August 1, 2002

Mr. Harry Warner
New York State Department of
Environmental Conservation
Region 7
615 Erie Boulevard West
Syracuse, New York 13204-2400

Re: Alaskan Oil – Altmar Site
NYSDEC Spill #9614774

File: 639.002

Dear Mr. Warner,

Please find attached the Second Quarter 2002 Groundwater/Recovery System Monitoring Report for the Altmar, New York Alaskan Oil site. Please call if you have any questions regarding the report.

Very truly yours,

BARTON & LOGUIDICE, P.C.

David R. Hanny
Senior Environmental Scientist

DRH/ges

cc: Jennifer Hull

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ALASKAN OIL, INC

ROUTE 13 & CEMETERY STREET

ALTMAR, NEW YORK

SPILL NO. 9614774

GROUNDWATER/SUPPLY WELL SYSTEM MONITORING REPORT

SECOND QUARTER 2002

(APRIL - JUNE)

PREPARED FOR

Alaskan Oil, Inc.
2020 Lemoyne Street
Syracuse, New York 13211

PREPARED BY

Barton & Loguidice, P.C.
Consulting Engineers
290 Elwood Davis Road
Box 3107
Syracuse, New York 13220

TABLE OF CONTENTS

1.0 INTRODUCTION

The following report presents the results of the Second Quarter 2002 groundwater sampling event at the Alaskan Oil, Inc. (AOI) property located at Route 13 and Cemetery Street in Altmar, New York. The site is identified as Index Number D7-0002-95-09 of the Multi-Site Response Program/Voluntary Cleanup Agreement, between AOI and the New York State Department of Environmental Conservation (NYSDEC). The Second Quarter sampling event fulfills the annual monitoring requirements as outlined in Section 5.0.

2.0 GROUNDWATER MONITORING

Prior to the collection of groundwater samples on June 26, 2002, the static water level of each monitoring well was gauged. Table 1 and Figure 1 illustrate the groundwater elevations based on the June static water levels. In general, groundwater appears to be flowing over a shallow gradient from east to west towards the wetland west of the site. However, some of the static water level data collected is influenced by the current remedial practice of the HIVAC extraction wells. Given the shallow gradient at the site and influence of the current remedial strategy, groundwater contours were not delineated on Figure 1.

Groundwater samples were collected from the monitoring wells and recovery well on June 26, 2002 by personnel from Barton & Loguidice, P.C. (B&L). The samples were submitted to Environmental Laboratory Services (ELS) for analysis of volatile petroleum hydrocarbons (EPA Method 8021). The recovery well (RW-1), and monitoring wells MW- 6, 10, 11 and 12 had volatile organic compounds (VOC's) in exceedence of DEC STARS Groundwater Standards. Monitoring location MW-1 could not be sampled due to minimal recharge. Figure 2 depicts the hydrocarbon isopleths based upon the Second Quarter groundwater monitoring, and Table 2 summarizes the detected VOC's. The complete laboratory reports are attached in Appendix A, and the historical groundwater quality data is available in Appendix B.

5.0 SAMPLING SCHEDULE

The following sampling schedule will continue to be adhered to:

Monthly

- Mini-mart supply well influent

Quarterly (March, June, September, December)

- Recovery well (RW-1) and monitoring wells (MW-1, 4-6, 8-12)

Annually (June)

- Monitoring wells (MW-2, 3 and 7)

Table 1
Water Level Elevation Data
Alaskan Oil, Inc.
Altmar Mini Mart
Rt. 13 & Cemetary Road

	MW-1		MW-2		MW-3		MW-4		MW-5		MW-6		MW-7		MW-8		MW-9		MW-10		MW-11		MW-12	
Top of PVC Pipe Elevation	98.76		--		--		99.18		--		98.86		--		--		--		--		99.31		99.05	
Top of Screen Elevation	96.76		--		--		97.18		--		94.86		--		--		--		--		96.31		96.05	
Depth to Well Bottom	11.9		11.9		11.9		13.8		14.3		14.5		--		13.1		13.4		13.6		13.2		13.8	
DATE	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.	SWL	GW EL.
29-May-01	5.53	93.23	--	--	--	--	5.18	94.00	6.25	--	5.29	93.57	--	--	--	--	6.29	--	6.46	--	5.91	93.40	5.94	93.11
21-Aug-01	6.46	92.30	--	--	--	--	7.15	92.03	7.08	--	6.22	92.64	--	--	--	--	7.18	--	7.46	--	7.38	91.93	6.92	92.13
19-Dec-01	6.08	92.68	--	--	--	--	--	--	6.58	--	5.50	93.36	--	--	--	--	6.45	--	6.70	--	6.70	92.61	6.19	92.86
19-Feb-02	5.67	93.09	--	--	--	--	--	--	--	--	5.36	93.50	--	--	5.88	--	6.27	--	6.58	--	--	--	6.17	92.88
26-Jun-02	5.51	93.25	5.41	--	4.15	--	5.45	93.73	6.35	--	5.60	93.26	5.07	--	6.11	--	6.35	--	6.80	--	6.00	93.31	6.10	92.95

Notes
SWL = Static water level
GW El. = Groundwater elevation
*Bench Mark Resurveyed 5/29/01(Located at Southwest Corner of Building)

DRH: 639.004

Barton & Loguidice, P.C.
Consulting Engineers

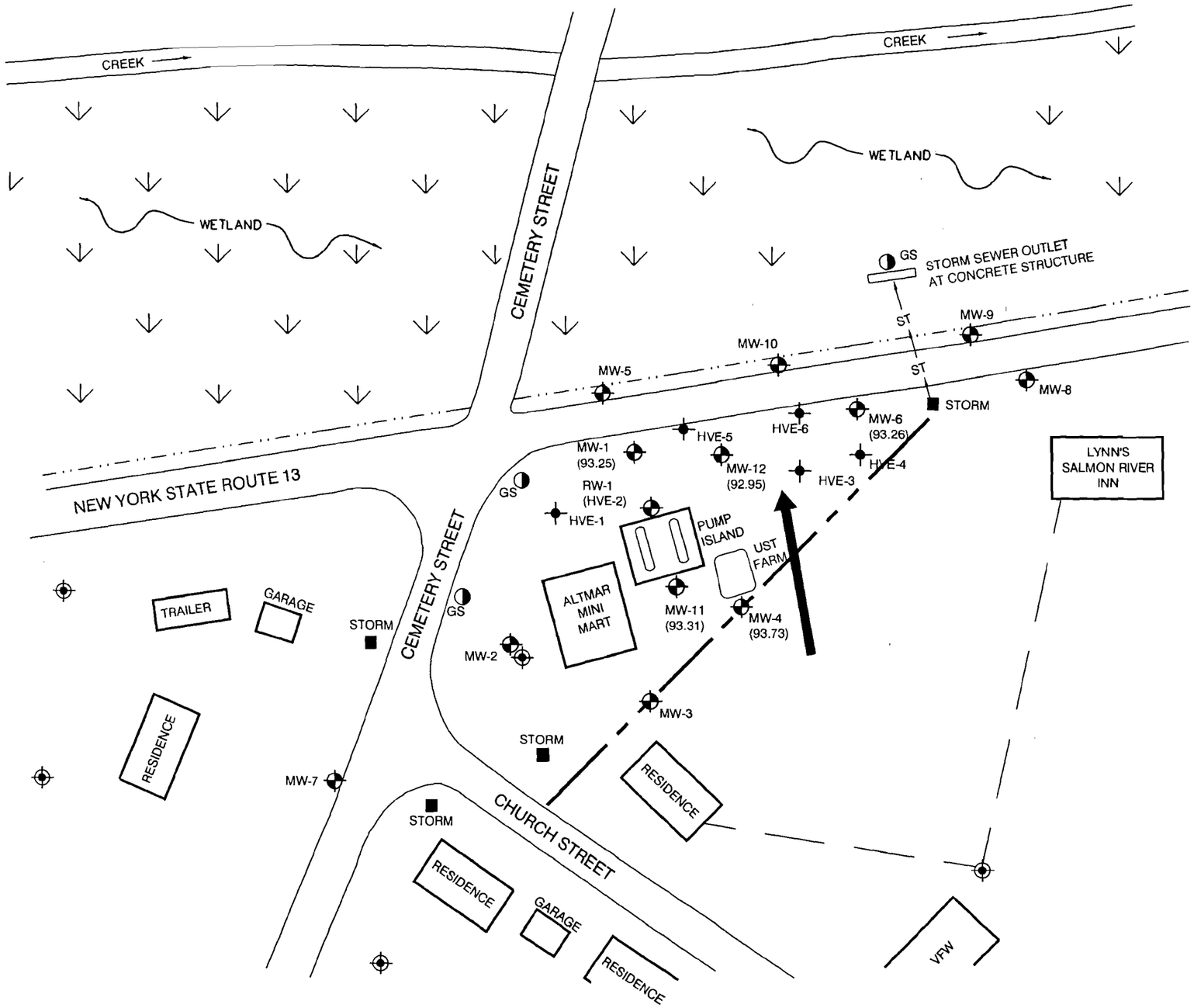
Table 2
Monitoring Well Data (Detected Compounds Only)
Alaskan Oil, Inc.
Altmar Mini Mart
Rt. 13 & Cemetary Road

Detected Compounds	NYSDEC Groundwater Standards (ppb)*	Third Quarter 2001 (Results in ug/l) June 26, 2002												
		RW-1	MW-1	MW-2	MW-3	MW-4	MW-5	MW-6	MW-7	MW-8	MW-9	MW-10	MW-11	MW-12
Full EPA 8021			DRY											
Benzene	1.0	1,010	--	<1	<1	<1	<1	570	<1	<1	<1	1,230	<50	5,240
Toluene	5.0	2,280	--	<1	<1	<1	<1	15.3	<1	<1	<1	6,300	281	17,300
Ethylbenzene	5.0	413	--	<1	<1	<1	3.1	4.6	<1	<1	<1	1,730	693	2,020
Total Xylenes	5.0	3,322	--	<1	<1	<1	4.4	73	<1	<1	<1	3,540	3,056	3,350
Isopropylbenzene	5.0	<50	--	<1	<1	<1	<1	<1	<1	<1	<1	<500	<50	<200
n-Propylbenzene	5.0	<50	--	<1	<1	<1	3.6	<1	<1	<1	<1	<500	<50	<200
1,3,5-Trimethylbenzene	5.0	126	--	<1	<1	<1	<1	<1	<1	<1	<1	680	21	492
1,2,4-Trimethylbenzene	5.0	377	--	<1	<1	<1	<1	<1	<1	<1	<1	880	630	900
n-Butylbenzene	5.0	<50	--	<1	<1	<1	<1	<1	<1	<1	<1	<500	<50	<200
Napthalene	10.0	209	--	<1	<1	<1	<1	<1	<1	<1	<1	150	251	2,130
MTBE	10.0	<50	--	<1	<1	<1	<1	<1	<1	<1	<1	<500	<50	<200
BTEX	--	6,025	--	ND	ND	ND	7.5	84.2	ND	ND	ND	36,800	4,030	37,910

Notes
*NYSDEC Guidance Values from June 1998 Memo
ug/l = part per billion
= Above DEC Guidance Values
ND = None Detected

DRH: 639.002

Barton & Loguidice, P.C.
Consulting Engineers



LEGEND:

- GS - GEOPROBE
- ■ - STORM CATCH BASIN
- MW-1 (92.29) - MONITORING WELL/ GROUNDWATER ELEVATION (6/26/02)
- ⊕ - DRINKING WATER WELL
- HVE - HIGH VACUUM EXTRATION WELL
- ST - STORM SEWER LINE WITH FLOW DIRECTION
- PROPERTY BOUNDARY
- DRINKING WATER SUPPLY LINE
- GENERALIZED GROUNDWATER FLOW DIRECTION

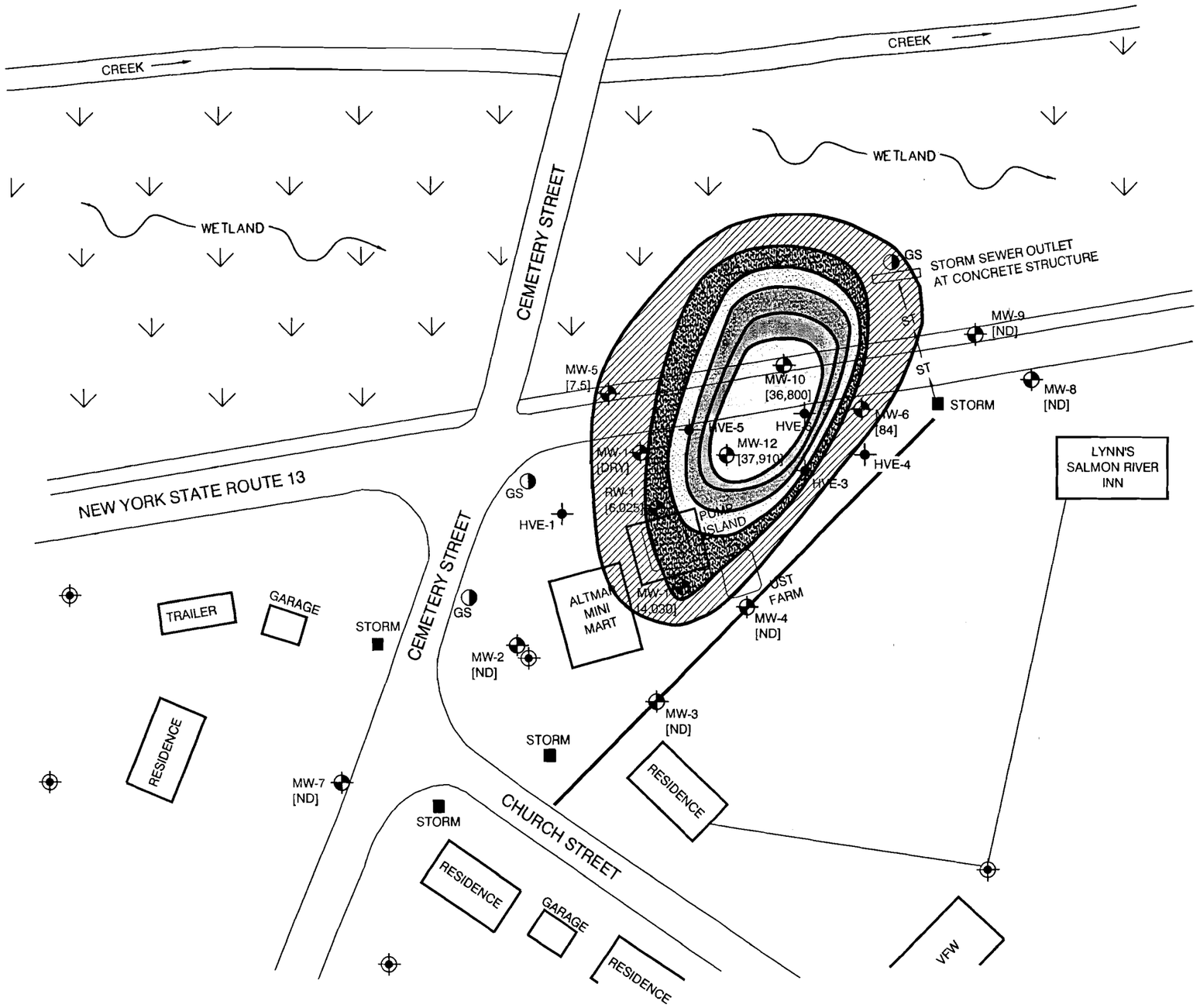
APPROXIMATE SCALE: 1:50'

Barton & Loguidice, P.C.
Consulting Engineers
290 Elwood Davis Road / Box 3107, Syracuse, New York 13220

ALASKAN OIL, INC.
ROUTE 13 AND CEMETERY STREET
SITE MAP & GROUNDWATER ELEVATIONS JUNE 2002
ALTMAR NEW YORK

Figure 1

Project No. 639.002



BTEX CONCENTRATION:

- > 30,000 ug/l
- 20,000 - 30,000 ug/l
- 10,000 - 20,000 ug/l
- 5,000 - 10,000 ug/l
- 1,000 - 5,000 ug/l
- 1 - 1,000 ug/l

LEGEND:

- GS - GEOPROBE
- STORM CATCH BASIN
- MW-1 [101] - MONITORING WELL/ BTEX CONCENTRATION (6/26/02)
- ND - NOT DETECTED
- DRINKING WATER WELL
- HVE - HIGH VACUUM EXTRATION WELL
- ST - STORM SEWER LINE WITH FLOW DIRECTION
- PROPERTY BOUNDARY
- DRINKING WATER SUPPLY LINE
- ISOPLETH
- INFERRED ISOPLETH

APPROXIMATE SCALE: 1:50'

Barton & Loguidice, P.C.
Consulting Engineers
290 Elwood Davis Road / Box 3107, Syracuse, New York 13220

ALASKAN OIL, INC.
ROUTE 13 AND CEMETERY STREET

BTEX ISOPLETH
JUNE 2002

ALTMAR NEW YORK

Figure 2

Project No. 639.002

T:\Shared\600\639002\639002-F2_June_02.dwg, 07/26/2002 02:30:10 PM, mk

APPENDIX A

LABORATORY REPORTS

Environmental
LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park, North Syracuse, NY 13212
(315) 458-8033, FAX (315) 458-0249, (800) 842-4667

Certified in:
- Connecticut
- Delaware
- Maryland
- Massachusetts
- New Hampshire
- New Jersey
- New York
- Pennsylvania
- Rhode Island

ALASKAN OIL
2020 Lemoyne Street
PO Box 69
Syracuse, NY 13211
ATTN: Mr. Scott Blake

PO#: AOI-672
SPILL#:
CLIENT JOB NUMBER:

PROJECT #: 200770
RECEIVED: 04/23/2002

Site Address:
ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 320607 **CLIENT SAMPLE ID:** INFLUENT				**DATE SAMPLED:**	04/23/02
Volatile - 502.2					
1,1,1,2-Tetrachloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,1,1-Trichloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,1,2,2-Tetrachloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,1,2-Trichloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,1-Dichloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,1-Dichloroethene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,1-Dichloropropene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2,3-Trichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2,3-Trichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2,4-Trichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2,4-Trimethylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2-Dichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2-Dichloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2-Dichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,3,5-Trimethylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,3-Dichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,3-Dichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,4-Dichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
2,2-Dichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
2-Chlorotoluene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
4-Chlorotoluene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
4-Isopropyltoluene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Benzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromochloromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromodichloromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromoform	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromomethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Carbon tetrachloride	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Chlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Chloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO

ALASKAN OIL
2020 Lemoyne Street
PO Box 69
Syracuse, NY 13211
ATTN: Mr. Scott Blake

PO#: AOI-672
SPILL#:
CLIENT JOB NUMBER:

PROJECT #: 200770
RECEIVED: 04/23/2002

Site Address:
ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 320608 CLIENT SAMPLE ID:	TRIP BLANK			**DATE SAMPLED:**	04/23/02
Volatile - 502.2					KHO
1,2,4-Trimethylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2-Dichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2-Dichloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,2-Dichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,3,5-Trimethylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,3-Dichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,3-Dichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
1,4-Dichlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
2,2-Dichloropropane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
2-Chlorotoluene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
4-Chlorotoluene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
4-Isopropyltoluene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Benzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromochloromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromodichloromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromoform	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Bromomethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Carbon tetrachloride	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Chlorobenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Chloroethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Chloroform	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Chloromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Cis-1,2-Dichloroethene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Cis-1,3-Dichloropropene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Dibromochloromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Dibromomethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Dichlorodifluoromethane	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Ethylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Hexachlorobutadiene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Isopropylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
M+P Xylene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Methylene chloride	<0.5	UG/L	05/01/02	EPA 524.2	KHO
MTBE	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Naphthalene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
N-Butylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
N-Propylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
O-Xylene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Sec-Butylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Styrene	<0.5	UG/L	05/01/02	EPA 524.2	KHO
Tert-Butylbenzene	<0.5	UG/L	05/01/02	EPA 524.2	KHO

Environmental LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park North Syracuse, NY 13212
(315) 458-8033 FAX (315) 458-0249 (800) 843-8265

CHAIN OF CUSTODY RECORD
and Authorization for Analysis

Bill to Alaska Oil

Name Durik M. Jordan	Title Asst. Env. Scientist
Company Barton & Loguidice, P.C.	Dept. Altmar
Address 290 Elwood Davis	~~PO~~/PO No. A01-672
City, State, Zip Syracuse, NY 13220	

The following services may result in additional charges: Express Service

☐ Telephone Results Telephone No. _____ Advance Agreement Required

☐ Fax Results Fax No. _____ ☐ 1 Week ☐ 48 Hour

ELS Number	To be completed by Sampler. Please remember to record this information on the container label. *Date	*Time	*Comp.	*Grab	*Matrix	*Sampling Location	Number of Containers	Container Type/Preservative: Plastic/No Preservatives	Plastic/HNO_3	Plastic/H_2SO_4	Plastic/NaOH+Ascorbic Acid	Plastic/NaOH+Zinc Acetate	Glass/No Preservative	Glass/Sodium Thiosulfate	Amber Glass/No Pres.	Amber Glass/H_2SO_4	Other: (specify) 6 (25/HCl)	Analyses Required, Remarks, and/or Special Instructions
320607	4/23/02	14:15		X	H_2O	Inf.	2										X	5022 + MTBE
320608	↓	—		X	H_2O	Trip Blank	1										X	↓

Containers Dispensed by:	Date	Time	Container(s) Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Your signature authorizes ELS to analyze the sample(s) as indicated. Relinquished by: David M. Jordan	Date 4/23/02	Time 15:25	Received at Lab by: Kathryn A Hawks	Date 4/23/02	Time 15:25
Sampler Signature: David M. Jordan					

White - LABORATORY Canary - ACCOMPANIES RESULTS Pink - CLIENT

Please return completed form and all sample containers to Environmental Laboratory Services.

13°C

Environmental
LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park, North Syracuse, NY 13212
(315) 458-8033, FAX (315) 458-0249, (800) 842-4667

Connecticut
Delaware
Maryland
Massachusetts
New Hampshire
New Jersey
New York
Pennsylvania
Rhode Island

ALASKAN OIL
2020 Lemoyne Street
PO Box 69
Syracuse, NY 13211
ATTN: Mr. Scott Blake

PO#: AOI-696
SPILL#:
CLIENT JOB NUMBER:

PROJECT #: 201090
RECEIVED: 05/28/2002

Site Address:
ALTMAR MINI-MART

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 322272 CLIENT SAMPLE ID:	INFLUENT			**DATE SAMPLED:**	05/28/02
Volatile - 502.2					
1,1,1,2-tetrachloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,1,1-trichloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,1,2,2-tetrachloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,1,2-trichloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,1-dichloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,1-dichloroethene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,1-dichloropropene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2,3-trichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2,3-trichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2,4-trichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2,4-trimethylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2-dichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2-dichloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2-dichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,3,5-trimethylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,3-dichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,3-dichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,4-dichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
2,2-dichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
2-chlorotoluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
4-chlorotoluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
4-isopropyltoluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
benzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromochloromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromodichloromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromoform	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromomethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
carbon tetrachloride	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chloroform	<0.500	UG/L	06/04/02	EPA 524.2	KHO

ALASKAN OIL
2020 Lemoyne Street
PO Box 69
Syracuse, NY 13211
ATTN: Mr. Scott Blake

PO#: AOI-696
SPILL#:
CLIENT JOB NUMBER:

PROJECT #: 201090
RECEIVED: 05/28/2002

Site Address:
ALTMAR MINI-MART

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 322273 CLIENT SAMPLE ID:	TRIP BLANK			**DATE SAMPLED:**	05/28/02
Volatile - 502.2					KHO
1,2-dichloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,2-dichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,3,5-trimethylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,3-dichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,3-dichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
1,4-dichlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
2,2-dichloropropane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
2-chlorotoluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
4-chlorotoluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
4-isopropyltoluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
benzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromochloromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromodichloromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromoform	<0.500	UG/L	06/04/02	EPA 524.2	KHO
bromomethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
carbon tetrachloride	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chlorobenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chloroethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chloroform	<0.500	UG/L	06/04/02	EPA 524.2	KHO
chloromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
cis-1,2-dichloroethene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
cis-1,3-dichloropropene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
dibromochloromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
dibromomethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
dichlorodifluoromethane	<0.500	UG/L	06/04/02	EPA 524.2	KHO
ethylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
hexachlorobutadiene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
isopropylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
methylene chloride	<0.500	UG/L	06/04/02	EPA 524.2	KHO
mtbe	<0.500	UG/L	06/04/02	EPA 524.2	KHO
naphthalene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
n-butylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
n-propylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
sec-butylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
styrene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
tert-butylbenzene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
tetrachloroethene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
toluene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
trans-1,2-dichloroethene	<0.500	UG/L	06/04/02	EPA 524.2	KHO
trans-1,3-dichloropropene	<0.500	UG/L	06/04/02	EPA 524.2	KHO

Environmental LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park North Syracuse, NY 13212
(315) 458-8033 FAX (315) 458-0249 (800) 843-8265

CHAIN OF CUSTODY RECORD
and Authorization for Analysis

Bill to Alaskan Oil

Name Derik M. Jorden	Title Asst. Env. Scientist
Company Barton & Loguidice, P.C.	Dept. Altmar Mini-Mart
Address 290 Elwood Davis	Job/PO No. AOI-646
City, State, Zip Syracuse, NY 13220	

The following services may result in additional charges: Express Service

☐ Telephone Results Telephone No. _____ Advance Agreement Required

☐ Fax Results Fax No. _____ ☐ 1 Week ☐ 48 Hour

ELS Number	To be completed by Sampler. Please remember to record this information on the container label. *Date	*Time	*Comp.	*Grab	*Matrix	*Sampling Location	Number of Containers	Container Type/Preservative: Plastic/No Preservatives	Plastic/HNO_3	Plastic/H_2SO_4	Plastic/NaOH+Ascorbic Acid	Plastic/NaOH+Zinc Acetate	Glass/No Preservative	Glass/Sodium Thiosulfate	Amber Glass/No Pres.	Amber Glass/H_2SO_4	Other: (specify) 40ml Glass w/HCl	Analyses Required, Remarks, and/or Special Instructions
322272	5/28/02	15:50		X	H_2O	I.F.	2											502.2 +MTBE
322273	↓	-		X	↓	Trip Blank	1											↓

Containers Dispensed by:	Date	Time	Container(s) Received by:	Date	Time	
Relinquished by:	Date	Time	Received by:	Date	Time	
Relinquished by:	Date	Time	Received by:	Date	Time	
Relinquished by:	Date	Time	Received by:	Date	Time	
Your signature authorizes ELS to analyze the sample(s) as indicated. Relinquished by: Duncan Gee	Date 5/28/02	Time 16:50	Received at Lab by: K Hawks	Date 5/28/02	Time 1650	

Sampler Signature: Duncan Gee

White - LABORATORY Canary - ACCOMPANIES RESULTS Pink - CLIENT

Please return completed form and all sample containers to Environmental Laboratory Services

1 of 1 2217 ELS 202 9310

Environmental
LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park, North Syracuse, NY 13212
(315) 458-8033, FAX (315) 458-0249, (800) 842-4667

ALASKAN OIL
2020 Lemoyne Street
P.O. Box 69
Syracuse, NY 13211
ATTN: Ms. Jennifer Hall

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324139 CLIENT SAMPLE ID:	**RW-1**			**DATE SAMPLED:**	**06/26/02**
Volatile - 8021					
1,1,1,2-tetrachloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,1,1-trichloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,1,2,2-tetrachloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,1,2-trichloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,1-dichloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,1-dichloroethene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,1-dichloropropene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2,3-trichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2,3-trichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2,4-trichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2,4-trimethylbenzene	377	UG/L	07/08/02	EPA 8260	SWE
1,2-dibromo-3-chloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dibromoethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dichloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,3,5-trimethylbenzene	126	UG/L	07/08/02	EPA 8260	SWE
1,3-dichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,3-dichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,4-dichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
2,2-dichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
2-chlorotoluene	<50.0	UG/L	07/08/02	EPA 8260	SWE
4-chlorotoluene	<50.0	UG/L	07/08/02	EPA 8260	SWE
4-isopropyltoluene	<50.0	UG/L	07/08/02	EPA 8260	SWE
benzene	1010	UG/L	07/08/02	EPA 8260	SWE
bromobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromochloromethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromodichloromethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromoform	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromomethane	<250	UG/L	07/08/02	EPA 8260	SWE
carbon tetrachloride	<50.0	UG/L	07/08/02	EPA 8260	SWE
chlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
Box 3107
Syracuse, NY 13220
ATTN: Mr. Darik Jordan

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324140 CLIENT SAMPLE ID:	MW-2			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,2,4-trichlorobenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,2,4-trimethylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,2-dibromo-3-chloropropane	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,2-dibromoethane	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,2-dichlorobenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,2-dichloroethane	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,2-dichloropropane	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,3,5-trimethylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,3-dichlorobenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,3-dichloropropane	<1.00	UG/L	07/08/02	EPA 8260	SWE
1,4-dichlorobenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
2,2-dichloropropane	<1.00	UG/L	07/08/02	EPA 8260	SWE
2-chlorotoluene	<1.00	UG/L	07/08/02	EPA 8260	SWE
4-chlorotoluene	<1.00	UG/L	07/08/02	EPA 8260	SWE
4-isopropyltoluene	<1.00	UG/L	07/08/02	EPA 8260	SWE
benzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
bromobenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
bromochloromethane	<1.00	UG/L	07/08/02	EPA 8260	SWE
bromodichloromethane	<1.00	UG/L	07/08/02	EPA 8260	SWE
bromoform	<1.00	UG/L	07/08/02	EPA 8260	SWE
bromomethane	<5.00	UG/L	07/08/02	EPA 8260	SWE
carbon tetrachloride	<1.00	UG/L	07/08/02	EPA 8260	SWE
chlorobenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
chloroethane	<5.00	UG/L	07/08/02	EPA 8260	SWE
chloroform	<1.00	UG/L	07/08/02	EPA 8260	SWE
chloromethane	<5.00	UG/L	07/08/02	EPA 8260	SWE
cis-1,2-dichloroethene	<1.00	UG/L	07/08/02	EPA 8260	SWE
cis-1,3-dichloropropene	<0.500	UG/L	07/08/02	EPA 8260	SWE
dibromochloromethane	<1.00	UG/L	07/08/02	EPA 8260	SWE
dibromomethane	<1.00	UG/L	07/08/02	EPA 8260	SWE
dichlorodifluoromethane	<5.00	UG/L	07/08/02	EPA 8260	SWE
ethylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
hexachlorobutadiene	<1.00	UG/L	07/08/02	EPA 8260	SWE
isopropylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
methylene chloride	<1.00	UG/L	07/08/02	EPA 8260	SWE
mtbe	<1.00	UG/L	07/08/02	EPA 8260	SWE
naphthalene	<1.00	UG/L	07/08/02	EPA 8260	SWE
n-butylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
n-propylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
sec-butylbenzene	<1.00	UG/L	07/08/02	EPA 8260	SWE
styrene	<1.00	UG/L	07/08/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
Box 3107
Syracuse, NY 13220
ATTN: Mr. Darik Jordan

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324141 **CLIENT SAMPLE ID:** MW-3				**DATE SAMPLED:**	06/26/02
Volatile - 8021					
bromodichloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromoform	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromomethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
carbon tetrachloride	<1.00	UG/L	07/05/02	EPA 8260	SWE
chlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
chloroethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
chloroform	<1.00	UG/L	07/05/02	EPA 8260	SWE
chloromethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
cis-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
cis-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
dibromochloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
dibromomethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
dichlorodifluoromethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
ethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
hexachlorobutadiene	<1.00	UG/L	07/05/02	EPA 8260	SWE
isopropylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
methylene chloride	<1.00	UG/L	07/05/02	EPA 8260	SWE
mtbe	<1.00	UG/L	07/05/02	EPA 8260	SWE
naphthalene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-propylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
sec-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
styrene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tert-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tetrachloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
toluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
trichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trichlorofluoromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
vinyl chloride	<2.00	UG/L	07/05/02	EPA 8260	SWE
xylene, m+p	<1.00	UG/L	07/05/02	EPA 8260	SWE
xylene, o	<1.00	UG/L	07/05/02	EPA 8260	SWE
SAMPLE #: 324142 **CLIENT SAMPLE ID:** MW-4				**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,1,1,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,1-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
Box 3107
Syracuse, NY 13220
ATTN: Mr. Darik Jordan

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324142 CLIENT SAMPLE ID:	MW-4			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
naphthalene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-propylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
sec-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
styrene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tert-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tetrachloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
toluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
trichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trichlorofluoromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
vinyl chloride	<2.00	UG/L	07/05/02	EPA 8260	SWE
xylene, m+p	<1.00	UG/L	07/05/02	EPA 8260	SWE
xylene, o	<1.00	UG/L	07/05/02	EPA 8260	SWE
SAMPLE #: 324143 CLIENT SAMPLE ID:	MW-5			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,1,1,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,1-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloropropene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,3-trichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,3-trichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,4-trichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,4-trimethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dibromo-3-chloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dibromoethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3,5-trimethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,4-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
2,2-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
2-chlorotoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
Box 3107
Syracuse, NY 13220
ATTN: Mr. Darik Jordan

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324144 CLIENT SAMPLE ID:	MW-6			DATE SAMPLED:	06/26/02
1,1,1,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,1-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloropropene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,3-trichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,3-trichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,4-trichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,4-trimethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dibromo-3-chloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dibromoethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3,5-trimethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,4-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
2,2-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
2-chlorotoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
4-chlorotoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
4-isopropyltoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
benzene	57.0	UG/L	07/05/02	EPA 8260	SWE
bromobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromochloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromodichloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromoform	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromomethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
carbon tetrachloride	<1.00	UG/L	07/05/02	EPA 8260	SWE
chlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
chloroethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
chloroform	<1.00	UG/L	07/05/02	EPA 8260	SWE
chloromethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
cis-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
cis-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
dibromochloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
dibromomethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
dichlorodifluoromethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
ethylbenzene	4.62	UG/L	07/05/02	EPA 8260	SWE
hexachlorobutadiene	<1.00	UG/L	07/05/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
Box 3107
Syracuse, NY 13220
ATTN: Mr. Darik Jordan

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324145 CLIENT SAMPLE ID:	MW-7			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,4-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
2,2-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
2-chlorotoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
4-chlorotoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
4-isopropyltoluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
benzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromochloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromodichloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromoform	<1.00	UG/L	07/05/02	EPA 8260	SWE
bromomethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
carbon tetrachloride	<1.00	UG/L	07/05/02	EPA 8260	SWE
chlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
chloroethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
chloroform	<1.00	UG/L	07/05/02	EPA 8260	SWE
chloromethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
cis-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
cis-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
dibromochloromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
dibromomethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
dichlorodifluoromethane	<5.00	UG/L	07/05/02	EPA 8260	SWE
ethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
hexachlorobutadiene	<1.00	UG/L	07/05/02	EPA 8260	SWE
isopropylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
methylene chloride	<1.00	UG/L	07/05/02	EPA 8260	SWE
mtbe	<1.00	UG/L	07/05/02	EPA 8260	SWE
naphthalene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-propylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
sec-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
styrene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tert-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tetrachloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
toluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
trichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trichlorofluoromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
vinyl chloride	<2.00	UG/L	07/05/02	EPA 8260	SWE
xylene, m+p	<1.00	UG/L	07/05/02	EPA 8260	SWE
xylene, o	<1.00	UG/L	07/05/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
Box 3107
Syracuse, NY 13220
ATTN: Mr. Darik Jordan

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324146 CLIENT SAMPLE ID:	**MW-8**			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
ethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
hexachlorobutadiene	<1.00	UG/L	07/05/02	EPA 8260	SWE
isopropylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
methylene chloride	<1.00	UG/L	07/05/02	EPA 8260	SWE
mtbe	<1.00	UG/L	07/05/02	EPA 8260	SWE
naphthalene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
n-propylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
sec-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
styrene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tert-butylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
tetrachloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
toluene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,2-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trans-1,3-dichloropropene	<0.500	UG/L	07/05/02	EPA 8260	SWE
trichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
trichlorofluoromethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
vinyl chloride	<2.00	UG/L	07/05/02	EPA 8260	SWE
xylene, m+p	<1.00	UG/L	07/05/02	EPA 8260	SWE
xylene, o	<1.00	UG/L	07/05/02	EPA 8260	SWE
SAMPLE #: 324147 CLIENT SAMPLE ID:	**MW-9**			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,1,1,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,1-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2,2-tetrachloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1,2-trichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloroethene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,1-dichloropropene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,3-trichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,3-trichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,4-trichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2,4-trimethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dibromo-3-chloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dibromoethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichlorobenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichloroethane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,2-dichloropropane	<1.00	UG/L	07/05/02	EPA 8260	SWE
1,3,5-trimethylbenzene	<1.00	UG/L	07/05/02	EPA 8260	SWE

ALASKAN OIL
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Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324147 CLIENT SAMPLE ID:	MW-9			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
xylene, m+p	<1.00	UG/L	07/05/02	EPA 8260	SWE
xylene, o	<1.00	UG/L	07/05/02	EPA 8260	SWE
SAMPLE #: 324148 CLIENT SAMPLE ID:	MW-10			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,1,1,2-tetrachloroethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,1,1-trichloroethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,1,2,2-tetrachloroethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,1,2-trichloroethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,1-dichloroethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,1-dichloroethene	<500	UG/L	07/09/02	EPA 8260	SWE
1,1-dichloropropene	<500	UG/L	07/09/02	EPA 8260	SWE
1,2,3-trichlorobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
1,2,3-trichloropropane	<500	UG/L	07/09/02	EPA 8260	SWE
1,2,4-trichlorobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
1,2,4-trimethylbenzene	1880	UG/L	07/09/02	EPA 8260	SWE
1,2-dibromo-3-chloropropane	<500	UG/L	07/09/02	EPA 8260	SWE
1,2-dibromoethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,2-dichlorobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
1,2-dichloroethane	<500	UG/L	07/09/02	EPA 8260	SWE
1,2-dichloropropane	<500	UG/L	07/09/02	EPA 8260	SWE
1,3,5-trimethylbenzene	680	UG/L	07/09/02	EPA 8260	SWE
1,3-dichlorobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
1,3-dichloropropane	<500	UG/L	07/09/02	EPA 8260	SWE
1,4-dichlorobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
2,2-dichloropropane	<500	UG/L	07/09/02	EPA 8260	SWE
2-chlorotoluene	<500	UG/L	07/09/02	EPA 8260	SWE
4-chlorotoluene	<500	UG/L	07/09/02	EPA 8260	SWE
4-isopropyltoluene	<500	UG/L	07/09/02	EPA 8260	SWE
benzene	1230	UG/L	07/09/02	EPA 8260	SWE
bromobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
bromochloromethane	<500	UG/L	07/09/02	EPA 8260	SWE
bromodichloromethane	<500	UG/L	07/09/02	EPA 8260	SWE
bromoform	<500	UG/L	07/09/02	EPA 8260	SWE
bromomethane	<2500	UG/L	07/09/02	EPA 8260	SWE
carbon tetrachloride	<500	UG/L	07/09/02	EPA 8260	SWE
chlorobenzene	<500	UG/L	07/09/02	EPA 8260	SWE
chloroethane	<2500	UG/L	07/09/02	EPA 8260	SWE
chloroform	<500	UG/L	07/09/02	EPA 8260	SWE
chloromethane	<2500	UG/L	07/09/02	EPA 8260	SWE

ALASKAN OIL
290 Elwood Davis Road
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ATTN: Mr. Darik Jordan

PO#: AOI-716

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RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324149 CLIENT SAMPLE ID:	MW-11			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
1,2-dibromoethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dichloroethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,2-dichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,3,5-trimethylbenzene	121	UG/L	07/08/02	EPA 8260	SWE
1,3-dichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,3-dichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
1,4-dichlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
2,2-dichloropropane	<50.0	UG/L	07/08/02	EPA 8260	SWE
2-chlorotoluene	<50.0	UG/L	07/08/02	EPA 8260	SWE
4-chlorotoluene	<50.0	UG/L	07/08/02	EPA 8260	SWE
4-isopropyltoluene	<50.0	UG/L	07/08/02	EPA 8260	SWE
benzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromochloromethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromodichloromethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromoform	<50.0	UG/L	07/08/02	EPA 8260	SWE
bromomethane	<250	UG/L	07/08/02	EPA 8260	SWE
carbon tetrachloride	<50.0	UG/L	07/08/02	EPA 8260	SWE
chlorobenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
chloroethane	<250	UG/L	07/08/02	EPA 8260	SWE
chloroform	<50.0	UG/L	07/08/02	EPA 8260	SWE
chloromethane	<250	UG/L	07/08/02	EPA 8260	SWE
cis-1,2-dichloroethene	<50.0	UG/L	07/08/02	EPA 8260	SWE
cis-1,3-dichloropropene	<25.0	UG/L	07/08/02	EPA 8260	SWE
dibromochloromethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
dibromomethane	<50.0	UG/L	07/08/02	EPA 8260	SWE
dichlorodifluoromethane	<250	UG/L	07/08/02	EPA 8260	SWE
ethylbenzene	693	UG/L	07/08/02	EPA 8260	SWE
hexachlorobutadiene	<50.0	UG/L	07/08/02	EPA 8260	SWE
isopropylbenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
methylene chloride	<50.0	UG/L	07/08/02	EPA 8260	SWE
mtbe	<50.0	UG/L	07/08/02	EPA 8260	SWE
naphthalene	251	UG/L	07/08/02	EPA 8260	SWE
n-butylbenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
n-propylbenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
sec-butylbenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
styrene	<50.0	UG/L	07/08/02	EPA 8260	SWE
tert-butylbenzene	<50.0	UG/L	07/08/02	EPA 8260	SWE
tetrachloroethene	<50.0	UG/L	07/08/02	EPA 8260	SWE
toluene	281	UG/L	07/08/02	EPA 8260	SWE

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Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324150 CLIENT SAMPLE ID:	MW-12			**DATE SAMPLED:**	06/26/02
Volatile - 8021					
carbon tetrachloride	<200	UG/L	07/09/02	EPA 8260	SWE
chlorobenzene	<200	UG/L	07/09/02	EPA 8260	SWE
chloroethane	<1000	UG/L	07/09/02	EPA 8260	SWE
chloroform	<200	UG/L	07/09/02	EPA 8260	SWE
chloromethane	<1000	UG/L	07/09/02	EPA 8260	SWE
cis-1,2-dichloroethene	<200	UG/L	07/09/02	EPA 8260	SWE
cis-1,3-dichloropropene	<100	UG/L	07/09/02	EPA 8260	SWE
dibromochloromethane	<200	UG/L	07/09/02	EPA 8260	SWE
dibromomethane	<200	UG/L	07/09/02	EPA 8260	SWE
dichlorodifluoromethane	<1000	UG/L	07/09/02	EPA 8260	SWE
ethylbenzene	2020	UG/L	07/09/02	EPA 8260	SWE
hexachlorobutadiene	<200	UG/L	07/09/02	EPA 8260	SWE
isopropylbenzene	<200	UG/L	07/09/02	EPA 8260	SWE
methylene chloride	<200	UG/L	07/09/02	EPA 8260	SWE
mtbe	<200	UG/L	07/09/02	EPA 8260	SWE
naphthalene	2130	UG/L	07/09/02	EPA 8260	SWE
n-butylbenzene	<200	UG/L	07/09/02	EPA 8260	SWE
n-propylbenzene	<200	UG/L	07/09/02	EPA 8260	SWE
sec-butylbenzene	<200	UG/L	07/09/02	EPA 8260	SWE
styrene	<200	UG/L	07/09/02	EPA 8260	SWE
tert-butylbenzene	<200	UG/L	07/09/02	EPA 8260	SWE
tetrachloroethene	<200	UG/L	07/09/02	EPA 8260	SWE
toluene	17300	UG/L	07/09/02	EPA 8260	SWE
trans-1,2-dichloroethene	<200	UG/L	07/09/02	EPA 8260	SWE
trans-1,3-dichloropropene	<100	UG/L	07/09/02	EPA 8260	SWE
trichloroethene	<200	UG/L	07/09/02	EPA 8260	SWE
trichlorofluoromethane	<200	UG/L	07/09/02	EPA 8260	SWE
vinyl chloride	<400	UG/L	07/09/02	EPA 8260	SWE
xylene, m+p	9510	UG/L	07/09/02	EPA 8260	SWE
xylene, o	3840	UG/L	07/09/02	EPA 8260	SWE
SAMPLE #: 324151 CLIENT SAMPLE ID:	MINI-MART INFLUENT			**DATE SAMPLED:**	06/26/02
Volatile - 502.2					
1,1,1,2-tetrachloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1,1-trichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1,2,2-tetrachloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1,2-trichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1-dichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1-dichloroethene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1-dichloropropene	<0.500	UG/L	07/01/02	EPA 524.2	SWE

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TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY
SAMPLE #: 324151 **CLIENT SAMPLE ID:**	MINI-MART INFLUENT			**DATE SAMPLED:**	06/26/02
Volatile - 502.2					
tert-butylbenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
tetrachloroethene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
toluene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
trans-1,2-dichloroethene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
trans-1,3-dichloropropene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
trichloroethene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
trichlorofluoromethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
vinyl chloride	<0.500	UG/L	07/01/02	EPA 524.2	SWE
xylene, m+p	<1.00	UG/L	07/01/02	EPA 524.2	SWE
xylene, o	<0.500	UG/L	07/01/02	EPA 524.2	SWE
SAMPLE #: 324152 **CLIENT SAMPLE ID:**	TRIP BLANK			**DATE SAMPLED:**	
Volatile - 502.2					
1,1,1,2-tetrachloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1,1-trichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1,2,2-tetrachloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1,2-trichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1-dichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1-dichloroethene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,1-dichloropropene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2,3-trichlorobenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2,3-trichloropropane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2,4-trichlorobenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2,4-trimethylbenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2-dichlorobenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2-dichloroethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,2-dichloropropane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,3,5-trimethylbenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,3-dichlorobenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,3-dichloropropane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
1,4-dichlorobenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
2,2-dichloropropane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
2-chlorotoluene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
4-chlorotoluene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
4-isopropyltoluene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
benzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
bromobenzene	<0.500	UG/L	07/01/02	EPA 524.2	SWE
bromochloromethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
bromodichloromethane	<0.500	UG/L	07/01/02	EPA 524.2	SWE
bromoform	<0.500	UG/L	07/01/02	EPA 524.2	SWE

ALASKAN OIL
2020 Lemoyne Street
P.O. Box 69
Syracuse, NY 13211
ATTN: Ms. Jennifer Hall

PO#: AOI-716

CLIENT JOB NUMBER: 693.002

PROJECT #: 201406
RECEIVED: 06/26/2002

Site Address:
AOI ALTMAR

TEST PERFORMED	RESULTS	UNITS	DATE/TIME PERFORMED	METHOD NUMBER	PERFORMED BY

Wendy J. Umberger
Laboratory Director

07/09/2002
Print Date

All tests performed under NYS ELAP Laboratory Certification # 11375 unless otherwise stated.

Environmental
LABORATORY SERVICES

Environmental LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park North Syracuse, NY 13212
(315) 458-8033 FAX (315) 458-0249 (800) 843-8265

CHAIN OF CUSTODY RECORD
and Authorization for Analysis

* Bill to Alaska Oil *

Name Darik M. Jordan	Title Asst. Env. Scientist
Company Barton & Loguidice, P.C.	Dept. AOI Attn: #634.002
Address 290 Elwood Davis	Job/PO No. AOI-716
City, State, Zip Syracuse, NY 13220	

The following services may result in additional charges: Express Service

☐ Telephone Results Telephone No. _____ Advance Agreement Required

☐ Fax Results Fax No. _____ ☐ 1 Week ☐ 48 Hour

ELS Number	To be completed by Sampler. Please remember to record this information on the container label. *Date	*Time	*Comp.	*Grab	*Matrix	*Sampling Location	Number of Containers	Container Type/Preservative: Plastic/No Preservatives	Plastic/HNO_3	Plastic/H_2SO_4	Plastic/NaOH+Ascorbic Acid	Plastic/NaOH+Zinc Acetate	Glass/No Preservative	Glass/Sodium Thiosulfate	Amber Glass/No Pres.	Amber Glass/H_2SO_4	Other: (specify) 40ml vial w/ HCl	Analyses Required, Remarks, and/or Special Instructions
324139	6/26/02	10:20		X	H_2O	RW-1	2										X	Full 8021 + MTBE 40ml vials
324140		09:35				MW-2												
324141		08:45				MW-3												
324142		08:25				MW-4												
324143		10:45				MW-5												
324144		10:05				MW-6												
324145		11:30				MW-7												
324146		11:10				MW-8												
324147		11:10				MW-9												
324148		10:45				MW-10												
324149		8:55				MW-11												
324150		9:50				MW-12												
324151	↓	~~12:30~~	11:45 QMS			Mini-Mart Inf.	↓											502.2 + MTBE
324152	—	—		↓	↓	Trip Blank	1										↓	502.2 + MTBE

Containers Dispensed by:	Date	Time	Container(s) Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Your signature authorizes ELS to analyze the sample(s) as indicated. Relinquished by: Darik M. Jordan	Date 6/26/02	Time 13:25	Received at Lab by: K. Hawks	Date 6/26/02	Time 1330

Sampler Signature: Darik M. Jordan

White - LABORATORY Canary - ACCOMPANIES RESULTS Pink - CLIENT

Please return completed form and all sample containers to Environmental Laboratory Services.

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	RW-1
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): _____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	10.05
Measured Well Depth (feet)*:	18
Well Casing Diameter (inches):	4
Volume in Well Casing (gallons):	1.27

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 10:15 Date: 6/26/02

PURGING METHOD - No Pursing needed. RW-1 pump running.

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons):

Did well purge dry? No [ ] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: _____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 10:20 Date: 6/26/2002

SAMPLING DATA

Sample Appearance

Color: clear Sediment: Some large Particles
Odor: YES

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: _____ Date: 6/26/2002

COMMENTS: _____

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-1
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	5.51
Measured Well Depth (feet)*:	11.15
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	.95

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 09:15 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): ~~1.5~~ Took out ½ gallon

Did well purge dry? No [ ] Yes [X]
Did well recover? No [X] Yes [ ] Recovery Time: ____

Tried re-purging @ 11:40 Well went dry after another ½ gallon. WELL DRY!!

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: ____ Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color ____ Sediment ____
Odor ____

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: ____ Date: 6/26/2002

COMMENTS:
Well was covered by 2" of soil inside casing. No screws.

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-2
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	5.41
Measured Well Depth (feet)*:	11.94
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.03

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 9:05 Date: 6/26/02

PURGING METHOD

Equipment: Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Volume of Water Purged (gallons):

Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: ____

SAMPLING METHOD

Equipment: Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Sampled by: DMJ/RWP Time: 09:35 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color BROWN Sediment VERY LITTLE
Odor NONE

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: 9:35 Date: 6/26/2002

COMMENTS: PVC PIPE COVERED WITH GRAVEL @ WATER

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-3
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	4.15
Measured Well Depth (feet)*:	~~8.61~~ 8.61
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	0.71

*depth from measuring point

Re-measured after taking old Bailer out.

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 08:35 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): ~~2~~ 3.72

Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: ____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 8:45 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color: Brown Sediment: Large particles
Odor: NONE

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: ____ Date: 6/26/2002

COMMENTS: cap off well - Surface water most likely ran into well. old bailer pulled out of well.

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-4
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	5.45
Measured Well Depth (feet)*:	12.5
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.12

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 8:15 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): 3.4 Well went dry

Did well purge dry? No [ ] Yes [X] / Recovered in 5 minutes.
Did well recover? No [ ] Yes [X] Recovery Time: ____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 8:25 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color Brown Sediment Large Sediment
Odor NONE

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: ____ Date: 6/26/2002

COMMENTS: Water accumulated in well casing. Bailed water out before cap was removed

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-5
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): _____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	6.35
Measured Well Depth (feet)*:	13.7
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.17

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 10:40 Date: 6/26/02

PURGING METHOD 3.5 GALLONS

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons):

Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: _____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 10:45 Date 6/26/2002

SAMPLING DATA

Sample Appearance

Color CLEAR Sediment SMALL PARTICLES
Odor NONE

Field Measured Parameters

pH (Standard Units)	--	Sp. Conductivity (umhos/cm)	--
Temperature (F)	--	Eh-Redox Potential (mV)	--
Turbidity (NTUs)	--	Dissolved Oxygen (mg/L)	--

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: _____ Date: 6/26/2002

COMMENTS: COLOR WAS REDISH BROWN, QUICKLY BECAME CLEAR.

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-6
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	5.6
Measured Well Depth (feet)*:	14.2
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.38

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 9:55 Date: 6/26/02

PURGING METHOD

Equipment: Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Volume of Water Purged (gallons): 4.1 Gallons
Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: ____

SAMPLING METHOD

Equipment: Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Sampled by: DMJ/RWP Time: 10:05 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color Brown Sediment Large Particles
Odor None

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: ____ Date: 6/26/2002

COMMENTS: Missing Bolts

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-7
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): _____
Sediment [ ] Leachate [ ] _____

WATER LEVEL DATA

Static Water Level (feet)*:	5.07
Measured Well Depth (feet)*:	12.5
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.15

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 11:25 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): 3.5

Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: _____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 11:30 Date 6/26/2002

SAMPLING DATA

Sample Appearance

Color BROWN Sediment SILT
Odor NONE

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: _____ Date: 6/26/2002

COMMENTS: _____

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-8
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	6.61
Measured Well Depth (feet)*:	13.05
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.11

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 11:00 Date: 6/26/02

PURGING METHOD

Equipment:
Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Volume of Water Purged (gallons): 3.5 Gallons
Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: ____

SAMPLING METHOD

Equipment:
Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Sampled by: DMJ/RWP Time: 11:10 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color CLEAR Sediment SILT
Odor NONE

Field Measured Parameters

pH (Standard Units)	--	Sp. Conductivity (umhos/cm)	--
Temperature (F)	--	Eh-Redox Potential (mV)	--
Turbidity (NTUs)	--	Dissolved Oxygen (mg/L)	--

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: 11:10 Date: 6/26/2002

COMMENTS: ~~SLIGHT FILM OF SAND & SILT~~
TOP OF MW-8 FULL OF SALT & SAND.

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-9
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): _____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	6.35
Measured Well Depth (feet)*:	13.44
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.13

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 11:00 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): 3.4 well started to go dry. Took out 3.4 gallons & then sampled. Did not wait for recovery.

Did well purge dry? No [ ] Yes [X]
Did well recover? No [ ] Yes [ ] Recovery Time: _____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 11:10 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color Clear Sediment Silt
Odor None

Field Measured Parameters

pH (Standard Units)	--	Sp. Conductivity (umhos/cm)	--
Temperature (F)	--	Eh-Redox Potential (mV)	--
Turbidity (NTUs)	--	Dissolved Oxygen (mg/L)	--

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: _____ Date: 6/26/2002

COMMENTS: _____

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-10
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	6.8
Measured Well Depth (feet)*:	12.74
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	0.95

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 10:40 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): 2.8

Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: ____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 10:45 Date 6/26/2002

SAMPLING DATA

Sample Appearance

Color clear Sediment silt
Odor YES

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: ____ Date: 6/26/2002

COMMENTS: ____

Barton & Loguidice, P.C.
Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW-11
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): _____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	6.10
Measured Well Depth (feet)*:	12.88
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.1

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 8'45 Date: 6/26/02

PURGING METHOD

Equipment: Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Volume of Water Purged (gallons):
Did well purge dry? No [/] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: _____

SAMPLING METHOD

Equipment: Bailer [X] Submersible Pump [ ] Air Lift System [ ]
Bladder Pump [ ] Foot Valve [ ] Peristaltic Pump [ ]
Dedicated [ ] *Non-dedicated* [X]

Sampled by: DMJ/RWP Time: 8:55 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color DARK BROWN Sediment SAND
Odor SLIGHT ODOR

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: 9:55 Date: 6/26/2002

COMMENTS: -TOP 2" OF PVC BROKEN, VERY DIRTY WELL.
-SHEEN ON WATER.

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Consulting Engineers

FIELD SAMPLING DATA SHEET

SITE:	Altmar Mini-Mart	**SAMPLE LOCATION:**	MW- 12
CLIENT:	Alaskan Oil	**JOB #:**	639.002
Weather Conditions:	Humid	Temp:	90

SAMPLE TYPE: Groundwater [X] Surface Water [ ] Other (specify): ____
Sediment [ ] Leachate [ ]

WATER LEVEL DATA

Static Water Level (feet)*:	6.1
Measured Well Depth (feet)*:	13.52
Well Casing Diameter (inches):	2
Volume in Well Casing (gallons):	1.18

*depth from measuring point

Measuring Point: Top of Riser [X]
Other (specify):
Measured by: DMJ/RWP
Time: 09:40 Date: 6/26/02

PURGING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Volume of Water Purged (gallons): 3.5

Did well purge dry? No [X] Yes [ ]
Did well recover? No [ ] Yes [ ] Recovery Time: ____

SAMPLING METHOD

Equipment:

Bailer	[X]	Submersible Pump	[ ]	Air Lift System	[ ]
Bladder Pump	[ ]	Foot Valve	[ ]	Peristaltic Pump	[ ]
Dedicated	[ ]	*Non-dedicated*	[X]		

Sampled by: DMJ/RWP Time: 09:50 Date 6/26/2002

SAMPLING DATA

Sample Appearance
Color Brown Sediment Slight Silt
Odor YES

Field Measured Parameters

pH (Standard Units)	–	Sp. Conductivity (umhos/cm)	–
Temperature (F)	–	Eh-Redox Potential (mV)	–
Turbidity (NTUs)	–	Dissolved Oxygen (mg/L)	–

Samples Collected (Number/Type)
2 40ml Vials, Full 8021 & MtBE

Samples Delivered to: ELS Time: ____ Date: 6/26/2002

COMMENTS: ____

Environmental LABORATORY SERVICES

7280 Caswell Street, Hancock Air Park North Syracuse, NY 13212
(315) 458-8033 FAX (315) 458-0249 (800) 843-8265

* Bill to Alaska Oil *

CHAIN OF CUSTODY RECORD
and Authorization for Analysis

Name Daik M. Jordan	Title Asst. Env. Scientist
Company Barton & Loguidice, P.C.	Dept. AOI AHmer #634.002
Address 240 Elwood Davis	Job/PO No. AOI-716
City, State, Zip Syracuse, NY 13220	

The following services may result in additional charges: Express Service

☐ Telephone Results Telephone No. _____ Advance Agreement Required

☐ Fax Results Fax No. _____ ☐ 1 Week ☐ 48 Hour

ELS Number	To be completed by Sampler. Please remember to record this information on the container label. *Date	*Time	*Comp.	*Grab	*Matrix	*Sampling Location	Number of Containers	Container Type/Preservative: Plastic/No Preservatives	Plastic/HNO_3	Plastic/H_2SO_4	Plastic/NaOH+Ascorbic Acid	Plastic/NaOH+Zinc Acetate	Glass/No Preservative	Glass/Sodium Thiosulfate	Amber Glass/No Pres.	Amber Glass/H_2SO_4	Other: (specify) 40ml vial w/ HCl	Analyses Required, Remarks, and/or Special Instructions
	6/26/02	10:20		X	H_2O	RW-1	2										X	Full 8021 + MTBE
		09:35				MW-2												
		08:45				MW-3												
		08:25				MW-4												
		10:45				MW-5												
		10:05				MW-6												
		11:30				MW-7												
		11:10				MW-8												
		11:10				MW-9												
		10:45				MW-10												
		8:55				MW-11												
		9:50				MW-12												
		~~12:30~~ 11:45 Dup				Mini-Mult Inf.												502.2 + MTBE
	—	—				Trip Blank	1											502.2 + MTBE

Containers Dispensed by:	Date	Time	Container(s) Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Relinquished by:	Date	Time	Received by:	Date	Time
Your signature authorizes ELS to analyze the sample(s) as indicated. Relinquished by: Daik M. Jordan	Date 6/26/02	Time 13:25	Received at Lab by: K. Hamilton	Date 6/26/2	Time 1330
Sampler Signature: Daik M. Jordan					

White - LABORATORY Canary - ACCOMPANIES RESULTS Pink - CLIENT

Please return completed form and all sample containers to Environmental Laboratory Services.

APPENDIX B

HISTORICAL SITE DATA

Historical BTEX Data
Monitoring Wells
Alaskan Oil, Inc.
Altmar Mini Mart
Rt. 13 & Cemetary Road

Date	BTEX Concentrations (ug/l)								
	RW-1	MW-1	MW-4	MW-5	MW-6	MW-9	MW-10	MW-11	MW-12
04-Jun-97	–	79,600	ND	–	–	ND	–	–	–
25-Jul-97	–	75,700	ND	435	3,194	ND	–	–	–
13-Oct-97	–	7,700	ND	189	36	ND	–	–	–
09-Jan-98	–	3,570	ND	64	1,662	ND	–	–	–
14-May-98	–	Free product	ND	14	3,712	ND	11,500	–	–
06-Aug-98	–	68,000	ND	123	1,162	ND	42,800	41,200	13,760
13-Nov-98	42,800	28,000	ND	193	1,100	ND	42,000	46,000	17,000
08-Feb-99	48,000	16,800	ND	26	1,554	ND	52,500	41,400	1,215
21-Jun-99	55,800	3,440	ND	86	360	ND	39,700	66,230	7,070
09-Feb-00	56,900	15,000	7	299	1,643	10	20,590	9,100	43,200
31-May-00	53,900	22,800	ND	12	46	ND	18,175	15	50,400
08-Aug-00	51,700	25,000	ND	359	6	ND	32,875	ND	51,300
21-Nov-00	–	5	ND	ND	92	ND	34,050	1,806	42,100
29-May-01	8,475	ND	ND	54	1,355	ND	27,330	375	35,050
21-Aug-01	12,175	10	ND	111	1,115	ND	29,000	6,410	35,650
19-Dec-01	–	ND	–	140	283	ND	32,550	4,163	26,720
19-Feb-02	11,273	139	–	–	22	ND	34,094	4,163	21,580

Notes
BTEX Concentrations are the summed concentrations of Benzene, Toluene, Ethylbenzene and Total Xylenes.
ND - None Detected
MW-1 was not sampled when free product was observed.

DRH: 639.002

Barton & Loguidice, P.C.
Consulting Engineers