

ALASKAN OIL, INC.
ROUTE 13 & CEMETERY STREET
ALTMAR, NEW YORK

SPILL ID #9614774

GROUNDWATER MONITORING SERVICES 2<sup>ND</sup> QUARTER 1998

1401 Erie Blvd. East Syracuse, NY 13210 Phone 315-478-2374 Fax 315-478-2107

# ALASKAN OIL, INC. ROUTE 13 & CEMETERY STREET ALTMAR, NEW YORK

SPILL ID #9614774

# GROUNDWATER MONITORING SERVICES 2<sup>ND</sup> QUARTER 1998

#### PREPARED FOR:

Alaskan Oil, Inc. 120 Wilkinson Street Syracuse, New York

&

New York State Department of Environmental Conservation

#### PREPARED BY:

Certified Environmental Services, Inc. 1401 Erie Boulevard East Syracuse, New York



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#### 1.0 EXECUTIVE SUMMARY

On behalf of Alaskan Oil, Inc. (AOI), Certified Environmental Services, Inc. (CES) is pleased to submit this report of groundwater monitoring services associated with the AOI property located at Route 13 & Cemetery Street, Altmar, New York. This report contains groundwater quality data representing the second quarter 1998 and subsurface soil data obtained during the installation of groundwater monitoring wells MW-8, MW-9 and MW-10 in May 1998.

Rotary hollow stem augers were utilized to advance the soil borings. Soil grab samples were retrieved from two inch diameter split spoon samplers. The soils retrieved during drilling activities were screened for volatile organic compounds (VOC's) utilizing a photoionization detector (PID) meter. Soils retrieved from monitoring wells MW-8 and MW-9 did not exhibit PID readings above 5 parts per million (ppm). However, PID readings from MW-10 ranged from 25 to 1,025ppm.

Soil grab samples collected from each of the boreholes were composed per location to produce a total of three composite soil samples. The three composite soil samples were submitted to CES environmental laboratory for VOC analysis in accordance with USEPA Method 8021 and semi-volatile organic compound (SVOC) analysis in accordance with USEPA Method 8270. Laboratory analytical results from the soil samples collected from MW-8 and MW-9 indicate compliance with NYSDEC Spill Technology And Remediation Series (STARS) guidance values for the VOC and SVOC parameters and detection limits for which the analyses were conducted. Laboratory analytical results from the soil sample collected from MW-10 indicates numerous VOC concentrations which exceed NYSDEC STARS TCLP Alternative guidance values. Results from laboratory analyses conducted on the soil sample collected from MW-10 identified a total BTEX concentration of 22,600 parts per billion (ppb). The soil sample from MW-10 was resubmitted to CES's laboratory for TCLP analyses in accordance with USEPA Methods 8021 and 8270. Results from these analyses indicate numerous VOC concentrations which exceed NYSDEC STARS TCLP Extraction guidance values.

Once installed monitoring wells MW-8, MW-9 and MW-10 were developed, surveyed and sampled by CES personnel along with the other monitoring wells associated with the site. Groundwater samples were then submitted to CES laboratory for volatile analysis in accordance with USEPA Method 8021 and semi-volatile analysis in accordance with USEPA Method 8100. The referenced analytical methodologies are acceptable to the New York State Department of Health (NYSDOH), the New York



## 1.0 EXECUTIVE SUMMARY (Cont'd)

Department of Environmental Conservation (NYSDEC) and/or the United States Environmental Protection Agency (USEPA).

Results from volatile laboratory analysis are generally consistent with past monitoring findings. Results from laboratory analyses conducted on groundwater samples collected from monitoring wells MW-2, MW-3, MW-4 and MW-7 did not reveal concentrations of petroleum related VOC's or SVOC's which exceed NYSDEC Water Quality Standards and Guidance Values. However, results from laboratory analyses conducted on the groundwater samples collected from MW-1, MW-5 and MW-6 during the May 1998 monitoring event detected concentrations of contaminants exceeding NYSDEC Water Quality Standards and Guidance Values. Newly installed monitoring well MW-8 revealed a benzene concentration of 0.9 ug/L. No concentrations of the chemicals of concern were identified in monitoring well MW-9. A total BTEX concentration of 11,500 ug/L was identified in MW-10.

Based on these findings, CES recommends that monitoring wells MW-1 through MW-10 be sampled on a quarterly basis for analyses in accordance with USEPA Methods 8021 and 8100. Groundwater elevation data should continue to be collected on a monthly basis. CES also recommends soil borings and additional monitoring wells/recovery wells be installed on-site in the vicinity of the pump island. An activated carbon treatment system should be installed on the sites drinking water influent. Monthly sampling and analyses of the water treatment system is recommended.

#### 2.0 SITE ACTIVITIES

AOI provided the equipment, labor and materials to advance the soil borings and install the groundwater monitoring wells. Certified Environmental Services, Inc., an environmental laboratory and consulting firm, was retained by AOI to provide a geologist on-site during the drilling activities to visually classify the soil samples retrieved and screen soil for volatile organic compounds with a photoionization detector meter. CES personnel composited individual soil grab samples and collected groundwater samples. Soil and groundwater samples were submitted to CES NYSDOH approved laboratory (Environmental Laboratory Approval Program #11246) for analyses.



#### 2.1 Soil Boring Advancement

To better define off-site petroleum impacts to groundwater, three groundwater monitoring wells were installed in the New York State Department of Transportation right-of-way along Route 13 adjacent to the AOI gasoline station. A scaled map of the site illustrating the location of the groundwater monitoring wells MW-8, MW-9 and MW-10 is included as Figures 3 and 4 in Appendix A.

The soil borings were advanced to desired depth utilizing 4 1/4-inch inside diameter (I.D.) hollow stem augers. Soil samples were recovered continuously in accordance with ASTM Method 1586-D (Split-Barrel Sampling) using a 2-inch outside diameter (O.D.) split-barrel sampler.

Soil encountered during the advancement of the soil borings was composed of predominantly brown fine sand and silt with varying percentages of other constituents such as course and medium sand. During the soil boring advancement, groundwater was encountered at approximately six feet below grade. Soil retrieved from the split spoon sampling tubes were screened for VOC's with a PID meter. As indicated on the soil boring logs provided in Appendix B, PID soil headspace readings were measured as high as 1,025ppm at four to six feet below grade during the advancement of soil boring MW-10. No PID readings above 5ppm were measured at monitoring wells MW-8 or MW-9.

### 2.2 Soil Analytical Sampling

Soil grab samples collected from each of the borings were composited per borehole to produce a total of three composite soil samples. Soil samples were placed in laboratory supplied glass jars, preserved on ice, and transported accompanied by Chain-of-Custody documentation to CES laboratory located in Syracuse, New York. The soil samples were submitted to CES laboratory for total analyses in accordance with USEPA Method 8021 and USEPA Method 8270.



### 2.3 Groundwater Monitoring Well Installation

Upon reaching the desired depth at three designated soil boring locations, a groundwater monitoring well was installed into the boreholes. The groundwater monitoring wells were constructed of a ten foot length of 0.010-inch slot size, Schedule 40 PVC screen and an appropriate length of 2-inch I.D. Schedule 40 riser. The annulus between the soil boring side and the monitoring well material was filled from the bottom of the soil boring to above the top of the well screen with #3Q washed silica sand filter pack. A bentonite seal was installed above the sand filter pack. A cement/bentonite grout was installed into the well annulus from the top of the bentonite seal to the ground The monitoring well screen was positioned in the soil boring so as the groundwater table would consistently intersect the wells screened interval. An attempt was made to screen the groundwater table with the monitoring well screen to aid in the identification of possible petroleum which may have been floating atop the groundwater. At the ground surface each monitoring well was finished at grade with a flushmount protective casing and a locking compression cap. The Groundwater Monitoring Well Construction Details and Soil Boring Logs are included in Appendix B.

## 2.4 Groundwater Monitoring Well Development and Survey

Upon completion of the three groundwater monitoring wells, each well was developed utilizing a bottom filling disposable bailer. The monitoring wells were developed to remove suspended fine material from the well and entrained fine material from the sand filter pack.

Following the installation of the groundwater monitoring wells and casing, a relative horizontal position and elevation survey was conducted on the top of the well casings. The relative elevation and horizontal position of the top of each groundwater monitoring well was surveyed to the nearest one-one hundredth (0.01) of a foot in relation to a benchmark arbitrarily established on the AOI property. The monitoring well relative elevation and horizontal position survey was conducted to aid in the calculation of the groundwater flow direction and gradient.



## 2.5 Groundwater Analytical Sampling

On May 14, 1998 a groundwater sample was recovered from each of the ten groundwater monitoring wells and submitted for laboratory analyses. The following procedures were utilized to obtain groundwater samples from monitoring wells:

- 1. Prior to the initiation of evacuation activities, each well was visually inspected for signs of damage, tampering or any other unusual observations.
- 2. Water levels were measured to the nearest 1/100th of a foot using an electronic water level indicator. The measurement was noted on the sample characterization sheet to determine the volume of water in the well. The water level indicator probe and associated cable were cleaned between wells to prevent cross contamination.
- 3. After completing initial field measurements, each well was evacuated using dedicated PVC bailers in a manner which created the least turbidity. CES personnel evacuated approximately three (3) to five (5) well volumes or to dryness from each well. Purged volumes are identified on chain-of-custody information sheets.
- 4. The wells were allowed to adequately recharge prior to collecting samples. Field parameters were again checked using the portable field instrumentation. Field instrumentation was calibrated at the beginning of the day and periodically checked and recelebrated in accordance with the manufacturers specifications.
- **5.** Samples were collected in the appropriate bottles along with the required preservatives for the analyses to be performed.
- **6.** Trip blanks and replicate samples were collected and submitted to the laboratory along with the samples.
- **7.** Sample Characterization/Chain-of-Custody forms were completed prior to samples leaving the site.



### 2.5 Groundwater Analytical Sampling (Cont'd)

8. Samples were packed in shipping cartons and placed on ice to keep samples cool during transport to the laboratory. Upon arriving at the laboratory, the samples were signed for by CES' Log-In personnel to maintain the chain of custody. Each sample was assigned an identification number (Log Number) for tracking purposes.

#### 2.6 Groundwater Elevation Data

Groundwater elevation contour and flow direction maps were created utilizing the relative elevation and position survey information and groundwater elevation data collected on April 27, 1998, May 14, 1998, and June 23, 1998, see Figures 2, 3 and 4 respectively. The contoured groundwater elevation data indicates that the groundwater beneath the AOI facility is generally flowing westerly across the site. The groundwater elevation data is included as Appendix C.

#### 3.0 LABORATORY ANALYTICAL RESULTS

### 3.1 Soil Laboratory Analytical Results

As mentioned in Section 2.2, soil grab samples were collected and composited from MW-8, MW-9 and MW-10 boreholes. The three soil samples were submitted for laboratory analyses for VOC contaminant concentrations following USEPA Method 8021 and SVOC contaminant concentrations following USEPA Method 8270. Laboratory analytical results from the soil samples collected from MW-8 and MW-9 indicate compliance with NYSDEC STARS guidance values for the VOC and SVOC parameters and detection limits for which the analyses were conducted. Laboratory analytical results from the soil sample collected from MW-10 indicates numerous VOC concentrations which exceed NYSDEC STARS TCLP *Alternative* guidance values. Results from laboratory analyses conducted on the soil sample collected from MW-10 identified a total BTEX



### 3.1 Soil Laboratory Analytical Results (Cont'd)

concentration of 22,600ppb. The soil sample from MW-10 was resubmitted to CES's laboratory for TCLP analyses in accordance with USEPA Methods 8021 and 8270. Results from subsequent analyses continue to indicate numerous VOC concentrations which exceed NYSDEC STARS TCLP *Extraction* guidance values.

#### 3.2 Groundwater Laboratory Analytical Results

The recovered groundwater samples were submitted to CES for laboratory analyses for VOC contaminant concentrations following USEPA Method 8021 and SVOC contaminant concentrations following USEPA Method 8100. Results from volatile laboratory analysis are generally consistent with past monitoring findings. Results from laboratory analyses conducted on groundwater samples collected from monitoring wells MW-2, MW-3, MW-4 and MW-7 did not reveal concentrations of petroleum related VOC's or SVOC's which exceed NYSDEC Water Quality Standards and Guidance Values. However, results from laboratory analyses conducted on the groundwater samples collected from MW-1, MW-5 and MW-6 during the May 14, 1998 monitoring event detected concentrations of contaminants exceeding NYSDEC Water Quality Standards and Guidance Values. Newly installed monitoring well MW-8 revealed a benzene concentration of 0.9 ug/L. No concentrations of the chemicals of concern were identified in monitoring well MW-9. A total BTEX concentration of 11,500 ug/L was identified in MW-10.

#### 4.0 CONCLUSIONS AND RECOMMENDATIONS

Second quarter 1998 groundwater monitoring samples were collected on May 14, 1998 from monitoring wells MW-1 through MW-10 at the Alaskan Oil, Inc. Route 13 & Cemetery Street gasoline station in Altmar, New York. Monitoring wells MW-8, MW-9 and MW-10 were installed in May 1998. Composite soil samples collected from MW-8 and MW-9 boreholes indicate compliance with NYSDEC STARS guidance values whereas the composite soil sample collected from MW-10 revealed numerous compounds which exceed NYSDEC STARS guidance values.



## 4.0 CONCLUSIONS AND RECOMMENDATIONS (Cont'd)

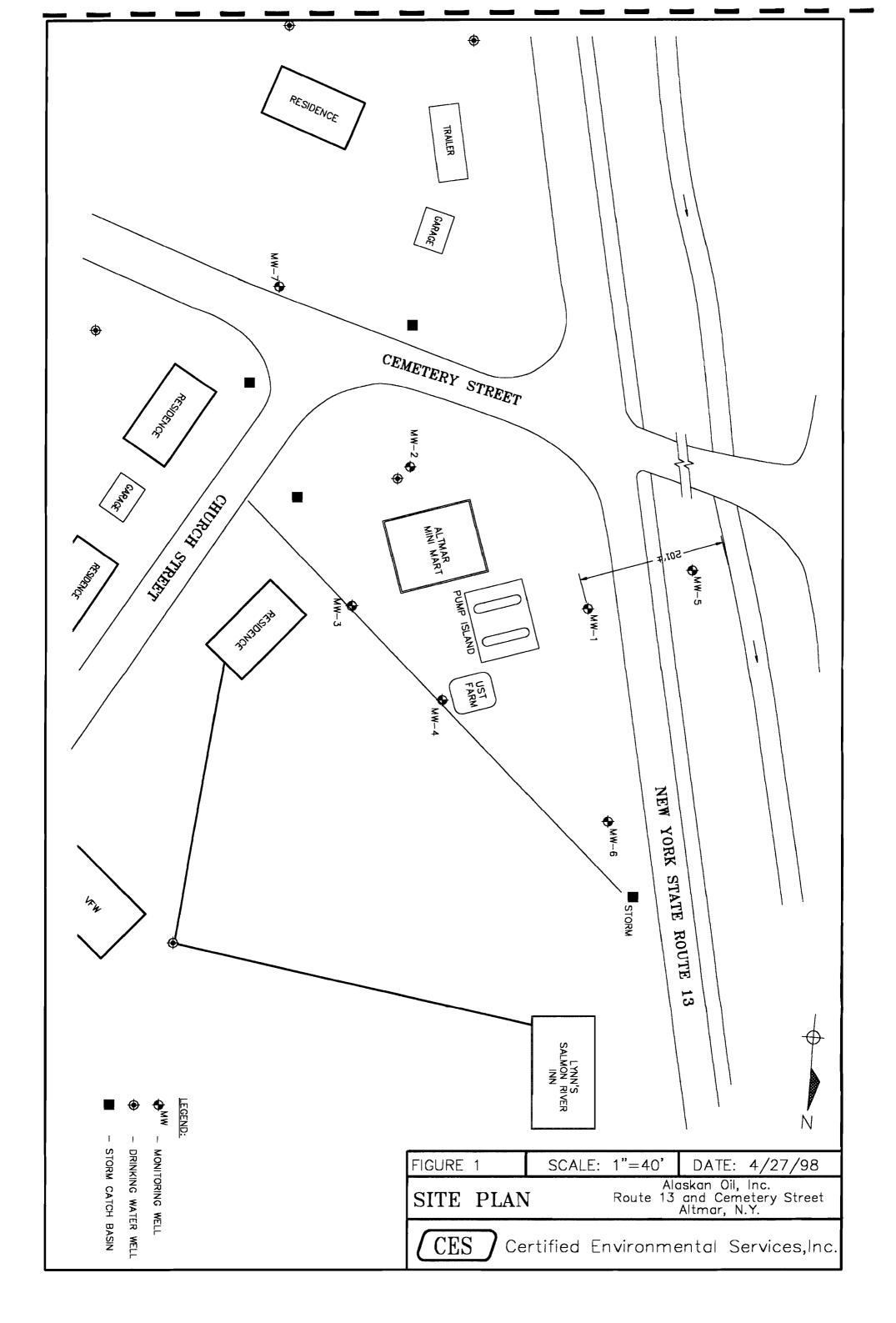
Groundwater samples were submitted to CES laboratory for volatile analysis in accordance with USEPA Method 8021 and semi-volatile analysis in accordance with USEPA Method 8100. Results from volatile laboratory analyses are generally consistent with past monitoring findings. Results from laboratory analyses conducted on groundwater samples collected from monitoring wells MW-2, MW-3, MW-4 and MW-7 did not reveal concentrations of petroleum related VOC's or SVOC's which exceed NYSDEC Water Quality Standards and Guidance Values. However, results from laboratory analyses conducted on the groundwater samples collected from MW-1, MW-5 and MW-6 during the May 14, 1998 monitoring event detected concentrations of contaminants exceeding NYSDEC Water Quality Standards and Guidance Values. Newly installed monitoring well MW-8 revealed a benzene concentration of 0.9 ug/L. No concentrations of the chemicals of concern were identified in monitoring well MW-9. A total BTEX concentration of 11,500 ug/L was identified in MW-10.

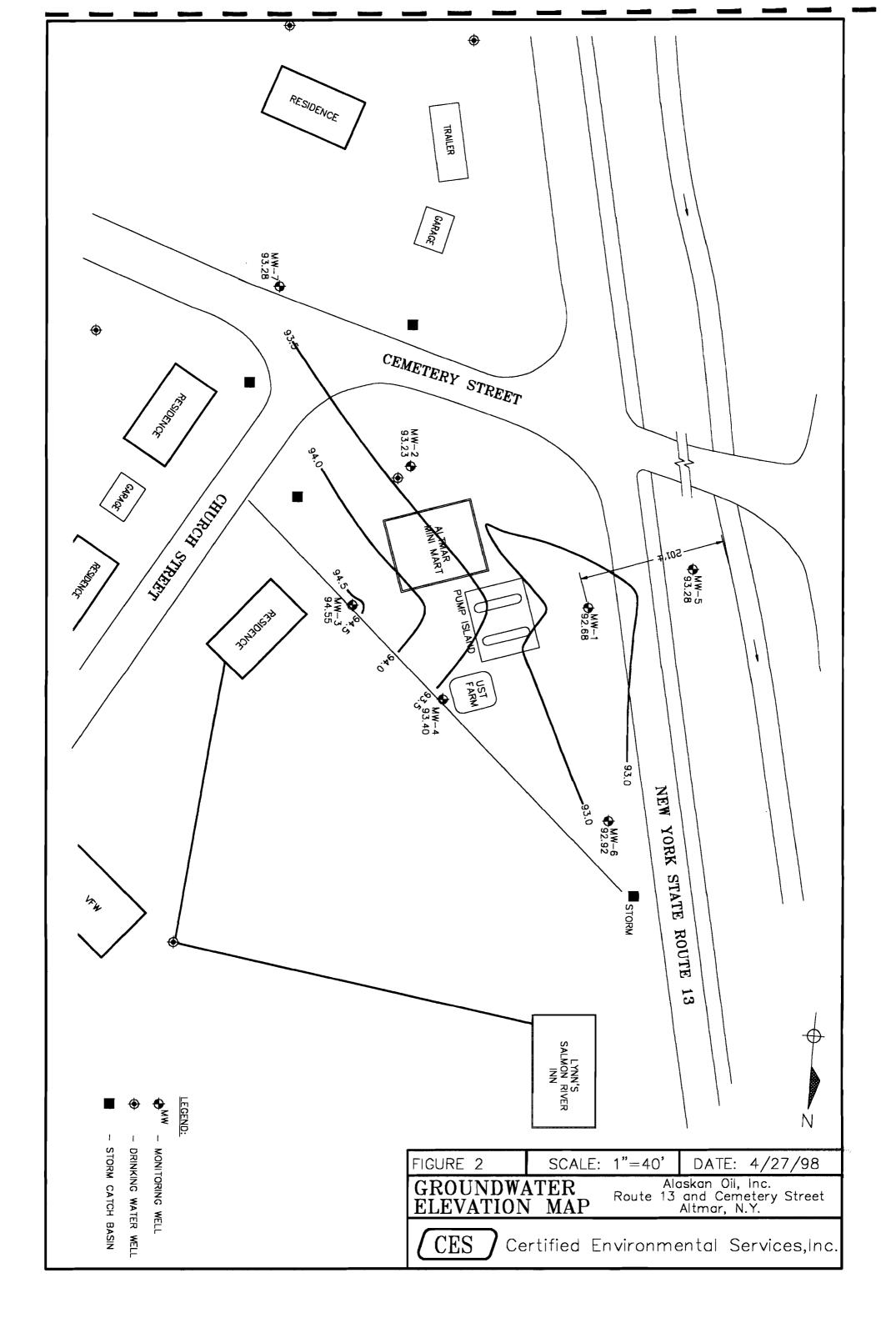
Based on these analytical findings, CES recommends that monitoring wells MW-1 through MW-10 be sampled on a quarterly basis for analyses in accordance with USEPA Methods 8021 and 8100. Groundwater elevation data should continue to be collected on a monthly basis. CES also recommends soil borings and additional monitoring wells/recovery wells be installed on-site in the vicinity of the pump island. An activated carbon treatment system should be installed on the sites drinking water influent. Monthly sampling and analyses of the water treatment system is recommended.

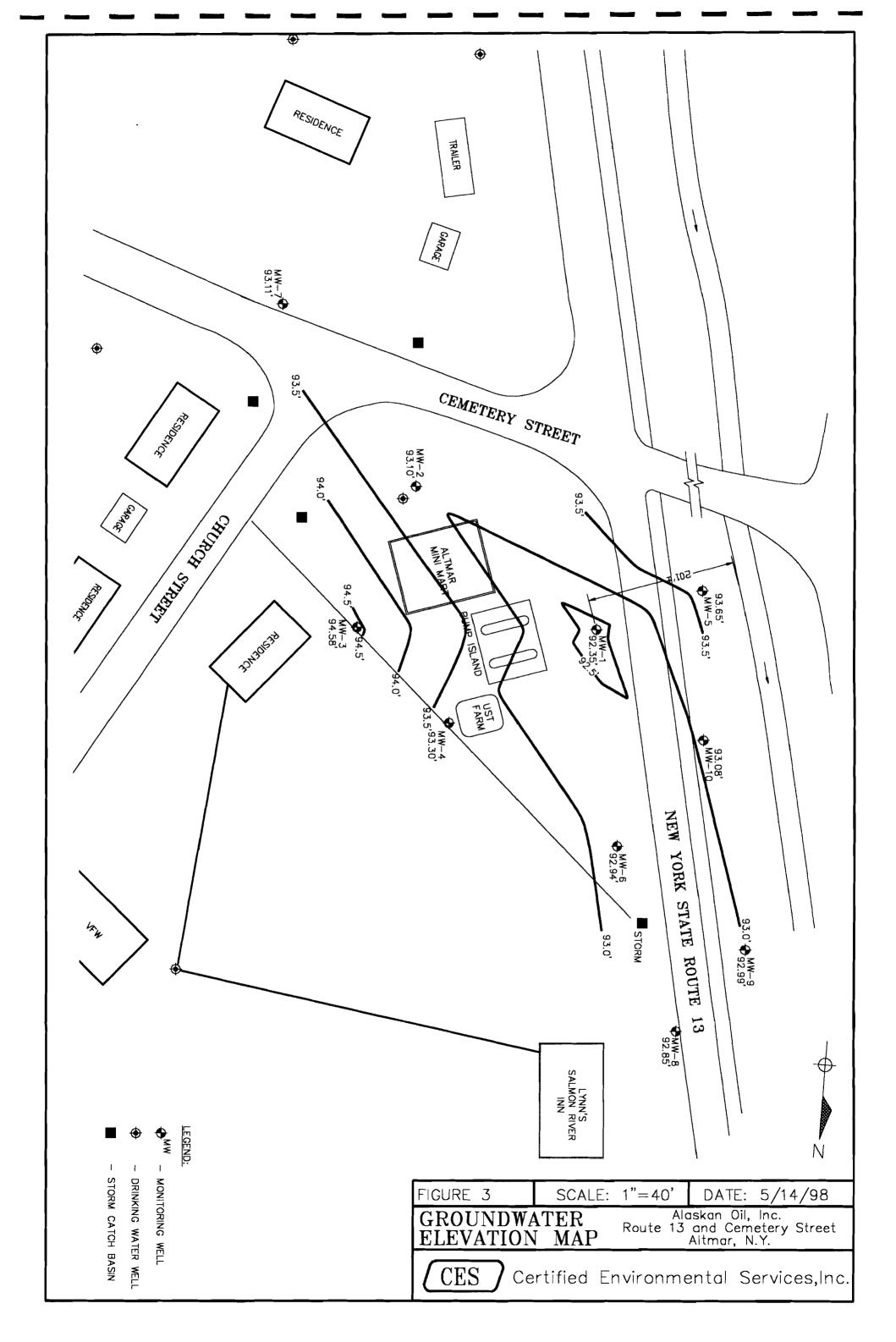


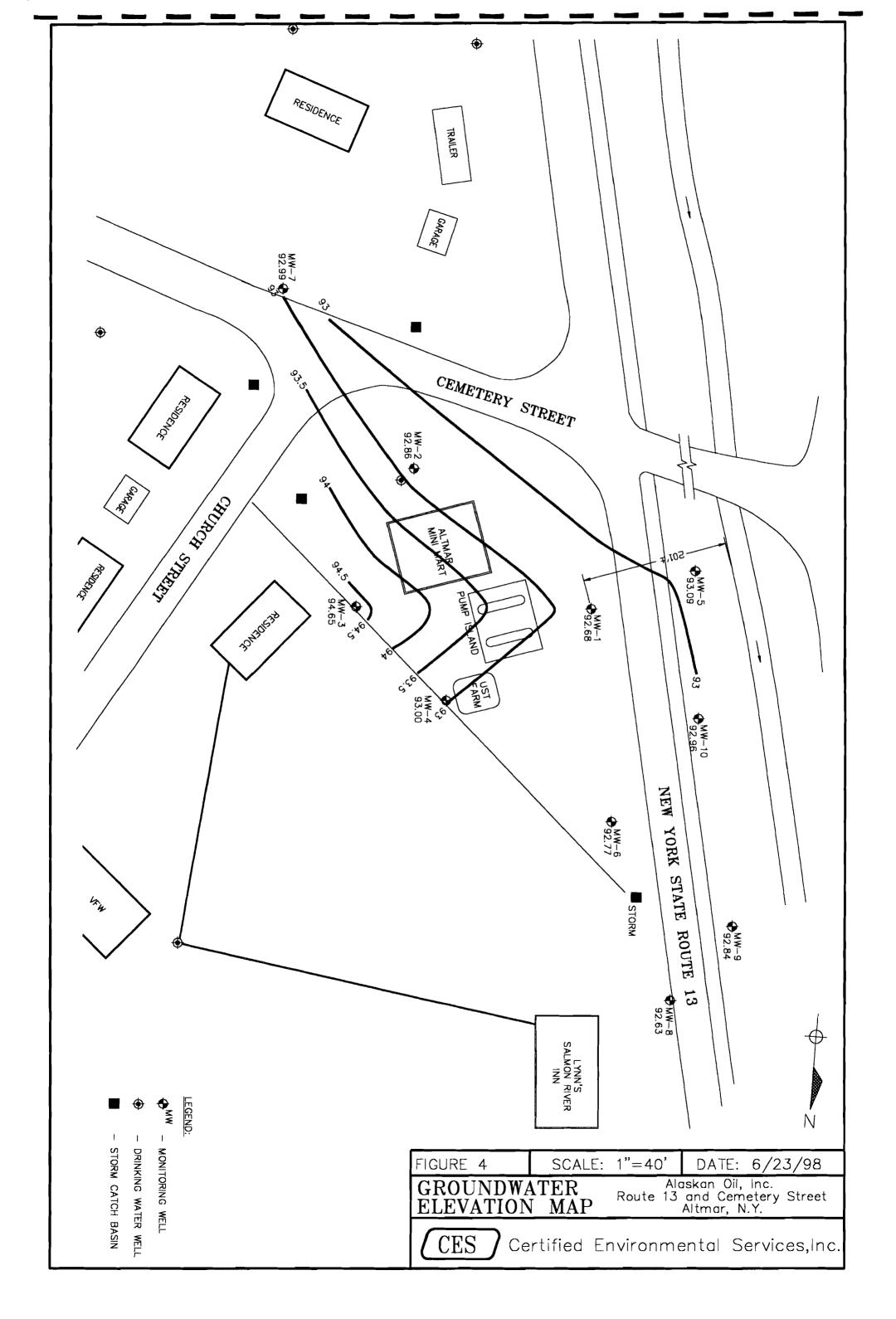
# APPENDIX A

**Figures** 











# APPENDIX B

Soil Boring Logs
Groundwater Monitoring Well Construction Details



# **MONITORING WELL #8 BORING LOG**

PROJECT:

**AOI/PEF #326** 

**DATE:** May 13, 1998

LOCATION:

Rt. 13 & Cemetary Rd.

**BORING LOCATION:** 95' to MW-6 and 49' to MW-9

Altmar, NY

GEOLOGIST: CONTRACTOR:

DRILLER(S):

Dan Bishuk

Clemett & Co., Inc.

Mike Solazzo & Al Windly

**BORING DESIGNATION: MW-8** 

**GROUNDWATER:** 6'

BACKGROUND PID= < 5.0ppm

DEPTH (ft)	BLOW COUNT (/ft)	PID READINGS (ppm)	SOIL IDENTIFICATION	OBSERVATIONS R = Recovery
0'-2'	N/A	< 5	0'-0.5' Asphalt; 0.5'-1' Macadam; 1'-2' Brown to Dark Brown very fine/fine SAND and SILT, trace medium/coarse Sand, moist to very moist, semi- cohesive	N/A
2'-4'	23-21 23-24	< 5	Brown very fine/fine SAND, little Silt, medium Sand and fine/medium Gravel, slightly moist, non-cohesive, loose, difficult drilling	R = 1.0'
4'-6'	30-18 15-13	< 5	Grayish Brown to Brown very fine/medium SAND, little Silt, trace coarse Sand and fine Gravel, moist, very moist at 5.5', non-cohesive	R = 1.6'
6'-8'	6-5 10-23	< 5	Brownish Gray very fine/medium SAND, little Silt, trace coarse Sand, wet at 6', non-cohesive, loose	R = 1.7'
8'-10'	12-19 19-11	< 5	Light Grayish Brown very fine SAND, some Silt, little fine Sand, wet, semi-cohesive, slightly stiff	R = 1.0'
10'-12'	6-8 9-8	< 5	Light Grayish Brown very fine SAND, some Silt, little fine Sand, wet, semi-cohesive, slightly stiff	R = 1.6'
12'-14'	5-6 6-5	< 5	12'-13.5' Light Grayish Brown very fine SAND, some Silt, little fine Sand, wet, semi-cohesive, slightly stiff; 13.5'-14' Brown very fine/fine SAND, little Silt, wet, non-cohesive, loose	R = 2.0'
		Comp	eletion Depth @13.8' Bedrock not encountered	

NOTE: Method of Investigation: Hollow Stem Auger

Classification visual by Geologist

R = Recovery from 2" diameter, 2' split spoon sampler

Blow Count = Number of 30" drops with 140 lb. hammer per 1'

N/A = Not Available



# **MONITORING WELL #9 BORING LOG**

PROJECT:

AOI/PEF #326

**DATE:** May 13, 1998

LOCATION:

Rt. 13 & Cemetary Rd.

BORING LOCATION: 49' to MW-8, 71' to

Altmar, NY

MW-6 and 106.5' to MW-10

GEOLOGIST: CONTRACTOR: Dan Bishuk

**BORING DESIGNATION:** MW-9 **GROUNDWATER:** 6'

CONTRACTOR DRILLER(S):

Clemett & Co., Inc. Mike Solazzo & Al Windly

BACKGROUND PID= < 5.0ppm

DEPTH (ft)	BLOW COUNT (/ft)	PID READINGS (ppm)	SOIL IDENTIFICATION	OBSERVATIONS R = Recovery
0'-2'	N/A	< 5	0'-0.5' Asphalt; 0.5'-1.5' Macadam; 1.5'-2' Brown to Dark Brown very fine/medium SAND, some Silt, little fine/medium Gravel, moist	N/A
2'-4'	10-15 18-23	< 5	Brown very fine/fine SAND, little Silt and medium Sand, trace coarse Sand and fine Gravel, slightly moist, non-cohesive, loose	R = 1.0'
4'-6'	21-30 23-26	< 5	Brown very fine/medium SAND, little Silt, trace coarse Sand, moist, very moist at 5.2', non-cohesive, loose	R = 1.8'
6'-8'	7-7 5-4	< 5	Brown very fine/medium SAND, little Silt, trace coarse Sand, wet at 6', non-cohesive, loose	R = 1.7'
8'-10'	6-11 11-11	< 5	8'-9.7' Brown very fine/medium SAND, little Silt, trace coarse Sand, wet, non-cohesive, loose; 9.7'-10' Light Brownish Gray very fine SAND, some Silt, wet, semi-cohesive, slightly stiff	R = 2.0'
10'-12'	6-7 6-5	< 5	Light Brownish Gray very fine SAND, some Silt, wet, semi-cohesive, slightly stiff	R = 1.7'
12'-14'	5-6 5-3	< 5	Light Brownish Gray very fine SAND, some Silt, wet, semi-cohesive, slightly stiff	R = 1.8'
		Com	pletion Depth @14' Bedrock not encountered	

NOTE: Method of Investigation: Hollow Stem Auger

Classification visual by Geologist

R = Recovery from 2" diameter, 2' split spoon sampler

Blow Count = Number of 30" drops with 140 lb. hammer per 1'

N/A = Not Available



# **MONITORING WELL #10 BORING LOG**

**PROJECT:** 

**AOI/PEF #326** 

**DATE: May 14, 1998** 

LOCATION:

Rt 13 & Cemetary Rd

to MW-1 and 85.5' to MW-10

**BORING LOCATION:** 106.2' to MW-9, 80.5'

Altmar, NY

D - - D'-1- -1

Dan Bishuk

BORING DESIGNATION: MW-10 GROUNDWATER: 6'

GEOLOGIST: CONTRACTOR:

Clemett & Co., Inc. Mike Solazzo & Al Windly

BACKGROUND PID= < 5.0ppm

DRILLER(S):

BLOW PID COUNT **OBSERVATIONS** DEPTH READINGS **SOIL IDENTIFICATION** R = Recovery (ppm) (/ft) (ft) 0'-2' N/A < 5 0'-0.5' Asphalt; 0.5'-2' Macadam FILL; Brown N/A fine/coarse GRAVEL, some fine/coarse Sand, slightly moist, difficult drilling 2'-4' N/A 25 Brown very fine/medium SAND, little coarse Sand, N/A trace Silt, slightly moist, non-cohesive 4'-6' 7-7 1,025 4'-5.2' Brown very fine/medium SAND, little coarse R = 2.0'Sand, trace Silt, moist to very moist at 5', non-16-40 cohesive; 5.2'-6' Brownish Green very fine/fine Sand, some Silt, little fine/medium Gravel, trace Clay, very moist, gasoline odor, semi-cohesive 6'-8' 15-20 861 Greenish Gray to Grayish Brown very fine/medium R = 1.8'SAND, some Silt, wet at 6', semi-cohesive, 15-26 gasoline odor 8'-10' 7-8 798 Grayish Brown very fine/fine SAND, some Silt, R = 1.5'8-7 wet, semi-cohesive, slight gasoline odor 10'-12' 2-6 365 Light Grayish Brown very fine SAND, little Silt, R = 1.3'6-5 trace fine Sand, wet, non-cohesive, slight gasoline odor 12'-14' 2-2 94 Light Grayish Brown very fine SAND, some Silt, R = 1.7'4-5 wet, semi-cohesive Completion Depth @14' Bedrock not encountered

NOTE: Method of Investigation: Hollow Stem Auger

Classification visual by Geologist

R = Recovery from 2" diameter, 2' split spoon sampler

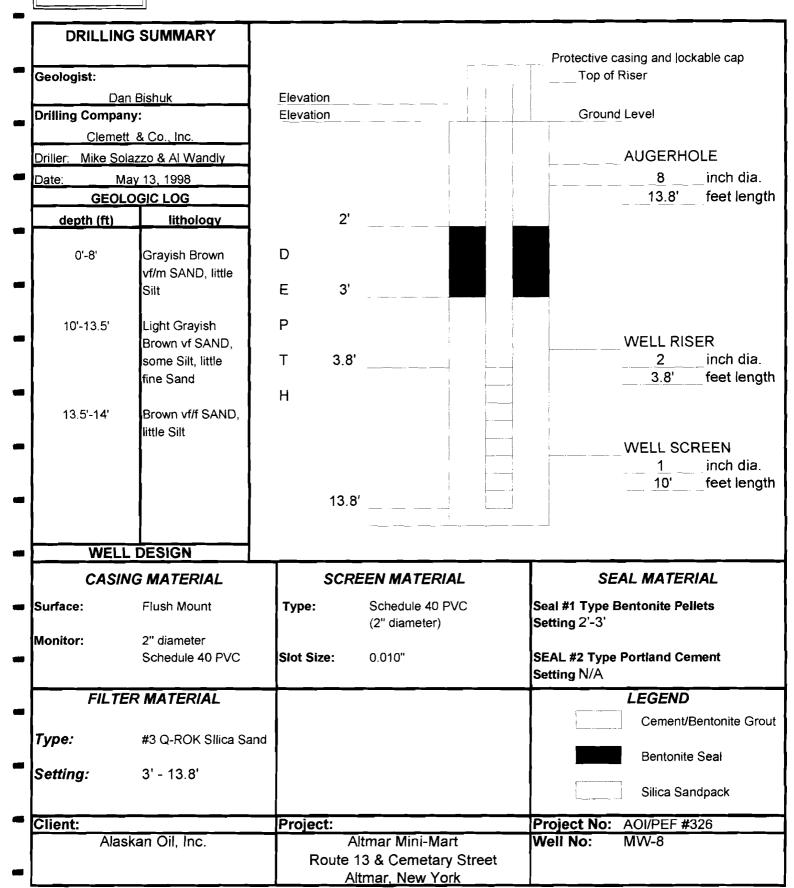
Blow Count = Number of 30" drops with 140 lb. hammer per 1'

N/A = Not Available

# CES Certified Environmental Services, Inc.

# MONITORING WELL BORING LOG

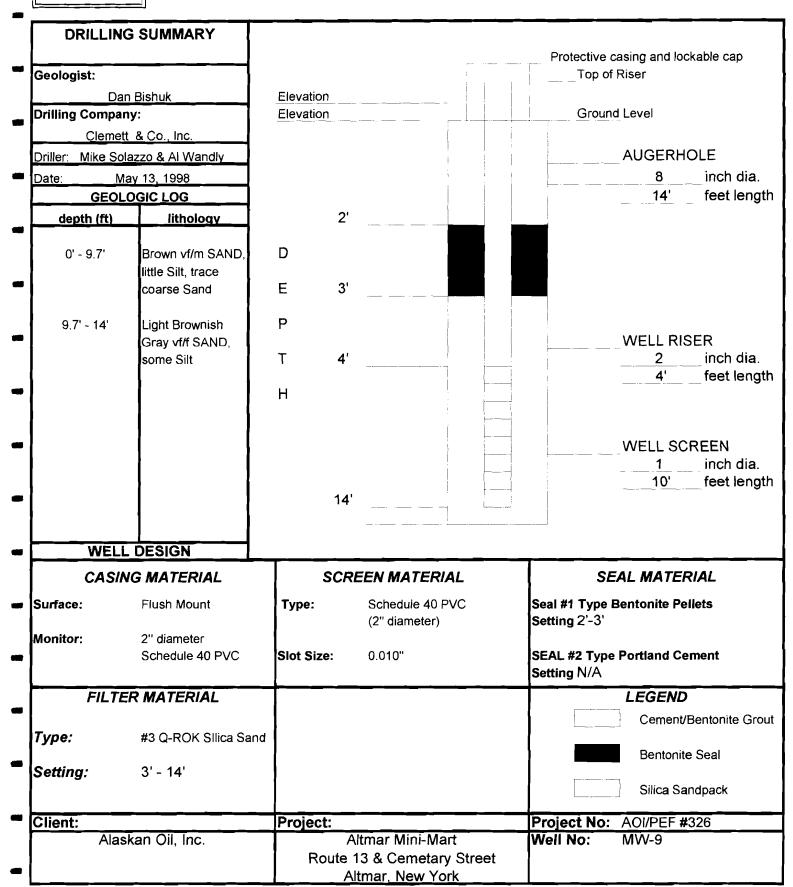
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Environmental
Services, Inc.

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# CES Certified Environmental Services, Inc.

# MONITORING WELL BORING LOG

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·					
DRILLIN	G SUMMARY		<del></del>		
			i	<del></del>	Protective casing and lockable cap
Geologist:	i				Top of Riser
	n Bishuk	Elevation			
Drilling Compa	ny:	Elevation		_	Ground Level
Clemet	Clemett & Co., Inc.				
Driller: Mike So	lazzo & Al Wandly				AUGERHOLE
Date: M	Date: May 14, 1998				8inch dia.
GEOL	OGIC LOG			į	14' feet length
depth (ft)	lithology	2'			
0' - 8'	Greenish Brown vf/m SAND, some	D			
	Silt	E 3'			
8'-14'	Grayish Brown vf SAND, some	Р			WELL RISER
	Silt, little fine Sand	T 4'			2inch dia. 4'feet length
		Н			
 					WELL SCREEN
			!		1 inch dia. 10' feet length
	1	14'			
WELI	L DESIGN				
CASII	NG MATERIAL	SCR	EEN MATERIAL		SEAL MATERIAL
Surface:	Flush Mount	Type:	Schedule 40 PVC (2" diameter)		Seal #1 Type Bentonite Pellets Setting 2'-3'
Monitor:	2" diameter Schedule 40 PVC	Slot Size:	0.010"		SEAL #2 Type Portland Cement Setting N/A
FILTE	R MATERIAL	<del>                                     </del>			LEGEND
1					Cement/Bentonite Grout
Type:	#3 Q-ROK Sllica Sand	d		·	Bentonite Seaf
Setting:	3' - 14'			İ	Silica Sandpack
Client:	<del></del>	Project:			Project No: AOI/PEF #326
	skan Oil, Inc.		Itmar Mini-Mart		Well No: MW-10
]	······································		13 & Cemetary St		
			ltmar, New York		



# **APPENDIX C**

Summary of Soil and Groundwater Laboratory Analytical Data Groundwater Elevation Data



## Summary of Soil Analytical Data

	TOTAL	TCLP		TOTAL		TCLP
	NYSDEC STARS	NYSDEC STARS	MW-8	MW-9	MW-10	MW-10
	TCLP alternative	TCLP Extraction	composite	composite	composite	composite
Method 8021	guidance	Guidance	(in ug/Kg)	(in ug/Kg)	(in ug/Kg)	(în ug/L)
	values (ug/Kg)	values (ug/L)	05/13/98	05/13/98	05/14/98	05/14/98
Benzene	14	0.7	< 14	< 14	< 500	< 25
Toluene	100	5	< 50	< 50	2,300	370
Ethylbenzene	100	5	< 50	< 50	2,700	290
M-Xylene & P-Xylene	100	5	< 50	< 50	14,000	1,300
O-Xylene	100	5	< 50	< 50	3,600	540
Isopropylbenzene	100	5	< 50	< 50	< 1,000	29
N-Propylbenzene	100	5	< 50	< 50	2,400	130
1,3,5-Trimethylbenzene	100	5	< 50	< 50	12,000	450
tert-Butylbenzene	100	5	< 50	< 50	< 1,000	< 25
1,2,4-Trimethylbenzene	100	5	< 50	< 50	20,000	1,130
Sec-Butylbenzene	100	5	< 50	< 50	< 1,000	< 25
P-Isopropyltoluene	100	5	< 50	< 50	< 1,000	< 25
N-Butylbenzene	100	5	< 50	< 50	9,600	300
Naphthalene	200	10	< 200	< 200	< 5,000	160
Methyl-t-Butyl Ether	1,000	50	< 500	< 500	< 5,000	< 100
Method 8270						
Naphthalene	200	10	< 100	< 100	2,300	57
Acenaphthene	400	20	< 100	< 100	< 100	< 5
Fluorene	1,000	50	< 100	< 100	< 100	< 5
Phenanthrene	1,000	50	< 100	< 100	< 100	< 5
Anthracene	1,000	50	< 100	< 100	< 100	< 5
Fluoranthene	1,000	50	< 100	< 100	< 100	< 5
Pyrene	1,000	50	< 100	< 100	< 100	< 5
Benzo(a)Anthracene	0.04* (MDL <330)	0.002	< 100	< 100	< 100	< 5
Chrysene	0.04* (MDL <330)	0.002	< 100	< 100	< 100	< 5
Benzo(b)Fluoranthene	0.04* (MDL <330)	0.002	< 100	< 100	< 100	< 5
Benzo(k)Fluoranthene	0.04* (MDL <330)	0.002	< 100	< 100	< 100	< 5
Benzo(a)Pyrene	0.04* (MDL <330)	0.002	< 100	< 100	< 100	< 5
Indeno(1,2,3-cd)Pyrene	0.04* (MDL <330)	0.002	< 100	< 100	< 100	< 5
Dibenzo(a,h)Anthracene	1,000	50	< 100	< 100	< 100	< 5
Benzo(ghi)Perylene	0.04* (MDL <330)	_10	< 100	< 100	< 100	< 5

<sup>\*</sup>Due to the high Method Detection Limit (MDL) for a solid matrix, the TCLP Extraction Method must be used to demonstra groundwater quality protection for these compounds.



## Summary of Groundwater Analytical Results for MW-1

	NYSDEC Water	2nd Quarter 1997	3rd Quarter 1997	4th Quarter 1997	1st Quarter 1998	2nd Quarter 1998
Chemical	Quaity Standards	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
of	& Guidance	(in ug/L)				
Concern	Values	6/04/97	7/25/97	10/13/97	01/09/98	05/14/98
<u>Benzene</u>	0.7 ug/L	16,600	18,900	1,400	580	FREE
Toluene	5 ug/L	36,700	34,500	2,400	700	PRODUCT
Ethylbenzene	5 ug/L	4,300	3,400	< 250	< 250	
M-Xylene & P-Xylene	5 ug/L	14,600	12, <u>5</u> 00	2,700	1,500	
O-Xylene	5 ug/L	7,400	6,400	1,200	790	
Naphthalene	20 ug/L	2,830	1,700	43	140	
Benzo(a)Pyrene	10 ug/L	< 50	< 5	< 10	< 50	

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Summary of Groundwater Analytical Results for MW-2

	NYSDEC Water	2nd Quarter 1997	3rd Quarter 1997	4th Quarter 1997	1st Quarter 1998	2nd Quarter 1998
Chemical	Quaity Standards	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
of	& Guidance	(in ug/L)				
Concern	Values	6/04/97	7/25/97	10/13/97	01/09/98	05/14/98
Benzene	0.7 ug/L	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7
Toluene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Ethylbenzene	5 ug/L	< 1.0	< 1.0	_<1.0	< 1.0	< 1.0
M-Xylene & P-Xylene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
O-Xylene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Naphthalene	20 ug/L	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
Benzo(a)Pyrene	10 ug/L	< 5	< 5	< 5	_<5	< 5

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Summary of Groundwater Analytical Results for MW-3

	NYSDEC Water	2nd Quarter 1997	3rd Quarter 1997	4th Quarter 1997	1st Quarter 1998	2nd Quarter 1998
Chemical	Quaity Standards	Groundwater	Groundwater	Groundwater	Groundwater	Groundwater
of	& Guidance	(in ug/L)				
Concern	Yakıes	6/04/97	7/25/97	10/13/97	01/09/98	05/14/98
Benzene	0.7 ug/L	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7
Toluene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Ethylbenzene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
M-Xylene & P-Xylene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
O-Xylene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Naphthalene	20 ug/L	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
Benzo(a)Pyrene	10 ug/L	< 5	< 5	< 5	<u> </u>	< 5

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Summary of Groundwater Analytical Results for MW-4

Chemical of Concern	NYSDEC Water Quality Standards & Guidance Values	2nd Quarter 1997 Groundwater (in ug/L) 6/04/97	3rd Quarter 1997 Groundwater (in ug/L) 7/25/97	4th Quarter 1997 Groundwater (in ug/L) 10/13/97	1st Quarter 1998 Groundwater (in ug/L) 01/09/98	2nd Quarter 1998 Groundwater (in ug/L) 05/14/98
Benzene	0.7 ug/L	< 0.7	< 0.7	< 0.7	< 0.7	< 0.7
Toluene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Ethylbenzene _	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
M-Xylene & P-Xylene	5 ug/L	< 1.0	< 1.0	<u> </u>	< 1.0	< 1.0
O-Xylene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0	< 1.0
Naphthalene	<b>20</b> ug/L	< 5.0	< 5.0	< 5.0	< 5.0	< 5.0
Benzo(a)Pyrene	10 ug/L	< 5	< 5_	< 5	< 5	< 5

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Groundwater Analytical Results for MW-5

	NYSDEC Water	3rd Quarter 1997	4th Quarter 1997	1st Quarter 1998	2nd Quarter 199
Chemical	Qualty Standards	Groundwater	Groundwater	Groundwater	Groundwater
of	& Guidance	(in ug/L)	(in ug/L)	(in ug/L)	(in ug/L)
Concern	Values	7/25/97	10/13/97	01/09/98	05/14/98
Benzene	0.7 ug/L	4.9	< 0.7	< 0.7	< 5.0
Toluene	5 ug/L	55	9.6	4.4	< 5.0
Ethylbenzene	5 ug/L	88	75	12	14
M-Xylene & P-Xylen	5 ug/L	260	100	42	< 5.0
O-Xylene	5 ug/L	27	4.7	6.0	< 5.0
Naphthalene	20 ug/L	22	15	10	< 5.0
Benzo(a)Pyrene	10 ug/L	< 5	< 5	< 5	< 5

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Groundwater Analytical Results for MW-6

	NYSDEC Water	3rd Quarter 1997	4th Quarter 1997	1st Quarter 1998	2nd Quarter 1998
Chemical	Qualty Standards	Groundwater	Groundwater	Groundwater	Groundwater
of	& Guidance	(in ug/L)	(in ug/L)	(in ug/L)	(in ug/L)
Concern	Values	7/25/97	10/13/97	01/09/98	05/14/98
Benzene	0.7 ug/L	1900	16	1,400	1,000
Toluene	5 ug/L	240	1.4	< 25	430
Ethylbenzene	5 ug/L	97	5.2	72	186
M-Xylene & P-Xylen	5 ug/L	807	9.4	190	350
O-Xylene	5 ug/L	150	3.5	< 25	84
Naphthalene	20 ug/L	103	< 5.0	100	14
Benzo(a)Pyrene	10 ug/L	< 5	< 5	< 5	< 5

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Groundwater Analytical Results for MW-7

Chemical of Concern	NYSDEC Water Qualty Standards & Guidance Values		4th Quarter 1997 Groundwater (in ug/L) 10/13/97	1st Quarter 1998 Groundwater (in ug/L) 01/09/98	2nd Quarter 1998 Groundwater (in ug/L) 05/14/98
Benzene	0.7 ug/L	< 0.7	< 0.7	< 0.7	< 0.7
Toluene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0
Ethylbenzene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0
M-Xylene & P-Xylen	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0
O-Xylene	5 ug/L	< 1.0	< 1.0	< 1.0	< 1.0
Naphthalene	20 ug/L	< 5.0	< 5.0	< 5.0	< 5.0
Benzo(a)Pyrene	10 ug/L	< 5	< 5	< 5	< 5

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## Groundwater Analytical Results for MW-8

Chemical of Concern	NYSDEC Water Quaity Standards & Guidance Values	2nd Quarter 1998  Groundwater  (in ug/L)  5/14/98			
Benzene	0.7 ug/L	0.9			
Toluene	5 ug/L	< 1.0			
Ethylbenzene	5 ug/L	< 1.0			
M-Xylene & P-Xylene	5 ug/L	< 1.0			
O-Xylene	5 ug/L	< 1.0			
Naphthalene	20 ug/L	< 5.0			
Benzo(a)Pyrene	10 ug/L	< 5			

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



# Groundwater Analytical Results for MW-9

	NYSDEC Water	2nd Quarter 1998 Groundwater			
Chemical	Quaity Standards				
of	& Guidance	(in ug/L)			
Concern	Values	5/14/98			
Benzene	0.7 ug/L	< 0.7			
Toluene	5 ug/L	< 1.0			
Ethylbenzene	5 ug/L	< 1.0			
M-Xylene & P-Xylene	5 ug/L	< 1.0			
O-Xylene	5 ug/L	< 1.0			
Naphthalene	20 ug/L	< 5.0			
Benzo(a)Pyrene	10 ug/L	< 5			

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



# Groundwater Analytical Results for MW-10

Chemical of Concern	NYSDEC Water Quaity Standards & Guidance Values	2nd Quarter 1998  Groundwater  (in ug/L)  5/14/98		
Benzene	0.7 ug/L	2,700		
Toluene	5 ug/L	6,400		
Ethylbenzene	5 ug/L	410		
M-Xylene & P-Xylene	5 ug/L	1,600		
O-Xylene	5 ug/L	390		
Naphthalene	20 ug/L	63		
Benzo(a)Pyrene	10 ug/L	< 5		

BTEX and Naphthalene analyzed in accordance with USEPA Method 8021

Naphthalene analyzed in accordance with USEPA Method 8021 and 8100.

The higher concentration of Naphthalene is reported in all cases.



## **Groundwater Elevation Data**

# ALASKAN OIL, INC. ROUTE 13 & CEMETERY STREET ALTMAR, NEW YORK

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MW-1	100.00	98.0	93.39	94.87	93.85	92.70	95.71	92.68	92.35	92.68
MW-2	100.18	98.2	93.24	94.63	94.10	92.56	96.27	93.23	93.10	92.86
MW-3	100.06	98.1	95.05	95.78	94.76	94.12	97.78	94.55	94.58	94.65
MW-4	99.65	97.7	94.16	93.89	92.94	92.52	95.91	93.40	93.30	93.00
MW-5	99.23	95.2	NA	NA	92.54	92.84	94.44	93.28	93.50	93.09
MW-6	100.50	96.5	NA	NA	94.62	92.44	96.47	92.92	92.94	92.77
MW-7	100.45	97.5	NA	NA	94.58	92.64	98.10	93.28	93.11	92.99
MW-8	98.77	96.22	NA	NA	NA	NA	NA	NA	92.85	92.63
MW-9	99.46	96.61	NA	NA	NA	NA	NA	NA	92.99	92.84
MW-10	99.87	96.87	NA	NA	NA	NA	NA	NA	93.08	92.96

Note: All measurements recorded in feet

Monitoring wells were surveyed by CES in July 1997 and May 1998

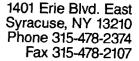
Top of Casing Elevation is Top of PVC riser

NA - Not Available



### APPENDIX D

Soil Laboratory Analytical Reports Groundwater Laboratory Analytical Reports





ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161074 SAMPLE ID- MW-8

DATE SAMPLED- 05/13/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.

TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

PROJECT NAME: AOI/PEF, #326-Altmar DATE: 06/09/98

> SAMPLE MATRIX- SO TIME SAMPLED- 1140

RECEIVED BY- CAM

TYPE SAMPLE- Composite

		SAMPLE PREP	ANALYSIS		
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
Percent Solids	EPA 160.3		05/19/98	KMS	86 %
EPA 8021 Scan	EPA 8021	05/19/98 RMF	05/26/98	BLD	
Benzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 14 ug/Kg
Toluene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
Ethylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
m-Xylene & p-Xylene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
o-Xylene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
Isopropylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
n-Propylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
1,3,5-Trimethylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
tert-Butylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
1,2,4-Trimethylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
sec-Butylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
p-Isopropyltoluene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
n-Butylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
Naphthalene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 200 ug/Kg
Methyl-t-Butyl Ether	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 500 ug/Kg
EPA 8270 PAH's	EPA 8270	05/19/98 KMS	05/20/98	KMS	
Naphthalene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Acenaphthylene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Acenaphthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161074

ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE 1	TIME BY	RESULT UNITS
Fluorene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Phenanthrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Benzo(a)Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Chrysene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Benzo(b) Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Benzo(k)Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Benzo(a)Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Indeno(1,2,3-cd)Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Dibenzo(a,h)Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Benzo(ghi)Perylene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg

NYSDOH LAB ID NO. 11246



ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161075 SAMPLE ID- MW-9

DATE SAMPLED- 05/13/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.

TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

PROJECT NAME: AOI/PEF, #326-Altmar DATE: 06/09/98

> SAMPLE MATRIX- SO TIME SAMPLED- 1445 RECEIVED BY- CAM

TYPE SAMPLE- Composite

		SAMPLE PREP	ANALYSIS		
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
Percent Solids	EPA 160.3		05/19/98	KMS	88 %
EPA 8021 Scan	EPA 8021	05/19/98 RMF	05/26/98	BLD	
Benzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 14 ug/Kg
Toluene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
Ethylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
m-Xylene & p-Xylene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
o-Xylene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
Isopropylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
n-Propylbenzene	<b>EPA</b> 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
1,3,5-Trimethylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
tert-Butylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
1,2,4-Trimethylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
sec-Butylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
p-Isopropyltoluene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
n-Butylbenzene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 50 ug/Kg
Naphthalene	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 200 ug/Kg
Methyl-t-Butyl Ether	EPA 8021	05/19/98 RMF	05/26/98	BLD	< 500 ug/Kg
EPA 8270 PAH's	EPA 8270	05/19/98 KMS	05/20/98	KMS	
Naphthalene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Acenaphthylene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
Acenaphthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161075

-			SAMPLE PREP	ANALYSIS		
	ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
-	Fluorene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Phenanthrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
-	Fluoranthene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Pyrene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(a)Anthracene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Chrysene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
لت:	Benzo(b)Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(k)Fluoranthene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(a)Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
-	Indeno(1,2,3-cd)Pyrene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Dibenzo(a,h)Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(ghi)Perylene	<b>EPA</b> 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg

NYSDOH LAB ID NO. 11246



ALASKAN OIL, INC.
120 WILKINSON ST.
SYRACUSE, NY 13204~
Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar DATE: 06/09/98

SAMPLE NUMBER- 161076 SAMPLE ID- MW-10 DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- SO TIME SAMPLED- 1015 RECEIVED BY- CAM TYPE SAMPLE- Composite

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
-	Percent Solids	EPA 160.3		05/19/98	KMS	86	*
	EPA 8021 Scan	EPA 8021	05/19/98 RMF	05/27/98	BLD		
-	Benzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 500	ug/Kg
_	Toluene	EPA 8021	05/19/98 RMF	05/27/98	BLD	2300	ug/Kg
	Ethylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	2700	ug/Kg
	m-Xylene & p-Xylene	EPA 8021	05/19/98 RMF	05/27/98	BLD	14000	ug/Kg
	o-Xylene	EPA 8021	05/19/98 RMF	05/27/98	BLD	3600	ug/Kg
	Isopropylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 1000	ug/Kg
	n-Propylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	2400	ug/Kg
	1,3,5-Trimethylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	12000	ug/Kg
	tert-Butylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 1000	ug/Kg
	1,2,4-Trimethylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	20000	ug/Kg
-	sec-Butylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 1000	ug/Kg
_	p-Isopropyltoluene	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 1000	ug/Kg
	n-Butylbenzene	EPA 8021	05/19/98 RMF	05/27/98	BLD	9600	ug/Kg
	Naphthalene	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 5000	ug/Kg
	Methyl-t-Butyl Ether	EPA 8021	05/19/98 RMF	05/27/98	BLD	< 5000	ug/Kg
	EPA 8270 PAH's	EPA 8270	05/19/98 KMS	05/20/98	KMS		
	Naphthalene	EPA 8270	05/19/98 KMS	05/20/98	KMS	2300	ug/Kg
	Acenaphthylene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100	ug/Kg
	Acenaphthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100	ug/Kg

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161076

_	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE TIM	E BY	RESULT UNITS
-	Fluorene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Phenanthrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
-	Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(a)Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Chrysene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(b)Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(k)Fluoranthene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(a) Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
-	Indeno(1,2,3-cd)Pyrene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Dibenzo(a,h)Anthracene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg
	Benzo(ghi)Perylene	EPA 8270	05/19/98 KMS	05/20/98	KMS	< 100 ug/Kg

NYSDOH LAB ID NO. 11246



### CHAIN OF CUSTODY RECORD

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$\mathcal{K}$	75	5/13/98	14:45	1	S	MW-9	<i></i>	. 2	X	X			PID < / yem 1 6 solit spoons
1/2/16	1/6	5/14/ <b>9</b> 8	10:15	V	5	MW-1	<u> 10</u>	_ 2	X	X			PID= 415 ppm; Gaplit suren
													NOTE I In the event the analytical results or EPN 8021 1 8270 STAKS  execut NYSDEC STAKS  gn Lunce values for some for more component, the sample 18 will be into for Tell for Tell for Tell for Tell extraction analytical states.
	lipquished	I Div	kuk J	2.,		Date 5/14/98 Date	18:30	Received by,		bii	<u> </u>	25.01	Date Time  Date Time

### REPORT OF ANALYSES

ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204PROJECT NAME: AOI/PEF, #326-Altmar (TCLP)

DATE: 06/12/98

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161736 SAMPLE ID- 161076/MW-10 DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/21/98 SAMPLER- Daniel Bishuk Jr.

TIME RECEIVED-DELIVERED BY-

SAMPLE MATRIX- SO TIME SAMPLED- 1015 RECEIVED BY- BLD

TYPE SAMPLE- Composite

-	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT UNITS	
	TCLP Extraction	40CFR 1311		05/25/98		Complete	
	ZERO HEADSPACE EXTRACTION	40CFR 1311		05/21/98		Complete	
	EPA 8021 Scan, TCLP	EPA 8021		06/03/98	BLD		
	Benzene, TCLP	EPA 8021		06/03/98			
	Toluene, TCLP	EPA 8021		06/03/98	BLD		
-	Ethylbenzene, TCLP	EPA 8021		06/03/98	BLD	290 ug/L	
	m-Xylene & p-Xylene, TCLP	EPA 8021		06/03/98	BLD		
	o-Xylene, TCLP	EPA 8021		06/03/98	BLD	540 ug/L	
	Isopropylbenzene, TCLP	EPA 8021		06/03/98	BLD		
	n-Propylbenzene, TCLP	EPA 8021		06/03/98	BLD		
	1,3,5-Trimethylbenzene, TCLP	EPA 8021		06/03/98	BLD		
	tert-Butylbenzene, TCLP	EPA 8021		06/03/98	BLD		
	1,2,4-Trimethylbenzene, TCLP	EPA 8021		06/03/98	BLD		
_	sec-Butylbenzene, TCLP	EPA 8021		06/03/98	BLD		
_	p-Isopropyltoluene, TCLP	EPA 8021		06/03/98	BLD		
	n-Butylbenzene, TCLP	EPA 8021		06/03/98	BLD	300 ug/L	
	Naphthalene, TCLP	EPA 8021		06/03/98	BLD	160 ug/L	
	Methyl-t-Butyl Ether, TCLP	EPA 8021		06/03/98	BLD	< 100 ug/L	
_	EPA 8270 PAH'S, TCLP		06/02/98 BJC		KMS	=== ===	
	Naphthalene, TCLP		06/02/98 BJC		KMS	57 ug/L	
	Acenaphthylene, TCLP	EPA 8270	06/02/98 BJC		KMS	< 5 ug/L	

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161736

		SAMPLE PREP	ANALYSIS			
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS	
Acenaphthene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Fluorene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Phenanthrene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Anthracene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Fluoranthene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Pyrene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Benzo(a) Anthracene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Chrysene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5  ug/L	
Benzo(b) Fluoranthene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Benzo(k)Fluoranthene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5 ug/L	
Benzo(a) Pyrene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5  ug/L	
Indeno(1,2,3-cd)Pyrene, TCLP	EPA 8270	06/02/98 BJC	06/08/98	KMS	< 5  ug/L	
Dibenzo(a,h)Anthracene, TCLP	EPA 8270	06/02/98 BJC		KMS	< 5  ug/L	
Benzo(ghi)Perylene, TCLP	EPA 8270	06/02/98 BJC		KMS	< 5 ug/L	

Note: Zero Headspace Extraction performed by ELAP #11375.

NYSDOH LAB ID NO. 11246

**Environmental** Certified

Services, Inc.

CHVIN OF CUSTODY RECORD

Fax 315-478-2107

Phone 315-478-2374

Syracuse, NY 13210 1401 Erie Blvd, East

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#### REPORT OF ANALYSES

ALASKAN OIL, INC. 120 WILKINSON ST. PROJECT NAME: AOI/PEF, #326-A1tmar

DATE: 06/12/98

SYRACUSE, NY 13204-Attn: MR. RICH NEUGEBAUER

DATE SAMPLED- 05/14/98

SAMPLE NUMBER- 161077 SAMPLE ID- MW-1 (product)

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.

TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- OT TIME SAMPLED- 1900 RECEIVED BY- CAM TYPE SAMPLE- Grab

Page 1 of 1

ANALYSIS

SAMPLE PREP ANALYSIS

METHOD DATE BY DATE TIME BY

RESULT UNITS

NYSDOH 310-13 TPH

DOH 310-13 05/21/98 KMS 06/09/98 KSH Positive

Note: Contaminant identified as Gasoline 100%.

NYSDOH LAB ID NO. 11246



1401 Erie Bouievard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: Alaskan Cil. Inc.	LOG NO. 16/07/7 WELL NO. MW-/ PRODUCT SAMPLE
CONTACT: Jim Hines	WELL NO. MW- / PRODUCT SAMPLE
LOCATION: ADT#326/Altmar Rts 13 & Cometary St.	WELL TYPE/SIZE: PVC 2"¢
WELL PURGING & SAMPLING: Date: 5/14/09 Purge Start Time:	
Fotal Well Depth 11.75 ft. # Well Volumes Purged O	Dark Brown color 1 Product
Depth to Water 6.37 ft. Total Volume Purged O	Turbidity NA/ /
· //	<u>c</u> odor <u>Yes</u>
	100 Date 5/14/08
WEATHER CONDITIONS: Sunny Low 80° 5 F	<del></del>
FIELD PARAMETERS: pH pH Calibration	Conductivity Temperature
Tnitial Reading	NC NC
■Entermediate Reading @ 7.0 Std =	Redox
Final Reading @Std =	
SAMPLE PRESERVATION:	
<u>.</u>	
>ate By	
Preservative: $\square$ H <sub>2</sub> SO <sub>4</sub> $\square$ HNO <sub>3</sub> $\square$ NaOH $\square$ HCl $\square$ Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> $\square$ O	
<del></del>	
Preservative: $\square$ H <sub>2</sub> SO <sub>4</sub> $\square$ HNO <sub>3</sub> $\square$ NaOH $\square$ HCl $\square$ Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> $\square$ O	Cooled to 4° C
Preservative:   H <sub>2</sub> SO <sub>4</sub>	Cooled to 4° C
Preservative:   H <sub>2</sub> SO <sub>4</sub>	Cooled to 4° C
Preservative:   H <sub>2</sub> SO <sub>4</sub>	Time:
Preservative:   H <sub>2</sub> SO <sub>4</sub>	Time:
Preservative:   H <sub>2</sub> SO <sub>4</sub>	Time:
Preservative:   H <sub>2</sub> SO <sub>4</sub>	Time:
Preservative:   H2SO,   HNO3   NaOH   HC1   Na2S2O3   COmparison   NaoH   N	Time:



ALASKAN OIL, INC.
120 WILKINSON ST.

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/09/98

SAMPLE NUMBER- 161078 SAMPLE ID- MW-2

DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- WA TIME SAMPLED- 1645 RECEIVED BY- CAM TYPE SAMPLE- Grab

ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
EPA 8021 Scan	EPA 8021		05/27/98	BLD		
Benzene	EPA 8021		05/27/98	BLD	< 0.7	ug/L
<b>T</b> oluene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
Ethylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
m-Xylene & p-Xylene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
o-Xylene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
Isopropylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
n-Propylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
1,3,5-Trimethylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
tert-Butylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
1,2,4-Trimethylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
sec-Butylbenzene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
p-Isopropyltoluene	EPA 8021		05/27/98	BLD	< 1.0	ug/L
n-Butylbenzene	EPA 8021		05/27/98	BLD	< 1.0	
Naphthalene	EPA 8021		05/27/98	BLD	< 5.0	ug/L
Methyl-t-Butyl Ether	EPA 8021		05/27/98	BLD	< 5.0	ug/L
EPA 8100 Scan	EPA 8100	05/20/98 BJC	06/05/98	KMS		
Naphthalene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
Acenaphthylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
Acenaphthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
Fluorene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161078

ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT UNITS
Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Benzo(a) Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	• •	KMS	< 5 ug/L

NYSDOH LAB ID NO. 11246 APPROVED BY:



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: Alaskan Cil. Inc. LOG NO. 16/C78  CONTACT: Jim Hines WELL NO. MW-2
LOCATION: ADI#326/Altmar Rt 13 & Cometary St. WELL TYPE/SIZE: PVC 2"¢
WELL PURGING & SAMPLING: Date: 5/14/03 Purge Start Time: 14:20 Purge End Time: 14:40
Total Well Depth 9.0ft. # Well Volumes Purged # Color LtBr, LtBr, Clr  Depth to Water 5.66 ft. Total Volume Purged 2.5 gal  Well Volume 4x = 2.1 gal  Final Depth to Water Static Odor No  Purge Method Bailer Sample Collected: Time 16:45  Date 5/14/08
WEATHER CONDITIONS: Sunny Low 80° 5 F
FIELD PARAMETERS:
SAMPLE PRESERVATION:  Date 5/14/48 Time 7:/5 By DB  Preservative:   H <sub>2</sub> SO <sub>4</sub>   HNO <sub>3</sub>   NaOH   HCl   Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>   Cooled to 4° C
Was Sample Filtered? No Date: Time:
SAMPLE CONTAINERS & QUANTITIES:   Quart Jar (Glass w/Teflon Liner)
PARAMETERS:   See Attached Proposal/List  NYSDEC Part 360 Routine NYSDEC Part 360 Baseline EPA 8021 EPA 503.1  8270 (Base Neutrals) NYSDOH 310-13 EPA 624 EPA 601/602
NOTES:
Collected By Saniel Bishuk Jr. Date 5/14/98

ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161079 SAMPLE ID- MW-3

DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr. TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/09/98

SAMPLE MATRIX- WA TIME SAMPLED- 1700 RECEIVED BY- CAM TYPE SAMPLE- Grab

		SAMPLE PREP	ANALYSIS		
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
EPA 8021 Scan	EPA 8021		05/26/98	BLD	
Benzene	EPA 8021		05/26/98	BLD	< 0.7  ug/L
Toluene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
Ethylbenzene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
m-Xylene & p-Xylene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
o-Xylene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
Isopropylbenzene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
n-Propylbenzene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
1,3,5-Trimethylbenzene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
tert-Butylbenzene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
1,2,4-Trimethylbenzene	EPA 8021		05/26/98	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021		05/26/98	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021		05/26/98	BLD	< 1.0  ug/L
n-Butylbenzene	EPA 8021		05/26/98	BLD	< 1.0 ug/L
Naphthalene	EPA 8021		05/26/98	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021		05/26/98	BLD	< 5.0 ug/L
EPA 8100 Scan	EPA 8100	05/20/98 BJC	06/05/98	KMS	
Naphthalene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Acenaphthylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Acenaphthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
Fluorene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161079

_	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
•	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
_	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a) Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
•	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

	CLIENT: Alaskan Oil Inc. LOG NO. 161079  CONTACT: Jim Hines WELL NO. MW-3  LOCATION: ADI#326/Altmar Rts 13 & Cometary St. WELL TYPE/SIZE: PVC 2" &
	WELL PURGING & SAMPLING: Date: 5/14/08 Purge Start Time: 14:40 Purge End Time: 15'00
-	Total Well Depth 8.5 ft. # Well Volumes Purged 4 Color Red Brown Turbidity H 1 H 1 M  Well Volume 4x = 2.65 gal  Purge Method Bailer Sample Collected: Time 17:00 Data 5/14/93
	WEATHER CONDITIONS: Sunny Low 80° 5 F
	FIELD PARAMETERS:         pH         pH Calibration         Conductivity         Temperature           Initial Reading
	SAMPLE PRESERVATION:  Date 5/14/48 Time 7:/5 By DB  Preservative:   H <sub>2</sub> SO <sub>4</sub>   HNO <sub>3</sub>   NaOH  HCl   Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>   Cooled to 4° C    Other (Identify)
	SAMPLE CONTAINERS & QUANTITIES:  Quart Jar (Glass w/Teflon Liner) 2 40 ml Vial with Teflon Liner 2  D 500 ml Plastic Cylinder D pint Jar (Glass w/Teflon Liner Cylinder D ther D ther
	PARAMETERS:   See Attached Proposal/List  NYSDEC Part 360 Routine NYSDEC Part 360 Baseline EPA 8021 EPA 503.1  Sepa 8021 EPA 503.1  PARAMETERS: EPA 8021 EPA 601/602  EPA 601/602
ı	Date 5/14/98  Delivered By Saniel Bishuk fr.  Date 5/15/98  Time 8:50  Date 5/15/98  Time 0850



ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/09/98

SAMPLE NUMBER- 161080 SAMPLE ID- MW-4 DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- WA TIME SAMPLED- 1715 RECEIVED BY- CAM TYPE SAMPLE- Grab

-	ANALYSIS	METHOD	SAMPLE P DATE		ANALYSIS DATE	TIME	вч	RESULT	UNITS
	EPA 8021 Scan	EPA 8021			05/26/98		BLD		
	Benzene	EPA 8021			05/26/98		BLD	< 0.7	ug/L
	Toluene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	<b>Ethylbenzene</b>	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	m-Xylene & p-Xylene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
_	o-Xylene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
_	Isopropylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	n-Propylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	1,3,5-Trimethylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	tert-Butylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	1,2,4-Trimethylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	sec-Butylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
-	p-Isopropyltoluene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
_	n-Butylbenzene	EPA 8021			05/26/98		BLD	< 1.0	ug/L
	Naphthalene	EPA 8021			05/26/98		BLD	< 5.0	ug/L
	Methyl-t-Butyl Ether	EPA 8021			05/26/98		BLD	< 5.0	ug/L
-	EPA 8100 Scan	EPA 8100	05/20/98	BJC	06/05/98		KMS		
	Naphthalene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L
	Acenaphthylene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L
-	Acenaphthene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L
	Fluorene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L



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CONTINUATION OF DATA FOR SAMPLE NUMBER 161080

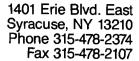
	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Anthracene	EPA 8100	05/20/98 BJC	• •	KMS		ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	• •	KMS		ug/L
	Pyrene	EPA 8100	05/20/98 BJC		KMS		ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	• •	KMS	< 5	ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
_	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
-	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Bouievard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: Alaskan Cil. Inc.	LOG NO. 16/080
CONTACT: Jim Hings	WELL NO. MW-4
LOCATION: ADT#326 / Altmar Rts 13 & Cometary St.	WELL TYPE/STEE. PW/2 2"C
HOCATION: 7702 - 770 - 7	Ham 1124,0146
WELL PURGING & SAMPLING: Date: 5/14/09 Purge Start Time:	15:00 Purge End Time: 15:15
Total Well Depth 4.3 ft. # Well Volumes Purged 4	
Depth to Water 6.0/ ft. Total Volume Purged 2.5 4.4  Well Volume $\frac{1 \times = 0.53}{4 \times = 2.1}$ Final Depth to Water Static	Turbidity H / H / M
well volume $4x = 2.1 \text{ fel}$ Final Depth to Water Static	c odor No
Purge Method Bailer SAMPLE COLLECTED: Time 17.	15 Data 5/14/08
WEATHER CONDITIONS: Sunny Low 80° 5 F	<del></del>
FIELD PARAMETERS: pH pH Calibration	Conductivity Temperature
Initial Reading // @ 4.0 std =	NO NO
■Intermediate Reading @ 7.0 std =	Redox
Final Reading @ Std =	
SAMPLE PRESERVATION:	
Date <u>5/14/48</u> Time <u>7:/5</u> By <u>D</u>	$\mathcal{OR}$
Preservative:   H2SO,   HNO,   NAOH   HC1   NA2S2O,   C	
] Other (Identify)	300101 00 1 1
Was Sample Filtered? No   Yes Date:	Time:
was sample filtered? And Dies Date	Time;
SAMPLE CONTAINERS & QUANTITIES:	
	with Teflon Liner 2 Glass w/Teflon Liner
PARAMETERS:   See Attached Proposal/List	
☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ NYSDOH 310-13	EPA 8021
NOTES:	X EPA 8100
NOTES:	
Wind Ail b Co	diulaa
Collected By Kanel Dishuk (L. Date	=////0 =/,=/pa === 8:57
Delivered By Cariel Dishuk VI. Date	5/15/98 Time 8:50
Received By Charles Place Date 5	1/3/78 Time 0050





ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar DATE: 06/09/98

SAMPLE NUMBER- 161081 SAMPLE ID- MW-5 DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- WA TIME SAMPLED- 1830 RECEIVED BY- CAM TYPE SAMPLE- Grab

-	ANALYSIS	METHOD	SAMPLE P		ANALYSIS DATE	TIME	ву	RESULT	UNITS
	EPA 8021 Scan	EPA 8021			05/28/98		BLD		
	Benzene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
	Toluene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
	Ethylbenzene	EPA 8021			05/28/98		BLD	14	ug/L
	m-Xylene & p-Xylene	EPA 8021			05/28/98		BLD	24	ug/L
	o-Xylene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
-	Isopropylbenzene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
	n-Propylbenzene	EPA 8021			05/28/98		BLD	8.0	ug/L
	1,3,5-Trimethylbenzene	EPA 8021			05/28/98		BLD	21	ug/L
	tert-Butylbenzene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
	1,2,4-Trimethylbenzene	EPA 8021			05/28/98		BLD	52	ug/L
	sec-Butylbenzene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
-	p-Isopropyltoluene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
_	n-Butylbenzene	EPA 8021			05/28/98		BLD	32	ug/L
	Naphthalene	EPA 8021			05/28/98		BLD	< 5.0	ug/L
	Methyl-t-Butyl Ether	EPA 8021			05/28/98		BLD	< 25	ug/L
	EPA 8100 Scan	EPA 8100	05/20/98	BJC	06/05/98		KMS		
	Naphthalene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L
	Acenaphthylene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L
	Acenaphthene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L
	Fluorene	EPA 8100	05/20/98	BJC	06/05/98		KMS	< 5	ug/L

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CONTINUATION OF DATA FOR SAMPLE NUMBER 161081

			SAMPLE PREP	ANALYSIS			
	ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT	UNITS
-	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
_	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
_	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
=	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: 1/askan Oil, Inc. LOG NO. 16/08/
TCONTACT: Jim Hines WELL NO. MW-5
LOCATION: ADI#326 / Altmar Rts 13 & Cometary St. WELL TYPE/SIZE: PVC 2"¢
WELL PURGING & SAMPLING: Date: 5/14/03 Purge Start Time: 6:00 Purge End Time: 16:10
Total Well Depth <u>//.2 ft.</u> # Well Volumes Purged <u>#</u> Color <u>Br / LtBn Lt Br</u> Depth to Water <u>6.04 ft.</u> Total Volume Purged <u>3.5 gal</u> Turbidity <u>M / L / L</u>
Depth to Water 6.04 ft. Total Volume Purged 3.5 and Turbidity M.   L   L   Well Volume $\frac{1 \times = 0.33  \text{mel}}{4 \times = 3.32  \text{GeV}}$ Final Depth to Water Static Odor $\frac{1 \times 5}{4 \times 5}$ Purge Method $\frac{1 \times 5}{4 \times 5}$ SAMPLE COLLECTED: Time $\frac{13:30}{4}$ Date $\frac{5}{4 \times 4}$
Purge Method Bailer SAMPLE COLLECTED: Time 13:30 Date 5/14/08
WEATHER CONDITIONS: Sunny Low 80°'S F
FIELD PARAMETERS: pH pH Calibration Conductivity Temperature
Initial Reading $NC$ @ 4.0 std = $NC$
Intermediate Reading @ 7.0 Std = Redox
Final Reading @ std =
SAMPLE PRESERVATION:
Date <u>5/14/98</u> Time <u>7:/5</u> By <u>DB</u>
Preservative:   H2SO4   HNO3   NaOH   HCl   Na2S2O3   Cooled to 4° C
Other (Identify)
Was Sample Filtered? No U Yes Date: Time:
SAMPLE CONTAINERS & QUANTITIES:
A Quart Jar (Glass w/Teflon Liner)  500 ml Plastic Cylinder  Gallon (Plastic)  M 40 ml Vial with Teflon Liner  Other  Other
PARAMETERS:
☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ EPA 503.1 ☐ EPA 601/602 ☐ EPA 601/602 ☐ EPA 81CO
NOTES:
Collected By Kaniel Dishuk Jr. Date 5/14/98
Delivered By Vaniel Bishuk . Date 5/15/98 Time 8:50
Received By Charten Megne Date 5/5/98 Time 0850





ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

DATE: 06/09/98

PROJECT NAME: AOI/PEF, #326-Altmar

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161082 SAMPLE ID- MW-6

SAMPLE MATRIX- WA TIME SAMPLED- 1815

DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

RECEIVED BY- CAM
TYPE SAMPLE- Grab

			SAMPLE PREP	ANALYSIS		
	ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT UNITS
_	EPA 8021 Scan	EPA 8021		05/28/98	BLD	
	Benzene	EPA 8021		05/28/98	BLD	1000 ug/L
	Toluene	EPA 8021		05/28/98	BLD	430 ug/L
_	Ethylbenzene	EPA 8021		05/28/98	BLD	186 ug/L
	m-Xylene & p-Xylene	EPA 8021		05/28/98	BLD	350 ug/L
	o-Xylene	EPA 8021		05/28/98	BLD	84 ug/L
	Isopropylbenzene	EPA 8021		05/28/98	BLD	< 25 ug/L
	n-Propylbenzene	EPA 8021		05/28/98	BLD	< 25 ug/L
	1,3,5-Trimethylbenzene	EPA 8021		05/28/98	BLD	36 ug/L
	tert-Butylbenzene	EPA 8021		05/28/98	BLD	< 25 ug/L
	1,2,4-Trimethylbenzene	EPA 8021		05/28/98	BLD	150 ug/L
	sec-Butylbenzene	EPA 8021		05/28/98	BLD	< 25 ug/L
	p-Isopropyltoluene	EPA 8021		05/28/98	BLD	< 25 ug/L
_	n-Buty1benzene	EPA 8021		05/28/98	BLD	< 25 ug/L
	Naphthalene	EPA 8021		05/28/98	BLD	< 25 ug/L
	Methyl-t-Butyl Ether	EPA 8021		05/28/98	BLD	< 100 ug/L
-	EPA 8100 Scan	EPA 8100	05/20/98 BJC	06/05/98	KMS	
	Naphthalene	EPA 8100	05/20/98 BJC		KMS	14 ug/L
	Acenaphthylene	EPA 8100	05/20/98 BJC	• •	KMS	< 5 ug/L
	Acenaphthene	EPA 8100	05/20/98 BJC	•	KMS	< 5 ug/L
	Fluorene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L

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### CONTINUATION OF DATA FOR SAMPLE NUMBER 161082

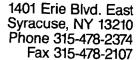
	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT UNITS
-	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
-	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
_	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: Alaskan Oil, I	Inc.	LOG NO. /6/	82
CONTACT: Jim Hines		WELL NO. MW-	
LOCATION: AOT#326 / Alta	nar Rte 13 & Cometary St.	WELL TYPE/SIZE:_/	PVC 2"6
		<del></del>	
WELL PURGING & SAMPLING: Date	e: <u>5/14/49</u> Purge Start Time:	: <u>15:45</u> Purge End	I Time: 16:00
Total Well Depth //, 3 ft.	•	Color_ <i>B</i>	r Br / Lt Br
Depth to Water $5.52  \text{ft.}$ $1 \times = 0.92  \text{gat.}$ Well Volume $4 \times = 3.7  \text{gat.}$ Purge Method $8 \text{ai/er.}$	Total Volume Purged 4 aa		HIHIM
Well volume $4x = 3.7 \text{ gal}$	Final Depth to Water <u>Stat</u>		/
Purge Method Bas/er	SAMPLE COLLECTED: Time /8	1.75 Date 5/	114/93
WEATHER CONDITIONS: SURRY	LOW 80°15 F		<del></del>
FIELD PARAMETERS: pH	pH Calibration	Conductivity	Temperature
Initial Reading <u>NC</u>	@ 4.0 Std =	1/2	_NC_
Intermediate Reading	@ 7.0 Std =		Redox
Final Reading	@ std =		
SAMPLE PRESERVATION:		<del></del>	
	Time _7:/5 By _1	DB	
Preservative:   H <sub>2</sub> SO <sub>4</sub>   HNO <sub>3</sub>			
] Other (Identify)			
Was Sample Filtered? No	U Vac Data:	Time:	<del></del> -
was sample riltered. A No			
SAMPLE CONTAINERS & QUANTITIES:			
Quart Jar (Glass w/Teflon Lin ] 500 ml Plastic Cylinder [] ½ Gallon (Plastic)		l with Teflon Lines (Glass w/Teflon Lin	
PARAMETERS:	d Proposal/List		
	□ NYSDEC Part 360 Baseline □ NYSDOH 310-13		EPA 503.1 EPA 601/602
NOTES:			
(1.00	110	1.11	
Collected By Karil Dish	Date _	5/14/98	
Delivered By Saniel Bis	huk Jr Date	5/15/98 Tim	ne <u>8:50</u>
Received By Wisting Mu	Date	<u>5//5/98</u> Tim	1e <u>0850</u>





ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161083 SAMPLE ID- MW-7

DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

DATE: 06/09/98

PROJECT NAME: AOI/PEF, #326-Altmar

SAMPLE MATRIX- WA TIME SAMPLED- 1630 RECEIVED BY- CAM TYPE SAMPLE- Grab

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE T	IME BY	RESULT UNITS
	EPA 8021 Scan	EPA 8021		05/28/98	BLD	
	Benzene	EPA 8021		05/28/98	BLD	< 0.7  ug/L
-	Toluene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
_	Ethylbenzene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
	m-Xylene & p-Xylene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
	o-Xylene	EPA 8021		05/28/98	BLD	< 1.0 ug/L
	Isopropylbenzene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
	n-Propylbenzene	EPA 8021		05/28/98	BLD	< 1.0 ug/L
	1,3,5-Trimethylbenzene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
-	tert-Butylbenzene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
	1,2,4-Trimethylbenzene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
	sec-Butylbenzene	EPA 8021		05/28/98	BLD	< 1.0 ug/L
	p-Isopropyltoluene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
•	n-Butylbenzene	EPA 8021		05/28/98	BLD	< 1.0  ug/L
	Naphthalene	EPA 8021		05/28/98	BLD	< 5.0  ug/L
	Methyl-t-Butyl Ether	EPA 8021		05/28/98	BLD	< 5.0  ug/L
-	EPA 8100 Scan	EPA 8100	05/20/98 BJC	06/05/98	KMS	
	Naphthalene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Acenaphthylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
_	Acenaphthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Fluorene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L



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CONTINUATION OF DATA FOR SAMPLE NUMBER 161083

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
4	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
-	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
_	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
_	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

client: Alaskan Oil, Inc.  contact: Jim Hines  LOCATION: AOI#326/Altmar Rtv 13 & Cometary St	LOG NO. 16/083  WELL NO. MW-7  WELL TYPE/SIZE: PVC 2"\$
WELL PURGING & SAMPLING: Date: 5/14/98 Purge Start Time	ne: 14:00 Purge End Time: 14:15
Total Well Depth 94 ft. # Well Volumes Purged 4  Depth to Water 5.38 ft. Total Volume Purged 3 g. $1X = 0.64$ gal  Well Volume $4X = 2.5$ gal  Purge Method $8ai/er$ SAMPLE COLLECTED: Time 1	al. Turbidity L/L/L  tic odor No
WEATHER CONDITIONS: Sunny Low 80° 5 F	
FIELD PARAMETERS: pH	
SAMPLE PRESERVATION:  Date 5/14/98 Time 7:/5 By  Preservative:   H <sub>2</sub> SO <sub>4</sub>   HNO <sub>3</sub>   NaOH M HCl   Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>    Other (Identify)  Was Sample Filtered? NO   Yes Date:	Cooled to 4° C
	ial with Teflon Liner 2
PARAMETERS: See Attached Proposal/List  NYSDEC Part 360 Routine NYSDEC Part 360 Baseline 8270 (Base Neutrals) NYSDOH 310-13	EPA 8021 ☐ EPA 503.1 ☐ EPA 601/602 EPA 8100
Collected By Kaniel Bishuk In. Date Delivered By Kaniel Bishuk In.  Received By Wristin Might Date	5/14/98 -5/15/98 Time 8:50 -5/15/98 Time 0850





ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-Attn: MR. RICH NEUGEBAUER PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/09/98

ACCIII MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161084 SAMPLE ID- MW-8

DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.
TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- WA TIME SAMPLED- 1745 RECEIVED BY- CAM TYPE SAMPLE- Grab

		SAMPLE PREP	ANALYSIS				
ANALYSIS	METHOD	DATE BY	DATE	TIME BY	RESULT	UNITS	
EPA 8021 Scan	EPA 8021		05/28/98	BLD			
Benzene	EPA 8021		05/28/98	BLD	0.9	ug/L	
Toluene	EPA 8021		05/28/98	BLD	< 1.0	ug/L	
Ethylbenzene	EPA 8021		05/28/98	BLD	< 1.0		
m-Xylene & p-Xylene	EPA 8021		05/28/98	BLD	< 1.0		
o-Xylene	EPA 8021		05/28/98	BLD	< 1.0		
Isopropylbenzene	EPA 8021		05/28/98	BLD	< 1.0	ug/L	
n-Propylbenzene	EPA 8021		05/28/98	BLD	< 1.0		
1,3,5-Trimethylbenzene	EPA 8021		05/28/98	BLD	< 1.0	ug/L	
tert-Butylbenzene	EPA 8021		05/28/98	BLD	< 1.0	_	
1,2,4-Trimethylbenzene	EPA 8021		05/28/98	BLD	< 1.0		
sec-Butylbenzene	EPA 8021		05/28/98	BLD	< 1.0		
p-Isopropyltoluene	EPA 8021		05/28/98	BLD	< 1.0		
n-Butylbenzene	EPA 8021		05/28/98	BLD	< 1.0		
Naphthalene	EPA 8021		05/28/98	BLD	< 5.0		
Methyl-t-Butyl Ether	EPA 8021		05/28/98	BLD	< 5.0		
EPA 8100 Scan	EPA 8100	05/20/98 BJC		KMS		•	
Naphthalene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L	
Acenaphthylene	EPA 8100	05/20/98 BJC	06/05/98	KMS		ug/L	
Acenaphthene	EPA 8100	05/20/98 BJC	06/05/98	KMS		ug/L	
Fluorene	EPA 8100	05/20/98 BJC		KMS		ug/L	



Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161084

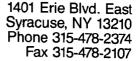
	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
-	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
-	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
•	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: Alaskan Cil, Inc. LOG NO. 16108+
TCONTACT: Jim Hings WELL NO. MW-8
LOCATION: ADI#326/Altmar Rte 13 & Cometary St. WELL TYPE/SIZE: P!/ 2"t
WELL PURGING & SAMPLING: Date: 5/14/98 Purge Start Time: 15:15 Purge End Time: 15:30
Total Well Depth 12.55 ft. # Well Volumes Purged 4 color Lt Bri Clr.
Depth to Water 5.92 ft. Total Volume Purged 4.5 gal Turbidity M/L/L
Well Volume $\frac{1}{4} = \frac{1}{4} \frac{94}{9} = \frac{1}{4} $
Purge Method Bailer SAMPLE COLLECTED: Time 17:45 Date 5/14/98
WEATHER CONDITIONS: Sunny Low 80° 5 F
FIELD PARAMETERS: PH PH Calibration Conductivity Temperature
Initial Reading $\frac{NC}{NC}$ @ 4.0 std = $\frac{NC}{NC}$
Intermediate Reading @ 7.0 Std = Redox
Final Reading @ Std =
SAMPLE PRESERVATION:
Date 5/14/98 Time 7:15 By DB
Preservative: [ H2SO4
Other (Identify)
Was Sample Filtered? No   Yes Date: Time:
SAMPLE CONTAINERS & QUANTITIES:  [Quart Jar (Glass w/Teflon Liner)
500 ml Plastic Cylinder     Pint Jar (Glass w/Teflon Liner     Other
PARAMETERS:
☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ EPA 503.1 ☐ EPA 601/602
] 8270 (Base Neutrals)
NOTES:
W. D. All b. O. adular
collected by Name Danie Day Date 3/19/98
Delivered By Vaniel Dishuk II. Date 5/14/98  Delivered By Vaniel Bishuk II. Date 5/15/98 Time 8:50
Tollected By Kaniel Bishuk In. Date 3/19/48  The livered By Kaniel Bishuk In. Date 5/15/98  Time 8:50  Received By Christine Muguel Date 5/15/98  Time 0850



ALASKAN OIL, INC. 120 WILKINSON ST.

SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161085 SAMPLE ID- MW-9

DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr. TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/09/98

SAMPLE MATRIX- WA TIME SAMPLED- 1800 RECEIVED BY- CAM TYPE SAMPLE- Grab

ANALYSIS	METHOD	SAMPLE PREP ANALYSIS DATE BY DATE	TIME BY	RESULT UNITS
EPA 8021 Scan	EPA 8021	05/28/98	BLD	
Benzene	EPA 8021	05/28/98	BLD	< 0.7  ug/L
Toluene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
Ethylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
m-Xylene & p-Xylene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
o-Xylene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
n-Propylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
1,3,5-Trimethylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
tert-Butylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
1,2,4-Trimethylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
sec-Butylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
p-Isopropyltoluene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
n-Butylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
Naphthalene	EPA 8021	05/28/98	BLD	< 5.0 ug/L
Methyl-t-Butyl Ether	EPA 8021	05/28/98	BLD	< 5.0 ug/L
EPA 8100 Scan	EPA 8100	05/20/98 BJC 06/05/98	KMS	_
Naphthalene	EPA 8100	05/20/98 BJC 06/05/98	KMS	< 5 ug/L
Acenaphthylene	EPA 8100	05/20/98 BJC 06/05/98	KMS	< 5 ug/L
Acenaphthene	EPA 8100	05/20/98 BJC 06/05/98	KMS	< 5  ug/L
Fluorene	EPA 8100	05/20/98 BJC 06/05/98	KMS	< 5 ug/L

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CONTINUATION OF DATA FOR SAMPLE NUMBER 161085

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT UNITS
4	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
-	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
-	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
-	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
#	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 ug/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

CLIENT: Alaskan Oil, Inc.	LOG NO. 16/085
TCONTACT: Jim Hines	WELL NO. MW-9
LOCATION: ADI#326/Altmar Rts 13 & Cometary St.	WELL TYPE/SIZE: PV/1 2"6
WELL PURGING & SAMPLING: Date: 5/14/08 Purge Start Time:	15:30 Purge End Time: 15:45
Total Well Depth 12.95 ft. # Well Volumes Purged #	
Depth to Water 6.47 ft. Total Volume Purged 4 ga	L Turbidity H / H / M
Well volume $\frac{1}{4} \times = \frac{1.0 \text{ al}}{4}$ Final Depth to Water State	
Purge Method Bailer SAMPLE COLLECTED: Time 18	00 Data 5/14/09
WEATHER CONDITIONS: Sunny Low 80° 5 F	
/	Conductivity Temperature
Initial Reading	NC NC
Intermediate Reading	Redox
Final Reading @ Std =	
SAMPLE PRESERVATION:	<del></del>
	DR
Preservative:   H <sub>2</sub> SO <sub>4</sub>   HNO <sub>3</sub>   NaOH   HCl   Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub>	
Other (Identify)	cooled to 4 C
Was Sample Filtered? No   Yes Date:	Time:
SAMPLE CONTAINERS & QUANTITIES:	
	with Teflon Liner 2
500 ml Plastic Cylinder	(Glass w/Teflon Liner
PARAMETERS:   See Attached Proposal/List	
☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ 8270 (Base Neutrals) ☐ NYSDOH 310-13	EPA 8021
Base Neutrals)	¥ EPA 8100
NOTES:	
Collected By Kaniel Dishuk Jr. Date	5/14/98
Delivered By Named Bishuk yn Date	5/15/48 Time 8:50
Received By Christin: Meguel Date	5/15/98 Time 0850
$\ell$	•





ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204-

Attn: MR. RICH NEUGEBAUER

PROJECT NAME: AOI/PEF, #326-Altmar DATE: 06/09/98

SAMPLE NUMBER- 161086 SAMPLE ID- MW-10 DATE SAMPLED- 05/14/98

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr. TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk

SAMPLE MATRIX- WA TIME SAMPLED- 1845 RECEIVED BY- CAM TYPE SAMPLE- Grab

	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT	UNITS
	EPA 8021 Scan	EPA 8021		05/28/98	BLD		
	Benzene	EPA 8021		05/28/98	BLD	2700	ug/L
	Toluene	EPA 8021		05/28/98	BLD	6400	ug/L
	Ethylbenzene	EPA 8021		05/28/98	BLD	410	ug/L
	m-Xylene & p-Xylene	EPA 8021		05/28/98	BLD	1600	
_	o-Xylene	EPA 8021		05/28/98	BLD	390	ug/L
	Isopropylbenzene	EPA 8021		05/28/98	BLD	< 100	
	n-Propylbenzene	EPA 8021		05/28/98	BLD	< 100	ug/L
	1,3,5-Trimethylbenzene	EPA 8021		05/28/98	BLD	< 100	ug/L
•	tert-Butylbenzene	EPA 8021		05/28/98	BLD	< 100	ug/L
	1,2,4-Trimethylbenzene	EPA 8021		05/28/98	BLD	< 100	ug/L
	sec-Butylbenzene	EPA 8021		05/28/98	BLD	< 100	
	p-Isopropyltoluene	EPA 8021		05/28/98	BLD	< 100	
	n-Butylbenzene	EPA 8021		05/28/98	BLD	< 100	
	Naphthalene	EPA 8021		05/28/98	BLD	< 100	
	Methyl-t-Butyl Ether	EPA 8021		05/28/98	BLD	< 250	
)	EPA 8100 Scan	EPA 8100	05/20/98 BJC	06/05/98	KMS		
	Naphthalene	EPA 8100	05/20/98 BJC	06/05/98	KMS	63	ug/L
	Acenaphthylene	EPA 8100	05/20/98 BJC	06/05/98	KMS		ug/L
	Acenaphthene	EPA 8100	05/20/98 ВЈС	06/05/98	KMS		ug/L
	Fluorene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5	ug/L

Page 2 of 2

CONTINUATION OF DATA FOR SAMPLE NUMBER 161086

-	ANALYSIS	METHOD	SAMPLE PREP DATE BY	ANALYSIS DATE	TIME BY	RESULT U	NITS
-	Phenanthrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
<b>a</b>	Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Benzo(a)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Chrysene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
_	Benzo(b)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
-	Benzo(k)Fluoranthene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Benzo(a)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Indeno(1,2,3-cd)Pyrene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Dibenzo(a,h)Anthracene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L
	Benzo(ghi)Perylene	EPA 8100	05/20/98 BJC	06/05/98	KMS	< 5 u	g/L

NYSDOH LAB ID NO. 11246



1401 Erie Boulevard East Syracuse, New York 13210 Ph (315) 478-2374 Fax (315) 478-2107

	CLIENT: Alaskan Oil, Inc.  CONTACT: Jim Hines  LOCATION: ADI#326/Altmar Rtv 13 & Cometary St.	WELL NO	6  . <u>MW</u> pe/size:_F	10
	WELL PURGING & SAMPLING: Date: 5/14/98 Purge Start Time:	16:10	Purge End	Time: 16:20
!	Total Well Depth $3.0  ft$ . # Well Volumes Purged $4$ Depth to Water $6.79  ft$ . Total Volume Purged $4  gal$ Well Volume $4 \times = 3.97  gal$ Final Depth to Water $5 tatio$ Purge Method $6 tai/er$ Sample Collected: Time $13.0  ft$	<u> </u>	Turbidity	1 Br 1 Br 1 H 1 H 1 M 5
	WEATHER CONDITIONS: Sunny Low 80° 5 F			
	FIELD PARAMETERS:         ph         ph Calibration           Initial Reading         @ 4.0 std =           Intermediate Reading         @ 7.0 std =           Final Reading         @ std =		activity	Temperature  /// Redox
1	SAMPLE PRESERVATION:			
-	Date <u>5/14/48</u> Time <u>7:/5</u> By <u>I</u>	DB		
ш	Preservative:   H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> NaOH   HCl   Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> O	Cooled to	4° C	
#	Other (Identify)			
	Was Sample Filtered? No [ Yes Date:	Time	· <b>·</b>	
	SAMPLE CONTAINERS & QUANTITIES:  A Quart Jar (Glass w/Teflon Liner)  500 ml plastic Cylinder  G 2 40 ml Vial  Pint Jar (  Other			
: T	PARAMETERS:		<del></del>	
	☐ NYSDEC Part 360 Routine ☐ NYSDEC Part 360 Baseline ☐ 8270 (Base Neutrals) ☐ NYSDOH 310-13	¥ ЕРА 8 □ ЕРА 6 <b>¥</b> ЕРА 8	24 📋 🗆 :	EPA 503.1 EPA 601/602
	NOTES:			
T	collected by Saniel Bishuk Jr. Date	5/14/9 5/15/98	% Time	0857
**	Received By Wustine Mane Date 5	115/18	Time	

RECEIVED BY- CAM

### REPORT OF ANALYSES

ALASKAN OIL, INC. 120 WILKINSON ST. SYRACUSE, NY 13204PROJECT NAME: AOI/PEF, #326-Altmar

DATE: 06/09/98

Attn: MR. RICH NEUGEBAUER

SAMPLE NUMBER- 161087 SAMPLE ID- Trip Blank

SAMPLE MATRIX- WA DATE SAMPLED- 05/14/98 TIME SAMPLED- 0710

DATE RECEIVED- 05/15/98 SAMPLER- Daniel Bishuk Jr.

TIME RECEIVED- 0850 DELIVERED BY- Daniel Bishuk TYPE SAMPLE- Grab

Page 1 of 1

ANALYSIS	METHOD	ANALYSIS DATE TIM	Е ВУ	RESULT UNITS
EPA 8021 Scan	EPA 8021	05/28/98	BLD	
Benzene	EPA 8021	05/28/98	BLD	< 0.7 ug/L
Toluene	EPA 8021	05/28/98	BLD	< 1.0  ug/L
Ethylbenzene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
m-Xylene & p-Xylene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
o-Xylene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
Isopropylbenzene	EPA 8021	05/28/98	BLD	< 1.0  ug/L
n-Propylbenzene	EPA 8021	05/28/98	BLD	< 1.0  ug/L
1,3,5-Trimethylbenzene	EPA 8021	05/28/98	BLD	< 1.0  ug/L
tert-Butylbenzene	EPA 8021	05/28/98	BLD	< 1.0  ug/L
1,2,4-Trimethylbenzene	ÉPA 8021	05/28/98	BLD	< 1.0  ug/L
sec-Butylbenzene	EPA 8021	05/28/98	BLD	< 1.0  ug/L
p-Isopropyltoluene	EPA 8021	05/28/98	BLD	< 1.0 ug/L
n-Butylbenzene	ÉPA 8021	05/28/98	BLD	< 1.0  ug/L
Naphthalene	EPA 8021	05/28/98	BLD	< 5.0  ug/L
Methyl-t-Butyl Ether	EPA 8021	05/28/98	BLD	< 5.0  ug/L

NYSDOH LAB ID NO. 11246



Certified Environmental Services, Inc.

1401 Erie Blvd. East Syracuse, NY 13210 Phone 315-478-2374 Fax 315-478-2107

### SAMPLE CHARACTERIZATION/CHAIN-CF-CUSTODY

ONTACT: Jim Hines	LCG NO. 1610817
TAMPLING INFORMATION:  TAMPLE D: Trio Blank Local  TAMPLE TYPE: [] Soil   Water   [] Oil  Collection Technique: [] Composite   Grab []	
OMPOSITE: (Start) Date To	
AMPLE PRESERVATION:  Date 5/14/48 Time 754  reservative: [] H <sub>2</sub> SO <sub>4</sub> [] HNO <sub>7</sub> [] NaOH A HC1  Other (Identify)  AMPLE CONTAINERS:  Container Oty	□ Na <sub>2</sub> S <sub>2</sub> O <sub>3</sub> □ Cooled to 4° C
Quart Jar (Glass w/Teflon Liner)  500 ml Plastic Cylinder  K Gallon (Flastic) Coliform Cup Other	40 ml Vial with Teflon Liner  Quart Jar (Glass w/o Teflon Liner)  Pint Jar (Glass w/Teflon Liner)  Pint Jar (Glass w/o Teflon Liner)
ARAMETERS: See Attached Proposal/List  #USEPA Method 802/  #USEPA Method 8100 DB  NOTES:	
Collected By Sanish Bishuk (h.  elivered By Sanish Bishuk (h.)  Received By Thirty Manual  eccived By	Date <u>5/14/98</u> Date <u>5/15/98</u> Time <u>8:50</u> Date <u>5/15/98</u> Time C850