



Consulting Engineering & Land Surveying, P.C.

181 GENESEE STREET

UTICA, NY 13501

Telephone No.: (315) 724-0100

Fax No.: (315) 724-3715

TO

NYS Department of Environmental Conservation

Dulles State Office Building

317 Washington St.

Watertown, NY 13601-3744

LETTER OF TRANSMITTAL

Date: April 9, 2009

Job No. 00514.02

Attn: Mr. Ronald Novak

Re: Former Rome Cable Corporation Facility

Petroleum Bulk Storage Application

WE ARE SENDING YOU ☒ Attached ☐ Under separate cover via _____ the following items:

☐ Shop drawings

☐ Prints

☐ Plans

☐ Samples

☐ Specifications

☐ Copy of letter

☐ Change order

☒ Other

COPIES	DATE	NO	DESCRIPTION
1	3/20/09		Petroleum Bulk Storage Application
1			Documentation of Tank Removal
1			Deed

THESE ARE TRANSMITTED (as checked below)

☐ For approval

☐ Approved as submitted

☐ Resubmit _____ copies for approval

☒ For your use

☐ Approved as noted

☐ Submit _____ copies for distribution

☐ As requested

☐ Returned for corrections

☐ Return _____ corrected prints

☐ For review and comment

☐ _____

☐ FOR BIDS DUE _____ 20 _____

☐ PRINTS RETURNED AFTER LOAN TO US

REMARKS:

COPY

TO: Peter Ouderkirk, File

SIGNED: Richard Mitchell

If enclosures are not as noted, kindly notify us at once.

Petroleum Bulk Storage Application

Pursuant to the Petroleum Bulk Storage Law,
Article 17, Title 10 of ECL; 6 NYCRR 512-6.14 and 6 NYCRR, Subpart 360-14

Section A

(Please be sure to complete Sections A & B)

Please Type or Print Clearly
and Complete All Items



Return Completed Form & Fees To:
Region 6
NYS Dept. of Environmental Conservation
625 Broadway 11th Floor
Albany, NY 12233-7020
(518) 402-9553

PBS Number 6-027863		Facility Name: ROME CABLE CORPORATION Location (Not P.O. Boxes) 421 RIDGE STREET Location (cont.):		TYPE OF PETROLEUM FACILITY (Check only one) ☐ 01=Storage Terminal/Petroleum Distributor ☐ 02=Retail Gasoline Sales ☒ 03=Other Retail Sales ☒ 04=Manufacturing ☐ 05=Utility ☐ 06=Trucking/Transportation ☐ 07=Apartment/Office Building ☐ 08=School ☐ 09=Farm ☐ 10=Private Residence ☐ 11=Airline/Air Taxi ☐ 12=Chemical Distributor ☐ 13=Municipality ☐ 14=Refinery ☐ 15=Railroad ☐ 99=Other (Specify):	
DEC SPDES Number: (If applicable)		City: ROME C State: NY Zip Code: 13440		Expiration Date:	
Transaction Type (Check all that apply) NOTES: Transaction Types 1, 2 and 3 may require a fee ☐ 1)Initial/ New Facility ☒ 2)Change of Ownership ☐ 3)Tank Installation, Closing, Repair or Reconditioning ☐ 4)Information Correction ☐ 5) Renewal		County: Oneida Township or City: Rome (c) Name of Operator at Facility: Facility Telephone Number: Emergency Contact Name: Emergency Telephone Number:		Owner Name: Oneida County Industrial Development Agency Address (Street and/or P.O.): 153 Brooks Road City: Rome State: NY Zip Code: 13441 Owner Telephone Number: 315-338-0393 Federal Tax ID Number: 16-6158201 Type of Owner: ☐ Private Resident ☒ State Government ☐ Local Government ☐ Federal Government ☐ Corporate/Commercial	
*** Application will be returned if these items are blank REMINDER: A change of ownership and/or federal tax ID submission must include the first page of the deed.		Attention: Ms. Shawna Papale Name of Company: Oneida County Industrial Development Agency Address: 153 Brooks Road City/State/Zip Code: Rome, NY 13441 Telephone Number: 315-338-0393 E-Mail Address: Spapale@medge.org		Official Use Only Page ___ of ___ Date Received ___/___/___ Date Processed ___/___/___ Amount Received \$ ___ Reviewed by ___	

Section B - Tank Information

(Please use the key located on the bottom of this sheet to complete each item/column)

Registration Expiration Date:

9/19/2006

(1)	(2a) -Optional If tank and piping models are entered then the shaded columns DO NOT have to be supplied. Tank and piping model codes are enclosed	(2b)-Required Tank Piping Model Number	(3) Tank Location	(4) Status	(5) Installation or Permanent Closure Date (Month/Day/Year)	(6) Capacity (Gallons)	(7) Product Stored (if Gas w/ethanol or Biodiesel list % additive)	(8) Tank Type	(9) Tank Internal Protection	(10) Tank External Protection	(11) Tank Secondary Containment	(12) Tank Leak Detection	(13) Tank Overfill Prevention	(14) Tank Spill Prevention	(15) Tank Dispenser	(16) Piping Location	(17) Piping Type	(18) Piping External Protection	(19) Piping Sec Containment	(20) Piping Leak Detection
.		1422	3	2	1/1/1991	275	2642	01	00	00	03	06	02	02	01	01	01	00		09
3		145	3	1	6/06	25,000	0003	01	00	05	01	10	00	04	02	01	01	00		09
3		146	3	1	6/06	25,000	0003	01	00	05	01	10	00	04	02	01	01	00		09
4		1613	3	2	4/1/1993	7,800	9999	01	00	00	01	00	02	02	01	01	01	00		09
4		2223	3	2	3/1/1991	275	0008	01	00	00	01	05	04	02	02	00	00	00		09
.		2514	3	2	12/1/1975	4,000	9999	01	00	01	00	00	00	02	02	01	02	00		09

Action (1)

- Initial Listing
- Temporarily out-of-service
- Closed-Removed
- Closed- In Place
- Tank converted to Non-Regulated use
- Recondition/Repair:
- Reline Tank

Tank Location (3)

- Aboveground-contact w/soil
- Aboveground-contact w/ impervious barrier
- Aboveground on saddles; legs, stills, rack, or cradle
- Aboveground with or more below ground
- Underground
- Aboveground in subterranean vault with access for inspections

Status (4)

- In-service
- Temporarily out-of-service
- Closed-Removed
- Closed- In Place
- Tank converted to Non-Regulated use
- Recondition/Repair:
- Reline Tank

Tank Type (8)

- Steel/Carbon Steel/Iron
- Painted/Asphalt Coating
- Galvanized Steel Alloy
- Original Sacrificial Anode
- Original Impressed Current
- Fiberglass
- Jacketed
- Wrapped (Piping)
- Retrofitted Sacrificial Anode
- Retrofitted Impressed Current
- Urethane
- Other-please list:*

Tank Leak Detection (12)

- None
- Interstitial Electronic Monitoring
- Interstitial Manual Monitoring
- Vapor Well
- Groundwater Well
- In-Tank System (Auto/Tank Gauge)
- Rubber Liner
- Fiberglass Liner (FRP)
- Glass Liner
- Other-please list:*

Internal Protection (9)

- None
- Epoxy Liner
- Rubber Liner
- Waste/Used Oil
- #5 Fuel Oil
- Used Oil (Heating)
- Other

External Protection (10/18)

- None
- Painted/Asphalt Coating
- Original Sacrificial Anode
- Original Impressed Current
- Fiberglass
- Jacketed
- Wrapped (Piping)
- Retrofitted Sacrificial Anode
- Retrofitted Impressed Current
- Urethane
- Other-please list:*

Piping Type (17)

- None
- Steel/Carbon Steel/Iron
- Galvanized Steel
- Stainless Steel Alloy
- Fiberglass Coated Steel
- Steel Encased in Concrete
- Fiberglass Reinforced Plastic (FRP)
- Plastic
- Equivalent Technology
- Concrete
- Copper
- Flexible Piping
- Other-please list:*

Secondary Containment (11/19)

- None
- Diking (Aboveground Only)
- Vault (w/access)
- Vault (w/o access)
- Double-Walled (Underground Only)
- Synthetic Liner
- Remote Impounding Area
- Excavation/Trench Liner System
- Flexible Internal Liner (Bladder)
- Modified Double-Walled (Aboveground Only)
- Impervious Underlayment
- Double Bottom (Aboveground Only)
- Other-please list:*

Piping Location (16)

- No Piping
- Aboveground
- Underground/On-ground
- Aboveground/Underground Combination

Pipe Leak Detection (20)

- None
- Interstitial Electronic Monitoring
- Interstitial Manual Monitoring
- Vapor Well
- Groundwater Well
- Pressurized Piping Leak Detector
- Tank Top Sump (Piping)
- Exempt Suction Piping
- Other-please list:*

Spill Prevention (14)

- None
- Catch Basin
- Transfer Station
- Product Level Gauge (Aboveground Only)
- Vent Whistle
- Other-please list:*

Overfill Prevention(13)

- None
- Float Vent Valve
- High Level Alarm
- Automatic Shut-off
- Product Level Gauge (Aboveground Only)
- Vent Whistle
- Other-please list:*

Dispenser (15)

- None
- Submersible
- Suction
- Gravity

* If other, please list on a separate sheet including Tank Number

PBS Number:

6-027863

Section B - Tank Information

(Please use the key located on the bottom of this sheet to complete each item/column)

Registration Expiration Date:

9/19/2006

(1) Action	(2a) -Optional If tank and piping models are entered then the shaded columns DO NOT have to be supplied. Tank and piping model codes are enclosed	(2b)-Required Tank Piping Model Number	(3) Tank Location	(4) Status	(5) Installation or Permanent Closure Date (Month/Day/Year)	(6) Capacity (Gallons)	(7) Product Stored (If Gas w/ethanol or Biodiesel list % additive)	(8) Tank Type	(9) Tank Internal Protection	(10) Tank External Protection	(11) Tank Secondary Containment	(12) Tank Leak Detection	(13) Tank Overfill Prevention	(14) Tank Spill Prevention	(15) Tank Dispenser	(16) Piping Location	(17) Piping Type	(18) Piping External Protection	(19) Piping Sec Containment	(20) Piping Leak Detection
•		2515	3	2	12/1/1975	4,000	9999	01	00	01	00	00	00		02	01	02	00		09
•		2516	3	2	12/1/1975	4,000	9999	01	00	01	00	00	00		02	01	02	00		09
•		2517	3	2	12/1/1975	12,000	9999	01	00	00	03	06	00		02	01	01	00		09
•		2518	3	2	12/1/1975	12,000	9999	01	00	00	03	06	00		02	01	01	00		09
•		2519	3	2	12/1/1975	12,000	9999	01	00	01	03	06	00		02	01	01	00		09
•		2520	3	2	12/1/1975	8,000	9999	01	00	01	03	06	00		02	01	01	00		09

Action (1)	Status (4)	Tank Type (8)	External Protection (10/18)	Piping Type (17)	Secondary Containment (11/19)	Piping Location (16)
1. Initial Listing	1. In-service	01. Steel/Carbon Steel/Iron	00. None	00. None	00. None	00. No Piping
2. Add Tank	2. Temporarily out-of-service	02. Galvanized Steel Alloy	01. Painted/Asphalt Coating	01. Steel/Carbon Steel/Iron	01. Diking (Aboveground Only)	01. Aboveground
3. Close/Remove Tank	3. Closed-Removed	03. Stainless Steel Alloy	02. Original Sacrificial Anode	02. Galvanized Steel	02. Vault (w/access)	02. Underground/On-ground
4. Information	4. Closed- In Place	04. Fiberglass Coated Steel	03. Original Impressed Current	03. Stainless Steel Alloy	03. Vault (w/o access)	03. Aboveground/Underground
5. Correction	5. Tank converted to Non-Regulated use	05. Steel Tank in Concrete	04. Fiberglass	04. Fiberglass Coated Steel	04. Double-Walled (Underground Only)	Combination
6. Recondition/Repair	6. Product Stored (7)	06. Fiberglass Reinforced	05. Jacketed	05. Steel Encased in Concrete	05. Synthetic Liner	Pipe Leak Detection (20)
7. Reline Tank	7. Fuel Oil	07. Plastic	06. Wrapped (Piping)	06. Fiberglass Reinforced	06. Remote Impounding Area	00. None
	0001. #2 Fuel Oil	08. Equivalent Technology	07. Retrofitted Sacrificial Anode	07. Plastic	07. Excavation/Trench Liner System	01. Interstitial Electronic
	0002. #4 Fuel Oil	09. Concrete	08. Retrofitted Impressed Current	08. Equivalent Technology	08. Flexible Internal Liner (Bladder)	02. Monitoring
	0003. #6 Fuel Oil	10. Urethane Clad Steel	09. Urethane	09. Concrete	09. Modified Double-Walled	03. Vapor Well
	0004. Jet Fuel	99. Other-please list:*	00. None	10. Copper	10. Impervious Underlayment	04. Groundwater Well
	0005. Diesel	Tank Leak Detection (12)	01. Interstitial Electronic Monitoring	11. Flexible Piping	11. Double Bottom (Aboveground Only)	07. Pressurized Piping Leak Detector
	0006. Gasoline	Internal Protection (9)	02. Interstitial Manual Monitoring	99. Other-please list:*	99. Other-please list:*	08. Tank Top Sump (Piping)
	2712. Gasoline/Ethanol	00. None	03. Vapor Well	Overfill Prevention (13)	00. None	09. Exempt Suction Piping
	2710. Biodiesel	01. Epoxy Liner	04. Groundwater Well	00. None	01. Catch Basin	99. Other-please list:*
	0012. Kerosene	02. Rubber Liner	05. In-Tank System (Auto Tank Gauge)	01. Float Vent Valve	02. High Level Alarm	Dispenser (15)
	0022. Waste/Used Oil	03. Fiberglass Liner (FRP)	06. Impervious Barrier/Concrete	02. Automatic Shut-off	03. Product Level Gauge (Aboveground Only)	00. None
	0259. #5 Fuel Oil	04. Glass Liner	Pad (Aboveground Only)	04. Product Level Gauge (Aboveground Only)	05. Vent Whistle	01. Submersible
	2642. Used Oil (Heating)	99. Other-please list:*	99. Other-please list:*	05. Vent Whistle	99. Other - Please list:*	02. Suction
	9999. Other			99. Other-please list:*		03. Gravity

*** If other, please list on a separate sheet including Tank Number**

REMOVAL DOCUMENTATION FOR TANKS #145 & 146

could be disposed of as non-hazardous, and as such was disposed of through OHSWA as C&D debris. The total quantity of wood block flooring removed and disposed was 179.88 tons.

3.14 BUILDING COMPLEX NO. 3 – ABOVE GRADE STORAGE TANKS

A number of above grade storage tanks (AST) were present at the site and required emptying and cleaning. Additionally, some required removal and disposal. Below are listed the specific AST which were cleaned, removed, and disposed.

The former Dorr sludge settling process included three tanks in the rear of Building 4; a 12-foot diameter steel tank inside Building 4, a 40-foot diameter steel tank outside Building 4, and a plastic overflow tank outside Building 4. These tanks were emptied, cleaned, removed, and disposed. All of the steel tank material, and associated settling and clarifying equipment was salvaged and recycled. Upon further investigation, it was discovered that the base of the large Dorr settling tank was filled with approximately 30 inches of concrete. This concrete base was left in place, and the steel tank was cut off at the level of the concrete.

The two 25,000 gallon No. 6 fuel oil tanks located in the rear yard behind the boiler house were emptied, cleaned, and disposed. Approximately 12,649 gallons of No. 6 fuel oil was removed and transported by Environmental Products & Services of Vermont. The No. 6 fuel oil was transported to Recycle Oil Company in Easton, PA for recycling. An additional 800 gallons was transported and recycled by the same methods, but consisted of No. 2 fuel oil which was purchased and utilized by the contractor to aid in cleaning the interior of the tanks. Included in the removal of the No. 6 fuel oil tanks was the piping which conveyed the oil to the boiler house. The piping was removed to a point inside the wall of Building No. 14.

The remaining tanks which were cleaned are the oil/water separator and adjacent 275-gallon waste oil tank in the boiler house basement, the boiler chemical mixing tank in the boiler house compressor room, three steel tanks in the basement of Building 15, and a tank in Building 5 associated with the Banbury machine. These tanks all contained small quantities of non-hazardous liquids and solids.

COPY

QUIT CLAIM DEED

THIS INDENTURE, made the 20th day of June Two Thousand and Eight

Between

MARY LANNON FANGIO, Trustee in Bankruptcy appointed as such in the matter of "Rome Cable Corporation, Rome Group, Inc., and Connectivity Products Incorporated, Debtors (Case Nos.: 03-65232, 03-65229 and 03-65235), said Trustee having an office at 247-9 West Fayette Street, Syracuse, NY 13202

party of the first part, and

ONEIDA COUNTY INDUSTRIAL DEVELOPMENT AGENCY, a New York public benefit corporation with offices at 153 Brooks Road, Rome, New York 13441,

party of the second part,

Witnesseth, that the party of the first part, in consideration of -----ONE----- Dollars (\$1.00) lawful money of the United States, and other good and valuable consideration, paid by the party of the second part, does hereby remise, release and quitclaim unto the party of the second part, the successors and/or assigns of the party of the second part forever,

RECITALS

A. On July 30, 2003, Rome Cable Corporation filed a Petition under Chapter 7 of the Bankruptcy Code with the United States Bankruptcy Court for the Norther District of New York.

B. Mary Fangio, party of the first part, was and is the duly appointed Trustee of said estate.

C. On or about March 27, 2007, the Trustee made application to the Bankruptcy Court for permission to sell the premises hereafter described, subject to outstanding tax liens and "as is, where is."

D. On April 2, 2007, the Bankruptcy Court signed an Order approving the sale of the premises hereinafter described, subject to all outstanding taxes and tax liens.

NOW THEREFORE, the pursuant to the Order of the Bankruptcy Court, party of the first part hereby conveys to party of the second part: ALL THAT TRACT OR PARCEL OF LAND, situate in the City of Rome, County of Oneida and State of New York, as described on Schedule A, annexed hereto.

2008221159

2008-012510

7/24/2008 01:46:19 PM

7 Pages
DEED

Sandra J. DePerno, Oneida County Clerk

RETURN TO
MHS
KERNAN AND KERNAN PC
258 GENESSEE ST
UTICA NY 13502