

To: Mr. Richard Brazell, Regional Spill Engineer

New York State Department of Environmental Conservation

615 Erie Boulevard West

Syracuse, New York 13204-2400

RE: Alaskan Oil, Incorporated

Voluntary Cleanup Agreement (Index Number D7-0002-95-09)

2ND and 3RD Quarter 1997 Groundwater Monitoring Report

Route 13 and Cemetery Street, Altmar, New York

SPILL ID #9614774

Date: November 3, 1997

WE ARE SENDING YOU X HEREWITH _ UNDER SEPARATE COVER

One copy of the above-referenced report at Route 13 and Cemetery Street, Altmar, New York.

If you should have any questions regarding the enclosed, do not hesitate to contact me at (315)478-2374.

IF THE ENCLOSED ARE NOT AS NOTED, PLEASE NOTIFY US AT ONCE.

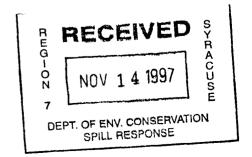
Sincerely,

Certified Environmental Services

Eric E. Murdock

Environmental Services Manager

Enclosure



Transmittal

ALASKAN OIL, INC.
GROUNDWATER MONITORING SERVICES
2ND & 3RD QUARTERS 1997

ROUTE 13 & CEMETERY STREET ALTMAR, NEW YORK

NYSDEC SPILL ID #9614774

ALASKAN OIL, INC. ROUTE 13 & CEMETERY STREET ALTMAR, NEW YORK

NYSDEC SPILL NO. 9614774

2ND & 3RD QUARTERS 1997

PREPARED FOR:

Alaskan Oil, Inc. 500 Solar Street Syracuse, New York

&

New York State Department of Environmental Conservation

PREPARED BY:

Certified Environmental Services, Inc. 1401 Erie Boulevard East Syracuse, New York

October 28, 1997

Fax 315-478-2107



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1.0 INTRODUCTION

On behalf of Alaskan Oil, Inc. (AOI), Certified Environmental Services, Inc. (CES) is pleased to submit this report, for groundwater monitoring services during the 2ND and 3RD quarters of 1997 at the Route 13 & Cemetery Street gasoline station in Altmar, New York. As a result of the conclusions and recommendations stated in the preliminary subsurface investigation report submitted by CES on May 30, 1997, three additional groundwater monitoring wells have been installed and incorporated into the groundwater monitoring program at the site. These additional wells, MW-5, MW-6 and MW-7, aid in the delineation of the downgradient edge of the plume. A scaled map of the site which illustrates the location of the groundwater monitoring wells is included as Figure 1 in Appendix A.

As in the past, rotary hollow stem augers were utilized to advance the soil borings for the installation of the monitoring wells MW-5, 6 and 7. Soil grab samples retrieved from the two inch diameter split spoon samplers were screened for volatile organic compounds (VOC's) utilizing a photoionization detector (PID) meter. Soils retrieved from two to fourteen feet below grade at monitoring well MW-5 exhibited PID readings ranging from 0.0 to 40 parts per million (ppm). Soils retrieved from monitoring wells MW-6 and MW-7 did not exhibit PID headspace readings above background concentrations.

Once installed the monitoring wells were developed, surveyed and sampled by CES personnel. Groundwater samples were collected June 4, 1997 from monitoring wells MW-1 through MW-4 and on July 25, 1997 from wells MW-1 through MW-7. Groundwater samples were submitted for laboratory analyses in accordance with USEPA Methods 8021 and 8100.



1.0 INTRODUCTION (Cont'd)

Results from the USEPA Methods 8021 and 8100 laboratory analyses conducted on the groundwater samples collected during both sampling events from MW-2, MW-3, MW-4 indicates compliance with NYSDEC Water Quality Standards and Guidance Values. Results from the laboratory analyses conducted on the groundwater samples collected from MW-1 during both sampling events and MW-5 and MW-6 during the July event exceed detected numerous concentrations of contaminants exceeding NYSDEC Water Quality Standards and Guidance Values. Although results from laboratory analyses conducted on the groundwater sample collected from MW-7 indicates compliance with NYSDEC Water Quality Standards and Guidance Values.

A groundwater elevation contour and flow direction map was created utilizing the relative elevation and position survey information and groundwater elevation data collected on July 25, 1997. As expected, the contoured groundwater elevation data indicates that the groundwater beneath the AOI facility is flowing west to southwesterly across the site.

Drinking water samples were collected on June 4, 1997 and July 25, 1997 from the kitchen sink in the mini-mart building were submitted for analysis in accordance with USEPA Method 8021. Results of laboratory analysis indicates compliance with NYSDEC Water Quality Standards and Guidance Values. In the event that quarterly groundwater monitoring indicates petroleum compounds in the samples collected from MW-2 which is hydrologically cross-gradient to the direction of groundwater flow, CES will recommend installing an activated carbon water treatment system on the drinking water supply at the station.

CES recommends that monitoring wells MW-1 through MW-7 be sampled on a quarterly basis for analyses in accordance with USEPA Methods 8021 and 8100. In addition to developing analytical history files of groundwater quality data, additional monitoring will provide groundwater elevation data indicating fluctuations, if any, in groundwater flow patterns



1.0 INTRODUCTION (Cont'd)

across the site. Based on the results from laboratory analyses which indicate that two of the new wells reveal concentrations of numerous petroleum related compounds which exceed NYSDEC Water Quality Standards and Guidance Values, additional groundwater monitoring wells may be needed in the vicinity of MW-5 and MW-6 to delineate the downgradient edge of the plume.

2.0 SCOPE OF WORK

AOI provided the equipment, labor and materials to advance the soil borings and install groundwater monitoring wells MW-5, 6 and 7. Certified Environmental Services, Inc. (CES), an environmental laboratory and consulting firm, was retained by AOI to provide a geologist on-site during the drilling activities to visually classify the soil samples retrieved and screen soil for volatile organic compounds (VOC's) with a photoionization detector (PID) meter. Groundwater samples were collected and submitted to CES's NYSDOH approved laboratory (Environmental Laboratory Approval Program #11246) for analyses.

2.1 Soil Boring Advancement

Three (3) additional groundwater monitoring wells were installed to further identify and delineate soil and groundwater petroleum hydrocarbon contamination beneath the Alaskan Oil, Inc. (AOI) property located at Route 13 & Cemetery Street in Altmar, New York.

The three (3) soil borings were advanced to desired depth utilizing 4 1/4-inch inside diameter (I.D.) hollow stem augers. Soil samples were recovered continuously in accordance with ASTM Method 1586-D (Split-Barrel Sampling) using a 2-inch outside diameter (O.D.) split-barrel sampler.



2.1 Soil Boring Advancement (Cont'd)

Soil encountered during the advancement of the soil borings was composed of predominantly brown fine sand and silt with varying percentages of other constituents such as course and medium sand. Bedrock was not encountered during the drilling activities. During the soil boring advancement, groundwater was encountered at approximately four to six feet below grade. Soil retrieved from the split spoon sampling tubes were screened for VOC's with a PID meter. The PID results are presented on the boring logs included as Appendix B. PID soil headspace readings were measured as high as 40ppm at eight to ten feet below grade during the advancement of soil boring MW-5. No PID soil readings greater than 0.2ppm were measured in the soil from borings for MW-6 and MW-7.

2.2 Groundwater Monitoring Well Installation

Upon reaching the desired depth at the designated soil boring locations, a groundwater monitoring well was installed into the boreholes. The groundwater monitoring wells were constructed of a ten (10) feet length of 0.010-inch slot size, Schedule 40 PVC screen and an appropriate length of 2-inch I.D. Schedule 40 riser. The annulus between the soil boring side and the monitoring well material was filled from the bottom of the soil boring to above the top of the well screen with #3Q washed silica sand filter pack. A bentonite seal was installed above the sand filter pack. cement/bentonite grout was installed into the well annulus from the top of the bentonite seal to the ground surface. The monitoring well screen was positioned in the soil boring so as the groundwater table would consistently intersect the screened interval of the well. An attempt was made to screen the groundwater table with the monitoring well screen to aid in the identification of possible petroleum which may have been floating atop the groundwater. At the ground surface each monitoring well was finished at grade with a flushmount protective casing and a locking compression cap. The Groundwater Monitoring Well Construction Details and Soil Boring Logs are included in Appendix B.



2.3 Groundwater Monitoring Well Development and Survey

Upon completion of the three (3) additional groundwater monitoring wells, each well was developed utilizing a bottom filling disposable bailer. The monitoring wells were developed to remove suspended fine material from the well and entrained fine material from the sand filter pack.

Following the installation of the groundwater monitoring wells, a relative horizontal position and elevation survey was conducted on the top of the well casings of the monitoring wells. The relative elevation and horizontal position of the top of each groundwater monitoring well was surveyed to the nearest one-one hundredth (0.01) of a foot in relation to a benchmark arbitrarily established on the AOI property. The monitoring well relative elevation and horizontal position survey was conducted to aid in the calculation of the groundwater flow direction and gradient.

A groundwater elevation contour and flow direction map was created utilizing the relative elevation and position survey information and groundwater elevation data collected on July 25, 1997. The contoured groundwater elevation data indicates that the groundwater beneath the AOI facility is flowing westerly to southwesterly across the site. The March 26, 1997 groundwater elevation data is included as Appendix C. A partial copy of a USGS Topographic Map is included as Figure 3 in Appendix A. The topographic map illustrates a small drainage creek is located to the west of the site and flows approximately three-quarters of a mile to the Salmon River.

2.4 Groundwater Analytical Sampling

On June 4, 1997 and July 25, 1997 a groundwater sample was recovered from each of the groundwater monitoring wells and submitted for laboratory analyses.



2.4 Groundwater Analytical Sampling (Cont'd)

The following procedures were utilized to obtain groundwater samples from monitoring wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6 and MW-7:

- 1. Prior to the initiation of evacuation activities, each well was visually inspected for signs of damage, tampering or any other unusual observations.
- 2. Water levels were measured to the nearest 1/100th of a foot using an electronic water level indicator. The measurement was noted on the sample characterization sheet to determine the volume of water in the well. The water level indicator probe and associated cable were cleaned between wells to prevent cross contamination.
- **3.** Water in the well was checked for pH and temperature using portable field instrumentation.
- 4. After completing initial field measurements, each well was evacuated using dedicated PVC bailers in a manner which created the least turbidity. CES personnel evacuated approximately three (3) to five (5) well volumes or to dryness from each well. Purged volumes are identified on chain-of-custody information sheets.
- 5. The wells were allowed to adequately recharge prior to collecting samples. Field parameters were again checked using the portable field instrumentation. Field instrumentation was calibrated at the beginning of the day and periodically checked and recelebrated in accordance with the manufacturers specifications.
- **6.** Samples were collected in the appropriate bottles along with the required preservatives for the analyses to be performed.
- 7. Trip blanks and replicate samples were collected and submitted to the laboratory along with the samples.
- **8.** Sample Characterization/Chain-of-Custody forms were completed prior to samples leaving the site.



2.4 Groundwater Analytical Sampling (Cont'd)

9. Samples were packed in shipping cartons and placed on ice to keep samples cool during transport to the laboratory. Upon arriving at the laboratory, the samples were signed for by CES' Log-In personnel to maintain the chain of custody. Each sample was assigned an identification number (Log Number) for tracking purposes.

3.0 LABORATORY ANALYTICAL RESULTS

3.1 Groundwater Laboratory Analytical Results

The recovered groundwater samples were submitted to CES for laboratory analyses for VOC contaminant concentrations following USEPA Method 8021 and SVOC contaminant concentrations following USEPA Method 8100. Results of laboratory analyses conducted on the groundwater samples collected from monitoring wells MW-2, MW-3, MW-4 and MW-7 did not indicate the presence of a detectable concentration of VOC or SVOC contaminants for the laboratory parameters and detection limits for which the analyses was conducted therefore indicating compliance with NYSDEC Water Quality Standards and Guidance Values.

Results from the USEPA Method 8021 analyses conducted on the groundwater samples collected from MW-1 detected concentrations of Benzene (16600 ppb and 18900 ppb), Ethylbenzene (4300 ppb and 3400 ppb), Toluene (36700 ppb and 34500 ppb), o-Xylene (7400 ppb and 6400 ppb), m/p-Xylene (14600 ppb and 12500 ppb), n-Propylbenzene (535 ppb and <250 ppb), 1,2,4-Trimethylbenzene (3900 ppb and 2600 ppb), 1,3,5-Trimethylbenzene (1450 ppb and 1100 ppb), n-Butylbenzene (490 ppb and <250 ppb) and Naphthalene (750 ppb and 540 ppb) for the June 4, 1997 and July 25, 1997 sampling dates respectively. These concentrations exceed NYSDEC Water Quality Standards and Guidance Values. The NYSDEC Water Quality Standards and Guidance Values for these



3.1 Groundwater Laboratory Analytical Results (Cont'd)

compounds are: Benzene 0.7 ppb, Ethylbenzene by 5 ppb, Toluene 5 ppb, o-Xylene 5 ppb, m-Xylene 5 ppb, n-Propylbenzene 5 ppb, 1,2,4-Trimethylbenzene 5 ppb, 1,3,5-Trimethylbenzene 5 ppb, n-Butylbenzene 5 ppb and Naphthalene 10 ppb.

The laboratory results, for the sample which was collected July 25, 1997 from MW-5, indicated the following concentrations exceeding NYSDEC Water Quality Standards and Guidance Values: Benzene 4.9 ppb, Ethylbenzene 88 ppb, Toluene 55 ppb, o-Xylene 27 ppb, m/p-Xylene 260 ppb, Isopropylbenzene 6.0 ppb, n-Propylbenzene 20 ppb, 1,2,3-Trimethylbenzene 120 ppb, 1,3,5-Trimethylbenzene 56 ppb, n-Butylbenzene 19 ppb and Naphthalene 22 ppb. The results for the July 25, 1997 sample from MW-6 indicated the following concentrations which exceeded

NYSDEC Water Quality Standards and Guidance Values: Benzene 1900 ppb, Ethylbenzene 97 ppb, Toluene 240 ppb, o-Xylene 150 ppb, m/p-Xylene 807 ppb, n-Propylbenzene 42 ppb, 1,2,3-Trimethylbenzene 240 ppb, 1,3,5-Trimethylbenzene 97 ppb and Naphthalene 103 ppb.

Results from the USEPA Method 8100 laboratory analyses conducted on the groundwater sample collected from MW-1 and from MW-6 on July 25, 1997 revealed concentrations of Naphthalene which exceeds NYSDEC Water Quality Standards and Guidance Value of 10 ppb.

In addition, samples were collected from the kitchen sink of the minimart located on-site on June 4, 1997 and July 25, 1997. The water was allowed to run for approximately three minutes prior to sampling. The samples were submitted for laboratory analyses in accordance with USEPA Method 8021. Results from the laboratory analyses did not indicate the presence of a detectable concentration of contaminants for the laboratory parameters and detection limits for which the analysis was conducted. Therefore the on-site drinking water supply indicates compliance with NYSDEC Water Quality Standards and Guidance Values. The groundwater laboratory analytical data is summarized on in Appendix C and the groundwater laboratory analytical reports are included in Appendix D.



4.0 CONCLUSIONS

The 2ND and 3RD quarter groundwater monitoring at the Alaskan Oil Route 13 & Cemetery Street gas station in Altmar, New York, indicates petroleum contamination of the groundwater at the site. As a result of the recommendations stated in the preliminary subsurface investigation report submitted by CES on May 30, 1997, three additional groundwater monitoring wells have been installed and incorporated into the groundwater monitoring program at the site.

Results from the USEPA Method 8021 and USEPA Method 8100 laboratory analyses conducted on the groundwater samples collected from MW-2, MW-3 MW-4 and MW-7 indicate compliance with NYSDEC Water Quality Standards and Guidance Values. Results from the USEPA Method 8100 laboratory analyses conducted on the groundwater samples collected from MW-1 and MW-6 detected concentrations of Naphthalene which exceed NYSDEC Water Quality Standards and Guidance Values. Results from the USEPA Method 8021 analyses conducted on the samples collected from monitoring well MW-1, MW-5 and MW-6 identified numerous compounds at concentrations which exceed NYSDEC Water Quality Standards and Guidance Values.

5.0 RECOMMENDATIONS

CES recommends that monitoring wells MW-1 through MW-7 be sampled on a quarterly basis for analyses in accordance with USEPA Methods 8021 and 8100. In addition to developing analytical history files of groundwater quality data, additional monitoring will provide groundwater elevation data indicating fluctuations, if any, in groundwater flow patterns across the site. Based on the results from laboratory analyses which indicate that two of the new wells reveal concentrations of numerous petroleum related compounds which exceed NYSDEC Water Quality Standards and Guidance Values, additional groundwater monitoring wells may be needed in the vicinity of MW-5 and MW-6 to delineate the downgradient edge of the plume.



5.0 RECOMMENDATIONS (Cont'd)

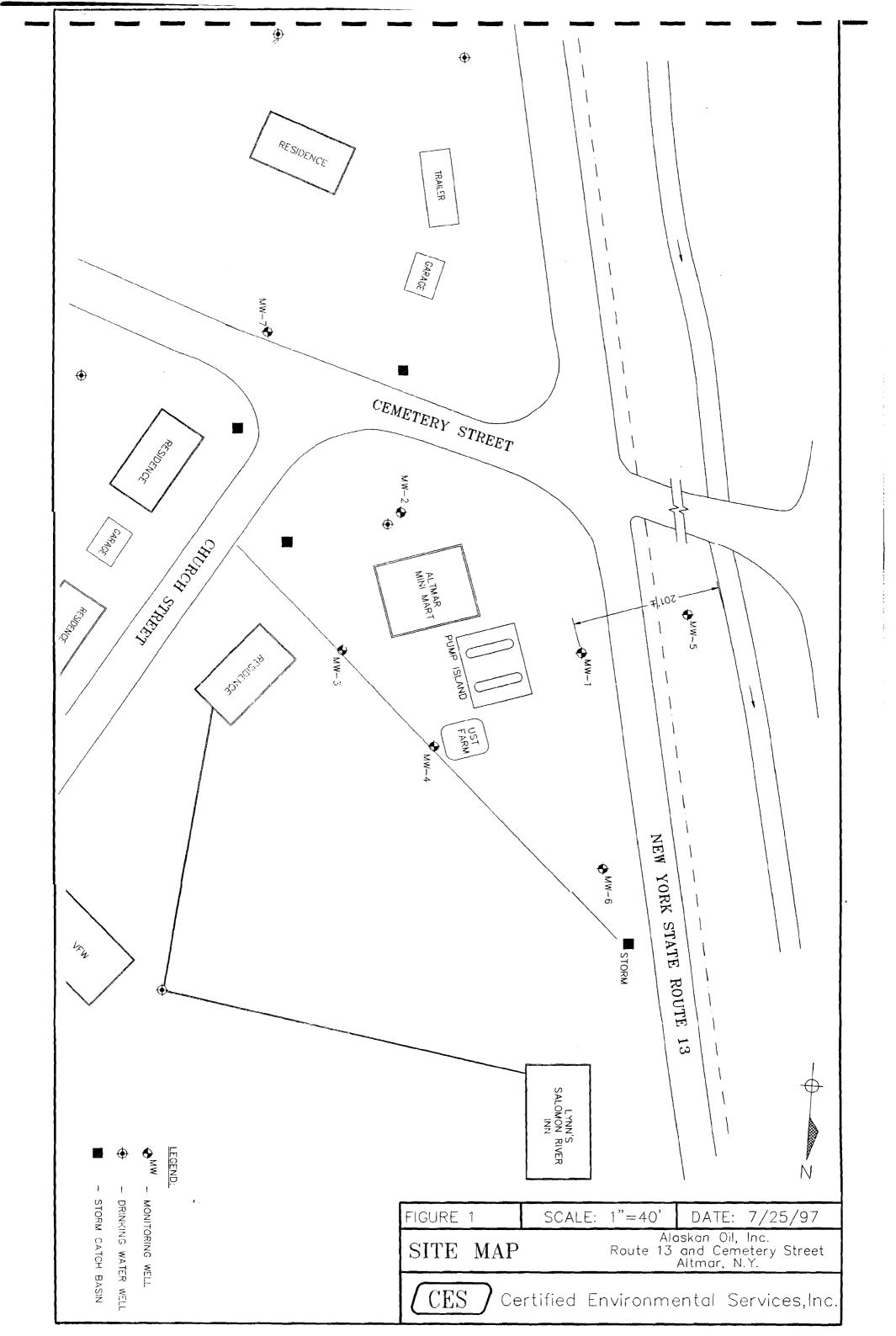
In the event that quarterly groundwater monitoring indicates petroleum compounds in the samples collected from MW-2 which is hydrologically cross-gradient to the direction of groundwater flow, CES will recommend installing an activated carbon water treatment system on the drinking water supply at the station. Likewise, CES recommends sampling the groundwater supply at Lynn's Salmon River Inn adjoining the north side of the site. In the event that petroleum related compounds are found in the water, CES will recommend installation of an activated carbon filtration system. If the water from Lynn's Salmon River Inn is found to be clean, quarterly water quality data from monitoring well MW-4 will be reviewed and if petroleum related contamination is identified in this well, protection of the upgradient drinking water supply well will be recommended.

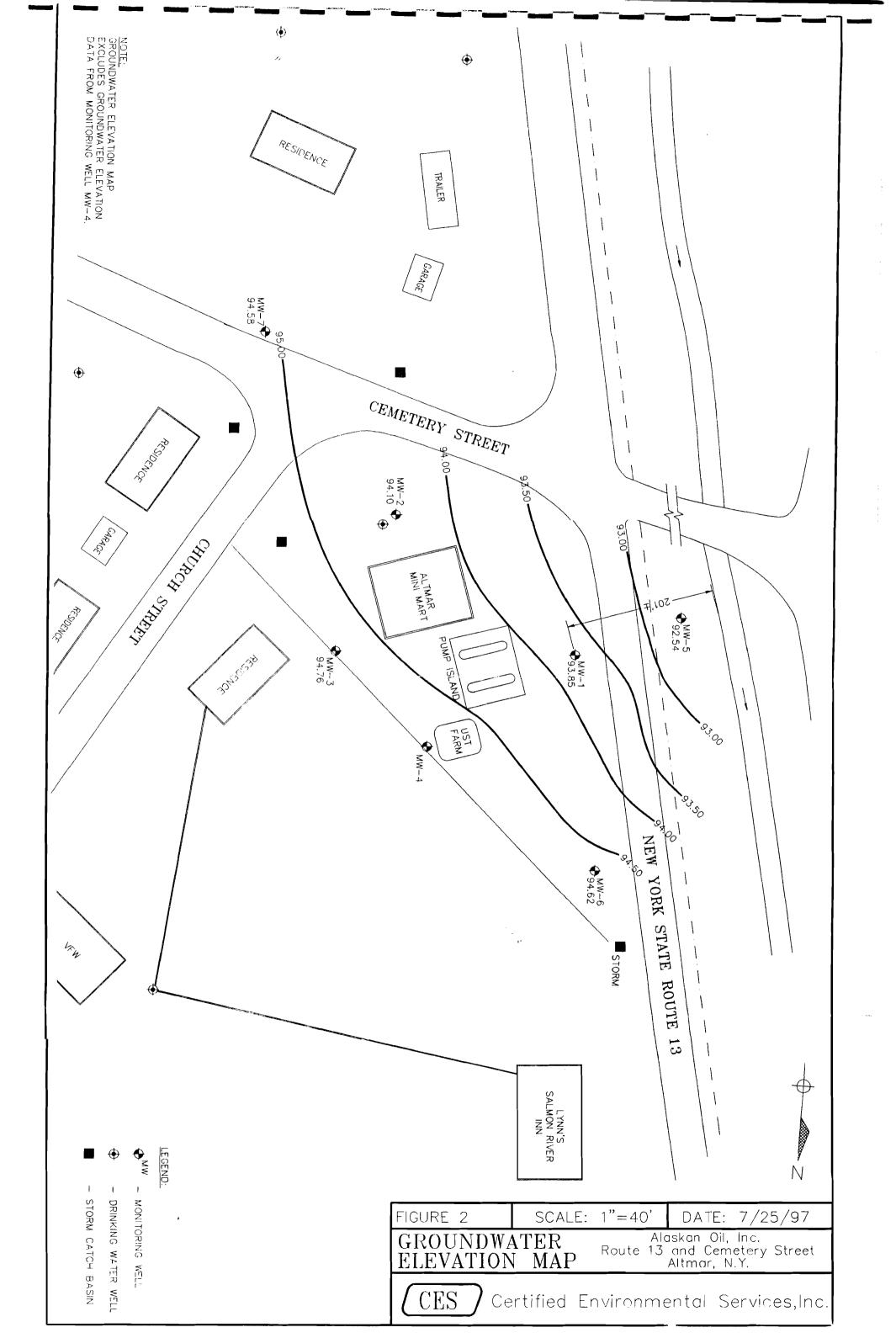
Once the subsurface plume has satisfactorily been delineated, CES will conduct a Risk-Based Corrective Action (RBCA) evaluation of the site. The evaluation will include developing site conceptual exposure scenarios (SCES) for the source-pathway-receptor-route combinations through which potential routes of human exposure may result. Following the additional sampling of monitoring wells, site soil and groundwater concentrations associated with the site will be compared to relevant RBCA closure values.

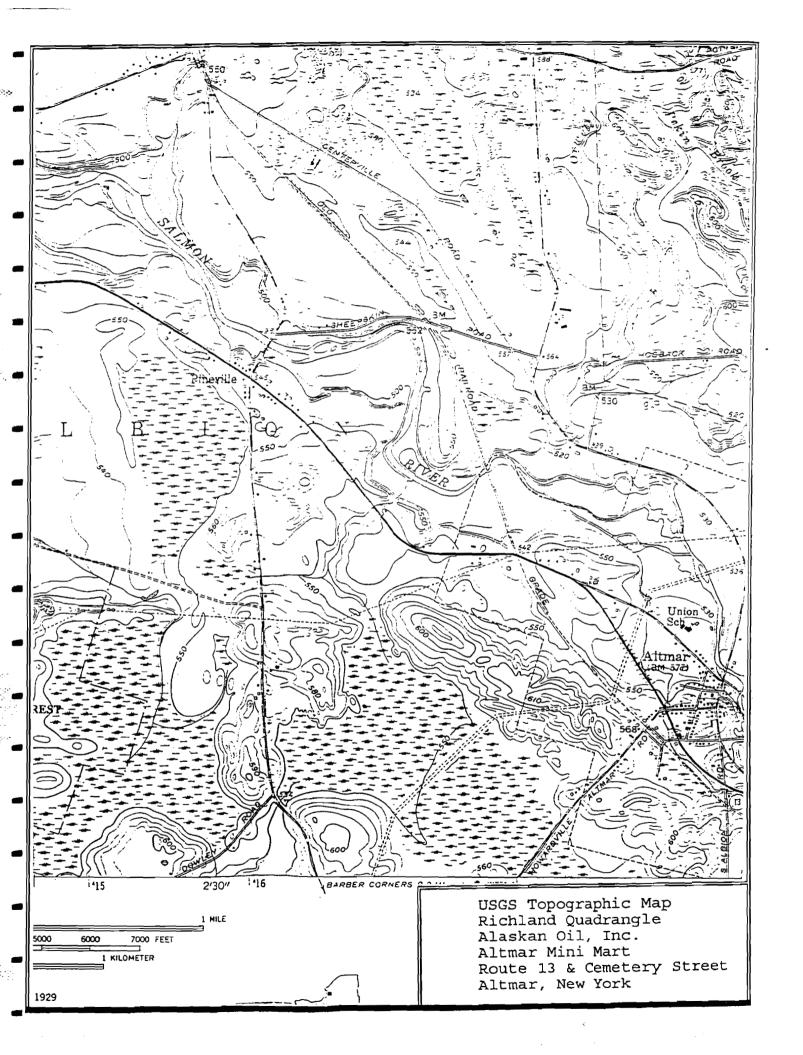


Appendix A

Figure - 1 Site Map
Figure - 2 Groundwater Elevation Map
Figure - 3 USGS Topographic Map, Richland Quadrangle



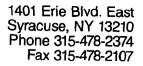






Appendix B

Soil Boring Logs
Groundwater Monitoring Well Construction Details





MONITORING WELL #5 BORING LOG

PROJECT:

AQI #326

DATE: June 18, 1997

Altmar Mini-Mart

BORING LOCATION: 8' N X 99' W from

LOCATION: Rte 13 & Cemetery Rd.

northwest corner of building

Altmar, NY

BORING DESIGNATION: MW-5

BACKGROUND PID= 0.0ppm

GEOLOGIST:

Kevin R. Rowe

GROUNDWATER:

DRILLING CONTRACTOR:

Alaskan Remediation

DRILLER(S):

Scott Blake

DEPTH (ft)	BLOW COUNT (/ft)	PID READINGS (ppm)	SOIL IDENTIFICATION	OBSERVATIONS R = Recovery
0'-2'	N/A	N/A	N/A	N/A
2'-4'	N/A	0.0	Brown fine SAND, tr. SILT, loose, non-cohesive, dry-damp	R = 0.8'
4'-6'	N/A	3.5	Brown/black fine/v.f. SAND, tr. SILT, loose-soft, semi-cohesive, damp-moist, (organic odor)	R = 1.1'
6'-8'	N/A	8	Black v.f. SAND, little SILT, cohesive, med. stiff, tr. till, organic odor, moist-wet	R = 1.2'
8'-10'	N/A	40	Brown/lt. gray v.f. SAND, tr. SILT, semi-cohesive, med. dense, wet	R = 1.4'
10'-12'	N/A	5	Purple/lt. gray v.f. SAND, little SILT, med. dense, non-cohesive, laminated bedding of SILT lenses, wet	R = 1.6'
12'-14'	N/A	2	Pink/lt. gray v.f. SAND, little SILT, med. dense, non-cohesive, laminated bedding of silt lenses, wet	R = 1.3'

NOTE: Method of Investigation: Hollow Stem Auger

Classification visual by Geologist

R = Recovery from 2" diameter, 2' split spoon sampler

Pushing spoons directly due to rain

Blow Count = Number of 30" drops with 140 lb. hammer per 1'

N/A = Not Applicable

MONITORING WELL #6 BORING LOG

PROJECT:

LOCATION:

AOI #326

DATE: June 18, 1997

Altmar Mini-Mart

BORING LOCATION: 134' N X 49' W

Rte 13 & Cemetery Rd.

from northwest corner of building

Altmar, NY

BORING DESIGNATION: MW-6

GEOLOGIST:

Kevin R. Rowe

GROUNDWATER:

DRILLING CONTRACTOR:

Alaskan Remediation

BACKGROUND PID= 0.0ppm

DRILLER(S):

Scott Blake

DEPTH (ft)	BLOW COUNT (/ft)	PID READINGS (ppm)	SOIL IDENTIFICATION	OBSERVATIONS R = Recovery
0'-2'	N/A	N/A	Asphalt, GRAVEL and SAND fill	N/A
2'-4'	12 18	0.0	Brown med./fine SAND, tr. SILT, loose-med. dense, non-cohesive, tr. GRAVEL, dry-damp	R = 1.5'
4'-6'	17 12	0.0	Brown fine/v.f. SAND, tr. SILT, tr. till, loose-med. dense, non-cohesive, damp-moist	R = 1.4'
6'-8'	10 25	0.1	Brown fine/v.f. SAND, tr. SILT, little till, semi-cohesive, fissle, med. dense - med. stiff, moistwet	R = 1.6'
8'-10'	7 8	0.2	Olive v.f. SAND, little SILT, semi- cohesive, fissle, med. dense- med. stiff, wet	R = 1.7'
10'-12'	4 7	0.1	Olive/It. gray v.f. SAND, some SILT, med. dense - med. stiff, semi-cohesive, laminated bedding of SILT lenses, wet	R = 1.7'

NOTE: Method of Investigation: Hollow Stem Auger

Classification visual by Geologist

R = Recovery from 2" diameter, 2' split spoon sampler

Blow Count = Number of 30" drops with 140 lb. hammer per 1'

N/A = Not Applicable



MONITORING WELL #7 BORING LOG

PROJECT:

AOI #326

Altmar Mini-Mart

DATE: June 18, 1997

LOCATION:

Rte 13 & Cemetery Rd.

Altmar, NY

BORING LOCATION: 100' S X 55' E

from southwest corner of building

BORING DESIGNATION: MW-7

GEOLOGIST:

DRILLING

Kevin R. Rowe

CONTRACTOR:

Alaskan Remediation

DRILLER(S):

Scott Blake

GROUNDWATER:

BACKGROUND PID= 0.0ppm

DEPTH (ft)	BLOW COUNT (/ft)	PID READINGS (ppm)	SOIL IDENTIFICATION	OBSERVATIONS R = Recovery
0'-2'	N/A	N/A	Topsoil, Brown fine SAND, loose, non-cohesive, damp	N/A
2'-4'	5 3	0.1	Brown fine SAND, tr. GRAVEL, loose, non-cohesive, dry	R = 0.8'
4'-6'	6 4	0.1	Lt. Brown fine/v.f. SAND, tr. SILT, semi-cohesive, soft-med. stiff, moist-wet	R = 1.5'
6'-8'	13 12	0.2	Brown med/fine/v.f. SAND, tr. SILT, little till, non-cohesive, med. dense, tr. GRAVEL, wet	R = 1.4'
8'-10'	5 5	0.1	Brown course/med/fine SAND, tr. SILT, loose, non-cohesive, wet	R = 1.7'
10'-12'	7 9	0.1	10'-11' Brown course/med/fine SAND, tr. SILT, loose, non- cohesive, wet; 11'-12' Lt. Brown fine/v.f. SAND, tr. SILT, soft-med. dense, semi-cohesive, laminated bedding, wet	R = 1.8'

NOTE: Method of Investigation: Hollow Stem Auger

Classification visual by Geologist

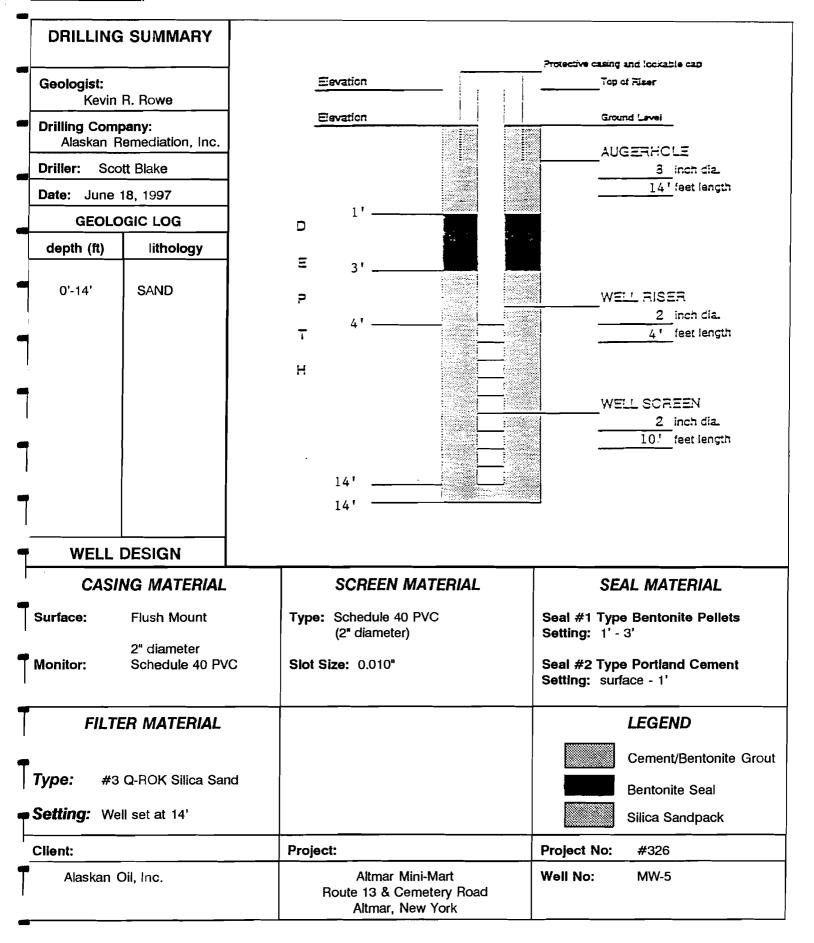
R = Recovery from 2" diameter, 2' split spoon sampler

Blow Count = Number of 30" drops with 140 lb, hammer per 1'

N/A = Not Applicable

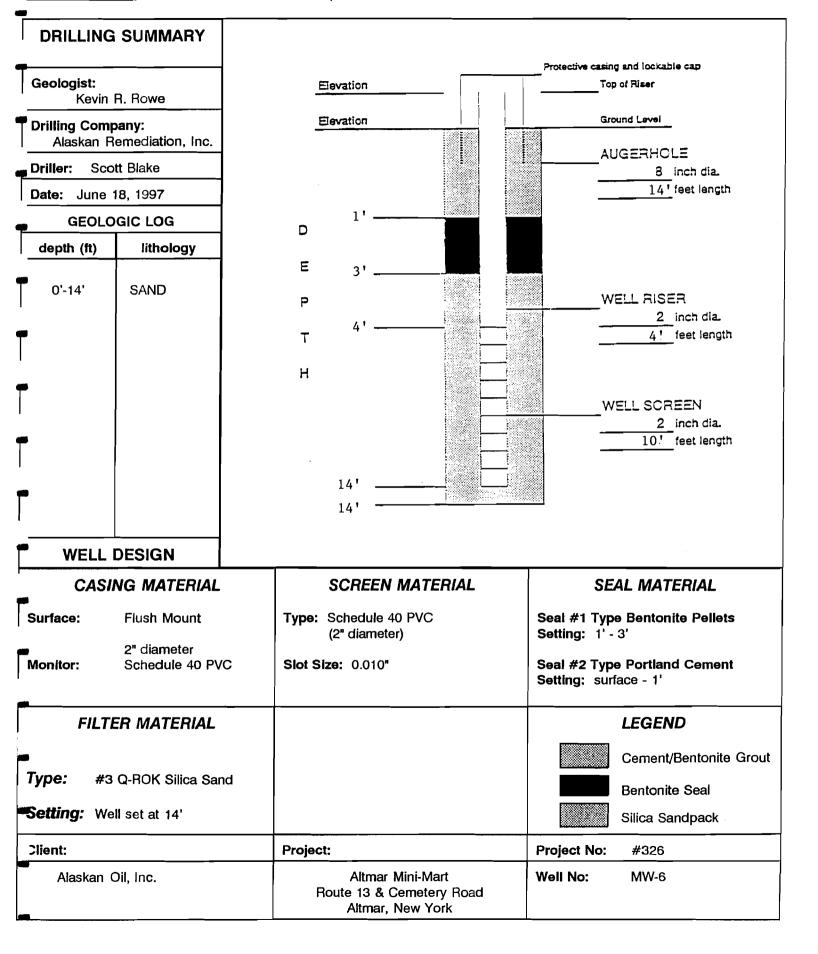


MONITORING WELL BORING LOG



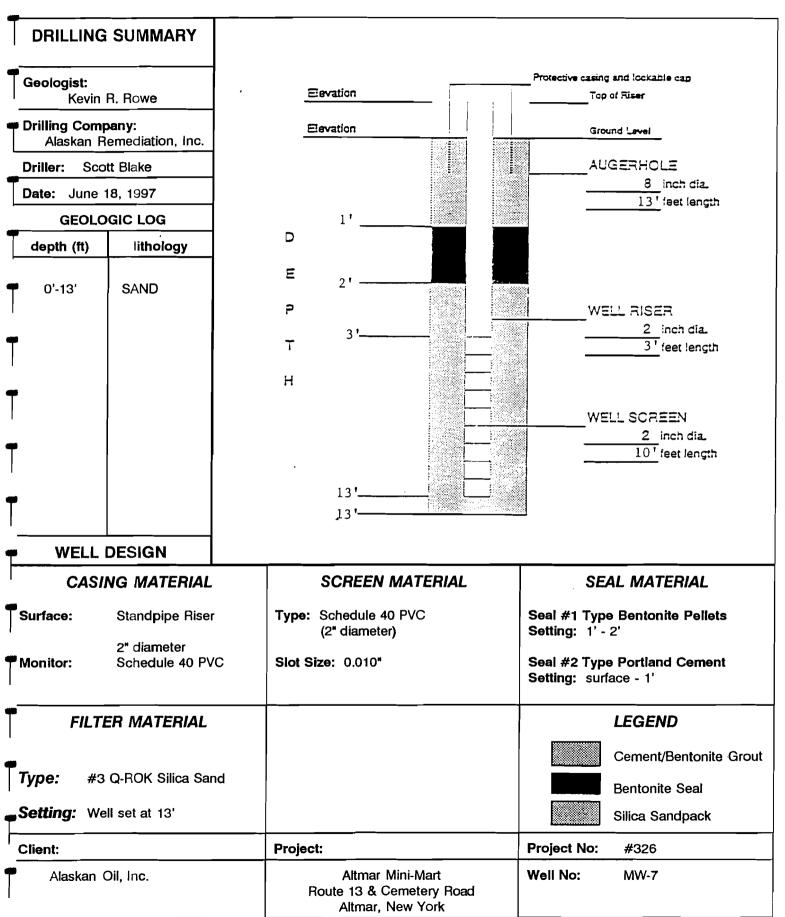


MONITORING WELL BORING LOG





MONITORING WELL BORING LOG





Appendix C

Summary of Groundwater Analytical Data Groundwater Elevation Data

Alaskan Oil, Inc Altmar Mini Mart Rte 13 & Cemetary Road Altmar, New York

Groundwater Analytical Results

7-WM	9-WM	9-WW	Þ	-WM	3	WW		-WM	<u> </u>	WM	GRADNAT2	Method 8021
76/22/7	76/25/7	76/32/7	7/25/97	Z6/ 7 0/9	76/32/7	Z6/¥0/9	76/22/7	Z6/ 7 0/9	76/3217	Z6/Þ0/9		
√gu 7.0 >	□/gu 0061	J\pu 6.₽	J\pu 7.0 >	J\gu 7.0 >	J\gu 7.0 >	J/gu 7.0>	J\gu 7.0>	J\gu_7.0>	J\gu 00e81	7/5n 00991	J\gu 7.0	əuəzuəg
7/6n 0.1 >	7/5n <u>7</u> 6	J/pu 88	J/gu 0.1>	J\gu 0.1 >]√pu 0.f >	J\pu 0.f >	J\pu 0.1 >	J\pu 0.1 >	3400 ng/L	7/6n 00€Þ	7/5ng	eneznedlydt=
J\pu 0.1>	J\pu 04S	7/bn cc	J/gu 0.f >	J/gu 0.1 >	J\2u 0.↑>	<u>J\p</u> u 0.↑>	7/6n 0.1 >	7/2u 0.1>	34500 ug/L	7/6n 00/9E	7/6n g	əuenjo
J\pu 0.f >	7/6n 0Sl	Z7 ug/L	1/gu 0.1 >	J/gu 0.1 >	J\gu 0.1 >	7/6n 0.1 >	J\pu 0.1 >		7/5n 00≯9	7/5n 00≯∠	7/5n g	enelyX-C
J\gu 0.1 >	7/5n *Y08	7/bn "09Z	1/gu 0.1 >	7/5n 0.↑>	J\pu 0.1 >	1/gu 0.1 >	7/6n 0.1 >	J/gu 0.1 >	1/5n *00521	1/6n *009b1	7/5n g	M-Xylene
7/gu 0.1 >	7/6n .	7/5n .	J/gu 0.1 >	7/bn 0.1 >	1\@u 0.1>	1/gu 0.1 >	7/6n 0'; >	1/gu 0.f >	7/5n .	7/bn	7/6n g	-Xylene
1/gu 0.1 >	7/6n gz>	7/ 5 ñ 9	7/6n 0.1 >	J\20 0.1 >	1/pu 0.1 >	J/gu 0.1 >	J/gu 0.1 >	7/pu 0.1 >	7/6n 09Z >	7/5n 02/5	7/6ng	euezuediyqorqos
1/pu 0.f >	7/6n Zb	7/5n oz	J/pu 0.1 >	J/pu 0.1 >	1/gu 0.1 >	1/pu 0.1 >	7/6n 0 L >	J/gu 0.1 >	7/5n 09Z >	7/6n 989	7/6n s	eneznedlygorg-
7/gu 0.1 >	7/6n gZ>	7/5n 0.3 >	7/5n 0'1 >	1/gu 0.1 >	J\pu 0.f >	J/gu 0.1 >	7/5n 0 L >	1/gu 0.f >	7/5n 09Z >	7/5n 09Z >	7/Bn g	-lsopropytoluene
1/2µ 0.1 >	7/6n 0Þ2	1/50 0Z1	1/pu 0.1 >	7/5n 0:1>	J\pu 0.f >	7/6n 0.1 >	7/6n 0.1 >	7/8n 0.1 >	7/0n 009Z	3900 ng/L	7/6n g	eneznedlydaminT-A,S,
⊒\ <u>pu 0.f ></u>	7/5n Z6	7/6n 95	1/gu 0.1 >	1/pu 0.1 >	1/pu 0.1 >	1/pu 0.f >	7/5n 0 (>	7/5n 0.1 >	J/Dn OOLL	7/5n 09tl	7/6n g	eneznediynamhT-č,č,
7/5n 0.1 >	7/6n gZ>	7/5n 6L	7/6n 0.1 >	1/5n 0.1 >	1/pu 0.1 >	1/pu 0.1 >	7/5n 0.1 >	7/5n 0 l >	7/0n 09Z >	7/5n 06t	7/6n g	M-Butylbenzene
1/gu 0.1 >	7/6n gz>	7/8u 0.6 >	J/gu 0.1 >	J/gu 0.1 >	J\gu 0.f >	J/gu 0.1 >	1/gu 0.1 >	J\pu 0.f >	7/6n 09Z >	7/5n 09Z >	7/6n g	ec-grit/ipenzene
	7/6n EO1	7/5n ZZ	1/6n 0.6 >	7/8n 0.3 >	1/pu 0.6 >	7/5n 0.2 >	7/5n 0,8 >	1/gu 0.∂ >	7/5n 00/1	7/8n 09/	7/5n QL	Asphthalene
7/5n 0.€ >	7/6n 001 >	□/gu 0.č >	7/5n 0.6 >	□/gu 0.6 >	1/pu 0.2 >	7/bn 0.8 >	7/5n 0.3 >	J/pu 0.6 >	7/60 0001 >	7/5n 0001 >	7/5n gg	Nethyl-t-Butyl Ether
		 	<u> </u>									Method 8100
7/5n ⊆ >	7/6n ⊆ >	7/6n g >	7/5n ⊊ >	ן/bn ç >	7/bn g >	η/δnς>	7/5n ç>	J\gu 0.∂ >	7/6ng >	7/bn 0€ >	7/6n 0€	hthracene
႗/ δn ဋ >	7/5n ⊆ >	J∖gu č >	7/6n	7/5n g >	7/ōn ⊊ >	7/6u €>	7/6n g >	J\gu 0.∂ >	7/6n € >	7/bn 05 >	7/gu 0∂	-Juorene
7/5n g >	7/6n g >	7/5n S >	7/6n S >	ղ/6n <u>ç</u> >	ן/5n ⊆ >	7/6ng>	7/5n g >	J\gu 0.8 >	7/ 0 n ⊆ >	7/gu 0∂ >	J\gu 0∂	henanthrene
7/6n g >	ግ/bn g >	7/5n g >	7/5n \$ >	7/5n ⊆ >	7/5n g >	7/6n g >	ן/bn ç>	7/bu 0.€ >	7/bng>	7/6n 0⊆ >	1/50 0G	J\rene
7/gu <u>∂</u> >	7/6n c >	J∖gu ∂ >	7/5n g >	7/6n ⊆ >	7/6n S >	7/6n ç >	7/5n ⊊ >	7/bu 0.€ >	ې 5ng/⊏	7/5n 0 <u>\$</u> >	J\pu 0S	/ceuspthene
7/5n ⊆ >] /bn գ >	7/6n g >	ე/ნი ç >	7/6n g >	7/gu ∂ >	T/on g >	7/6n ç >	J\pu 0.6 >	7/5n € >	7/5n 0⊆ >	J\pu S00.0	3enzo(a)arthracene
†/Ծn ⊆ >	ገ/bn g >	7/6n € >	7/6ng>	7/5n ⊊ >	7/6n g >	7/6n g >	7/5n g >	J\pu 0.∂ >	7/6n ≥ >	ر کار ug\ا	1∖gu 0€	-luoranthene
7/5n ⊊ >	7/bn € >	7/6n S >	⊤/bn ç >	୮/୭u ଟି >	7/501 € >	7/bn ⊊>	7/6n g >	J\pu 0.2 >	7/ 5 n <u>⊊</u> >	ე/ნი 0 c >	J\gu S00.0	3enzo(b)fluoranthene
7/5n g >	ر کا Bu کارات	7/5n ⊆ >	7/6n ⊆ >	ገ/ 6 n <u>၄</u> >	Ţ/bn ç >	7/5ng>	7/6n ç>	J\pu 0.∂ >	7/5n ⊊ >	ک ک0 ug/ا	J\gu S00.0	Senzo(k)fluoranthene
7/5n ⊊ >	ן/b̄n ç >	ק/bn g >	ן/6n ⊊ >	7/5n ⊊ >	٦/bn ς >	7/ 5 n \$ >	η/δng>	J/gu 0.č >	ק/ 6 n ⊊ >	7/6n 09 >	.⊿\gu ≤00.0	enesynd
7/5n ç >	7/5n g >	7/6n g >	7/bn g >	7/5n g >	7/6n	7/5n G >	ן/bn ç>	7/5n 0'S >	7/5ng>	7/6n 0€ >	J\pu S00.0	Senzo(a)pyrene
7/5n ⊆ >	7/5n g >	7/5n g >	7/ 5 n ⊊ >	7/5n g >	୮/ଗng>	√pnς>	7/6n g >	7/bu 0.∂ >	¬/fing>	7/5n 0⊆ >	J\gu S00.0	enelyjeg(i,h, <u>p</u>)osneć
7/bn g >	ر pn ç >	7/5n g >	7/5n ⊆ >	ግ/ δn ኗ >	7/5ñ ⊆ >	7/6n G >	∏/5ng>	1/gu 0.∂ >	7/6ng >	7/6n 0⊊ >	J\gu S00.0	eneтyq(bɔ-ɛ,S,t)0nebn
7/5n c >	기/5n g >	7/5n g >	7/6n g >	ገ/ 6 n ၄ >	기/5n ⊆ >	7/60n € >	ן/bn g >	7/6n 0'S >	Ŋ/ōnς>	7/5n 0⊊ >	7/6n gg	Oibenz(a,h)anthracene
Ţ/Ēn Ç >	٦/bn 84	7/5n g >	7/5n g >	7/5n g >	7/5ng>	7/6n g >	ק/bn ç>	7/6n 0.c >	7/5n 079	7/6n 0862	T/6n Ot	Vaphthalene
7/5n g >	7/6n <u>⊊</u> >	7/bn <u>c</u> >	7/6n g >	ק/bn g >	7/6n <u>c</u> >	7/6n g >	7/6n ⊊ >	7/6u 0.∂ >	7/6ng >	7/6n <u>0</u> 5 >	7/6u 0S	/ceusphthylene



Groundwater Elevation Data

		Route	Alaskan Oil, Ir 13 & Cemeter Itmar, New Yo	y Street		
Well #	Top of Casing	Top of Screen		Groundwater	Elevations	
	Elevation PVC	Elevation	01/23/97	03/26/97	06/04/97	07/25/97
MW-1	100.00	98.0	93.39	93.39	94.870	93.85
MW-2	100.18	98.2	93.24	93.24	94.63	94.10
MW-3	100.06	98.1	95.05	95.05	95.78	94.76
MW-4	99.65	97.7	94.16	94.16	93.89	92.94
MW-5	99.23	95.2	NA	NA	NA	92.54
MW-6	100.50	96.5	NA	NA	NA	94.62
MW-7	100.45	97.5	NA	NA	NA	94.58

Note: All measurements recorded in feet

Monitoring wells were resurveyed by CES in July 1997

Top of Casing Elevation is Top of PVC riser

NA - Not Available



Appendix D

Groundwater Analytical Reports

1401 Erie Blvd. East Syracuse, NY 13210 Phone 315-478-2374 Fax 315-478-2107

REPORT OF ANALYSES

ALASKAN OIL

500 SOLAR STREET

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/26/97

SAMPLE NUMBER- 135659 SAMPLE ID- MW-1

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

7

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

SAMPLE MATRIX- WA TIME SAMPLED- 1330 RECEIVED BY- CAM TYPE SAMPLE- Grab

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-	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
	EPA 8021 Scan	EPA 8021		06/17/97	BLD		
	Benzene	EPA 8021		06/17/97	BLD	16600	ug/L
•	Ethylbenzene	EPA 8021		06/17/97	BLD		ug/L
	Toluene	EPA 8021		06/17/97	BLD	36700	ug/L
	o-Xylene	EPA 8021		06/17/97	BLD	7400	ug/L
-	m-Xylene	EPA 8021		06/17/97	BLD	14600*	ug/L
_	p-Xylene	EPA 8021		06/17/97	BLD	*	ug/L
	Isopropylbenzene	EPA 8021		06/17/97	BLD	< 250	ug/L
	n-Propylbenzene	EPA 8021		06/17/97	BLD	535	ug/L
	p-Isopropyltoluene	EPA 8021		06/17/97	BLD	< 250	ug/L
	1,2,4-Trimethylbenzene	EPA 8021		06/17/97	BLD	3900	ug/L
	1,3,5-Trimethylbenzene	EPA 8021		06/17/97	BLD	1450	ug/L
	n-Butylbenzene	EPA 8021		06/17/97	BLD	490	ug/L
	sec-Butylbenzene	EPA 8021		06/17/97	BLD	< 250	ug/L
	Naphthalene	EPA 8021		06/17/97	BLD	750	ug/L
	Methyl-t-Butyl Ether	EPA 8021		06/17/97	BLD	< 1000	ug/L
	EPA 8100 SCAN	EPA 8100	06/11/97 KSH	06/18/97	KMS		•
_	ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50	ug/L
	FLUORENE	EPA 8100	06/11/97 KSH		KMS	< 50	ug/L
	PHENANTHRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50	ug/L
	PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50	ug/L

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CONTINUATION OF DATA FOR SAMPLE NUMBER 135659

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE T	IME BY	RESULT UNITS
	ACENAPHTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	BENZO(A) ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
_	FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	BENZO(B) FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	BENZO(K) FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	CHRYSENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	BENZO(A) PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	BENZO(G, H, I) PERYLENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	DIBENZ(A, H) ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L
	NAPHTHALENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	2380 ug/L
	ACENAPHTHYLENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 50 ug/L

NYSDOH LAB ID NO. 11246

APPROVED BY:

^{*}Chromatographically, para and meta-Xylene co-elutes on the gas chromatogram. The reported value may therefore represent either of these compounds or a combination thereof.



MONITORING WELL SAMPLE CHARACTERIZATION & CHAIN-OF-CUSTODY

=		
	CLIENT: Alaskan Cil, Inc.	LOG NO. /35659
	CONTACT: Kichard Neugebauer	WELL NO. MW-/
į.	LOCATION: HOI /PEF # 326 Afrmer, N.V.	WELL TYPE/SIZE: 2" PVC
	WELL PURGING & SAMPLING: Date: 6-4-97 Purge Start Time:	//30 Purge End Time: //36
	Total Well Depth $12.02'$ # Well Volumes Purged 2 Depth to Water $6.27'$ (7.5) Total Volume Purged $\frac{well}{dry}$ $\frac{\partial v}{\partial r}$	color c/r / Bry / Bry rged 2 gal. Turbidity m / H /H
-		
	Well Volume 92 Final Depth to Water 57470	
	Purge Method <u>Barker</u> SAMPLE COLLECTED: Time 13	330 Date 64-97
	WEATHER CONDITIONS: Sunny Temp. 70°	Wind 5 mph
	FIELD PARAMETERS: pH pH Calibration	
_	Initial Reading @ 4.0 std = $\frac{9.0}{2}$	
	Intermediate Reading @ 7.0 std =	Redox
11	Final Reading 6.9 9 10.0 Std = 10.0	
	SAMPLE PRESERVATION:	
ш	Date 6-4-97 Time 1330 By	<u> </u>
	Preservative: 🗆 H ₂ SO ₄	Cooled to 4° C
T	Other (Identify)	
	Was Sample Filtered? PNO Tyes Date:	Time:
T		
	SAMPLE CONTAINERS & QUANTITIES:	
-		l with Teflon Liner (Glass w/Teflon Liner
	Gallon (Plastic)	
; ;		
	PARAMETERS: See Attached Proposal/List	
T	☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ NYSDOH 310-13	9 EPA 8021 □ EPA 503.1 □ EPA 601/602 □ 8/00
	NOTES: Quarterly Sampling Petro (gasolini) odor;	0.7 priduct recorded. New Lock Installed
Γ	1/ .77	Key *330
_	Collected By Date	6-4-97
	Delivered By Keng K. Kop Date	6-5-97 Time <u>0800</u>
•	Received By Mistine Mignel Date 6	7/5/97 rime 0800



REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 06/26/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 135660 SAMPLE ID- MW-2

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

SAMPLE MATRIX- WA TIME SAMPLED- 1345 RECEIVED BY- CAM TYPE SAMPLE- Grab

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			SAMPLE PREP	ANALYSIS		
-	ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
	EPA 8021 Scan	EPA 8021		06/17/97	BLD	
	Benzene	EPA 8021		06/17/97	BLD	< 0.7 ug/L
-	Ethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Toluene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	o-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
_	m-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
_	p-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Isopropylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	n-Propylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
-	p-Isopropyltoluene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	1,2,4-Trimethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	1,3,5-Trimethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	n-Butylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	sec-Butylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Naphthalene	EPA 8021		06/17/97	BLD	< 5.0 ug/L
	Methyl-t-Butyl Ether	EPA 8021		06/17/97	BLD	< 5.0 ug/L
	EPA 8100 SCAN	EPA 8100	06/11/97 KSH	06/18/97	KMS	•
•	ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	FLUORENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	PHENANTHRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
•	PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L

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CONTINUATION OF DATA FOR SAMPLE NUMBER 135660

-			SAMPLE PREP	ANALYSIS			
_	ANALYSIS	METHOD	DATE BY	DATE TI	ME BY	RESULT U	NITS
	ACENAPHTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
-	BENZO (A) ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
_	FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	BENZO (B) FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	BENZO(K) FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	CHRYSENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	BENZO(A) PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	BENZO(G,H,I)PERYLENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	DIBENZ(A, H) ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	NAPHTHALENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 u	g/L
	ACENAPHTHYLENE	EPA 8100	06/11/97 KSH		KMS	< 5 u	g/L

NYSDOH LAB ID NO. 11246 APPROVED BY:



MONITORING WELL SAMPLE CHARACTERIZATION & CHAIN-OF-CUSTODY

	CLIENT: Plaskan Cil Inc. CONTACT: Kichard Neugebaser LOG NO. 13566 WELL NO. 13566 WELL TYPE/SIZE: 2"Puc
	WELL PURGING & SAMPLING: Date: 6-4-97 Purge Start Time: 1190 Purge End Time: 1150
	Total Well Depth 10.86 # Well Volumes Purged 4 color 17.49 1
	WEATHER CONDITIONS: Sunny Temp. 70° Wind \$5 mph
	FIELD PARAMETERS: pH pH Calibration Conductivity Temperature Initial Reading
	SAMPLE PRESERVATION: Date 6-4-97 Time 1345 By L.R. Rowe Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to 4° C Other (Identify) Was Sample Filtered? No Yes Date: Time:
	SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 2 40 ml Vial with Teflon Liner 2 500 ml Plastic Cylinder 9 pint Jar (Glass w/Teflon Liner 0 ther 0 ther
	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine
IJ	Collected By King Line Date 6/4/97 Delivered By Kong Line Date 6/5/97 Time 0800 Received By Mustine Muguel Date 6/5/97 Time 0800



REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 06/26/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 135661 SAMPLE ID- MW-3

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

SAMPLE MATRIX- WA TIME SAMPLED- 1400 RECEIVED BY- CAM TYPE SAMPLE- Grab

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			SAMPLE PREP	ANALYSIS		
	ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
	EPA 8021 Scan	EPA 8021		06/17/97	BLD	
	Benzene	EPA 8021		06/17/97	BLD	< 0.7 ug/L
	Ethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Toluene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	o-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
•	m-Xylene	EPA 8021		06/17/97	\mathtt{BLD}	< 1.0 ug/L
	p-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Isopropylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	n-Propylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
-	p-Isopropyltoluene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	1,2,4-Trimethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	1,3,5-Trimethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	n-Butylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	sec-Butylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Naphthalene	EPA 8021		06/17/97	BLD	< 5.0 ug/L
	Methyl-t-Butyl Ether	EPA 8021		06/17/97	BLD	< 5.0 ug/L
•	EPA 8100 SCAN	EPA 8100	06/11/97 KSH	06/18/97	KMS	
	ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	FLUORENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	PHENANTHRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L

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CONTINUATION OF DATA FOR SAMPLE NUMBER 135661

ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
ACENAPHTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
BENZO (A) ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
BENZO(B) FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
BENZO(K) FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
CHRYSENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
BENZO(A) PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
BENZO(G,H,I)PERYLENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
INDENO(1,2,3-CD)PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
DIBENZ(A,H)ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
NAPHTHALENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
ACENAPHTHYLENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5	ug/L
	ACENAPHTHENE BENZO(A) ANTHRACENE FLUORANTHENE BENZO(B) FLUORANTHENE BENZO(K) FLUORANTHENE CHRYSENE BENZO(A) PYRENE BENZO(G, H, I) PERYLENE INDENO(1,2,3-CD) PYRENE DIBENZ(A, H) ANTHRACENE NAPHTHALENE	ACENAPHTHENE EPA 8100 BENZO(A) ANTHRACENE EPA 8100 FLUORANTHENE EPA 8100 BENZO(B) FLUORANTHENE EPA 8100 BENZO(K) FLUORANTHENE EPA 8100 CHRYSENE EPA 8100 BENZO(A) PYRENE EPA 8100 BENZO(G, H, I) PERYLENE EPA 8100 INDENO(1, 2, 3-CD) PYRENE EPA 8100 DIBENZ(A, H) ANTHRACENE EPA 8100 NAPHTHALENE EPA 8100	ANALYSIS METHOD DATE BY ACENAPHTHENE EPA 8100 06/11/97 KSH BENZO(A) ANTHRACENE EPA 8100 06/11/97 KSH FLUORANTHENE EPA 8100 06/11/97 KSH BENZO(B) FLUORANTHENE EPA 8100 06/11/97 KSH BENZO(K) FLUORANTHENE EPA 8100 06/11/97 KSH CHRYSENE EPA 8100 06/11/97 KSH BENZO(A) PYRENE EPA 8100 06/11/97 KSH BENZO(G, H, I) PERYLENE EPA 8100 06/11/97 KSH INDENO(1,2,3-CD) PYRENE EPA 8100 06/11/97 KSH DIBENZ(A, H) ANTHRACENE EPA 8100 06/11/97 KSH NAPHTHALENE EPA 8100 06/11/97 KSH	ANALYSIS METHOD DATE BY DATE ACENAPHTHENE EPA 8100 06/11/97 KSH 06/18/97 BENZO(A) ANTHRACENE EPA 8100 06/11/97 KSH 06/18/97 BENZO(B) FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 BENZO(K) FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 CHRYSENE EPA 8100 06/11/97 KSH 06/18/97 BENZO(A) PYRENE EPA 8100 06/11/97 KSH 06/18/97 BENZO(G, H, I) PERYLENE EPA 8100 06/11/97 KSH 06/18/97 INDENO(1,2,3-CD) PYRENE EPA 8100 06/11/97 KSH 06/18/97 DIBENZ(A, H) ANTHRACENE EPA 8100 06/11/97 KSH 06/18/97 NAPHTHALENE	ANALYSIS METHOD DATE BY DATE TIME BY ACENAPHTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS BENZO(A) ANTHRACENE EPA 8100 06/11/97 KSH 06/18/97 KMS FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS BENZO(B) FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS BENZO(K) FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS CHRYSENE EPA 8100 06/11/97 KSH 06/18/97 KMS BENZO(A) PYRENE EPA 8100 06/11/97 KSH 06/18/97 KMS BENZO(G,H,I) PERYLENE EPA 8100 06/11/97 KSH 06/18/97 KMS INDENO(1,2,3-CD) PYRENE EPA 8100 06/11/97 KSH 06/18/97 KMS DIBENZ(A,H) ANTHRACENE EPA 8100 06/11/97 KSH 06/18/97 KMS NAPHTHALENE EPA 8100 06/11/97 KSH 06/18/97 KMS NAS	ANALYSIS METHOD DATE BY DATE TIME BY RESULT ACENAPHTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 BENZO(A) ANTHRACENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 BENZO(B) FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 BENZO(K) FLUORANTHENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 CHRYSENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 BENZO(A) PYRENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 BENZO(G,H,I) PERYLENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 INDENO(1,2,3-CD) PYRENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 NAPHTHALENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 KMS 5 NAPHTHALENE EPA 8100 06/11/97 KSH 06/18/97 KMS 5 KMS 6 6 6 6 6 6 6 6 6 6 6 6 6

NYSDOH LAB ID NO. 11246

APPROVED BY:



CLIENT: Alas Lan Cil, Inc. CONTACT: Richard Neugebover Well NO. 13566 LOCATION: AOI/PEF *326 PATMAR, NY. WELL TYPE/SIZE: 2"Puc
WELL PURGING & SAMPLING: Date: 6/4/47 Purge Start Time: 1155 Purge End Time: 12/3
Total Well Depth 12.17 # Well Volumes Purged 4 Color h. Ly/h. Ly /h. Ly
FIELD PARAMETERS: pH pH Calibration Conductivity Temperature Initial Reading @ 4.0 std = 4.0 10°C Intermediate Reading @ 7.0 std = 7.0 Redox Final Reading 7.1 @ 10.0 std = 10.0
SAMPLE PRESERVATION: Date 6-4-97
SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner)
PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline Pepa 8021 Pepa 503.1 8270 (Base Neutrals) NYSDOH 310-13 Pepa 624 Pepa 601/602 NOTES: Quarterly Samping New Lock Installed Key 43303
Collected By Korry K Korr Date 6/4/97 Delivered By Kring Krine Date 6/5/97 Time 0800 Received By Wystene Magnal Date 6/5/97 Time 0800



REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 06/26/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 135662 SAMPLE ID- MW-4

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

SAMPLE MATRIX- WA TIME SAMPLED- 1415 RECEIVED BY- CAM TYPE SAMPLE- Grab

			SAMPLE PREP	ANALYSIS		
	ANALYSIS	METHOD	DATE BY	DATE TIM	ME BY	RESULT UNITS
	EPA 8021 Scan	EPA 8021		06/17/97	BLD	
مسم	Benzene	EPA 8021		06/17/97	BLD	< 0.7 ug/L
_	Ethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Toluene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	o-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
-	m-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
_	p-Xylene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Isopropylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	n-Propylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	p-Isopropyltoluene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	1,2,4-Trimethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	1,3,5-Trimethylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	n-Butylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	sec-Butylbenzene	EPA 8021		06/17/97	BLD	< 1.0 ug/L
	Naphthalene	EPA 8021		06/17/97	BLD	< 5.0 ug/L
	Methyl-t-Butyl Ether	EPA 8021		06/17/97	BLD	< 5.0 ug/L
	EPA 8100 SCAN	EPA 8100	06/11/97 KSH	06/18/97	KMS	
_	ANTHRACENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	FLUORENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L
	PHENANTHRENE	EPA 8100	06/11/97 KSH		KMS	< 5 ug/L
***	PYRENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L

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CONTINUATION OF DATA FOR SAMPLE NUMBER 135662

-	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT UNIT	s
	ACENAPHTHENE	EPA 8100 EPA 8100	06/11/97 KSH 06/11/97 KSH		KMS KMS	< 5 ug/L < 5 ug/L	
-	BENZO(A)ANTHRACENE FLUORANTHENE	EPA 8100	06/11/97 KSH	06/18/97	KMS	< 5 ug/L	,
	BENZO(B) FLUORANTHENE BENZO(K) FLUORANTHENE	EPA 8100 EPA 8100	06/11/97 KSH 06/11/97 KSH	06/18/97	KMS KMS	< 5 ug/L < 5 ug/L	,
	CHRYSENE BENZO(A) PYRENE	EPA 8100 EPA 8100	06/11/97 KSH 06/11/97 KSH		KMS KMS	< 5 ug/L < 5 ug/L	
	BENZO(G,H,I)PERYLENE INDENO(1,2,3-CD)PYRENE	EPA 8100 EPA 8100	06/11/97 KSH 06/11/97 KSH		KMS KMS	< 5 ug/L < 5 ug/L	
-	DIBENZ(A, H) ANTHRACENE NAPHTHALENE	EPA 8100 EPA 8100	06/11/97 KSH 06/11/97 KSH	06/18/97	KMS KMS	< 5 ug/L < 5 ug/L	
	ACENAPHTHYLENE	EPA 8100	06/11/97 KSH		KMS	< 5 ug/L	ı

NYSDOH LAB ID NO. 11246

APPROVED BY:



CLIENT: Alaskan O. In CONTACT: Richard Newselow LOCATION: AOI /PEF# 326 A	<u> </u>	TELL TYPE/SIZE: 2" PVC
WELL PURGING & SAMPLING: Date: 6,	, ,	2/5 Purge End Time: /222
Depth to Water 5.76 To Well Volume 86 Fi	Well Volumes Purged 2,5 tal Volume Purged 2.5 nal Depth to Water 57aric MPLE COLLECTED: Time 1415	Turbidity M / H / H Odor Note
weather conditions:	ny Temp. 70° Win	nd 5 mph
FIELD PARAMETERS: pH	pH Calibration	Conductivity Temperature
Initial Reading	@ 4.0 std = <u>4.0</u>	
Intermediate Reading	@ 7.0 std = <u>?.o</u>	Redox
Final Reading	0.00 std = 10.0	
SAMPLE PRESERVATION: Date 6/9/97 Preservative: DH ₂ SO ₄ DHNO ₃ DNa Other (Identify) Was Sample Filtered? ENO	OH PHC1 INA ₂ S ₂ O ₃ P Coo	oled to 4° C
SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 500 ml Plastic Cylinder 500 gallon (Plastic)		with Teflon Liner
☐ 8270 (Base Neutrals) ☐ NYS	DEC Part 360 Baseline	EPA 8021
Collected By Kang Kom Delivered By Kong Kom Received By Wustine May	Date 6	14/97 5-/97 Time <u>0300</u> 5/97 Time <u>0800</u>

REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 06/26/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 135663 SAMPLE ID- Trip Blank

SAMPLE MATRIX- WA

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

TIME SAMPLED- 0830

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

RECEIVED BY- CAM TYPE SAMPLE- Grab

Page 1 of 1

	•			
		ANALYSIS		
ANALYSIS	METHOD	DATE	TIME BY	RESULT UNITS
EPA 8021 Scan	EPA 8021	06/17/97	BLD	
Benzene	EPA 8021	06/17/97	BLD	< 0.7 ug/L
Ethylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
Toluene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
o-Xylene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
m-Xylene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
p-Xylene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
n-Propylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
1,2,4-Trimethylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
1,3,5-Trimethylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
n-Butylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021	06/17/97	BLD	< 1.0 ug/L
Naphthalene	EPA 8021	06/17/97	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021	06/17/97	BLD	< 5.0 ug/L

APPROVED BY:

NYSDOH LAB ID NO. 11246



SAMPLE CHARACTERIZATION/CHAIN-OF-CUSTODY

CITE: Alaskan Oil, Inc.	LCG NO. 135663
CONTACT: Richard Neugebauer	524 ()
SAMPLING INFORMATION: SAMPLE ID: Top Blank LOCATION: MOI/A	25E# 326 Atmas NV
SAMPLE TYPE: [] Soil Water [] Oil [] Wipe [] Composite W Grab [] Wipe [] Flow	ــــــــــــــــــــــــــــــــــــــ
COMPOSITE: (Start) Date Time	33
GRAS: Date	By K.R. Rowe
SAMPLE PRESERVATION: Date 6-4-97 Time 6830 By	K. R. Rosse
Preservative: [H,SO, [HNO, [NaOH [HC] [Na,Sp.]	
Other (Identify)	
	
SAMPLE CONTAINERS:	
Container Quart Jar (Glass W/Teflon Liner) Soo ml Plastic Cylinder Squart Jar Squart Jar Coliform Cup Oty 40 ml Via	Qt7 I with Teflon Liner / (Glass w/o Teflon Liner) (Glass w/Teflon Liner) (Glass w/o Teflon Liner)
Container Quart Jar (Glass W/Teflon Liner) Soo ml Plastic Cylinder Squart Jar Squart Jar Squart Jar Squart Jar Squart Jar	l with Teflon Liner / (Glass w/o Teflon Liner)
Container Quart Jar (Glass W/Teflon Liner) Soo ml Plastic Cylinder Squart Jar Coliform Cup Cother See Attached Proposal/List	l with Teflon Liner / (Glass w/o Teflon Liner)
Container Container Quart Jar (Glass W/Teflon Liner) Solo ml Plastic Cylinder Squart Jar Quart Jar Quart Jar Pint Jar Collected By Collected By Container Date Date	l with Teflon Liner / (Glass w/o Teflon Liner)

REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 08/14/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139589 SAMPLE ID- MW-1

SAMPLE MATRIX- WA

DATE SAMPLED- 07/25/97

TIME SAMPLED- 1120

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley

RECEIVED BY- CAM

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

TYPE SAMPLE- Grab

ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
EPA 8021 Scan	EPA 8021		08/02/97	BLD		
Benzene	EPA 8021		08/02/97	BLD	18900	ug/L
Ethylbenzene	EPA 8021		08/02/97	BLD	3400	ug/L
Toluene	EPA 8021		08/02/97	BLD	34500	ug/L
o-Xylene	EPA 8021		08/02/97	BLD	6400	ug/L
m-Xylene	EPA 8021		08/02/97	BLD	12500*	ug/L
p-Xylene	EPA 8021		08/02/97	BLD	*	ug/L
Isopropylbenzene	EPA 8021		08/02/97	BLD	< 250	ug/L
n-Propylbenzene	EPA 8021		08/02/97	BLD	< 250	ug/L
p-Isopropyltoluene	EPA 8021		08/02/97	BLD	< 250	ug/L
1,2,4-Trimethylbenzene	EPA 8021		08/02/97	BLD	2600	ug/L
1,3,5-Trimethylbenzene	EPA 8021		08/02/97	BLD	1100	ug/L
n-Butylbenzene	EPA 8021		08/02/97	BLD	< 250	ug/L
sec-Butylbenzene	EPA 8021		08/02/97	BLD	< 250	ug/L
Naphthalene	EPA 8021		08/02/97	BLD	1700	ug/L
Methyl-t-Butyl Ether	EPA 8021		08/02/97	BLD	< 1000	ug/L
EPA 8100 SCAN	EPA 8100	07/29/97 KSH	08/05/97	KMS		
ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
FLUORENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
PHENANTHRENE	EPA 8100	07/29/97 KSH		KMS		ug/L
PYRENE	EPA 8100	07/29/97 КЅН	08/05/97	KMS	< 5	ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139589

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE TIME	E BY	RESULT UNITS
•	ACENAPHTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO (A) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(B)FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
_	BENZO(K)FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	CHRYSENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(A)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(G,H,I)PERYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	DIBENZ(A, H) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
-	NAPHTHALENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	540 ug/L
	ACENAPHTHYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L

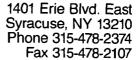
NYSDOH LAB ID NO. 11246

APPROVED BY: Jaba Sy

^{*}Chromatographically, para and meta-Xylene co-elutes on the gas chromatogram. The reported value may therefore represent either of these compounds or a combination thereof.



-	
	CLIENT: Alaskan Gil Inc. LOG NO. 139589 CONTACT: Richard Nougebourn WELL NO. Mw-1
	LOCATION: AGE / PEF # 326 A/rmar, N.Y. WELL TYPE/SIZE: 2 "Pvc
	WELL PURGING & SAMPLING: Date: 7-25-97 Purge Start Time: 1005 Purge End Time: 1015
	Total Well Depth 12.02 # Well Volumes Purged 4 color Bra 1 B
	Well Volume 0.9 Final Depth to Water STATIC Odor Petro
IJ	Purge Method Beiler SAMPLE COLLECTED: Time 1/20 Date 7-25-47
	WEATHER CONDITIONS: Sunny 80° Wind 5 mph
	FIELD PARAMETERS: pH pH Calibration Conductivity Temperature
П	Initial Reading @ 4.0 std = 4.0
	Intermediate Reading @ 7.0 Std = 7.0 Redox
	Final Reading 6./ @ 100 Std = 10.0
	SAMPLE PRESERVATION: Date 7-25-97
	SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner)
	PARAMETERS:
	NOTES: Quarterly Sampling . 03 product recorded, Petro odor of sheen
	Collected By Keng L. Kom Paul Content Date 7-25-97 Delivered By Wistin Mane Date 7/28/97 Time 0800 Time 0800



REPORT OF ANALYSES

ALASKAN OIL PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET DATE: 08/14/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139590 SAMPLE ID- MW-2 SAMPLE MATRIX- WA
DATE SAMPLED- 07/25/97 TIME SAMPLED- 1110

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley RECEIVED BY- CAM
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe TYPE SAMPLE- Grab

			SAMPLE PRE	P ANALYSIS		
	ANALYSIS	METHOD	DATE	BY DATE	TIME BY	RESULT UNITS
	EPA 8021 Scan	EPA 8021		08/02/97	BLD	
	Benzene	EPA 8021		08/02/97	BLD	< 0.7 ug/L
-	Ethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
-	Toluene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	o-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	m-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	p-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	Isopropylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	n-Propylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
-	p-Isopropyltoluene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	1,2,4-Trimethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	1,3,5-Trimethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
tienes	n-Butylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	sec-Butylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
	Naphthalene	EPA 8021		08/02/97	BLD	< 5.0 ug/L
	Methyl-t-Butyl Ether	EPA 8021		08/02/97	BLD	< 5.0 ug/L
	EPA 8100 SCAN	EPA 8100	07/29/97 KS	SH 08/05/97	KMS	
	ANTHRACENE	EPA 8100	07/29/97 KS	SH 08/05/97	KMS	< 5 ug/L
	FLUORENE	EPA 8100	07/29/97 KS	SH 08/05/97	KMS	< 5 ug/L
-	PHENANTHRENE	EPA 8100	07/29/97 KS	SH 08/05/97	KMS	< 5 ug/L
	PYRENE	EPA 8100	07/29/97 KS	SH 08/05/97	KMS	< 5 ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139590

			SAMPLE PREP	ANALYSIS		
	ANALYSIS	METHOD	DATE BY	DATE TI	ME BY	RESULT UNITS
	ACENAPHTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO (A) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(B) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO (K) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	CHRYSENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(A)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(G,H,I)PERYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	DIBENZ(A,H)ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
-	NAPHTHALENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	ACENAPHTHYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L

NYSDOH LAB ID NO. 11246

APPROVED BY:



	CLIENT: Alaskan O. I. Toc. LOG NO.	139590
		mw·2
-		PE/SIZE: Z*/Pvc
	WELL PURGING & SAMPLING: Date: 7-25-97 Purge Start Time: 0995	Purge End Time: 0955
•	Total Well Depth 10.86 # Well Volumes Purged 4	
	Depth to Water 6.08 Total Volume Purged 45./	Turbidity # /# /#
	Well Volume 0.8 Final Depth to Water Static	odor <u>None</u>
	Purge Method Bailer SAMPLE COLLECTED: Time 1/10	Date 725-97
	WEATHER CONDITIONS: Suny Temp, 80' Wind 5m,	-4
•	FIELD PARAMETERS: pH pH Calibration Condu	ctivity Temperature
	Initial Reading @ 4.0 std =	16.5°C
	Intermediate Reading @ 7.0 std = 7.0	Redox
	Final Reading 6.6 @ 100 std = 10.0	
- 11		
	SAMPLE PRESERVATION:	1-0 ~ 1
•	Date 7-25-97 Time 1/10 By K. Rowe,	/
	Date 7-25-97 Time ///O By Koure, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to	/
	Date 7-25-97 Time ///O By Koure, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to	4° C
	Date 7-25-97 Time ///O By Koure, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to	/
	Date 7-25-97 Time ///O By Koure, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to	4° C
	Date 7-25-97 Time ///O By K. Rowr, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to Other (Identify) Was Sample Filtered? No Yes Date: Time SAMPLE CONTAINERS & QUANTITIES: Description Quart Jar (Glass w/Teflon Liner) 2 140 ml Vial with Test	4° C
	Date 7-25-97 Time ///O By K. Rowe, Preservative: H ₂ SO ₄ HNO ₃ NaOH E HCl Na ₂ S ₂ O ₃ Cooled to Other (Identify) Was Sample Filtered? No Yes Date: Time	4° C
	Date 7-25-97 Time //O By K. Rowe, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to Other (Identify) Was Sample Filtered? No Yes Date: Time SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 2 40 ml Vial with Temple 500 ml Plastic Cylinder	4° C
	Date	flon Liner Teflon Liner O21 □ EPA 503.1
	Date 7-25-97 Time //O By K. Rowe, Preservative: [] H ₂ SO ₄ [] HNO ₃ [] NaOH [] HCl [] Na ₂ S ₂ O ₃ [] Cooled to [] Other (Identify) Was Sample Filtered? [] No [] Yes Date:	flon Liner reflon Liner 2 021
	Date 7-25-97 Time //O By Kowe, Preservative: H2SO4 HNO3 NAOH HCl Na2S2O3 Cooled to Other (Identify)	flon Liner reflon Liner 2 021
	Date 7.25.97 Time 1/10 By L. Rour, Preservative: H2SO4 HNO3 NAOH HCl NA2S40, Cooled to Other (Identify) Was Sample Filtered? E NO Yes Date: Time SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 2 E 40 ml Vial with Te: 500 ml Plastic Cylinder Pint Jar (Glass w/Teflon (Plastic) Other 1/2 Gallon (Plastic) Other PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline EPA 60 8270 (Base Neutrals) NYSDOH 310-13 EPA 60 NOTES: Quarterly Sampling Sampling	# C
	Date 725.97 Time ///O By K. Roure, Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to Other (Identify)	# C # C # C # C # C # C # C # C
	Date 7.25.97 Time 1/10 By L. Rour, Preservative: H2SO4 HNO3 NAOH HCl NA2S40, Cooled to Other (Identify) Was Sample Filtered? E NO Yes Date: Time SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 2 E 40 ml Vial with Te: 500 ml Plastic Cylinder Pint Jar (Glass w/Teflon (Plastic) Other 1/2 Gallon (Plastic) Other PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline EPA 60 8270 (Base Neutrals) NYSDOH 310-13 EPA 60 NOTES: Quarterly Sampling Sampling	# C

SAMPLE MATRIX- WA

TIME SAMPLED- 1120



REPORT OF ANALYSES

ALASKAN OIL PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET DATE: 08/14/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139591 SAMPLE ID- MW-3

DATE SAMPLED- 07/25/97

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley RECEIVED BY- CAM
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe TYPE SAMPLE- Grab

			SAMPLE PREP	ANALYSIS			
	ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS	
)							
	EPA 8021 Scan	EPA 8021		08/02/97	BLD		
	Benzene	EPA 8021		08/02/97	BLD	< 0.7 ug/L	
	Ethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
•	Toluene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	o-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	m-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
1	p-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	Isopropylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	n-Propylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	p-Isopropyltoluene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	1,2,4-Trimethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	1,3,5-Trimethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	n-Butylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	sec-Butylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L	
	Naphthalene	EPA 8021		08/02/97	BLD	< 5.0 ug/L	
	Methyl-t-Butyl Ether	EPA 8021		08/02/97	BLD	< 5.0 ug/L	
	EPA 8100 SCAN	EPA 8100	07/29/97 KSH		KMS		
	ANTHRACENE	EPA 8100	07/29/97 KSH		KMS	< 5 ug/L	
	FLUORENE	EPA 8100	07/29/97 KSH		KMS	< 5 ug/L	
	PHENANTHRENE	EPA 8100	07/29/97 KSH		KMS	< 5 ug/L	
	PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139591

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE TIME	BY RESUL	T UNITS
•	ACENAPHTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
	BENZO(A)ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
	FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
_	BENZO(B)FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
_	BENZO(K) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
	CHRYSENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
	BENZO (A) PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
-	BENZO(G, H, I) PERYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
	DIBENZ (A, H) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
-	NAPHTHALENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L
_	ACENAPHTHYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS <	5 ug/L

NYSDOH LAB ID NO. 11246

APPROVED BY:



	CLIENT: A/asken oil, Tac LOG NO. 139591 CONTACT: Lichard Neugobissen WELL NO. MW-3 LOCATION: AOI/PEF # 326 Altmar, N.Y WELL TYPE/SIZE: 2"PVC
	WELL PURGING & SAMPLING: Date: 7-25-47 Purge Start Time: 025 Purge End Time: 1025
and the second second second	Total Well Depth 12.17 # Well Volumes Purged 4 color lost 1 Krs7 Depth to Water 5.30 Total Volume Purged 5 gal Turbidity # 1 # 11# Well Volume 1.1 Final Depth to Water STATIC Odor None Purge Method Bailer SAMPLE COLLECTED: Time 1120 Date 7-25-97 WEATHER CONDITIONS: Sunny Temp. 80 Wind 5 mph
-	FIELD PARAMETERS: pH pH Calibration Conductivity Temperature
	Initial Reading @ 4.0 Std = 4.0
1	Intermediate Reading @ 7.0 Std = 7.0 Redox
	Final Reading 6.5 @ 10.0 std = 10.0
	SAMPLE PRESERVATION: Date 7-25-97 Time 1/20 By L-Rowe P. Conley Preservative: H ₂ SO ₄ HNO ₃ NaOH HCl Na ₂ S ₂ O ₃ Cooled to 4° C Other (Identify) Time:
	SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 500 ml Plastic Cylinder G ½ Gallon (Plastic) Quart Jar (Glass w/Teflon Liner Other Other
	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine
	Collected By Kerry K. Kore Paul Context Date 7:25-97 Delivered By Kerry K. Kore Date 7:28-97 Received By Materia Major Date 7/28/97 Time 0800



REPORT OF ANALYSES

ALASKAN OIL PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET DATE: 08/14/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139592 SAMPLE ID- MW-4 SAMPLE MATRIX- WA
DATE SAMPLED- 07/25/97 TIME SAMPLED- 1130

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley RECEIVED BY- CAM
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe TYPE SAMPLE- Grab

		SAMPLE PREP	ANALYSIS		
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
EPA 8021 Scan	EPA 8021		08/02/97	BLD	
Benzene	EPA 8021		08/02/97	BLD	< 0.7 ug/L
Ethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
Toluene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
o-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
m-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
p-Xylene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
n-Propylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
1,2,4-Trimethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
1,3,5-Trimethylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
n-Butylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021		08/02/97	BLD	< 1.0 ug/L
Naphthalene	EPA 8021		08/02/97	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021		08/02/97	BLD	< 5.0 ug/L
EPA 8100 SCAN	EPA 8100	07/29/97 KSH	08/05/97	KMS	
ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
FLUORENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
PHENANTHRENE	EPA 8100	07/29/97 KSH		KMS	< 5 ug/L
PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139592

•	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE T	TIME BY	RESULT UNITS	;
•	ACENAPHTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	BENZO(A)ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
-	BENZO(B) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
_	BENZO(K) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	CHRYSENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	BENZO(A) PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	BENZO(G,H,I)PERYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	INDENO(1,2,3~CD)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	DIBENZ(A, H) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
-	NAPHTHALENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	
	ACENAPHTHYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L	

NYSDOH LAB ID NO. 11246

APPROVED BY: ______



-	CLIENT: Alaskan Gil, Inc. LOG NO. 139592 CONTACT: Kichard Neugebauer WELL NO. MW-4
•	LOCATION: ADI/PEF#326 AlTMAN, IV.Y. WELL TYPE/SIZE: 2"PVC
	WELL PURGING & SAMPLING: Date: 725-97 Purge Start Time: 1000 Purge End Time: 1010
	Total Well Depth 11.12 # Well Volumes Purged 4 Color 17. Lay
	FIELD PARAMETERS: pH pH Calibration Conductivity Temperature Initial Reading
	SAMPLE PRESERVATION: Date 7.25-97 Time 1/30 By K.Rowe/P.Conley Preservative: H,SO, HNO, NaOH HCl Na,S,O, HCooled to 4° C Other (Identify) Was Sample Filtered? No Yes Date: Time:
	SAMPLE CONTAINERS & QUANTITIES: Quart Jar (Glass w/Teflon Liner) 2 40 ml Vial with Teflon Liner 2 500 ml Plastic Cylinder 5 Gallon (Plastic) 0 ther 5 Other
	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine
	Collected By Kerry Ry Row Paul Confey Date 7:25-97 Delivered By Kerry R-Row Date 7:28-97 Received By Wasters May 0 Date 7/28/97 Time 0800

REPORT OF ANALYSES

ALASKAN OIL PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET DATE: 08/14/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139593 SAMPLE ID- MW-5 SAMPLE MATRIX- WA
DATE SAMPLED- 07/25/97 TIME SAMPLED- 1100

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley RECEIVED BY- CAM
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe TYPE SAMPLE- Grab

		SAMPLE PREP	ANALYSIS			
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT	UNITS
EPA 8021 Scan	EPA 8021		08/02/97	BLD		
Benzene	EPA 8021		08/02/97	BLD	4.9	ug/L
Ethylbenzene	EPA 8021		08/02/97	BLD	88	ug/L
Toluene	EPA 8021		08/02/97	BLD	55	ug/L
o-Xylene	EPA 8021		08/02/97	BLD	27	ug/L
m-Xylene	EPA 8021		08/02/97	BLD	260*	ug/L
p-Xylene	EPA 8021		08/02/97	BLD	*	ug/L
Isopropylbenzene	EPA 8021		08/02/97	BLD	6.0	ug/L
n-Propylbenzene	EPA 8021		08/02/97	BLD	20	ug/L
p-Isopropyltoluene	EPA 8021		08/02/97	BLD	< 5.0	ug/L
1,2,4-Trimethylbenzene	EPA 8021		08/02/97	BLD	120	ug/L
1,3,5-Trimethylbenzene	EPA 8021		08/02/97	BLD	56	ug/L
n-Butylbenzene	EPA 8021		08/02/97	BLD	19	ug/L
sec-Butylbenzene	EPA 8021		08/02/97	BLD	< 5.0	ug/L
Naphthalene	EPA 8021		08/02/97	BLD	22	ug/L
Methyl-t-Butyl Ether	EPA 8021		08/02/97	BLD	< 5.0	ug/L
EPA 8100 SCAN	EPA 8100	07/29/97 KSH	08/05/97	KMS		
ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
FLUORENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
PHENANTHRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139593

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE TIME	ВУ	RESULT UNITS
	ACENAPHTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO (A) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
_	BENZO(B)FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(K) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	CHRYSENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(A) PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	BENZO(G,H,I)PERYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	DIBENZ(A, H) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	NAPHTHALENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
	ACENAPHTHYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L

NYSDOH LAB ID NO. 11246

APPROVED BY: Jaba ...

^{*}Chromatographically, para and meta-Xylene co-elutes on the gas chromatogram. The reported value may therefore represent either of these compounds or a combination thereof.



_/	
	CLIENT: $A/oskon$ 6il, $Tnc.$ LOG NO. 139593
	CONTACT: Kichard Neugebaver WELL NO. MW-5
	LOCATION: AUX/PEF# 326 Altmar, N.Y. WELL TYPE/SIZE: 2"12VC
	WELL PURGING & SAMPLING: Date: 725-97 Purge Start Time: 0946 Purge End Time: 1000
	Total Well Depth 14.73' # Well Volumes Purged 4 color Tani Tani Tan
, 	Depth to Water 6.69 Total Volume Purged 599. Turbidity MIMIM
	Well Volume 13 Final Depth to Water STATIC Odor None
	Purge Method Bailer SAMPLE COLLECTED: Time 1/00 Date 7:25-97.
	WEATHER CONDITIONS: Sunny Temp. 80" Wind 5mph
	FIELD PARAMETERS: pH pH Calibration Conductivity Temperature
	Initial Reading @ 4.0 Std =
	Intermediate Reading @ 7.0 Std = Redox
	Final Reading 5.9 @ 10.0 std = 10.0
	rillal Reading
	SAMPLE PRESERVATION:
	Date 7-25-97 Time 1100 By K. Rowel P. Conley
	Preservative: H2SO4 HNO3 NaOH E HCl Na2S2O3 Cooled to 4° C
	Other (Identify)
	Was Sample Filtered? W No U Yes Date: Time:
	Was Sample Filtered. E No E 105 Dates IIII.
	SAMPLE CONTAINERS & QUANTITIES:
	Quart Jar (Glass w/Teflon Liner) 2 940 ml Vial with Teflon Liner 2
1	□ 500 ml Plastic Cylinder □ Pint Jar (Glass w/Teflon Liner □ □
	☐ ⅓ Gallon (Plastic) ☐ Other
 =	
 = 	
 = 	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline Pepa 8021 Depa 503.1
	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline PARAMETERS: EPA 8021 EPA 503.1 8270 (Base Neutrals) NYSDOR 310-13 EPA 624 EPA 601/602
	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline EPA 8021 DEPA 503.1 8270 (Base Neutrals) NYSDOR 310-13 DEPA 624 DEPA 601/602
	PARAMETERS: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline Pepa 8021 EPA 503.1 8270 (Base Neutrals) NYSDOH 310-13 EPA 624 EPA 601/602 NOTES: Quarterly Sampling of New Well
	Darger Gallon (Plastic)
	Dargeters: See Attached Proposal/List NYSDEC Part 360 Routine NYSDEC Part 360 Baseline EPA 8021 EPA 503.1 8270 (Base Neutrals) NYSDOR 310-13 EPA 624 EPA 601/602 NOTES: Quarterly Sampling Sampling of New Well Collected By Kang R. Row Pay Confey Date 7-25-97

SAMPLE MATRIX- WA



REPORT OF ANALYSES

ALASKAN OIL PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET DATE: 08/14/97

SYRACUSE, NY 13204-Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139594 SAMPLE ID- MW-6

DATE SAMPLED- 07/25/97 TIME SAMPLED- 1100

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley RECEIVED BY- CAM
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe TYPE SAMPLE- Grab

		SAMPLE PREP	ANALYSIS			
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT	UNITS
EPA 8021 Scan	EPA 8021		08/04/97	BLD		
Benzene	EPA 8021		08/04/97	BLD	1900	ug/L
Ethylbenzene	EPA 8021		08/04/97	BLD	97	ug/L
Toluene	EPA 8021		08/04/97	BLD	240	ug/L
o-Xylene	EPA 8021		08/04/97	BLD	150	ug/L
m-Xylene	EPA 8021		08/04/97	BLD	807*	ug/L
p-Xylene	EPA 8021		08/04/97	BLD	*	ug/L
Isopropylbenzene	EPA 8021		08/04/97	BLD	< 25	ug/L
n-Propylbenzene	EPA 8021		08/04/97	BLD	42	ug/L
p-Isopropyltoluene	EPA 8021		08/04/97	BLD	< 25	ug/L
1,2,4-Trimethylbenzene	EPA 8021		08/04/97	BLD	240	ug/L
1,3,5-Trimethylbenzene	EPA 8021		08/04/97	BLD	97	ug/L
n-Butylbenzene	EPA 8021		08/04/97	BLD	< 25	ug/L
sec-Butylbenzene	EPA 8021		08/04/97	BLD	< 25	ug/L
Naphthalene	EPA 8021		08/04/97	BLD	103	ug/L
Methyl-t-Butyl Ether	EPA 8021		08/04/97	BLD	< 100	ug/L
EPA 8100 SCAN	EPA 8100	07/29/97 KSH	08/05/97	KMS		
ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
FLUORENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
PHENANTHRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139594

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE TIME	BY F	ESULT	UNITS
-	ACENAPHTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	BENZO(A)ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	BENZO(B)FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	BENZO(K) FLUORANTHENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	CHRYSENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
_	BENZO(A)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
_	BENZO(G,H,I)PERYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	INDENO(1,2,3-CD)PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	DIBENZ (A, H) ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L
	NAPHTHALENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	48	ug/L
	ACENAPHTHYLENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5	ug/L

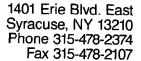
*Chromatographically, para and meta-Xylene co-elutes on the gas chromatogram. The reported value may therefore represent either of these compounds or a combination thereof.

NYSDOH LAB ID NO. 11246

APPROVED BY:



l
CLIENT: <u>Alaskan Oil, Inc.</u> LOG NO. 139594
CONTACT: Kichard Neugebauer WELL NO MW-6
LOCATION: AUT / PEF # 326 A/TMAN, N.Y. WELL TYPE/SIZE: 2"12vc
WELL PURGING & SAMPLING: Date: 7-25-47 Purge Start Time: 0930 Purge End Time: 0945
Total Well Depth 14.60 # Well Volumes Purged Color Tan Ilt. boy 1 /
Depth to Water 5.88 Total Volume Purged 294. Turbidity M/M/H
Well Volume 1.4 Final Depth to Water STATIC Odor Petro
Purge Method Bailer SAMPLE COLLECTED: Time 1/00 Date 9-7-25-97.
WEATHER CONDITIONS: Sunny Temp. 80' Wind 5 mph
FIELD PARAMETERS: PH PH Calibration Conductivity Temperature
Initial Reading @ 4.0 Std = 4.0
Intermediate Reading @ 7.0 std = $\frac{7.0}{2}$ Redox
Final Reading 6.4 @ 10.0 Std = 10.0
SAMPLE PRESERVATION:
Date 7-25-97 Time 1/00 By K, Rowe P. Cooley Preservative: H ₂ SO ₄ HNO ₃ NaOH PHCl Na ₂ S ₂ O ₃ Cooled to 4° C
Preservative: H2SO4 HNO3 NaOH HCl Na2S2O3 Cooled to 4° C
Other (Identify)
Was Sample Filtered?
SAMPLE CONTAINERS & QUANTITIES:
Quart Jar (Glass w/Teflon Liner) 500 ml Plastic Cylinder Glass w/Teflon Liner Other Other
PARAMETERS: See Attached Proposal/List
☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ EPA 8021 ☐ EPA 503.1 ☐ 8270 (Base Neutrals) ☐ NYSDOH 310-13 ☐ EPA 624 ☐ EPA 601/602
NOTES: Quarterly Sampling, Petro odor, 1st Sampling of new well
collected By Keny R. Rouf Paul Capley Date 725-97
Delivered By Kerr K. Kory Date 7-28-97 Time 6800
Received By Westine My Date 7/28/97 Time 0000





REPORT OF ANALYSES

ALASKAN OIL PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET DATE: 08/14/97

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139595 SAMPLE ID- MW-7 SAMPLE MATRIX- WA
DATE SAMPLED- 07/25/97 TIME SAMPLED- 1100

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley RECEIVED BY- CAM
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe TYPE SAMPLE- Grab

		SAMPLE PREP	ANALYSIS		
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
EPA 8021 Scan	EPA 8021		08/04/97	BLD	
Benzene	EPA 8021		08/04/97	BLD	< 0.7 ug/L
Ethylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
Toluene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
o-Xylene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
m-Xylene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
p-Xylene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
n-Propylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
1,2,4-Trimethylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
1,3,5-Trimethylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
n-Butylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021		08/04/97	BLD	< 1.0 ug/L
Naphthalene	EPA 8021		08/04/97	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021		08/04/97	BLD	< 5.0 ug/L
EPA 8100 SCAN	EPA 8100	07/29/97 KSH	08/05/97	KMS	
ANTHRACENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
FLUORENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
PHENANTHRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L
PYRENE	EPA 8100	07/29/97 KSH	08/05/97	KMS	< 5 ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 139595

-	ANALYSIS	метн	OD	SAMPLE I		ANALYSIS DATE	TIME	ву	RESU	LT	UNITS
•	ACENAPHTHENE	EPA	8100	07/29/93	KSH	08/05/97		KMS	<	5	ug/L
	BENZO(A) ANTHRACENE	EPA :	8100	07/29/93	KSH	08/05/97		KMS	<	5	ug/L
	FLUORANTHENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
	BENZO(B) FLUORANTHENE	EPA	8100	07/29/93	KSH	08/05/97		KMS	<	5	ug/L
	BENZO(K) FLUORANTHENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
	CHRYSENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
	BENZO(A) PYRENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
-	BENZO(G,H,I)PERYLENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
	INDENO(1,2,3-CD)PYRENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
	DIBENZ(A,H)ANTHRACENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
-	NAPHTHALENE	EPA	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L
	ACENAPHTHYLENE	EPA 8	8100	07/29/97	KSH	08/05/97		KMS	<	5	ug/L

NYSDOH LAB ID NO. 11246

APPROVED BY:



CLIENT: Alaskan Oil, Inc. CONTACT: Kichard Neugebouer	LOG NO. 139595
	WELL NO. $M W - 7$
LOCATION: AOI/PEF # 326 Alman, N. C.	WELL TYPE/SIZE: 2"/2VC
WELL PURGING & SAMPLING: Date: 7-25-97 Purge Start Time	e: 0948 Purge End Time: 1000
10	COLOT Tan 1/T. Long for
Depth to Water 5.87 Total Volume Purged 5	Turbidity M/M/H
Well Volume / / Final Depth to Water S	TATIC Odor None
Purge Method Bailer SAMPLE COLLECTED: Time_/	100 Date 7-25-97.
WEATHER CONDITIONS: SUNNY Temp. 80' W	and 5mph
FIELD PARAMETERS: pH pH Calibration	
Initial Reading @ 4.0 std = 4.0	
Intermediate Reading @ 7.0 std = $\frac{20}{}$	Redox
Final Reading 6.8 @ 10.0 std = 16.0	
SAMPLE PRESERVATION:	
Date 7-25-97 Time //00 By _	L. Rowel P. Conley
Preservative: H2SO4 HNO3 NaOH HC1 Na2S2O3 E	
Other (Identify)	
Was Sample Filtered? No Yes Date:	Time:
was sample filtered? W No les Date:	Time:
SAMPLE CONTAINERS & QUANTITIES:	_
	al with Teflon Liner
PARAMETERS: See Attached Proposal/List	
☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ 8270 (Base Neutrals) ☐ NYSDOH 310-13	E EPA 8021 ☐ EPA 503.1 ☐ EPA 624 ☐ EPA 601/602 ☐ E/OC
NOTES: Quarterly Sampling 1st Sampling of new	well
Collected By Kerry R. Rose / Paul Contes Date	7-25-97
	7-28-97 Time 0800
	Marker assis
Received By Custure Date	1/28/9/ Time 0800

REPORT OF ANALYSES

ALASKAN OIL

500 SOLAR STREET

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 08/14/97

SAMPLE NUMBER- 139596 SAMPLE ID- Trip Blank

DATE SAMPLED- 07/25/97

DATE RECEIVED- 07/28/97 SAMPLER- K. R. Rowe/P. Conley
TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

SAMPLE MATRIX- WA TIME SAMPLED- 0800

RECEIVED BY- CAM
TYPE SAMPLE- Grab

Page 1 of 1

ANALYSIS	METHOD	ANALYSIS DATE T	'IME BY	RESULT UNITS
EPA 8021 Scan	EPA 8021	08/02/97	BLD	
Benzene	EPA 8021	08/02/97	BLD	< 0.7 ug/L
Ethylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
Toluene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
o-Xylene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
m-Xylene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
p-Xylene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
n-Propylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
1,2,4-Trimethylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
1,3,5-Trimethylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
n-Butylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021	08/02/97	BLD	< 1.0 ug/L
Naphthalene	EPA 8021	08/02/97	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021	08/02/97	BLD	< 5.0 ug/L

APPROVED BY: Jaha Ju



Certified
Environmental
Services, Inc.

1401 Ede Sivd. East Syracusa, NY 18210 Phone 315-478-2374 Fax 315-478-2107

SAMPLE CHARACTERIZATION/CHAIN-OF-CUSTODY

Alaskan Gil Inc.	LCG NO. 139596
CONTACT: Richard Neugebauer	584 ()
SAMPLING INFORMATION: SAMPLE ID: To Blank LCCATION: More SAMPLE TIPE: E Soil E Hater I oil E Hipe COLLECTION TECHNIQUE: E Composite E Grab E Hipe I Flow COMPOSITE: (Start) Date	Composite G
SAMPLE PRESERVATION: Date 7-25-97 Time 0800 By Preservative: [H.SO., [] HNO., [] NAOH [HC] [] Na.50., [F	L. Rowe / P. Conley Cooled to 4° C
T 500 ml Plastic Cylinder	Oty Il with Teflon Liner (Glass w/o Teflon Liner) (Glass w/o Teflon Liner) (Glass w/o Teflon Liner)
REPA 8021 NOTES: Quarterly Sampling	
1/ 1/2 th	7-25-97 7-28-97 Time 6800 7-28/97 Time 0800

REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 06/06/97

SMST VOTO

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 135664 SAMPLE ID- Mini Mart-Kitchen Sink

SAMPLE MATRIX- WA

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

TIME SAMPLED- 1430 RECEIVED BY- CAM

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

TYPE SAMPLE- Grab

Page 1 of 1

			ANALYSIS				
	ANALYSIS	METHOD	DATE	TIME	BY	RESULT	UNITS
	EPA 8021 Scan	EPA 8021	06/06/97		BLD		
	Benzene	EPA 8021	06/06/97		BLD	< 0.7	ug/L
	Ethylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	Toluene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	o-Xylene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	m-Xylene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	p-Xylene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	Isopropylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	n-Propylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
_	p-Isopropyltoluene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
•	1,2,4-Trimethylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	1,3,5-Trimethylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	n-Butylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	sec-Butylbenzene	EPA 8021	06/06/97		BLD	< 1.0	ug/L
	Naphthalene	EPA 8021	06/06/97		BLD	< 5.0	
	Methyl-t-Butyl Ether	EPA 8021	06/06/97		BLD	< 5.0	

NYSDOH LAB ID NO. 11246 APPROVED BY:

REPORT OF ANALYSES

ALASKAN OIL

PROJECT NAME: AOI/PEF, #326-Altmar

500 SOLAR STREET

DATE: 06/06/97

2T2V.TANA

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 135665 SAMPLE ID- Trip Blank

DATE SAMPLED- 06/04/97

DATE RECEIVED- 06/05/97 SAMPLER- Kevin R. Rowe

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

SAMPLE MATRIX- WA TIME SAMPLED- 0830 RECEIVED BY- CAM

TYPE SAMPLE- Grab

Page 1 of 1

			WINNTIDID				
1	ANALYSIS	METHOD	DATE	TIME	BY	RESULT	UNITS
	EPA 8021 Scan	EPA 8021	06/06/97	E	BLD		
	Benzene	EPA 8021	06/06/97	E	BLD	< 0.7	ug/L
1	Ethylbenzene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
	Toluene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
	o-Xylene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
	m-Xylene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
•	p-Xylene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
	Isopropylbenzen e	EPA 8021	06/06/97	E	BLD	< 1.0	
	n-Propylbenzene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
l	p-Isopropyltoluene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
	1,2,4-Trimethylbenzene	EPA 8021	06/06/97	E	LD	< 1.0	ug/L
	1,3,5-Trimethylbenzene	EPA 8021	06/06/97	E	BLD	< 1.0	ug/L
	n-Butylbenzene	EPA 8021	06/06/97	E	LD	< 1.0	
	sec-Butylbenzene	EPA 8021	06/06/97	Е	LD	< 1.0	
	Naphthalene	EPA 8021	06/06/97	E	LD	< 5.0	
	Methyl-t-Butyl Ether	EPA 8021	06/06/97	E	LD	< 5.0	

NYSDOH LAB ID NO. 11246



CHAIN OF CUSTODY RECORD

	Company:	Alask	Tung O. J.			Phor	ne:		Ar	nalysis				
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	Contact Person:	(print):	apple p	<u> </u>	ई क	P.O. Projection	ot: <u>**/** </u>	<u> </u>						
	SAMPLE NO.		ECTED TIME	C (0 M /	M A G T R R		LOCATION	# OF CONT					COMMENT	S
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	Relinquished	і Ву:	<u> </u>	-		Date	Time	Received by	Lab /	**) <i>i</i> i	***	() () () ()	Date:	Time

REPORT OF ANALYSES

ALASKAN OIL 500 SOLAR STREET SYRACUSE, NY 13204PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 08/01/97

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 139597 SAMPLE ID- Kitchen Sink-Cold Water Tap

SAMPLE MATRIX- WA

DATE SAMPLED- 07/25/97

DATE RECEIVED- 07/28/97 SAMPLER- Kevin R. Rowe

TIME SAMPLED- 1140

TIME RECEIVED- 0800 DELIVERED BY- Kevin R. Rowe

RECEIVED BY- CAM

TYPE SAMPLE- Grab

Page 1 of 1

		ANALYSIS		
ANALYSIS	METHOD	DATE	TIME BY	RESULT UNITS
PP3 0001 G	EDN 0001	07/20/07	D. D.	
EPA 8021 Scan	EPA 8021	07/30/97	BLD	
Benzene	EPA 8021	07/30/97	BLD	< 0.7 ug/L
Ethylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
Toluene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
o-Xylene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
m-Xylene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
p-Xylene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
n-Propylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
1,2,4-Trimethylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
1,3,5-Trimethylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
n-Butylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021	07/30/97	BLD	< 1.0 ug/L
Naphthalene	EPA 8021	07/30/97	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021	07/30/97	BLD	< 5.0 ug/L

NYSDOH LAB ID NO. 11246

APPROVED BY:

REPORT OF ANALYSES

ALASKAN OIL 500 SOLAR STREET SYRACUSE, NY 13204-Attn: MR. RICH NEUGEBAUER PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 08/01/97

SAMPLE NUMBER- 139598 SAMPLE ID- Trip Blank DATE SAMPLED- 07/25/97

SAMPLE MATRIX- WA TIME SAMPLED- 0800 RECEIVED BY- CAM TYPE SAMPLE- Grab

DATE RECEIVED- 07/28/97 SAMPLER- Kevin R. Rowe TIME RECEIVED- 0800 DELIVERED BY- Kevin R. DELIVERED BY- Kevin R. Rowe

Page 1 of 1

	ANALYSIS		
METHOD	DATE	TIME BY	RESULT UNITS
EPA 8021	07/30/97	BLD	
EPA 8021	07/30/97	BLD	< 0.7 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 1.0 ug/L
EPA 8021	07/30/97	BLD	< 5.0 ug/L
EPA 8021	07/30/97	BLD	< 5.0 ug/L
	EPA 8021	METHOD DATE EPA 8021 07/30/97	METHOD DATE TIME BY EPA 8021 07/30/97 BLD EPA 8021 07/30/97 BLD

NYSDOH LAB ID NO. 11246 APPROVED BY:



CHAIN OF CUSTODY RECORD

Address: _	1/10 p	<u> </u>		-	Fa	x:		A	naly	/sis	•	
Contact Person:	MOK of	6 1 <u>. 1</u> . 12		<u>w Z</u>	P.O. Project	et: A CAR	<u> </u>				,	
SAMPLE NO.	(print): COLLE DATE		С О м	G T R R A I B X		LOCATION	# OF					COMMENTS
9597	7-25-17	//4)		XW	Kachen S.	Cillar A Vigt	2	X				46 har THE
7598	12277	0500	-	Xω	Try	11:11×		X				
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