatile Fingerprint Scan	Attachment		08/26/08	24:31	Bilich	SW-846 8270C
Viscosity	See Note 2					ASTM D-445
Specific Gravity	See Note 1					SM 2710 F



FREE-COL LABORATORIES

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MEADVILLE, PENNSYLVANIA 16335
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EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

09/09/2008

Delivery Group ID: 2008:0008518

10 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/15/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

PCB NOTE: All reported values with a less than sign (<) have detection limit changes due to a dilution.
Results expressed as mg/kg are calculated on a received weight basis.

Note 1: Viscosity analysis was performed by Engineered Lubricants Company at 100 Degrees F or 40 Degrees C by ASTM D-445.

SSU Viscosity Result @ 100 F is 258.2
cSt Viscosity Result @ 40 C is 49.978

Note 2: Specific Gravity analysis was performed by Engineered Lubricants Company by ASTM D4052.

Specific Gravity Result @ 60 F is 0.880
API Gravity Result @ 60 F is 29.30
Pounds/Gallon Result is 7.327

Attachment

CC: GZA

FREE-COL LABORATORIES

a Division of Modern Industries, Inc.
P.O. Box 557, 11618 Cotton Road
Meadville, Pennsylvania 16335-0557
Phone: (814) 724-6242
FAX: (814) 333-1466
www.free-col.com



ENVIRONMENTAL
INDUSTRIAL HYGIENE
MATERIALS RESEARCH
FOOD SCIENCE
SAMPLING/FIELD SERVICES

STATE CERTIFIED
AIHA ACCREDITED

The following sample was submitted to Free-Col Laboratories for analysis:

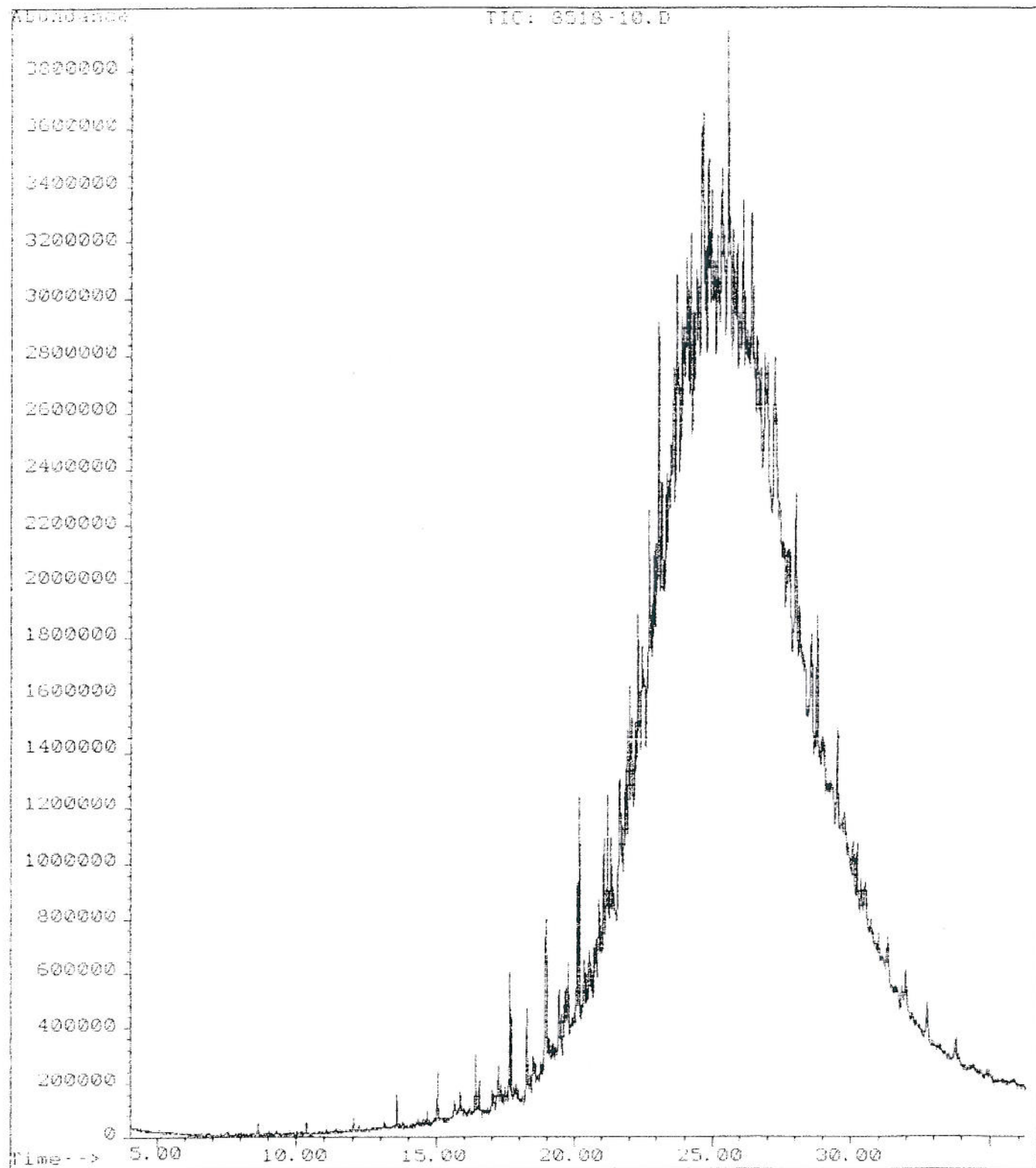
1. Mw-9-4 Product/Free-Col I.D. 2008:0008518-10

The sample, Free-Col I.D. 2008:0008518-10 was an oil sample. The oil was diluted with methylene chloride and analyzed on the HP 5970 GC/MS system.

A fingerprint chromatogram was generated for the sample. The chromatogram was compared to a previous oil sample analyzed on November 11, 2003 and identified as Free-Col I.D. 2003:0012684-1.

It was determined that the oil sample, Free-Col I.D. 2008-0008518-10 contained one hydrocarbon region and was the same as the oil sample that was analyzed in 2003, Free-Col I.D. 2003-0012684-1.

File : C:\NFOREN\LABDATA\AU051008_08_25_07-0113 10.D
Operator :
Acquired : 05 Aug 108 1:11 pm using AcqMethod 6170
Instrument : L870 - 10
Sample Name: OIL 1 0 INTO 10 ML MS112 10% EIL
Misc Info :
Vial Number: 1



W.O.

ZZ (for lab use only)

[illegible]

NOTES: (Unless otherwise noted, all samples have been refrigerated to 4° C)

D Hold for analysis of SVOC AE/BN for P.H.
to contact Labo.

2) Preservative for ~~the~~ VOC containers

PROJECT MANAGER:

EXT.

TURNAROUND TIME: Standard Rush Days, Approved by

LAB USE:	Temp Blank	Cooler Air
TEMP. OF COOLER	°C	
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GZA GEOENVIRONMENTAL, INC.

Labaratory Division

106 South Street
Hopkinton, MA 01748
(781) 278-4700
FAX (508) 435-9912

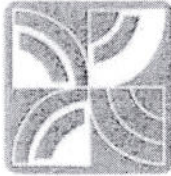
GZA FILE NO: 21.0056340

P.O. NO.

PROJECT Delphi

LOCATION Lockport, NY

COLLECTOR(S) Ken Davicle



FREE-COL LABORATORIES

11618 COTTON ROAD
MEADVILLE, PENNSYLVANIA 16335
PHONE: (814 724-6242)
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/ 1/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007899-1

Client's Sample ID:

SP-9-1;2-4 ft bgs

Date Sampled: 7/30/2008

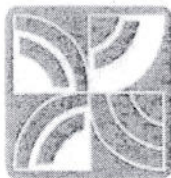
Time Sampled:

Date Received:

8/ 1/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.



FREE-COL LABORATORIES

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MEADVILLE, PENNSYLVANIA 16335
PHONE: (814 724-6242)
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/ 1/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007899-2

Client's Sample ID:

SP-9-2;2-4 ft bgs

Date Sampled: 7/30/2008

Time Sampled:

Date Received:

8/ 1/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.



FREE-COL LABORATORIES

11618 COTTON ROAD
MEADVILLE, PENNSYLVANIA 16335
PHONE: (814) 724-6242
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/1/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007899-3		Client's Sample ID: SP-9-3;3-4.5 ft bgs				
Date Sampled: 7/30/2008	Time Sampled:	Date Received: 8/1/2008				
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.



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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/ 1/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007899-4

Client's Sample ID:

SP-9-5;1-3.5 ft bgs

Date Sampled: 7/30/2008

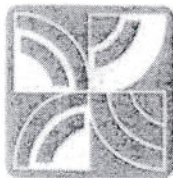
Time Sampled:

Date Received:

8/ 1/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	0.27	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	0.30	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	0.75	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	1.3	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	0.31	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.



FREE-COL LABORATORIES

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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

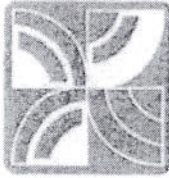
Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/1/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007899-5		Client's Sample ID:		SP-9-9;8-10 ft bgs		
Date Sampled:	7/30/2008	Time Sampled:	Date Received:		8/ 1/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.



FREE-COL LABORATORIES

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EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 8/ 1/2008

Time Received: 09:00

Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0007899-6	Client's Sample ID:	SP-9-10;6-8 ft bgs			
Date Sampled:	7/30/2008	Time Sampled:		Date Received:	8/ 1/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.



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EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/11/2008

Delivery Group ID: 2008:0007899

7 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 8/ 1/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007899-7

Client's Sample ID:

SP-9-11;7-9 ft bgs

Date Sampled: 7/30/2008

Time Sampled:

Date Received:

8/ 1/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Acenaphthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Acenaphthylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)anthracene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(a)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(b)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(ghi)perylene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Benzo(k)fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Chrysene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Dibenz(a,h)anthracene	<0.50	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluoranthene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Fluorene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Indeno(1,2,3-cd)pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Naphthalene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Phenanthrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Pyrene	<0.20	mg/kg	08/06/08	16:11	Davis	SW-846 8270C
Prep: Semi-Volatile Soxhlet Extraction			08/04/08	16:30	Hindle	SW-846 3540C

Results expressed as mg/kg are calculated on a received weight basis.

CC: GZA

CHAIN-OF-CUSTODY RECORD

W.O. # _____
(for lab use only)

Sample I.D.	Date/Time Sampled	Matrix A=Air S=Soil GW=Ground W SW=Surface W WW=Waste W DW=Drinking W P=Product Other (Specify)	ANALYSIS REQUIRED																		Total No of Cont	Note #						
			Kr Methane, Ethane, Ethene	EPA 8260 - Full List	EPA 8260 - STARS List	EPA 8021 - Full List	EPA 8021 - STARS List	EPA 524 2 DW VOCs	EPA 624 WW VOCs	401 602 WW VOCs	EPA 8270 SVOCs - Full List	EPA 8270 STARS (PAHs)	EPA 8270 A B N	EPA 625 WW SVOCs	EPA 8082 PCBs	EPA 8081 Pcs	TPH-GC (Mod 8100)	TPH-GC w/Fluor	Metals PPM-13	Metals K-8	Metals TAL List	Metals TAL List w/ CN	Metals (List Below) **	TCLP - Specify Below	SPLP - Specify Below	EPA 300 Cl NO3 SO4		
SP-9-1: 2-4 ft bgs	7/30/2008	S										X															1	
SP-9-2: 2-4 ft bgs	7/30/2008	S										X															1	
SP-9-3: 3-4 5 ft bgs	7/30/2008	S										X															1	
SP-9-5: 1-3 5 ft bgs	7/30/2008	S										X															1	
SP-9-9: 8-10 ft bgs	7/30/2008	S										X															1	
SP-9-10: 6-8 ft bgs	7/30/2008	S										X															1	
SP-9-11: 7-9 ft bgs	7/30/2008	S										X															1	

NOTES: (Unless otherwise noted, all samples have been refrigerated in 4 +/- 2 C)

*Specify "Other" preservatives and container types in this space.

9:00 UPS

Please Bill Delphi: Richard Eisenman directly
Please provide electronic copy of the results to christopher.boron@gza.com

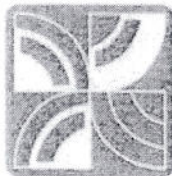
RELINQUISHED BY <i>[Signature]</i>	DATE/TIME 7/31/08 1600 UPS pickup	RECEIVED BY <i>[Signature]</i>	DATE/TIME 8/1-12/08
RELINQUISHED BY	DATE/TIME	RECEIVED BY	DATE/TIME

TURNAROUND TIME	LAB USE	Temp Blank
Days: Approved by: _____	TEMP OF COOLER _____ °C	Cooler Air _____
GZA FILE NO. _____	TASK NO. _____	P.O. NO. _____
PROJECT Delphi Lockport Bldg 9		
LOCATION Lockport NY		
COLLECTOR(S) C Boron	SHEET 1	OF 1

GZA GEOTECHNICAL, INC.

515 Washington Street
Buffalo, NY 14203
(716) 685-2300
FAX (716) 685-3629

Project Manager: C Boron



FREE-COL LABORATORIES

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EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007519-1

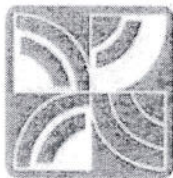
Client's Sample ID: MW-6-F-7 (4-6')

Date Sampled: 7/21/2008

Time Sampled: 15:00

Date Received: 7/24/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Chloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Bromomethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Vinyl Chloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Methylene chloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Acetone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Carbon Disulfide	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1-Dichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chloroform	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Butanone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,1-Trichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Carbon Tetrachloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Vinyl Acetate	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Bromodichloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloropropane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
trans-1,3-Dichloropropene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Trichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Dibromochloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,2-Trichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
cis-1,3-Dichloropropene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Chloroethylvinylether	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B



FREE-COL LABORATORIES

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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0007519-1	Client's Sample ID:	MW-6-F-7 (4-6')			
Date Sampled:	7/21/2008	Time Sampled:	15:00	Date Received:	7/24/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Bromoform	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Hexanone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
4-Methyl-2-Pentanone (MIBK)	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Tetrachloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Toluene	1.8	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chlorobenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Ethylbenzene	0.40	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Styrene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Xylenes (total)	1.5	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
cis-1,2-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
trans-1,2-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Ethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Toluene	1.8	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
o-Xylene	0.40	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
m,p-Xylene	1.1	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Total Xylenes	1.5	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Isopropylbenzene	0.30	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
n-propylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
p-Isopropyltoluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2,4-Trimethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,3,5-Trimethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
n-Butyl Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
sec-Butyl Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Naphthalene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Methy tert-butyl ether	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B



FREE-COL LABORATORIES

11618 COTTON ROAD
MEADVILLE, PENNSYLVANIA 16335
PHONE: (814) 724-6242
FAX: (814) 333-1466
EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

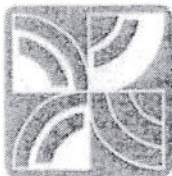
3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Results expressed as mg/kg are calculated on a received weight basis.



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Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007519-2

Client's Sample ID:

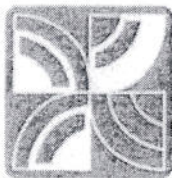
MW-6-F-8 (8-10')

Date Sampled: 7/22/2008

Time Sampled: 13:00

Date Received: 7/24/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Chloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Bromomethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Vinyl Chloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Methylene chloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Acetone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Carbon Disulfide	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1-Dichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chloroform	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Butanone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,1-Trichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Carbon Tetrachloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Vinyl Acetate	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Bromodichloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloropropane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
trans-1,3-Dichloropropene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Trichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Dibromochloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,2-Trichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
cis-1,3-Dichloropropene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Chloroethylvinylether	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B



FREE-COL LABORATORIES

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EMAIL: service@freecol.com

Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007519-2		Client's Sample ID: MW-6-F-8 (8-10')				
Date Sampled: 7/22/2008	Time Sampled: 13:00	Date Received: 7/24/2008				
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Bromoform	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Hexanone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
4-Methyl-2-Pentanone (MIBK)	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Tetrachloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Toluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chlorobenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Ethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Styrene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Xylenes (total)	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
cis-1,2-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
trans-1,2-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Ethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Toluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
o-Xylene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
m,p-Xylene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Total Xylenes	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Isopropylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
n-propylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
p-Isopropyltoluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2,4-Trimethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,3,5-Trimethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
n-Butyl Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
sec-Butyl Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Naphthalene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Methy tert-butyl ether	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B



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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

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Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

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Delivery Group ID: 2008:0007519

3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID: 2008:0007519-3

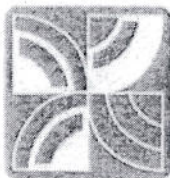
Client's Sample ID: MW-6-F-9 (6-9')

Date Sampled: 7/23/2008

Time Sampled: 12:00

Date Received: 7/24/2008

Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Chloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Bromomethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Vinyl Chloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Methylene chloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Acetone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Carbon Disulfide	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1-Dichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloroethenes (Total)	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chloroform	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Butanone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,1-Trichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Carbon Tetrachloride	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Vinyl Acetate	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Bromodichloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,2,2-Tetrachloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2-Dichloropropane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
trans-1,3-Dichloropropene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Trichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Dibromochloromethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,1,2-Trichloroethane	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
cis-1,3-Dichloropropene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Chloroethylvinylether	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B



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Accredited Lab ID#
Free-Col: 20-00073
Modern Erie: 25-03459

Certificate Of Analysis

08/08/2008

Delivery Group ID: 2008:0007519

3 Sample(s) are included in this Delivery Group.

Company Name: Delphi Energy & Engine
Contact Name: Mr. Rick Eisenman

Date Received: 7/24/2008
Time Received: 09:00
Delivered By: UPS

100 Lexington Ave.
Rochester, NY 14606-2810

Sample ID:	2008:0007519-3	Client's Sample ID:	MW-6-F-9 (6-9')			
Date Sampled:	7/23/2008	Time Sampled:	12:00	Date Received:	7/24/2008	
Analyte	Result	Units	Date Analyzed	Time Analyzed	Analyst	Method Source
Bromoform	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
2-Hexanone	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
4-Methyl-2-Pentanone (MIBK)	<1.0	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Tetrachloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Toluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Chlorobenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Ethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Styrene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Xylenes (total)	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
cis-1,2-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
trans-1,2-Dichloroethene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Ethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Toluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
o-Xylene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
m,p-Xylene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Total Xylenes	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Isopropylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
n-propylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
p-Isopropyltoluene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,2,4-Trimethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
1,3,5-Trimethylbenzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
n-Butyl Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
sec-Butyl Benzene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Naphthalene	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B
Methy tert-butyl ether	<0.20	mg/kg	07/24/08	23:32	Perrine	SW-846 8260B



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Date Received 7/24/2008
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Results expressed as mg/kg are calculated on a received weight basis.

CC: GZA

Supplemental Report Revision with Addition of Volatile Tests and Results on 08/08/08 to Report 2008:0007519-1,2 and 3 original print date of 7/31/08.

W.O.

(for lab use only)

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