



*Submitted via email*

August 16, 2019

Amen Omorogbe  
New York State Department of Environmental Conservation  
Division of Environmental Remediation  
625 Broadway, 11<sup>th</sup> Floor  
Albany, NY 12233-7014

Re: Kingston MGP Site (C356017)  
August 2019 – Semi-Annual Monitoring Event Results

Dear Mr. Omorogbe:

This letter serves to document the results of the semi-annual monitoring event conducted on August 7, 2019 at Central Hudson Gas & Electric Corporation's (Central Hudson's) former manufactured gas plant (MGP) site located in Kingston, NY (Figure 1). In accordance with the June 2015 Decision Document, and approved November 2017 Site Management Plan (SMP), four monitoring wells were installed at the site to monitor for the presence of non-aqueous phase liquid (NAPL). The monitoring wells were installed within an area that was precluded from in-situ stabilization (ISS) remediation due to the location of active gas infrastructure.

### Results

Depth to water ranged from 4.70 feet below top of casing (fbtoc) to 5.18 fbtoc in monitoring wells RW-3 and RW-1, respectively (Table 1). A sheen was observed on the probe tip when gauging RW-2; however, NAPL thickness was not measurable.

The next monitoring event is tentatively scheduled to be performed in February 2020. Please contact me at (845) 486-5641 or [jgallo@cenhud.com](mailto:jgallo@cenhud.com) if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read "Jesse N. Gallo".

Jesse N. Gallo  
MGP Project Manager

### Attachments

ec. Maureen Schuck – NYSDOH  
Kristin Kulow – NYSDOH  
Wayne Mancroni, Central Hudson  
Mark McLean, Central Hudson

## Table

**Table 1**  
**Monitoring Well Gauging Data**  
**August 2019**

<b>Well ID</b>	<b>DTW</b>	<b>DTP</b>	<b>DTB</b>
RW-1	5.18	ND	20.80
RW-2	4.78	Trace*	18.81
RW-3	4.70	ND	21.70
RW-4	4.90	ND	20.85

**Notes:**

\* - Sheen observed on probe tip

DTW - Depth to water (feet below top of casing)

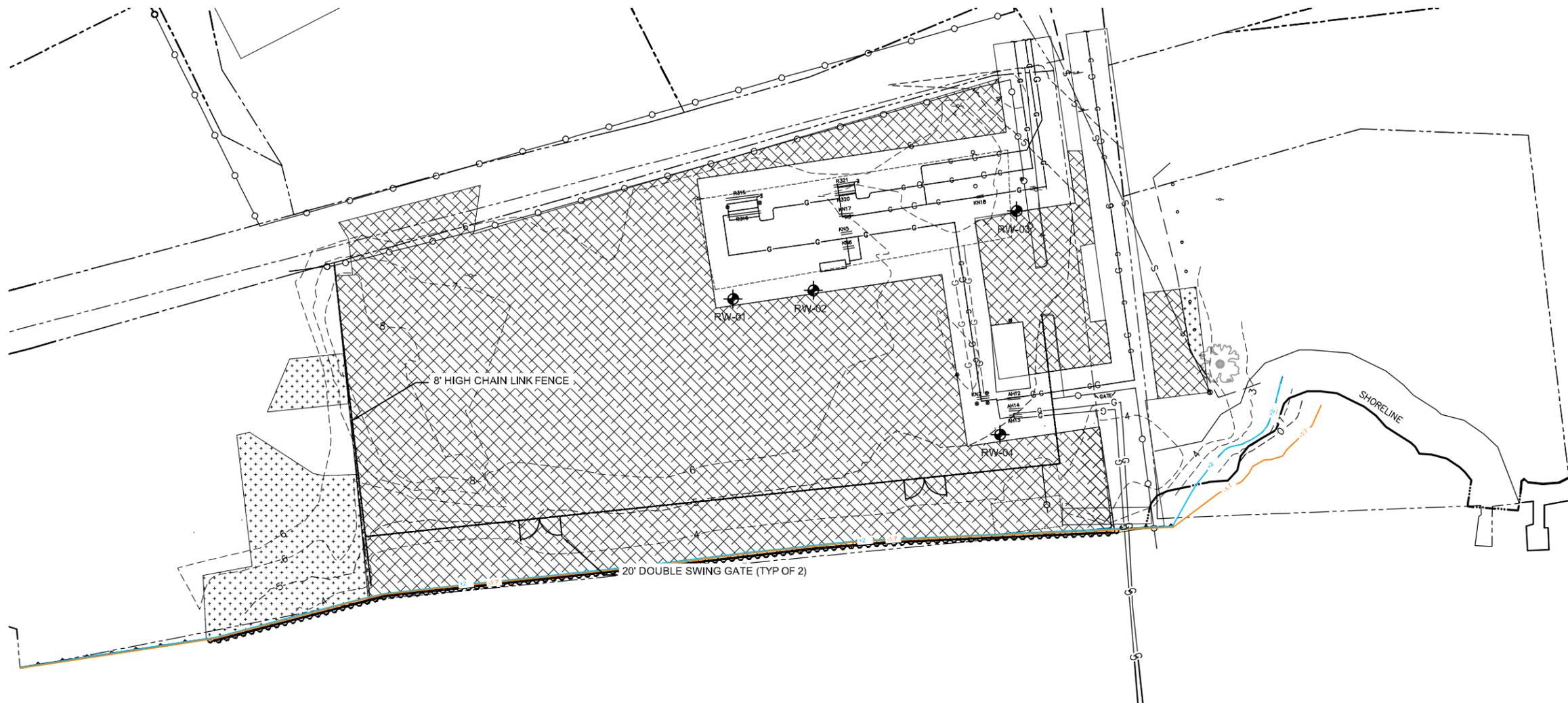
DTP - Depth to product (feet below top of casing)

DTB - Depth to bottom (feet below top of casing)

ND - Not detected

**Figure**

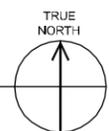
C:\DW71\CENTRAL HUDSON - KINGSTON MGP\DESIGN DRAWINGS 3-3-16\62871-126-G26.DWG



- LEGEND:**
- GRAVEL AREA
  - VEGETATED SURFACE
  - RECOVERY WELL LOCATION
  - RW-01

**RECOVERY WELL LOCATION PLAN**

SCALE: 1" = 30'



PLAN SUPERSEDED  
REFER TO NMB LAND SURVEYING  
POST CONSTRUCTION  
SHEET 1 OF 1  
DATED 6/27/17

**RECORD DRAWINGS**  
To the best of our knowledge,  
information and belief, these  
record drawings substantially  
represent the project as  
constructed.  
O'BRIEN & GERE  
ENGINEERS, INC.  
By: \_\_\_\_\_

THIS DRAWING WAS PREPARED AT  
THE SCALE INDICATED IN THE TITLE  
BLOCK. INACCURACIES IN THE STATED  
SCALE MAY BE INTRODUCED WHEN  
DRAWINGS ARE REPRODUCED BY ANY  
MEANS. USE THE GRAPHIC SCALE BAR  
IN THE TITLE BLOCK TO DETERMINE  
THE ACTUAL SCALE OF THIS DRAWING.

IT IS A VIOLATION OF LAW FOR  
ANY PERSON, UNLESS ACTING UNDER  
THE DIRECTION OF A LICENSED ENGI-  
NEER, TO ALTER THIS DOCUMENT.



RECOVERY WELL TABLE					
WELL ID	NORTHING	EASTING	GRADE ELEVATION (FEET)	TOP OF CASING ELEVATION (FEET)	DEPTH OF WELL (FEET BGS)
RW-1	1125862.194	636244.317	6.5	8.6	19
RW-2	1125866.377	636283.183	6.1	8.0	18
RW-3	1125904.711	636381.694	5.7	7.9	19
RW-4	1125796.653	636373.703	5.3	7.6	19

0	11/2/17	RECORD DRAWING	BEW
NO.	DATE	REVISION	INIT.

SCALE AS NOTED



**CENTRAL HUDSON GAS & ELECTRIC  
FORMER KINGSTON MGP SITE  
SITE NO. C356017  
KINGSTON, NEW YORK**

GENERAL  
**RECOVERY WELL  
LOCATION PLAN**

IN CHARGE OF _____	FILE NO. 12678.62871.126	<b>1</b>
DESIGNED BY _____ CHECKED BY _____	DATE NOV. 2017	
DRAWN BY _____		

## **Monitoring Data (field notes)**



Design & Consultancy  
for natural and  
built assets

### CHGE Former Kingston MGP Gauging Log

Date:

Complete By: TM

Equipment Calibration Date: 8/7/19 Attach calibration sheets as necessary

Well ID	Date Collected	Headspace				Depth to Product (ft bTOC)	Depth to Water (ft bTOC)	Total Depth (ft bTOC)	Well Condition/Comments
		VOCs (ppm)	H <sub>2</sub> S (ppm)	O <sub>2</sub> (%)	LEL (%)				
RW-1	<del>8/7/19</del> 8/7/19	0.3	∅	20.9	∅	ND	5.18	20.80	
RW-2	8/7/19	0.∅	∅	20.9	∅	Trace	4.78	18.81	Trace Product on Probe from bottom of well
RW-3	8/7/19	0.∅	∅	20.4	3	ND	4.7∅	21.7∅	
RW-4	8/7/19	0.∅	∅	20.9	∅	ND	4.9∅	20.82	

**Notes:**

ppm = parts per million