

Site Characterization Work Plan

for

Site Investigations

at

Ballston Spa Non-Owned Former MGP Site 130 Milton Avenue Ballston Spa, New York

May 2004

Prepared For:

Niagara Mohawk A National Grid Company

300 Erie Boulevard West Syracuse, New York 13202

Prepared By:

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DIVISION OF ENVIRONMENTAL REMEDIATION

January 28, 2004

Mr. Robert W. Schick Chief, MGP Remedial Section New York State Department of Environmental Conservation 625 Broadway Albany, NY 12233-7017

> Re: Niagara Mohawk Non-owned Former MGP Sites Attica, Fulton, Mohawk, Oswego, Troy (Liberty St.), Troy (Jefferson St.) Rensselaer, Whitehall and Ballston Spa I Jack UhiJehall for W. MacNea George Hand

Dear Mr. Schick:

In accordance with the Voluntary Consent Order (VCO) #D)-0001-0011 between Niagara Mohawk, a National Grid Company (Niagara Mohawk) and the New York State Department of Environmental Conservation (NYSDEC), Niagara Mohawk hereby submits four copies (one unbound) of the site characterization work plans for former non-owned manufactured gas plant (MGP) sites in Attica, Fulton, Mohawk Oswego, Troy (2 sites), Rensselaer, Whitehall and Ballston Spa.

Please respond to me at 315.428.3355 if you have an questions. Thank you in advance.

Sincerely,

Elward Frenhammen

Edward F. Neuhauser, Ph.D. Project Manager

Encl.

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Edward F. Neuhauser Project Manager

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4. SCHEDULE

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1. INTRODUCTION

1.1 Purpose/Objectives

The purpose of this Site Characterization (SC) Work Plan is to describe the methods and procedures to be implemented during activities conducted on the Ballston Spa Non-Owned Former Manufactured Gas Plant (MGP) Site herein referred to as the Site. The proposed activities are intended to provide the information sufficient to:

- Characterize the nature and extent of any potential contamination attributable to the operation of the MGP formerly located on the Site, if such contamination exists;
- Determine if a full investigation of the nature and extent of any MGPrelated contamination detected at the Site during the initial assessment activities is warranted; and
- Determine whether the nature and extent of any MGP-related contamination detected at the Site during the initial assessment activities are such that the implementation of one or more Interim Remedial Measures (IRMs) may be appropriate.

1.2 Special Terms/Conditions/Limitations

This SC Work Plan was prepared by EECS, Inc. (EECS) of Milford, Massachusetts on behalf of Niagara Mohawk, a National Grid Company (NM). Preparation of this SC Work Plan has been conducted in response to and in accordance with the requirements of the Voluntary Consent Order (VCO) between the New York State Department of Environmental Conservation (NYSDEC) and NM (Order Index Number D0-0001-0011) dated January 25, 2002. This VCO primarily covers former MGPs that are situated on properties not currently owned by NM but have been determined to be the responsibility of NM. Collectively, these sites are known as the Non-Owned Former MGP sites.

The VCO requires each SC Work Plan include at the least a chronological description of the anticipated investigative activities to be conducted on each site together with a schedule for the performance of those activities and a Sampling and Analysis Plan (SAP). Each SAP has to include a quality assurance project plan (QAPP), field sampling plan (FSP), and health and safety plan (HASP).

To meet the first requirement, a description of the anticipated investigative activities to be conducted on the Site and a schedule for these activities are provided in subsequent sections of this SC Work Plan. To comply with the SAP submittal requirement, non-site specific information usually included in these plans and applicable to all the Non-Owned Former MGP sites was provided previously to NYSDEC in generic plans, which were all dated November 2002. Site-specific information normally included in these plans is provided in applicable sections of this report. A site-specific Hospital Route Map and Emergency and Site Contact List are provided in Appendix A.

In addition to the VCO, implementation of this SC Work Plan is intended to follow the New York State Environmental Conservation Law (NYSECL), NYSDEC requirements, protocols, and guidance, as well as applicable Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), National Contingency Plan (NCP), and United States Environmental Protection Agency (USEPA) guidelines, as appropriate.

The information provided by EECS in this report is from sources available to EECS at the time of the preparation of this document. Future investigations, or information which was not available to EECS at the time this report was prepared, may result in a modification of the information stated within this report.

The historical information contained in this report was garnered from the sources identified in the Generic SC Work Plan that needed to be researched as part of the preparation of this document. However, several sources of information identified in the Generic SC Work Plan were not reviewed as part of the preparation of this report. The research of these additional sources is included as a task that will be conducted prior to the initiation of any on-site investigation activities in order to evaluate if proposed subsurface investigation locations need to be re-located to address any concerns that are identified during this additional research.

This work was performed in accordance with acceptable standards of practice in the same or similar localities at the time the work was performed. No warranty is provided, express or implied.

2. BACKGROUND

2.1 Location and Legal Description

The Site includes parts of two parcels located in the Village of Ballston Spa, which is situated in Saratoga County, New York. Latitude and longitude coordinates for the Site are approximately $43 \approx 0'$ 9" north latitude and $73 \approx 50'$ 54" west longitude. The location of the Site is shown on Figure 1.

The two parcels on which the former MGP was located are identified by the Village of Ballston Spa Assessors Office as Lots 2-51 and 2-52 on Assessors Office's Map 216.24. According to Village of Ballston Spa Assessors Office's records reviewed on October 30, 2003 by EECS personnel, Lots 216.24-2-51 and 216.24-2-52 are owned by Thomas J. Pray, D.D.S. of Ballston Spa, New York and Debra Cottrell of Rock City Falls, New York, respectively. The two parcels mentioned above are zoned for multiple use (i.e., mixed residential and commercial). A map showing the layout of these parcels in relation to the boundary of the former MGP is included as Figure 2.

The Site is abutted to the west by the remaining portions of Lots 216.24-2-51 and 216.24-2-52; to the south by Lots 216.32-2-1 and 216.32-2-4; to the east by Lot 216.24-2-50; and to the north by Lot 216.24-2-53. The area surrounding the Site to the north, west, and south is primarily used for mixed commercial and residential purposes. Residences are located to the east of the Site.

2.2 Site and Vicinity Characteristics

2.2.1 Surface Features

Based on the site conditions observed during a reconnaissance of the Site on October 30, 2003 by EECS personnel, the Site is generally covered with pavement. The Site is a paved parking lot for the occupants of the 128 Milton Avenue and 130-134 Milton Avenue buildings, which are situated on Lots 216.24-2-51 and 216.24-2-52, respectively. The occupants of the 128 Milton Avenue building include a dental office, the Ballston Dental Center, and apartment tenants. The occupants of the 130-134 Milton Avenue building include the Village Mobile Home Brokerages and the Finishing Touch Studio Salon. No evidence of the former MGP was visible at the Site.

2.2.2 Topography

The topography of the Site is generally flat with a slight decline to the north and west. However, the ground surface in the vicinity of the Site is terraced with the properties located to the west and north of the Site at a lower elevation and the properties to the south of the Site at a higher elevation.

Based on a review of the United States Geological Survey (USGS) 7.5 Minute Series Saratoga Springs Quadrangle Topographic Map, the area in the vicinity of the Site is part of a valley situated at the base of a ridge. Gordon Creek, which is located approximately 100 feet north of the Site, drains this portion of the valley. Gordon Creek drains into Kayaderosseros Creek approximately 500 feet northeast of the Site.

2.2.3 Regional and Site Geology and Hydrology

Information regarding the surface soils of the Site was not collected during the preparation of this work plan; however, given the topography and surrounding uses, the surface soils are expected to consist of urban land (i.e., fill material). According to a report prepared by Environmental Data Resources, Inc. (EDR) for NM, which is presented in Appendix B, the bedrock in the vicinity of the Site is expected to be of the Middle Ordovician (Mohawkian) Series of the Ordovician System. The depth to bedrock was not indicated in the EDR report. In addition, site-specific stratigraphic information was not available at the time this report was prepared.

The depth to groundwater in the vicinity of the Site was not indicated in the EDR report and other sources for this information were not researched for this report. Based on the regional surface topography, groundwater flow in the vicinity of the Site is expected to be towards the north-northeast (i.e., towards Gordon Creek). However, no site-specific hydrologic study was performed as part of the preparation of this report.

2.2.4 Regional Environmental Assessment

Several federal and state environmental record sources were researched as part of the EDR work. This research included a review of the federal list of National Priorities List (NPL) sites and CERCLIS hazardous waste sites, which indicated that no NPL or CERCLIS sites are present within 1 and ¹/₂ mile of the Site, respectively. According to the EDR report, there are also no RCRA Treatment, Storage and Disposal (TSD) Facilities within ¹/₂ mile of the Site.

According to the EDR report, there are several Large Quantity Generators (LQGs) and one Small Quantity Generator (SQG) within ¼ mile of the Site. However, since these properties have either not reported any releases of oil or hazardous materials or are located downgradient of the Site, it is unlikely that these properties have negatively impacted the environmental conditions at the Site.

According to a query of the database maintained by the National Response Center (NRC) as part of the federal Emergency Response Notification System (ERNS) by EDR, a report of a spill or release of oil or hazardous substance has not occurred at the Site.

A review of the database maintained by the NYSDEC for reportable spills of oil and/or hazardous materials in New York by EDR indicated the presence of a number of sites where releases have occurred that are within 1 mile of the Site. The impact of these releases on the Site is unknown and further review of the files for some of these sites is necessary.

According to the NYSDEC underground storage tank (UST) and leaking tank databases, no USTs or leaking tanks are located at the Site. However, a number of properties listed in these databases were identified within a ¹/₄ mile radius of the Site. The impact of these tanks on the Site is unknown and further review of the files for some of these sites is necessary. Additional information regarding these releases is included in the EDR report presented in Appendix B.

2.2.5 Surrounding Receptors

As mentioned previously, two surface water bodies, Gordon Creek and Kayaderosseros Creek, are located within 500 feet of the Site. Gordon Creek, which is located approximately 100 feet north of the Site, drains into Kayaderosseros Creek approximately 500 feet northeast of the Site.

According to the NYSDEC Geographic Information System (GIS) and the EDR report, no other surface water bodies, including ponds, lakes, streams, rivers, and reservoirs, are located within 500 feet of the Site. See pages 2, 5, and 6 of the EDR report included in Appendix B for maps showing relevant surface features in the vicinity of the Site.

Based on visual observations made during the October 30, 2003 site visit by EECS personnel, there are no wetlands located on the Site.

According to the Village of Ballston Spa Water Department, the village is provided public water from 5 drilled wells located within the village limits. The wells are located near Rowland and Geyser Roads, which is approximately 2.5 miles north of the Site. The Village of Ballston Spa Water Department personnel indicated that public water is provided to everyone within the village limits although private wells may be in use outside the village limits. The EDR report indicated the presence of several wells servicing the public or private entities. However, we could not confirm if these wells are still in use. Based on the findings of the EDR report and conversations with Village of Ballston Spa Water Department personnel, no public water supply wells are located within 500 feet of the Site. We must note that EECS did not investigate the presence of private water wells in the vicinity of the subject property as part of the preparation of this report and could not determine if the subject property is within 500 feet of a private water supply. Other receptors in the vicinity of the Site include residents. Based on a review of the number of residences in the vicinity of the Site, the residential population within a one-half mile radius of the Site is estimated to be between 100 and 1,000 people.

Based upon the site reconnaissance performed by EECS personnel on October 30, 2003, there is one school, the Malta Avenue Elementary School, within 500 feet of the Site. No other institutions, schools, playgrounds, recreational areas or parks were observed within 500 feet of the Site.

Since the Site is used for both residential and commercial purposes, workers and tenants are also expected on the Site. However, the number of workers and tenants and the frequency of the workers working on the Site are unknown.

2.3 Site History

The site history presented in this section was collected from several sources including Sanborn Maps provided by EDR, the Ballston Spa Public Library, "Brown's Directory of American Gas Companies 1887-1907, 1908-1911, and 1917-1918", "Survey of Town Gas and By-Product Production and Locations in the U.S. (1880-1950)" prepared by Radian Corporation in 1985, and the Village of Ballston Spa Assessors Office. This historical third party documentation is provided for informational purposes only. Niagara Mohawk cannot warrant the accuracy of such third party information.

According to the "Centennial History of the Village of Ballston Spa", which was published by the Ballston Journal in 1907, a franchise was granted to the Providence, Rhode Island Steam and Gas Pipe Company to lay gas pipes in the streets of the Village of Ballston Spa in 1860 and gas was first furnished in early 1861. The "New Topographical Atlas of Saratoga County, New York", which was published by Stone & Stewart Publishing of Philadelphia in 1866, shows the original plant, consisting of one building, to be located on the northern portion of the Site. Another atlas, "The Illustrated Combination Atlas of Saratoga and Ballston", which was published in 1876, shows the same one building although the building appears to have been enlarged.

The first schematic of the plant found during the research performed by EECS was shown on an 1887 Sanborn Map. The 1887 Sanborn shows the same one building indicated on the above-mentioned atlases with several attached sheds and storage buildings. The plant was described on the Sanborn Map as a "Naphtha Gas Works". The first "Brown's Directory of American Gas Companies", which was published in 1887, indicated the plant manufactured oil gas. Therefore, the plant apparently manufactured gas using light oil, naphtha, as a fuel source. The 1887 Brown's Directory indicated that the plant was operated by the Ballston Spa Gas Light Company. However, between 1890 and 1893, no plant was listed in Brown's Directory for Ballston Spa. The plant is again mentioned in the 1899 Brown's Directory as being operated by the Ballston Spa Light and Power Co., which produced both oil gas and electricity although there is no indication that an electrical plant was located on the Site. (Note that the publishers of Brown's Directory do not have copies of the directory for the years 1894-1898.) Therefore, it is possible that the plant was not operational during the above-mentioned period of time.

Later Brown's Directories indicated that the plant produced coal gas beginning in 1900 until the plant was shutdown in 1907. A 1904 Sanborn Map shows a schematic of the later plant. Again, the plant consisted of the one main building and several other smaller buildings that were labeled as used for storage, a coal bin, and a gas house. The structures shown on the 1904 Sanborn Map are presented on Figure 3.

During the operation of the MGP, the uses of the surrounding area were not significantly different from the present uses of these areas. Buildings located to the north and west were primarily occupied by stores on the first floors of the buildings and apartments above the stores. A hotel was located on current lot 216.32-2-4 during the operation of the plant and for sometime after the plant was shutdown. Residences were primarily located to the south and east of the Site along Malta Avenue.

After the plant shutdown, the main building was apparently used as a warehouse. By 1924, the plant buildings were mostly in ruins as indicated by the 1924 Sanborn Map. The Site was apparently vacant after that time.

2.4 Summary of Previous Investigations

No subsurface investigations performed at the Site were identified during the research conducted to date.

3.1 Introduction

The proposed scope of work for the Site Characterization of the Site is presented in the following sections of this report. This scope of work is intended to provide the information necessary to meet the Site Characterization objectives outlined in Section 1.1 of this report. As the Site Characterization proceeds, exploration locations, sample locations, sampling analyses, or other tasks may change due to site conditions or new information. If such needs arise, the substantive changes will be discussed with NM and NYSDEC before the changes are implemented.

Field activities will be performed in accordance with the Generic QAPP, FSP, and HASP previously provided to the NYSDEC. If site-specific information is warranted, this information is provided below in the appropriate sections of this report.

The scope of work consists of three stages. Stage 1 will assess previous and existing site conditions. Stage 2 consists of a field investigation that includes a soil boring/monitoring well installation program with soil and groundwater sampling to identify the presence of site contamination, if any. Stage 3 will consist of a Data Usability Summary Report (DUSR), a Site Characterization Data Summary Report or Site Characterization Report, and an IRM evaluation.

3.2 Stage 1 – Preliminary Activities

3.2.1 File Review

EECS has reviewed historical documents, plans, and records maintained by various agencies and entities. This information was used along with existing site conditions to identify exploration and sampling locations. However, before initiation of the field activities, additional records need to be researched at the local and state government agencies. In particular, the NYSDEC hazardous waste files maintained for the sites mentioned previously in this report and in the attached EDR report should be reviewed to determine if these sites might have had an impact on the environmental conditions at the Site. Furthermore, the local government engineering office and/or department of public works should be contacted to determine the presence of any utilities on the Site and in the vicinity of the Site.

3.2.2 Site/Utility Inspection

The purpose of the site inspection is to verify and mark proposed sampling locations, any waste storage locations, and the location of a temporary decontamination pad that will be used during the field program. The purpose of the utility inspection is to locate and verify the presence of any utilities that may interfere with the placement of exploration locations.

The inspection will consist of verifying the accessibility of the sampling locations proposed in this report with the NM Project Manager, the NYSDEC and/or NYSDOH representative(s), and the selected Engineering Consultant's Project Manager or Field Operations Leader and then marking these locations on the ground surface. The date of the site inspection will be dependent upon the schedules of the NM Project Manager, the NYSDEC and/or NYSDOH representative(s), and the Engineering Consultant's representative(s). Prior to the site inspection, the Site owners will be contacted by the Engineering Consultant's Project Manager and asked to identify the location of any known subsurface utilities and/or structures in order to assess if any on-site utilities will alter the proposed sampling locations.

3.2.3 Utility Markout/Mobilization

The selected Engineering Consultant will coordinate with Dig Safe New York to identify utilities within the public right-of-ways adjacent to the Site. The Engineering Consultant, through Dig Safe New York, will contact local utility companies (i.e., gas, electric, telephone, cable, water, sewer, etc.) at least 72 hours prior to mobilization to the Site. As stated in the preceding section, the Engineering Consultant will request that the owners of the Site locate all other known on-site private utilities prior to the site inspection. After the utilities have been marked, the Engineering Consultant will notify NM if the agreed upon exploration locations need to be modified. If changes are necessary, the Engineering Consultant shall propose suitable alternatives prior to mobilization to the Site. NM and the NYSDEC and/or NYSDOH representative(s) shall agree to the proposed exploration locations before work is initiated.

After the utilities have been identified, the Engineering Consultant shall mobilize the necessary personnel and equipment to the Site. Prior to the initiation of any work, the Engineering Consultant shall construct a temporary decontamination pad in the area approved by NM and the owners of the Site during the site inspection.

3.2.4 Site Survey

A New York Registered Land Surveyor will be engaged to perform a survey of the two parcels on which the former MGP was located. The survey will include a twofoot contour interval topographic survey and a metes and bounds definition of the two parcels. An existing conditions plan will be prepared after the survey is completed. This plan will present the existing boundary evidence, major structures located on the property, fence lines, easements of record, utility lines observable on the surface, abutting edge of pavement of streets, overhead utility lines, and ground surface spot elevations. Elevations will be tied to the National Geodetic Vertical Datum of 1929.

After completion of the field program outlined below, the surveyor will revisit the Site to identify the location and elevation of the exploration locations. This information will be incorporated onto a plan that will be included in the report submitted to NM and the NYSDEC.

3.3 Stage 2 – Field Activities

3.3.1 Surface Soil Sampling Program

No on-site surface soil samples will be collected as part of the field program because the ground surface of the Site is generally covered with pavement. The MGP ceased operations on the Site approximately 96 years ago according to the available records and the MGP was razed prior to the new development of the Site as a parking lot. Therefore, surficial soils are likely to have been reworked after the demolishing of the MGP. Since on-site surface soil samples will not be collected, off-site surface soil samples normally collected to determine background conditions will also not be collected.

3.3.2 Test Pit Excavation Program

Because of the limited area available to excavate test pits, the presence of buildings close to the locations of the former MGP structures, and the presence of overhead utilities crossing the Site, no test pits will be excavated as part of the field program. The subsurface conditions at the Site will be evaluated using boring/monitoring wells.

3.3.3 Boring/Monitoring Well Program

Five shallow borings will be advanced on the Site. Three of the borings will be completed as groundwater monitoring wells. The proposed boring/monitoring well locations are shown on Figure 3, while the rationale for the proposed boring/monitoring well locations is included in Table 3-1 below. The locations of the borings/monitoring wells in general were selected to investigate the environmental conditions upgradient and downgradient of former MGP structures. These locations were selected to avoid existing and abandoned utility lines to the extent possible. (Note that several overhead lines are present crossing the Site.) If utilities are suspected to be present near a boring location, the top 5 feet of soil will be hand-dug or removed with a vacuum truck. If subsurface utilities are encountered at a boring location, the boring will be moved to a new location at least 10 feet from the utility line.

Proposed Boring/ Monitoring Well Identification (See Note 1)	Location Rationale	
MW-101	Monitoring well located in the vicinity of the former gas holder. Potential upgradient monitoring well.	
MW-102	Monitoring well located in the vicinity of the former gas holder. Potential downgradient monitoring well.	
MW-103	Monitoring well located potentially downgradient of the former MGP structures to assess current groundwater conditions.	
B-104	Boring located within foundation of former gas holder to assess subsurface soil conditions.	
B-105	Boring located within foundation of former gas holder building to assess subsurface soil conditions near former retort.	

Table 3-1: Summary of Boring/Monitoring Well Locations

Notes:

1) As indicated below, additional borings/monitoring wells may be required if certain subsurface conditions are encountered during the advancement of the four borings/monitoring wells indicated in the above table. The Engineering Consultant will be prepared to perform additional borings/monitoring wells as necessary at a predetermined unit cost.

It is anticipated that borings will be advanced using standard hollow stem auger However, the drilling method will be dependent upon the field techniques. conditions encountered. Drilling activities will be conducted in accordance with the Generic QAPP and FSP.

The borings will be advanced to a depth of approximately 30 feet below the ground surface in order to evaluate shallow overburden conditions. If a potential confining layer or refusal is encountered during drilling before a depth of 30 feet is reached, the boring will be terminated at that depth and either completed as a monitoring well or sealed with cement-bentonite grout depending upon the depth at which groundwater was encountered in the boring. If MGP impacted soil or groundwater is encountered at the 30-foot depth, the boring will be advanced deeper until there is reasonable assurance that the vertical extent of the MGP impacts has been determined.

However, if gross contamination (i.e., free-phase saturated soils) is encountered in a boring, the boring will be terminated at the depth that gross contamination is encountered and sealed with grout in order to prevent the potential spreading of the contamination downward. A monitoring well will not be installed in the boring. If field conditions permit, an additional boring will be advanced approximately 25 to 50 feet from the boring where the gross contamination was observed in the expected downgradient direction in order to assess the lateral extent of the gross contamination. If gross contamination is not encountered in this boring, this boring will be completed as a monitoring well.

Split-spoon soil samples will be collected continuously during the boring advancement to evaluate overburden soil conditions. All soil samples will be screened using field instruments and identified in accordance with ASTM D2487. The results of the field screening, the soil descriptions, and any odors, staining, and other visual characteristics will be noted in the field logbook and on a boring log for each boring/monitoring well. In addition, each split-spoon sample will be photodocumented with a digital camera.

Discrete soil samples from the borings will be collected for laboratory analysis. Soil sampling activities are discussed further in Section 3.3.4 of this report.

The monitoring wells will be installed in accordance with the Generic QAPP and FSP. In general, the monitoring wells will be installed to straddle the groundwater table. If the top of bedrock is encountered prior to encountering the groundwater table, a monitoring well will not be installed. The well will consist of 2-inch diameter, Schedule 40, threaded, PVC pipe. The well screen length, slot size, and sand pack will be selected in the field based on aquifer thickness and geology. A bentonite seal will be placed above the sand pack and the remaining borehole annulus will be filled with grout. Each well will be completed with a flush-mounted roadbox or stickup protective pipe surrounded by a concrete collar at the ground surface. A locking well cap will be placed at the top of each riser pipe. Within 24 hours of installation, the monitoring wells will be developed by the surge and evacuate method in accordance with New York State TAGM-HWR-88-4008. Two weeks after the wells have been developed, the Engineering Consultant will collect groundwater samples from the monitoring wells as described in Section 3.3.5 of this report.

Upon completion of the boring/monitoring well, the area in the vicinity of borings advanced through pavement and not completed as monitoring wells will be repaved. All soil cuttings and development fluids generated during the drilling program will be stored on-site in 55-gallon drums in a pre-selected area. Disposal of these materials will be in accordance with applicable regulations and NYSDEC guidance.

3.3.4 Soil Analysis

Up to 8 subsurface soil samples will be collected from the soil borings performed on the Site for laboratory analysis. At a minimum, three subsurface soil samples will be collected for laboratory chemical analysis from the three proposed borings in which monitoring wells will be installed. One soil sample will be collected from each of the borings. Each soil sample will be collected from fill material located at the fill material/native soil interface unless visually or olfactorily impacted fill material is observed at a shallower depth. In which case, the soil sample will be collected from the impacted soil.

In addition, one soil sample will be collected from the fill material above the groundwater table within the former gas holder that may be present on the Site. This soil sample will be collected from boring B-104. The fifth soil sample will be from native soils situated beneath the above-mentioned fill material. If the gas holder has a bottom, the native soil sample will be collected from another boring advanced adjacent to the structure. The sampling depth of these two samples will be determined in the field. If visually or olfactorily impacted soil is observed during the performance of the above-mentioned boring, the soil sample(s) will be collected from this material.

Four of the five subsurface soil samples mentioned above will be analyzed for benzene, toluene, ethylbenzene, and xylenes (BTEX), polynuclear aromatic hydrocarbons (PAHs), and total cyanide. In accordance with the Generic SC/IRM Work Plan, one of the five subsurface soil samples will be analyzed for Target Compound List (TCL)/Target Analyte List (TAL) constituents. The TCL/TAL constituents include TCL VOCs, TCL semi-volatile organic compounds (SVOCs), TCL pesticides and polychlorinated biphenyls (PCBs), and TAL metals and total cyanide. All five samples will also be analyzed for total organic carbon (TOC).

If warranted, four other soil samples will be collected from the proposed borings for laboratory chemical analysis. These samples will only be collected if visually or olfactorily impacted fill material is encountered during the advancement of B-105 or if visually or olfactorily impacted native soils are encountered during the advancement of the borings in which monitoring wells will be installed. These samples, if collected, will be analyzed for BTEX, PAHs, total cyanide, and TOC.

If a confining layer is observed at the Site, one Shelby tube sample will be collected from the confining layer encountered in one of the borings. The Shelby tube sample will be analyzed for geotechnical parameters including porosity, permeability, bulk density, grain size, Atterberg Limits, percent moisture, and specific gravity.

If field observations indicate that non-MGP sources may be attributable for any identified impacts, the sample with the perceived highest concentrations will be

submitted for fingerprint analysis by gas chromatography (GC). A summary of the soil sampling to be performed is included in Table 3-2 below:

Proposed Sampling Location/Media	Suite A of Analyses (See Note 1)	Suite B of Analyses (See Note 2)	Geotechnical Parameters (See Note 3)	Fingerprint Analysis (See Note 4)
MW-101, MW-102, and	3	0	0	0 (1)
MW-103	[1 each			
Fill Material	boring]			
B-104	0	1	0	0
Fill Material				
B-104	1	0	0	0
Native Soil				
B-105	0(1)	0	0	0
Fill Material				
(See Note 5)				
MW-101, MW-102, and	0 (3)	0	0(1)	0
MW-103				
Native Soil				
(See Note 6)				
Trip Blank	1	0	0	0
Distilled Water				
(See Note 7)				
Equipment Blank	1	0	0	0
Distilled Water				
Field Duplicate	1	0	0	0
Site Soil				
MS/MSD/MD	1	1	0	0
(See Note 8)				
Totals	8 (4)	2	0 (1)	0 (1)

 Table 3-2: Summary of Subsurface Soil Samples to be Collected for

 Laboratory Analysis

Notes:

1) Suite A Analyses include BTEX, PAHs, total cyanide, and TOC.

- 2) Suite B Analyses include TCL VOCs, TCL SVOCs, TCL pesticides and PCBs, TAL metals and total cyanide, and TOC.
- Geotechnical parameters include porosity, permeability, bulk density, grain size, Atterberg Limits, percent moisture, and specific gravity. One Shelby tube sample will be collected of confining layer soil in MW-101, MW-102, MW-103, or B-104 if a confining layer is encountered.
- 4) Fingerprint analyses by GC. One sample will be collected if impacted soil from a non-MGP source is identified.
- 5) One sample will be collected for Suite A Analyses if visually or olfactorily impacted fill material is encountered.

- 6) Up to three samples will be collected for Suite A Analyses if visually or olfactorily impacted native soils are encountered.
- 7) A trip blank will be shipped with each group of samples submitted to the laboratory on any given day. The trip blanks will only be analyzed for TCL VOCs.
- 8) MS/MSD/MD = Matrix Spike/Matrix Spike Duplicate/Matrix Duplicate, which are Quality Assurance/Quality Control (QA/QC) samples that will be performed using Site soil. One set of MS/MSD/MD samples will be performed for each of the following groups of samples: a) boring samples analyzed for Suite A Analyses and b) boring samples analyzed for Suite B Analyses.

The above-mentioned analyses will be performed in accordance with the Generic QAPP and the NYSDEC 2001 Analytical Services Protocol by a laboratory certified under the New York State Department of Health's Environmental Laboratory Approval Program (NYSDOH ELAP). As such, certain quality assurance samples will be collected as part of the soil analysis program. These quality assurance samples include trip blanks, equipment blanks, field duplicates, matrix spike samples, matrix spike duplicates, and matrix duplicates. The frequency of collection and analysis of these samples is included in Section 5 of the Generic QAPP.

3.3.5 Groundwater Sampling, Analysis, and Measurements

Prior to obtaining groundwater samples, the Engineering Consultant shall obtain water levels from, and check for the presence of NAPL in, all monitoring wells. If NAPL is encountered in a monitoring well, a groundwater sample will not be collected from that well. The well will be bailed using a dedicated bailer in order to gauge the migration potential of the NAPL. A sample of the NAPL may be collected for fingerprint analysis if the volume is sufficient and the source of the NAPL is suspected to be non-MGP related.

After the groundwater measurements are obtained, a groundwater sample will be collected from each monitoring well that does not contain NAPL. Groundwater samples shall not be collected sooner than two weeks after development. For this Site, samples will be collected from newly installed MW-101, MW-102, and MW-103. All three groundwater samples will be collected by a low flow pump method and analyzed for full TCL/TAL constituents including TCL VOCs, TCL SVOCs, TCL pesticides and PCBs, and TAL metals and total cyanide. Measurements of field parameters (i.e., depth to water, pH, specific conductance, turbidity, temperature, etc.), collection, preparation, transport, and analysis of all groundwater samples will be performed in accordance with standard NYSDEC methods and the Generic QAPP.

All fluids generated during the drilling program will be stored on-site in 55-gallon drums in a pre-selected area. Disposal of these materials will be in accordance with applicable regulations and NYSDEC guidance. A summary of the groundwater sampling to be performed is included in Table 3-3 below:

Proposed Sampling Location/Media	Suite C of Analyses (See Note 1)	TCL VOCs (See Note 2)	Fingerprint Analysis (See Note 3)
MW-101, MW-102,	3	0	0(1)
and MW-103			
Groundwater			
Trip Blank	0	1	0
Distilled Water			
Equipment Blank	1	0	0
Distilled Water			
Field Duplicate	1	0	0
Groundwater			
MS/MSD/MD	1	0	0
(See Note 4)			
Totals	6	1	0 (1)

<u>Table 3-3:</u> <u>Summary of Groundwater Samples to be Collected for</u> <u>Chemical Analysis</u>

Notes:

1) Suite C Analyses include TCL VOCs, TCL SVOCs, TCL pesticides and PCBs, and TAL metals and total cyanide.

- 2) Trip blanks will only be analyzed for TCL VOCs.
- 3) Fingerprint analyses by GC. One sample will be collected if a sufficient quantity of NAPL is detected in Site monitoring wells.
- 4) MS/MSD/MD = Matrix Spike/Matrix Spike Duplicate/Matrix Duplicate, which are Quality Assurance/Quality Control (QA/QC) samples that will be performed using Site groundwater. One set of MS/MSD/MD samples will be performed.

3.4 Stage 3 – Report Preparation

3.4.1 Data Usability Summary Report

After the completion of the SC investigation activities and receipt of the analytical results, the Engineering Consultant will validate the analytical data and prepare a DUSR. The DUSR will be submitted to NM upon completion but within 60 days of the completion of the groundwater sampling activities.

3.4.2 Site Characterization Data Summary Report

After review of the available data by the Engineering Consultant, the Engineering Consultant will determine if the SC investigation results indicate additional investigation is required to achieve the SC objectives. If additional investigation activities are required, then the available data along with any necessary plans, figures, logs, tables, and cross-sections will be included in a data report and

submitted to NYSDEC for review. This data summary report will be submitted to NYSDEC no later than 150 days after the DUSR is submitted to NM.

3.4.3 Site Characterization Report

If the SC investigation results indicate that no MGP-impacted media is present or no further investigation and/or remediation is necessary at the Site, then a Site Characterization Report will be prepared. In accordance with the VCO, the SC report will present all of the data, assessments, and evaluations generated during the SC. In addition, the report will include a certification by the individual or firm with primary responsibility for the day-to-day performance of the SC that all activities that comprised the SC for the Site were performed in full accordance with the NYSDEC-approved SC Work Plan.

3.4.4 IRM Evaluation

During and after the completion of the field program, the Engineering Consultant will continually evaluate whether site conditions warrant an IRM. An evaluation of IRM alternatives will be performed if an imminent threat to human health and/or the environment exists based on the data generated during the Site Characterization. If localized MGP-related NAPL is encountered during field activities and the removal of the NAPL may facilitate the natural attenuation of residual MGP impacts, reduce the overall project schedule, or reduce the scope of further investigation and remedial activities at the Site, then NM may elect to perform an IRM to address the NAPL. If the need for an IRM is identified, an IRM Study Work Plan will be submitted to NYSDEC prior to the initiation of any IRM activities. At this time, this IRM Study Work Plan is not to be considered part of this SC Work Plan.

4. SCHEDULE

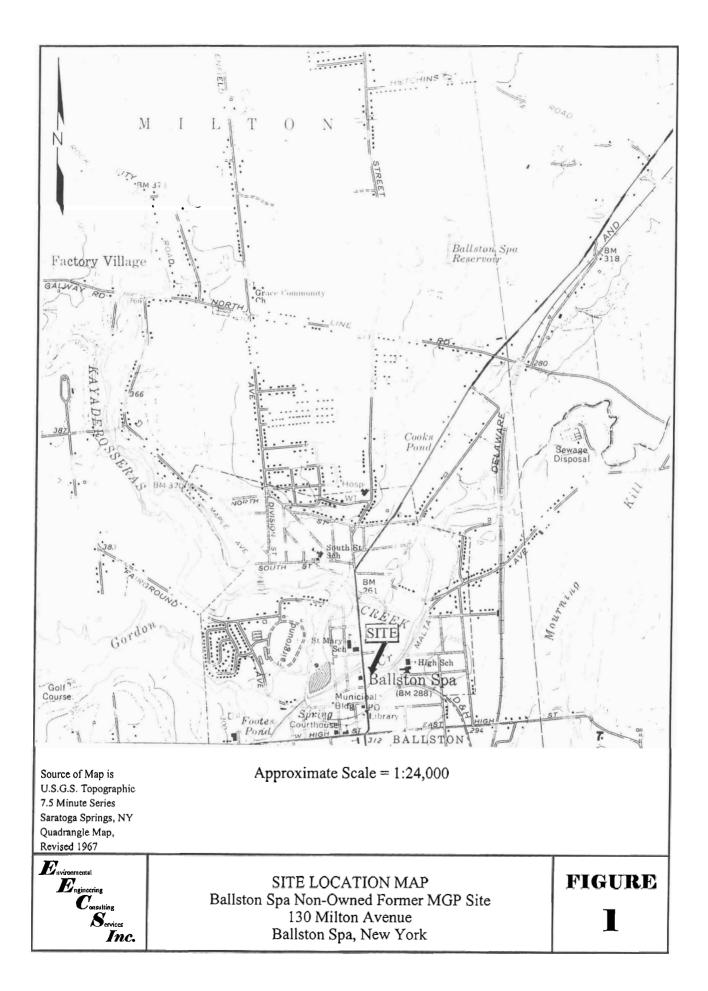
The proposed project schedule for implementation of the Ballston Spa Non-Owned Former MGP Site Characterization is as follows:

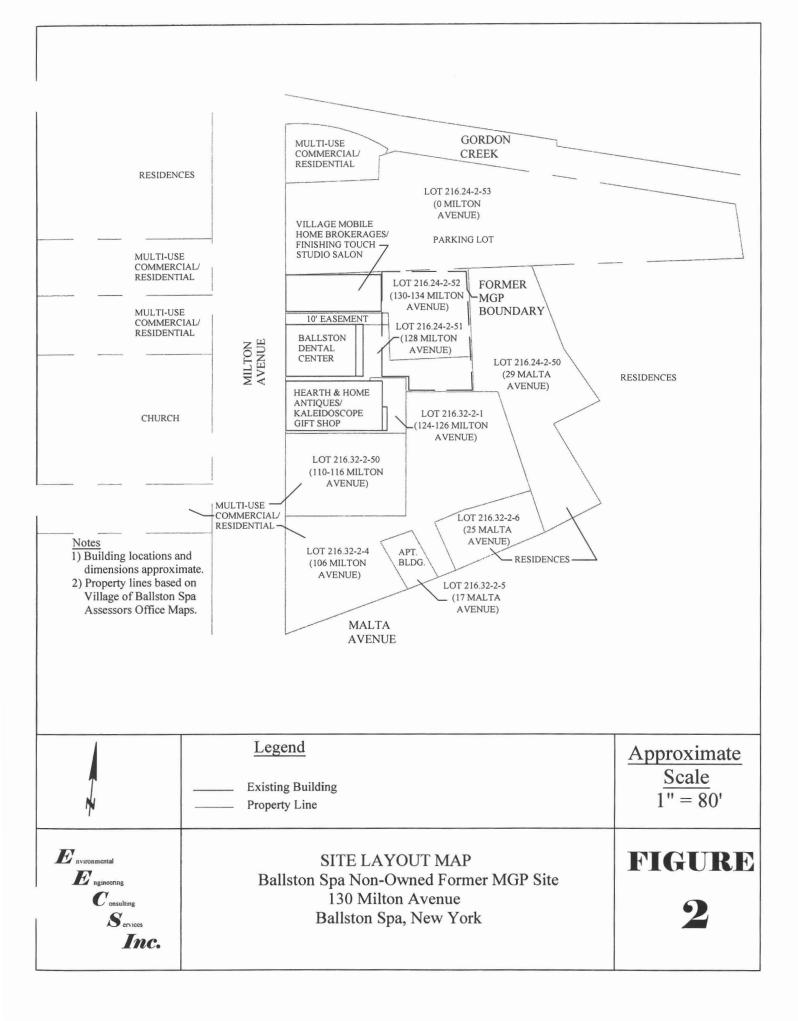
Table 4-1: Proposed Project Schedule

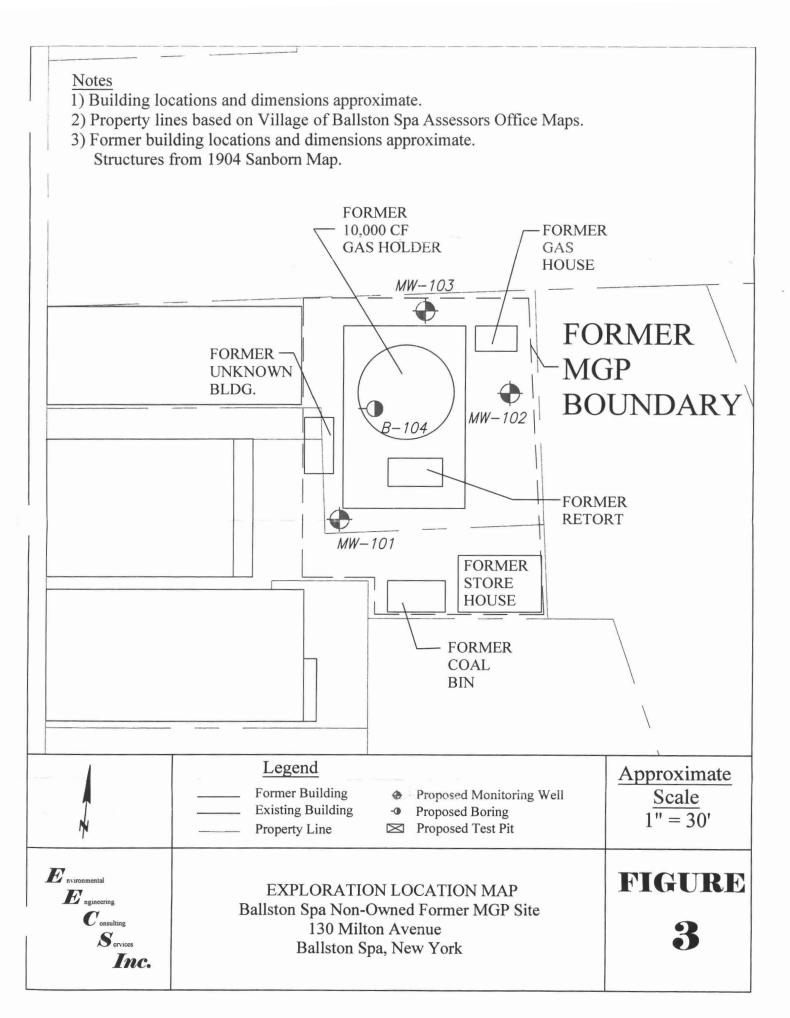
Duration or Date (Calendar Days)	Activity		
January 31, 2004	NM submits SC Work Plan to NYSDEC.		
60 days after NYSDEC approval of SC Work Plan	NM procures Engineering Consultant (EC) to implement SC Work Plan. Site access obtained or DEC is notified of access attempts.		
30 days after NM procures EC and access is obtained	NM submits locations for proposed background sample locations, if necessary.		
14 days after NYSDEC approval of site background work	EC mobilizes for survey and site characterization.		
14 days after monitoring wells installed	EC completes groundwater sampling program.		
60 days after investigation activities completed	EC submits DUSR to NM.		
150 days after submission of DUSR to NM	NM submits Site Characterization Data Summary Report to NYSDEC.		

This conceptual project schedule identifies major milestones and deliverables. The schedule is subject to modification based on NM and NYSDEC requirements. Since NM is conducting Site Characterizations at a number of non-owned former MGP sites simultaneously, NM may adjust the schedule for the field program activities at this Site to coincide with activities at other non-owned former MGP sites.

Figures



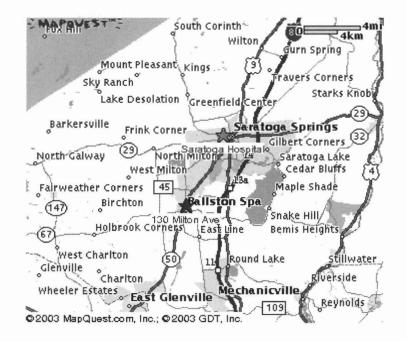




Appendix A

Site-Specific Health & Safety Information

Saratoga Hospital 211 Church Street #1 Saratoga Springs, New York 12866 518-587-3222



Directions:

 Start on NY-50/Milton Avenue and head north (Stay on NY-50) 	4.59 mi.
2) Turn left onto West Avenue toward NY-9N/Church Street	1.68 mi.
3) Turn right onto NY-9N/Church Street toward N. Van Rensselaer Street	0.43 mi.
4) Turn left onto N. Van Rensselaer Street and follow to hospital entrance	0.01 mi.

Emergency and Site Contacts

Contact	Firm or Agency	Telephone Number
Police Dept.	Ballston Spa Police Department	911 or 518-885-5111
Fire Dept.	Eagle-Matt Lee Fire Company No.1	911 or 518-885-6261
Hospital	Saratoga Hospital	518-587-3222
Ambulance	Saratoga Hospital	518-587-3222
NM Project Manager: Edward F. Neuhauser, Ph. D.	Niagara Mohawk	315-428-3355
NM Safety Department: Brian Powell	Niagara Mohawk	315-428-6194
Engineering Consultant PM: TBD	TBD	TBD
Engineering Consultant Safety Manager: TBD	TBD	TBD
Engineering Consultant Field Operations Lead (FOL): TBD	TBD	TBD
Chemtrec		800-424-9300
National Response Center		800-424-8802
NYSDEC Spill Hotline	NYSDEC	800-457-7362 518-457-7362
Poison Control Center		800-336-6997
Dig-Safe New York		800-962-7962
Utility Emergencies (Electric & Gas)	Niagara Mohawk	800-932-0301

Appendix B

Environmental Data Resources, Inc. Report



.....

an ...edr~company

The EDR-Radius Map with GeoCheck®

Ballston Spa MGP (new) Milton / Pleasant Ballston Spa, NY 12020

Inquiry Number: 426609.1s

October 27, 1999

The Source For Environmental Risk Management Data

3530 Post Road Southport, Connecticut 06490

Nationwide Customer Service

Telephone: 1-800-352-0050 Fax: 1-800-231-6802 Internet: www.edrnet.com

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Thank you for your business. Please contact EDR at 1-800-352-0050 with any questions or comments.

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc. (EDR). The report meets the government records search requirements of ASTM Standard Practice for Environmental Site Assessments, E 1527-97. Search distances are per ASTM standard or custom distances requested by the user.

The address of the subject property for which the search was intended is:

MILTON / PLEASANT BALLSTON SPA, NY 12020

in.

No mapped sites were found in EDR's search of available ("reasonably ascertainable ") government records either on the subject property or within the ASTM E 1527-97 search radius around the subject property for the following Databases:

٢.	NDL .	National Drivity Lint
	NPL:	National Priority List
	Delisted NPL:	NPL Deletions
		Resource Conservation and Recovery Information System
	SHWS:	
	CERCLIS:	Comprehensive Environmental Response, Compensation, and Liability Information
		System
	CERC-NFRAP:	Comprehensive Environmental Response, Compensation, and Liability Information
		System
	CORRACTS:	Corrective Action Report
	SWF/LF:	Facility Register
	AST:	Petroleum Bulk Storage (AST)
	RAATS:	RCRA Administrative Action Tracking System
	HMIRS:	Hazardous Materials Information Reporting System
		PCB Activity Database System
		Emergency Response Notification System
	FINDS:	Facility Index System/Facility Identification Initiative Program Summary Report
	TRIS:	Toxic Chemical Release Inventory System
	NPL Lien:	NPL Liens
		Toxic Substances Control Act
		Material Licensing Tracking System
	NY Spills:	
	CBS UST:	Chemical Bulk Storage (CBS) Database
	CBS AST:	Chemical Bulk Storage (CBS) Database
	MOSE UST:	Major Oil Storage Facilities Database
	MOSE AST:	Major Oil Storage Facilities Database
	HSWDS:	Hazardous Substance Waste Disposal Site Inventory
	VCP:	Voluntary Cleanup Agreement
	ROD:	BOD
		Superfund (CERCLA) Consent Decrees
	MINES:	

Unmapped (orphan) sites are not considered in the foregoing analysis.

Search Results:

Search results for the subject property and the search radius, are listed below:

Subject Property:

The subject property was not listed in any of the databases searched by EDR.

Surrounding Properties:

Elevations have been determined from the USGS 1 degree Digital Elevation Model and should be evaluated on a relative (not an absolute) basis. Relative elevation information between sites of close proximity should be field verified. EDR's definition of a site with an elevation equal to the subject property includes a tolerance of -10 feet. Sites with an elevation equal to or higher than the subject property have been differentiated below from sites with an elevation lower than the subject property (by more than 10 feet). Page numbers and map identification numbers refer to the EDR Radius Map report where detailed data on individual sites can be reviewed.

EXECUTIVE SUMMARY

Sites listed in bold italics are in multiple databases.

LUST: The Leaking Underground Storage Tank Incident Reports contain an inventory of reported leaking underground storage tank incidents. The data come from the Department of Environmental Conservation's Spills Information Database.

A review of the LUST list, as provided by EDR, and dated 07/01/1999 has revealed that there are 5 LUST sites within approximately 0.5 miles of the subject property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
SHAVER RESIDENCE	47 MALTA AVE	0-1/8 N	2	9
SARA COUNTY COMPLX BLDG 4	40 MCMASTERS ST	1/4 - 1/2SSW	11	21
MOULD RESIDENCE	122 CHURCH AVE	1/4 - 1/2S	12	22
KING FUELS	MILTON / SARATOGA AVE	1/4 - 1/2NNW	13	23
COSEO'S SERVICE STATION	180 CHURCH AVE	1/4 - 1/25	14	23

UST: The Underground Storage Tank database contains registered USTs. USTs are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA). The data come from the Department of Environmental Conservation's Petroleum Bulk Storage (PBS) Database

A review of the UST list, as provided by EDR, and dated 07/01/1999 has revealed that there are 4 UST sites within approximately 0.25 miles of the subject property.

Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
U.S. POSTAL SERVICE	1 FRONT ST	0-1/8 W	1	9
TUFFLITE PLASTICS INC	19 LOW ST	0-1/8 WSW	3	10
BALSTON SPA CENTRAL SCHOOL DIS	70 MALTA MALL	0-1/8 NNE	6	13
SARATOGA COUNTY FACILITIES BLD	50 W HIGH ST	1/8 - 1/4 SW	10	19

RCRIS: The Resource Conservation and Recovery Act database includes selected information on sites that generate, store, treat, or dispose of hazardous waste as defined by the Act. The source of this database is the U.S. EPA.

A review of the RCRIS-SQG list, as provided by EDR, and dated 07/01/1999 has revealed that there is 1 RCRIS-SQG site within approximately 0.25 miles of the subject property.

Equal/Higher Elevation	Address	Dist / Dir Map ID	Page
CUMBERLAND FARMS 3138	RTES 50 & 67	0-1/8 SSW 5	12

EXECUTIVE SUMMARY

RCRIS: The Resource Conservation and Recovery Act database includes selected information on sites that generate, store, treat, or dispose of hazardous waste as defined by the Act. The source of this database is the U.S. EPA.

A review of the RCRIS-LQG list, as provided by EDR, and dated 07/01/1999 has revealed that there are 3 RCRIS-LQG sites within approximately 0.25 miles of the subject property.

Equal/Higher Elevation	Address	Dist / Dir Map ID	Page
A PLUS TRANSMISSION CTR	17 WASHINGTON ST	0 - 1/8 WNW 4	12
SPA CLEANERS	92 MILTON AVE	1/8 - 1/4 NNW 8	18
SARATOGA COUNTY D P W - GARAGE	NYS RTE 67 & W HIGH ST	1/8 - 1/4 SW 9	18
	A A A A A A A A A A A A A A A A A A A		

(Coal Gas) Former Manufactured gas (Coal Gas) Sites:

4

The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative

A review of the Coal Gas list, as provided by EDR, has revealed that there is 1 Coal Gas site within approximately 1 mile of the subject property.

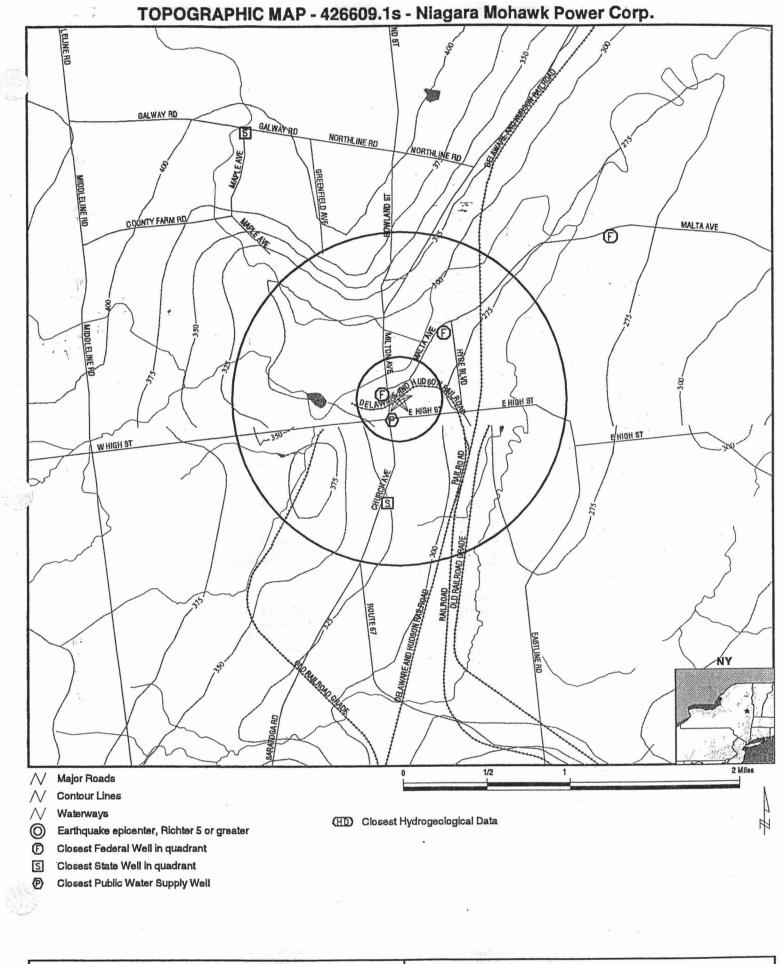
Equal/Higher Elevation	Address	Dist / Dir	Map ID	Page
BALLSTON SPA LIGHT & POWER CO.	BEHIND 136 MILTON ST.	1/8 - 1/4 NNW 7	7	18

EXECUTIVE SUMMARY

译

Due to poor or inadequate address information, the following sites were not mapped:

	Site Name		Database(s)
	OLD AGWAY STORE		SHWS
	(V)BALLSTON SPA		LUST
	TÉXACO		LUST
	SUNOCO GAS		LUST
	KING FUELS		LUST -
	CUMBERLAND FARMS		LUST
	SARATOGA HIGHWAY GARAGE	8 9 J G L 8 1 M	LUST
	LANE METAL PRODUCTS		LUST
	AMY MALE RESIDENCE	1 M 1 M	LUST
	SNEIDER RESIDENCE		LUST
	CURTIS LUMBER/MALTA		LUST, NY Spills
	BALLSTON SPA SCHOOL		LUST
	CO BUILDINGŚ	. 영국 동 등	LUST
	SARA. CO. DOT	 N/1 waiture 	LUST
	KINNEY RESIDENCE		LUST
	MAGNUM STA., BALLSTON SPA		LUST LUST
	BALLSTON SPA BUS GARAGE		LUST
	STEWART'S - BALLST SPA		LUST
	CUMBERLAND FARM		LUST
	SARATOGA CO.BLDG., BALLSTO		LUST
	SARATOGA CO.OFFICE BLDG.		LUST
	OLD VILLAGE GARAGE	· · · ·	LUST
	KAPL - AGAIN		LUST, NY Spills
	OLD GAS STATION		LUST
	LANE ENTERPRISES, INC.		UST, AST
	MALTA RIDGE VOL. FIRE CO., INC		UST
	CUMBERLAND FARMS #3138		UST
	MILLS STORE		UST
	STEWARTS ICE CREAM CO INC 253		UST
	COSEOS SERVICE STATION		UST, AST
	SARATOGA COUNTY HWY GARAGE		UST
	MILTON PUMPING STATION		UST DODIE DOOL FINIDE
	CUMBERLAND FARMS #3130		RCRIS-SQG, FINDS
	NYSDOT BIN 1029180		RCRIS-SQG, FINDS
	SPECIALTY SILICONE PRODUCTS INC		RCRIS-SQG RCRIS-SQG
	SPECIALTY SILICONE PRODUCTS INC		RCRIS-SQG, FINDS
	MIKES AUTO BODY & PAINT SHOP SUNOCO SERVICE STATION		FINDS, RCRIS-LQG
x.	BALLSTON SUBSTATION		FINDS, RCRIS-LQG
	POLYSET CHEMICAL CO		FINDS, RCRIS-LQG
	SPA BODY WORK		FINDS, RCRIS-LQG
	RICKETTS LAUNDERERS & DRY CLEA		FINDS, RCRIS-LQG
	HIONE ITO LAUNDERLING & DITT OLEA		



W. Same

TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: Ballston Spa MGP (new) Milton / Pleasant Ballston Sna NY 12020 CUSTOMER: CONTACT: INCLURY # Niagara Mohawk Power Corp. Mae Schuelke 426609 19

GEOCHECK VERSION 2.1 SUMMARY

TARGET PROPERTY COORDINATES

Latitude (North):	43.002399 - 43° 0' 8.6"
Longitude (West):	73.848297 - 73 50 53.9"
Universal Transverse Mercator:	Zone 18
UTM X (Meters):	593872.6
UTM Y (Meters):	4761510.0

USGS TOPOGRAPHIC MAP ASSOCIATED WITH THIS SITE

Target Property:

2443073-A7 SARATOGA SPRINGS, NY

GEOLOGIC AGE IDENTIFICATION[†]

Geologic Code: Era: System: Series: O2 Paleozoic Ordovician Middle Ordovician (Mohawkian)

ROCK STRATIGRAPHIC UNIT[†]

Category:

Stratified Sequence

GROUNDWATER FLOW INFORMATION

Groundwater flow direction for a particular site is best determined by a qualified environmental professional using site-specific well data. If such data is not reasonably ascertainable, it may be necessary to rely on other sources of information, including well data collected on nearby properties, regional groundwater flow information (from deep aquifers), or surface topography.[‡]

AQUIFLOW[™]** Search Radius: 2.000 Miles. The following table shows sites where groundwater flow and depth information was reported. Additional AQUIFLOW[™] site information may be available in the GeoCheck[®] section at the end of this report.

MAP ID	DISTANCE FROM TP	DIRECTION FROM TP	- ,	GENERAL DIRECTION GROUNDWATER FLOW
Not Reported				diloondinateriteon

General Topographic Gradient at Target Property: General NE

General Hydrogeologic Gradient at Target Property: The hydrogeologic gradient for this report has been determined using the depth to water table information provided below. Where available, the closest well in each quadrant has been identified (up to a radius of 5 miles around the target property) and used in the gradient calculation. While an attempt has been made to segregate shallow from deep aquifers, this cannot always be assured. Groundwater flow in the aquifer associated with the wells appears generally to be to the NNE.

† Source: P.G. Schruben, R.E. Andt and W.J. Bawiec, Geology of the Conterminous U.S. at 1:2,500,000 Scale - A digital representation of the 1974 P.B. King and H.M. Beikman Map, USGS Digital Data Series DDS - 11 (1994). ± U.S. EPA Ground Water Handbook, Vol I: Ground Water and Contamination, Office of Research and development EPA/625/6-90/016a, Chapter 4, page 78, September 1990. * EDR AQUIFLOW™ Information System of hydrogeologically determined groundwater flow directions at specific locations. See the date pages at the end of this report for a complete description.

GEOCHECK VERSION 2.1 SUMMARY

Site-Specific Hydrogeological Data*: Search Radius: 2.0 miles Status: Not found

FEDERAL DATABASE WELL INFORMATION

×.,	WELL QUADRANT	DISTANCE FROM TP	LITHOLOGY	 WATER TABLE
	Northern	1/4 - 1/2 Mile	Shale	Not Reported
	Eastern	1 - 2 Miles	Till	4 ft.
	Southern	>2 Miles	Till	3 ft.
	Western	0 - 1/8 Mile	Shale	13 ft.

STATE DATABASE WELL INFORMATION

4

10 L

1

. 2

DISTANCE FROM TP			
1 - 2 Miles >2 Miles 1/2 - 1 Mile			
>2 Miles			

PUBLIC WATER SUPPLY SYSTEM INFORMATION

Searched by Nearest PWS.

NOTE: PWS System location is not always the same as well location.

PWS Name:	PIZZA FOR SCHOOLS	
	418 GEYSER RD.	
	BALLSTON SPA, NY 12020	
Location Relative to TP:	1/8 - 1/4 Mile South	
PWS currently has or has	had major violation(s) or enforcement:	No -

AREA RADON INFORMATION

State Radon Information for SARATOGA County:

Number of sites tested: 637

Average (pCi/L)	Geometric Mean (pCi/L)	Geometric Std Dev.	Maximum (pCi/L)	% Homes >4 pCi/L	% Homes >20 pCi/L
4.0	2.2	2.8	142.0	28.1	1.6

EPA Radon Zone for SARATOGA County: 2

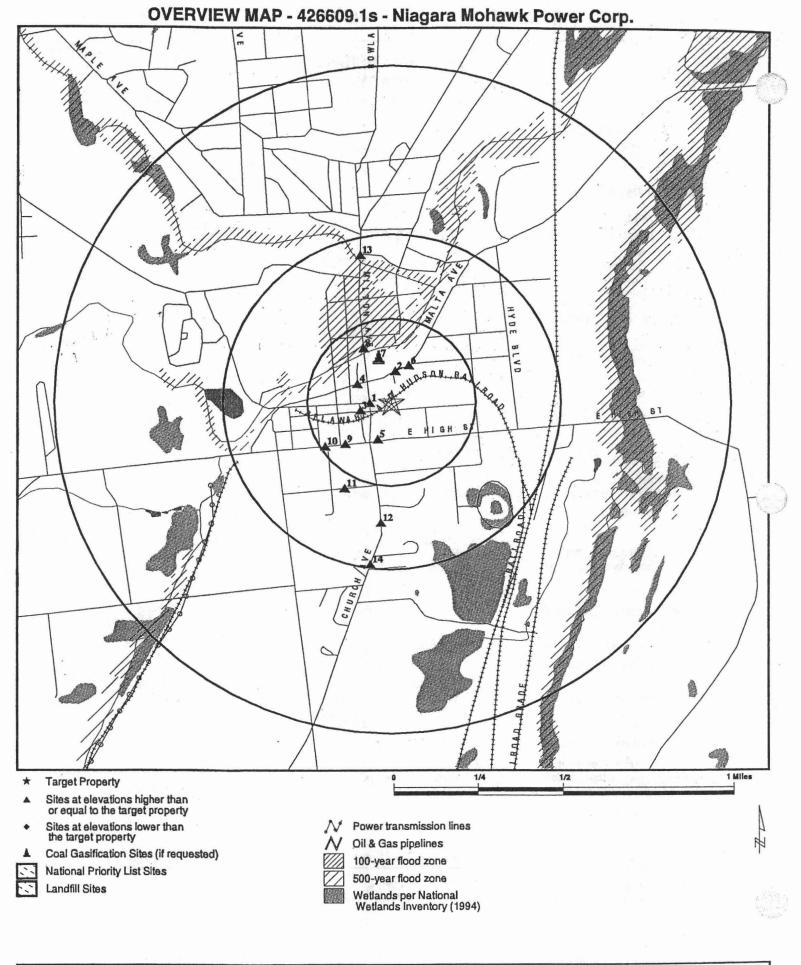
Note: Zone 1 indoor average level > 4 pCi/L. : Zone 2 indoor average level >= 2 pCi/L and <= 4 pCi/L.

: Zone 3 indoor average level < 2 pCi/L.

SARATOGA COUNTY, NY

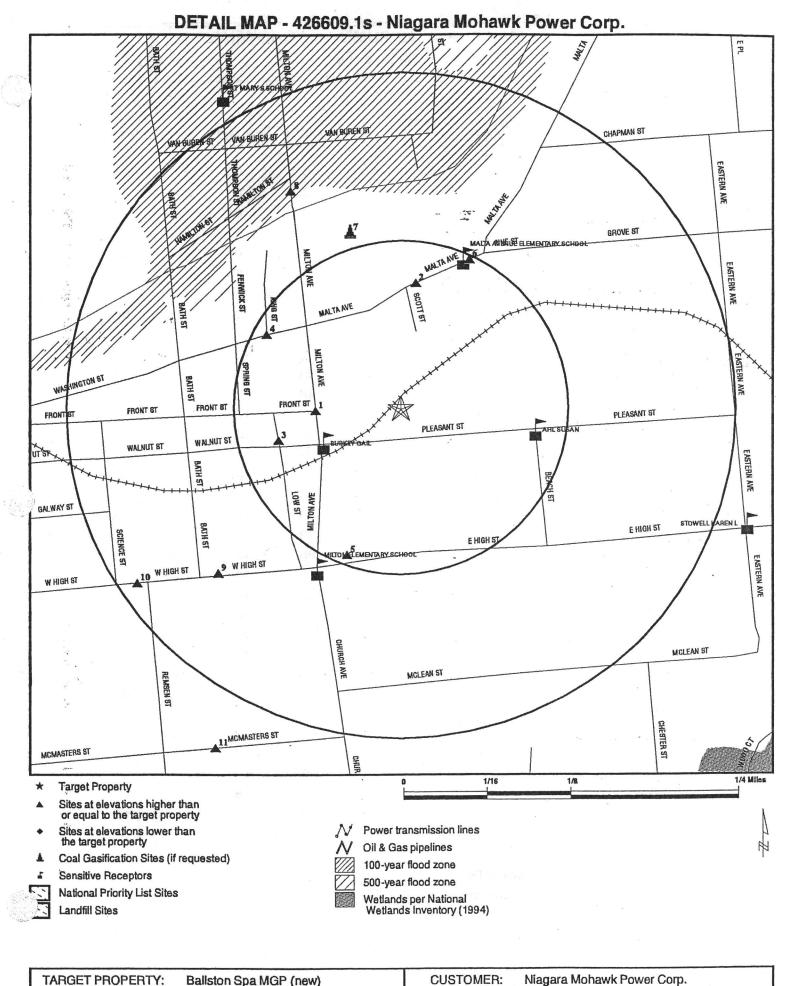
Number of sites tested: 126

Area	Average Activity	% <4 pCi/L	% 4-20 pCi/L	% >20 pCi/L
Living Area	1.100 pCi/L	93%	7%	0%
Basement	1.850 pCi/L	79%	21%	1%



TARGET PROPERTY: ADDRESS: CITY/STATE/ZIP: Ballston Spa MGP (new) Milton / Pleasant Ballston Spa NY 12020 CUSTOMER: CONTACT: INQUIRY #:

Niagara Mohawk Power Corp. Mae Schuelke 426609.1s



Mae Schuelke

1000010

CONTACT:

INIOLIDV #.

TARGET PROPERTY: ADDRESS: CITY/STATE/7IP Ballston Spa MGP (new) Milton / Pleasant Ballston Spa NV 12020

MAP FINDINGS SUMMARY SHOWING ALL SITES

Deteteration	Target	Search Distance	1/0	1/0 1/4	14 10			Total
Database	Property	(Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Plotted
NPL		1.000	0	0	0	0	NR	0
Delisted NPL		1.000	0		0	0	NR	0
RCRIS-TSD		0.500	0	0	0	NR	NR	0
State Haz. Waste		1.000	0	0	0	0	NR	0
CERCLIS		0.500	0	0	0	NR	NR	0
CERC-NFRAP		0.250	0	0	NR	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR	0
State Landfill		0.500	0	0	0	NR	NR	0
LUST	1	0.500	1	0	4	NR	NR	5
UST		0.250	З	1	NR	NR	NR	4
AST		TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
RCRIS Sm. Quan. Gen.		0.250	1	0	NR	NR	NR	1
RCRIS Lg. Quan. Gen.		0.250	1	2	NR	NR	NR	3
HMIRS		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
ERNS		TP	NR	NR	NR	NR	NR	0
FINDS		TP	NR	NR	NR	NR	NR	0
TRIS		TP	NR	NR	NR	NR	NR	0
NPL Liens		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
NY Spills		TP	NR	NR	NR	NR	NR	0
CBS UST		0.250	0	0	NR	NR	NR	0
CBS AST		0.250	0	0	NR	NR	NR	0
MOSF UST		0.500	0	0	0	NR	NR	0
MOSF AST		0.500	0	0	0	NR	NR	0
HSWDS		0.500	0	0	0	NR	NR	0
VCP		0.500	0	0	0	NR	NR	0
ROD		1.000	0	0	0	0	NR	0
CONSENT		1.000	0	0	0	0	NR	0
Coal Gas		1.000	0	1	0	0	NR	1
MINES		0.250	0	0	NR	NR	NR	0

TP = Target Property

NR = Not Requested at this Search Distance

* Sites may be listed in more than one database

MAP FINDINGS SUMMARY SHOWING ONLY SITES HIGHER THAN OR THE SAME ELEVATION AS TP

Database	Target Property	Search Distance (Miles)	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
NPL		1.000	0	0	0	0	NR	0
Delisted NPL		1.000	0		0	0	NR	0
RCRIS-TSD		0.500	0	0	0	NR	NR	0
State Haz. Waste		1.000	0	0	0	0	NR	0
CERCLIS		0.500	0	0	0	NR	NR	0
CERC-NFRAP		0.250	0	0	NR	NR	NR	0
CORRACTS		1.000	0	0	0	0	NR	0
State Landfill		0.500	0	0	0	NR	NR	0
LUST	1	0.500	1	0	4	NR	NR	5
UST		0.250	з	1	NR	NR	NR	4
AST		TP	NR	NR	NR	NR	NR	0
RAATS		TP	NR	NR	NR	NR	NR	0
RCRIS Sm. Quan. Gen.		0.250	1.	0	NR	NR	NR	1
RCRIS Lg. Quan. Gen.		0.250	1.	2	NR	NR	NR	3
HMIRS		TP	NR	NR	NR	NR	NR	0
PADS		TP	NR	NR	NR	NR	NR	0
ERNS		TP	NR	NR	NR	NR	NR	0
FINDS		TP	NR	NR	NR	NR	NR	0
TRIS		TP	NR	NR	NR	NR	NR	0
NPL Liens		TP	NR	NR	NR	NR	NR	0
TSCA		TP	NR	NR	NR	NR	NR	0
MLTS		TP	NR	NR	NR	NR	NR	0
NY Spills		TP	NR	NR	NR	NR	NR	0
CBS UST		0.250	0	0	NR	NR	NR	0
CBS AST		0.250	0	0	NR	NR	NR	0
MOSF UST		0.500	0	0	0	NR	NR	0
MOSF AST		0.500	0	0	0	NR	NR	0
HSWDS		0.500	0	0	0	NR	NR	0
VCP		0.500	0	0	0	NR	NR	0
ROD		1.000	0	0	0	0	NR	0
CONSENT		1.000	0	0	0	0	NR	0
Coal Gas		1.000	0	1	0	0	NR	1
MINES		0.250	0	0	NR	NR	NR	0

TP = Target Property

2

1

, 24 h

NR = Not Requested at this Search Distance

* Sites may be listed in more than one database

Map ID					
Directio		MAP FINDINGS			
Distance					
Distance					EDD ID N
Elevatio				Database(s)	EDR ID Number EPA ID Number
				DataDase(s)	EFAID Number
	-				<u> </u>
1	U.S. POSTAL SERVICE			UST	U001444585
West	1 FRONT ST			· · ·	N/A
< 1/8	BALLSTON SPA, NY 120	20			
341					
Higher					
	PBS UST:			. * .	
	PBS Number:	5-429732 CE	BS Number:	Not reported	
	SPDES Number:	Not reported	So Humbon.	Not reported	
	SWIS ID:		elephone:	(518) 885-9191	
	Operator:	U. S. POSTAL SERVICE	nophono.	(510) 005-5151	
	Emergency Contact:	U. S. POSTAL SERVICE, (518) 885-9191			
	Total Tanks:	0			
,	Owner:	U.S. POSTAL SERVICE			,
;		1 FRONT STREET		. N	
i. 1		BALLSTON SPA, NY 12020			
• 3	1	(518) 885-9191			
	Owner Type:		wner Mark:	First Owner	
	Owner Subtype:	Not reported			
	Mailing Address:	U.S. POSTAL SERVICE			,
		1 FRONT STREET			
		BALLSTON SPA, NY 12020			
		(518) 885-9191			
		Not Reported			ай — — — — — — — — — — — — — — — — — — —
	Facility Status:	2 - Unregulated by PBS (the total capacity is	less than 1.101	gallons) and	
	racinty Otatus.			ganono) ana	
		Subpart 360-14.		gallond) and	
	Capacity (gals):	Subpart 360-14. 3000		gallond) and	
	Capacity (gals): Tank Location:	Subpart 360-14. 3000 UNDERGROUND			
	Capacity (gals): Tank Location: Tank ID:	Subpart 360-14. 3000 UNDERGROUND 001 Ins	stall Date:	01/77	
	Capacity (gals): Tank Location: Tank ID: Product Stored:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta	stall Date: ink Type:	01/77 Steel/carbon steel	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel Not reported	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel Not reported	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel Not reported	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel Not reported	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel Not reported	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE	stall Date: ink Type: pe Internal:	01/77 Steel/carbon steel Not reported	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE NONE	stall Date: ink Type: pe Internal: pe Type:	01/77 Steel/carbon steel Not reported STEEL/IRON	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE NONE Product Level Gauge Dis	stall Date: ink Type: pe Internal: pe Type: spenser:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE NONE Product Level Gauge Dis 12/87 Ne	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date:	01/77 Steel/carbon steel Not reported STEEL/IRON	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: est Method:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Net 06/89 Te False Up	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: est Method: odated:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported - Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Net 06/89 Te False Up	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: est Method: odated:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Net 06/89 Te False Up False Ow	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: ext Method: odated: wner Screen:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Net 06/89 Te False Up False Ow Fiscal amount for registration fee is correct 0 Ret 0 Fee	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: st Method: odated: wner Screen: enewal Date: ideral ID:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank External: Tank Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen: Renew Flag:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te False Up False Ov Fiscal amount for registration fee is correct 0 Re 0 Fe Renwal has been printed Fa	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: st Method: odated: wner Screen: enewal Date: ideral ID: ideral ID: ideral ID:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported Minor data missing	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen: Renew Flag: Certification Flag:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te False Up False Ov Fiscal amount for registration fee is correct 0 Fe Renwal has been printed Fa False Ce	stall Date: ink Type: pe Internal: pe Type: spenser: ext Test Date: est Method: odated: wner Screen: enewal Date: ederal ID: icility Screen: ertification Date:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported Minor data missing 01/07/88	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen: Renew Flag: Certification Flag: Old PBS Number:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te False Up False Ov Fiscal amount for registration fee is correct 0 Re 0 Fe Renwal has been printed Fa False Ce Not reported Ext	stall Date: Ink Type: pe Internal: pe Type: spenser: ext Test Date: st Method: odated: wner Screen: enewal Date: deral ID: icility Screen: entification Date: piration Date:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported Minor data missing 01/07/88 01/07/93	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen: Renew Flag: Certification Flag: Old PBS Number: Inspected Date:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te False Up False Ov Fiscal amount for registration fee is correct 0 Fe Renwal has been printed Fa False Ce Not reported Ex Not reported Ex Not reported Ex	stall Date: Ink Type: pe Internal: pe Type: spenser: ext Test Date: st Method: odated: wner Screen: enewal Date: deral ID: icility Screen: entification Date: piration Date:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported Minor data missing 01/07/88	
	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen: Renew Flag: Certification Flag: Old PBS Number: Inspected Date: Inspection Result:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te False Up False Ov Fiscal amount for registration fee is correct 0 Re 0 Fe Renwal has been printed Fa False Ce Not reported Ex Not reported Ins Not reported Ins	stall Date: Ink Type: pe Internal: pe Type: spenser: ext Test Date: st Method: odated: wner Screen: enewal Date: deral ID: icility Screen: entification Date: piration Date:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported Minor data missing 01/07/88 01/07/93	
•	Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen: Renew Flag: Certification Flag: Old PBS Number: Inspected Date:	Subpart 360-14. 3000 UNDERGROUND 001 Ins NOS 1,2, OR 4 FUEL OIL Ta Not reported Pip Not reported Pip Not reported Closed-Removed Minor Data Missing Not reported NONE Product Level Gauge Dis 12/87 Ne 06/89 Te False Up False Ov Fiscal amount for registration fee is correct 0 Fe Renwal has been printed Fa False Ce Not reported Ex Not reported Ex Not reported Ex	stall Date: Ink Type: pe Internal: pe Type: spenser: ext Test Date: st Method: odated: wner Screen: enewal Date: deral ID: icility Screen: entification Date: piration Date:	01/77 Steel/carbon steel Not reported STEEL/IRON Gravity Not reported HORNER False Minor data missing 01/25/93 Not reported Minor data missing 01/07/88 01/07/93	

2 North < 1/8 497 Higher LUST

S102960354 N/A Map ID MAP FINDINGS Direction Distance Distance (ft.) EDR ID Number Elevation Site Database(s) **EPA ID Number** SHAVER RESIDENCE (Continued) S102960354 LUST: Spill Number: 9709608 Region of Spill: 5 (518) 885-2712 Facility Contact: RELYEA RESIDENTS Facility Tele: Investigator: SWIS: AK 41 Caller Name: Caller Agency: DARCY STEWART BALLSTON SPA EMERGENCY SE Caller Phone: (518) 885-5111 Caller Extension: Not reported Notifier Name: CHIEF LAGALLAS Notifier Agency: BALLSTON SPA FIRE DEPT Notifier Extension: Not reported Notifier Phone: Not reported Spiller Contact: PHILLIP SHAVER Spiller Phone: Not reported Spiller: PHILLIP SHAVER Spiller Address: **47 MALTA AVENUE** BALLSTON SPA, NY 12020 Spill Class: Known release that creates a file or hazard. DEC Response. Unable/unwilling Responsible Party. Corrective action taken. (ISR) Spill Closed Dt: 11 Spill Cause: Tank Failure Resource Affected: Surface Water Water Affected: **KAYADEROSSERAS CREEK** Spill Source: Private Dwelling Spill Notifier: Fire Department **PBS Number:** Not reported Spill Date: 11/18/97 18:45 Reported to Dept: 11/18/97 19:10 Cleanup Ceased: / / Last Inspection: / /

Recommended Penalty

11

11

11

False

False

Cleanup Meets Standard: False Recommended Penalty: Recor

Spill Record Last Update: 11/20/97

Corrective Action Plan Submitted:

Spiller Cleanup Date:

Investigation Complete:

Enforcement Date:

UST Involvement:

Is Updated:

Operator:

Total Tanks: Owner:

Emergency Contact:

 Date Spill Entered In Computer Data File:
 11/18/97

 Date Region Sent Summary to Central Office: / /
 /

 DEC Remarks:
 Shaw Fuel Oil and Kero P. O. Box 2149 Northern Pines Road Wilton, NY

 12831 587-4459 or 798-6438
 11/18/97: AK and KM investigated. Determ ined source was the Phillip Shaver residence. Home heating tank failure

 . Placed boom in creek.
 11/19/97 - 11/20/97: Investigation and clea nup continues.Spill occurred during or immediately after oil delivery.AK also discovered surface spillage possibly due to delivery hose drainage.

 Spill Cause:
 Fire Dept is on the scene with an unknown type of oil spill. Unknown wh ere the oil is coming from. Fire Dept is requesting a rep to the scene. Chief's phone number on the scene is 441-0288

11.

TUFFLITE PLASTICS INC 3 UST 1000546139 WSW **19 LOW ST** N/A < 1/8 BALLSTON SPA, NY 12020 502 Higher PBS UST: PBS Number: 5-261394 **CBS** Number: Not reported SPDES Number: Not reported SWIS ID: 4120 Telephone: (518) 885-5321

ROBERT W SCHOCK, (518) 885-7453

TUFFLITE PLASTICS INC

TUFFLITE PLASTICS INC 19 LOW STREET

BALLSTON SPA, NY 12020

					Y
lap ID lirection		MAP FINDINGS	- 1		
istance					
istance (ft.)					EDR ID Number
levation	Site		1	Database(s)	EPA ID Number
	TUFFLITE PLASTICS INC	C (Continued)			1000546139
		(518) 885-5321			· ·
	Owner Type:	Corporate/Commercial	Owner Mark:	First Owner	
	Owner Subtype:	Not reported	£.		
	Mailing Address:	PROPERTIES EXCHANGE, INC.	42		
		8 BLUE JAY WAY	·		2. a
		REXFORD, NY 12148			
	Facility Status	ATTN: KURT KOLAKOWSKI	of the DDC teals is	ave at a the ave	
	Facility Status:	1 - Active PBS facility, i.e. total capacity			
	Capacity (apla)	1,100 gallons, regardless if Subpart 360-	14 tanks exist or n	iot at the facility.	
,	Capacity (gals): Fank Location:	10000 UNDERGROUND	·		
÷	Tank ID:	The state of the second st	Install Date:	00/00	
M = 1 + 1	Product Stored:		The second se	00/00 Staal/aarban staal	
	Tank Internal:	NOS 5 OR 6 FUEL OIL	Tank Type:	Steel/carbon steel	
	Pipe Location:	NONE	Pipe Internal: Pipe Type:	NONE	
	Tank External:	Underground NONE	Fibe Type.	STEEL/IRON	
	Tank Status:				
	Tank Error Status:	Temporarily Out Of Service No Missing Data			
	Pipe External:	NONE			
	Second Containment:	NONE			a
	Leak Detection:	NONE			
	Overfill Prot:	None	Dispenser:	Suction	
	Date Tested:	Not reported	Next Test Date:	N.T.R	
	Date Closed:	Not reported	Test Method:	Not reported	
	Deleted:	False	Updated:	True	
	Dead Letter:	False	Owner Screen:	No data missing	
	FAMT:	Fiscal amount for registration fee is corre		No data missing	
	Total Capacity:	10000	Renewal Date:	06/04/97	
	Tank Screen:	No data missing	Federal ID:	Not reported	
	Renew Flag:	Renwal has not been printed	Facility Screen:	No data missing	
	Certification Flag:	False	Certification Date		
	Old PBS Number:	Not reported	Expiration Date:		
	Inspected Date:	Not reported	Inspector:	Not reported	
	Inspection Result:	Not reported			
	Lat/long:	Not reported			
	Facility Type:	MANUFACTURING			
					· ·
	PBS Number:	5-261394	CBS Number:	Not reported	
	SPDES Number:	Not reported			
	SWIS ID:	4120	Telephone:	(518) 885-5321	
	Operator:	TUFFLITE PLASTICS INC			
	Emergency Contact:	ROBERT W SCHOCK, (518) 885-7453			
	Total Tanks:	1			
	Owner:	TUFFLITE PLASTICS INC			
		19 LOW STREET			
		BALLSTON SPA, NY 12020			
		(518) 885-5321			
	Owner Type:	Corporate/Commercial	Owner Mark:	First Owner	
	Owner Subtype:	Not reported			
	Mailing Address:	PROPERTIES EXCHANGE, INC.			
		8 BLUE JAY WAY -			
		REXFORD, NY 12148			
		(000) 000-0000			
		ATTN: KURT KOLAKOWSKI			
	Facility Status:	1 - Active PBS facility, i.e. total capacity of	the DDC topke is	and a to a the an	

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Map ID Direction		MAP FIN	DINGS			
Distance						
Distance (ft Elevation	.) Site				Database(s)	EDR ID Number EPA ID Number
					V	
	TUFFLITE PLASTICS	INC (Continued)				1000546139
	Capacity (gals):	2000				
	Tank Location:	UNDERGROUND				
	Tank ID:	002		Install Date:	00/00	
	Product Stored:	NOS 1,2, OR 4 FUEL OIL		Tank Type:	Steel/carbon steel	
	Tank Internal:	Not reported		Pipe Internal:	Not reported	
	Pipe Location:	Not reported		Pipe Type:	STEEL/IRON	
	Tank External:	Not reported				
	Tank Status: Tank Error Status:	Closed Before April 1, 1991 Minor Data Missing	· •,		8 A A	
	Pipe External:	Not reported			· · · ·	
	Second Containme					
	Leak Detection:	NONE			x	
	Overfill Prot:	Not reported		Dispenser:	Suction	
1. 1.	Date Tested:	Not reported		Next Test Date:		
	Date Closed:	00/00		Test Method:	Not reported	
	Deleted:	False		Updated:	True	
	Dead Letter:	False		Owner Screen:	No data missing	
	FAMT:	Fiscal amount for registration	fee is corre	ct		
	Total Capacity:	10000		Renewal Date:	06/04/97	
	Tank Screen:	No data missing		Federal ID:	Not reported	
	Renew Flag:	Renwal has not been printed	· • • • •	Facility Screen:	No data missing	
	Certification Flag:	False		Certification Date		
	Old PBS Number:	Not reported		Expiration Date:		
	Inspected Date:	Not reported		Inspector:	Not reported	
	Inspection Result:	Not reported				
	Lat/long:	Not reported MANUFACTURING				
	Facility Type:	MANUFACTURING	2 m.		5	
		1				
4	A PLUS TRANSMISSI	ONCTR			FINDS BCRIS-LQG	1000293062
WNW	17 WASHINGTON ST	10000			RCRIS-LQG	NYD981566276
< 1/8	BALLSTON SPA, NY	12020			×	
607 Higher						
Higher						
	RCRIS:					
		DALE NELSON				
	(212) 555-1212				
	Contact:	DALE NELSON				
		518) 885-6774				
		1/14/1986				
		d'adait a cara		۰,		
		arge Quantity Generator				
	Used Oil Recyc: I					*
	Violation Status: I	No violations found			· ·	
			2.1			
			10		20 () () () () () () () () () (
5	CUMBERLAND FARM	S 3138		100	RCRIS-SQG	1000552362
					FINDS	NYD986947612

< 1/8 621 Higher

4

.. .

BALLSTON SPA, NY 12020

Map ID Direction Distance Distance (fi Elevation	t.) Site	· .	MAP FINDINGS		Database(s)	EDR ID Numb EPA ID Numb
			· · · · ·			EPA ID NUMD
		MS 3138 (Continued)				1000550000
	COMDERCAND FAR	imo 3138 (Continueu)				1000552362
	RCRIS:					
	Owner:	CUMBERLAND FARMS (617) 828-4900				
	Contact:	JOYCE SCHULTZ				
	Contact.	(617) 828-4900				
	Record Date:	03/27/1991				
	Classification:	Small Quantity Generator				
	Used Oil Recyc		4			
	·	: No violations found				· · ·
,	Violation Status	INO VIOIATIONS TOUND				
1. 1.	-					
5	BALSTON SPA CEN	TRAL COUCOL DIS			UST	U000384688
INE	70 MALTA MALL	THAL SCHOOL DIS			031	N/A
< 1/8	BALLSTON LAKE, N	NY 12020				
644 Higher						
ngner						
	PBS UST: PBS Number:	5-420069		CBS Number:	Not reported	× .
	SPDES Number:			CBS Number.	Not reported	
	SWIS ID:	4120		Telephone:	(518) 884-7110	
	Operator:	BALSTON SPA C	ENTRAL SCHOOL DIS			
	Emergency Cont		A, (518) 884-7110			
	Total Tanks:	3		-		
	Owner:		ENTRAL SCHOOL DIS	5	,	
		70 MALTA AVE BALLSTON, NY 1	2020			
		(518) 884-7110	2020			
	Owner Type:	Corporate/Comme	ercial	Owner Mark:	First Owner	
	Owner Subtype:	Not reported				
	Mailing Address:		ENTRAL SCHOOL DIS	5		
		70 MALTA AVE BALLSTON, NY 1	2020			
		(518) 884-7110	2020			
		ATTN: DR. ROGE	ER GORHAM			
	Facility Status:	1 - Active PBS fac	ility, i.e. total capacity			
	0		ardless if Subpart 360-	14 tanks exist or n	ot at the facility.	
	Capacity (gals): Tank Location:	4000 UNDERGROUND				
	Tank ID:	010		Install Date:	12/86	
	Product Stored:	UNLEADED GAS	OLINE	Tank Type:	Steel/carbon steel	
	Tank Internal:	NONE	2. 21	Pipe Internal:	NONE	
^	Pipe Location:	Underground		Pipe Type:	GALVANIZED STEE	EL
	Tank External:	SACRIFICIAL AND	ODE			
	Tank Status:	In Service				
	Tank Error Status	•				
	Pipe External: Second Containn	NONE nent: OTHER				
	Leak Detection:	GROUNDWATER	WELL			
	Overfill Prot:	None		Dispenser:	Suction	
	Date Tested:	Not reported		Next Test Date:	N.T.R	
	Date Closed:	Not reported		Test Method:	Not reported	
	Deleted:	False		Updated:	True	
				· · · · · · · · · · · · · · · · · · ·		
	Dead Letter: FAMT:	False	registration fee is corre	Owner Screen:	Minor data missing	

Map ID Direction	1 s	MAP FINDINGS			
Distance					
Distance (ft. Elevation	.) Site			Database(s)	EDR ID Numbe EPA ID Numbe
	BALSTON SPA CENTRAL	SCHOOL DIS (Continued)			U000384688
	Tank Screen:	No data missing	Federal ID:	Not reported	
	Renew Flag: Certification Flag:	Renwal has not been printed False	Facility Screen: Certification Date	No data missing :09/19/97	
	Old PBS Number: Inspected Date:	Not reported	Expiration Date: Inspector:	Not reported	
	Inspection Result:	Not reported Not reported	mapector.	Not reported	
	Lat/long: Facility Type:	Not reported SCHOOL			
	DBC Number	E 400060	CBS Number:	Not reported	
<i>i</i> .	PBS Number: SPDES Number:	5-420069 Not reported	CBS Number:	Not reported	
	SWIS ID:	4120	Telephone:	(518) 884-7110	
	Operator:	BALSTON SPA CENTRAL SCHOOL DIS		(010) 004 1110	
1. 1.	Emergency Contact:	ROGER GORHAM, (518) 884-7110	6 m .		
	Total Tanks:	3			
	Owner:	BALSTON SPA CENTRAL SCHOOL DIS	Pola in		
		70 MALTA AVE			
		BALLSTON, NY 12020			
		(518) 884-7110			
	Owner Type:	Corporate/Commercial	Owner Mark:	First Owner	
	Owner Subtype:	Not reported	9		
	Mailing Address:	BALSTON SPA CENTRAL SCHOOL DIS 70 MALTA AVE			
		BALLSTON, NY 12020			
		(518) 884-7110			
		ATTN: DR. ROGER GORHAM			
	Facility Status:	1 - Active PBS facility, i.e. total capacity o 1,100 gallons, regardless if Subpart 360-			
	Capacity (gals):	4000			
	Tank Location:	UNDERGROUND			
	Tank ID:	020	Install Date:	12/86	
	Product Stored:	UNLEADED GASOLINE	Tank Type:	Steel/carbon steel	
	Tank Internal:	NONE	Pipe Internal:	NONE GALVANIZED STEE	1
	Pipe Location: Tank External:	Underground SACRIFICIAL ANODE	Pipe Type:	GALVANIZED STEE	L
	Tank Status:	In Service			
	Tank Error Status:	No Missing Data			
	Pipe External:	NONE			
	Second Containment:	OTHER			
	Leak Detection:	GROUNDWATER WELL			
	Overfill Prot:	None	Dispenser:	Suction	
	Date Tested:	Not reported	Next Test Date:	N.T.R	
	Date Closed:	Not reported	Test Method:	Not reported	
	Deleted:	False	Updated:	True Minor data missing	
	Dead Letter: FAMT:	False Fiscal amount for registration fee is corre	Owner Screen:	Minor data missing	
	Total Capacity:	12000	Renewal Date:	07/21/97	
	Tank Screen:	No data missing	Federal ID:	Not reported	
	Renew Flag:	Renwal has not been printed	Facility Screen:	No data missing	
	Certification Flag:	False	Certification Date		
	Old PBS Number:	Not reported	Expiration Date:		
	Inspected Date:	Not reported	Inspector:	Not reported	
	Inspection Result:	Not reported	1 A.		
	Lat/long:	Not reported			
	Facility Type:	SCHOOL			
	PBS Number:	5-420069	CBS Number:	Not reported	

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	3				. r	
Map ID Direction		MAP FINDINGS	2			010
Distance Distance (ft. Elevation) Site	All and a second s			EDR ID Number EPA ID Number	
Lievation						
		a constant and a local second			i distante de la composición de la comp	
	BALSTON SPA CENTRAL	SCHOOL DIS (Continued)			U000384688	
	SPDES Number:	Not reported				
	SWIS ID:	4120	Telephone:	(518) 884-7110		
	Operator:	BALSTON SPA CENTRAL SCHOOL DIS	i diopriorio.	(010) 001 /110		
	Emergency Contact:	ROGER GORHAM, (518) 884-7.110			÷.,*	
	Total Tanks:	3	•			
	Owner:	BALSTON SPA CENTRAL SCHOOL DIS			a	
	official and a second s	70 MALTA AVE				
		BALLSTON, NY 12020		1. A.X. 1. X		
		(518) 884-7110				
	Owner Type:	Corporate/Commercial	Owner Mark:	First Owner		
	Owner Subtype:	Not reported				
	Mailing Address:	BALSTON SPA CENTRAL SCHOOL DIS				
·		70 MALTA AVE				
. ·	1	BALLSTON, NY 12020				
7	4	(518) 884-7110			si en	
		ATTN: DR. ROGER GORHAM				
	Facility Status:	1 - Active PBS facility, i.e. total capacity of				
		1,100 gallons, regardless if Subpart 360-1	4 tanks exist or no	ot at the facility.	. ? * * . *	
	Capacity (gals):	5000			A AN	
	Tank Location:	UNDERGROUND			t hijer i	
	Tank ID:	030	Install Date:	12/66		
	Product Stored:	LEADED GASOLINE	Tank Type:	Steel/carbon steel		
	Tank Internal:	EPOXY LINER	Pipe Internal:	Not reported		
	Pipe Location:	Not reported	Pipe Type:	GALVANIZED STEEL	-	
	Tank External:	Not reported				
	Tank Status:	Closed-Removed				1
	Tank Error Status: Pipe External:	Minor Data Missing Not reported				
	Second Containment:	NONE				
	Leak Detection:	NONE				
	Overfill Prot:	Not reported	Dispenser:	Suction		
	Date Tested:	Not reported	Next Test Date:	Not reported		
	Date Closed:	12/88	Test Method:	Not reported		
	Deleted:	False	Updated:	True		
	Dead Letter:	False	Owner Screen:	Minor data missing		
	FAMT:	Fiscal amount for registration fee is correct	t			
	Total Capacity:	12000	Renewal Date:	07/21/97		
	Tank Screen:	No data missing	Federal ID:	Not reported		
	Renew Flag:	Renwal has not been printed	Facility Screen:	No data missing		
	Certification Flag:	False	Certification Date	and which ends the second		
	Old PBS Number:	Not reported	Expiration Date:		6	
	Inspected Date:	Not reported	Inspector:	Not reported		
	Inspection Result:	Not reported		sc.		
	Lat/long: Facility Type:	Not reported SCHOOL				
	Facility Type.	301002				
	PBS Number:	5-420069	CBS Number:	Not reported		
	SPDES Number:	Not reported				
	SWIS ID:	4120	Telephone:	(518) 884-7110		
	Operator:	BALSTON SPA CENTRAL SCHOOL DIS				
	Emergency Contact:	ROGER GORHAM, (518) 884-7110				
	Total Tanks:	3				
	Owner:	BALSTON SPA CENTRAL SCHOOL DIS				
		70 MALTA AVE				
		BALLSTON, NY 12020				
		(518) 884-7110				1
	Owner Type:	Corporate/Commercial	Owner Mark:	First Owner		4

	Map ID Direction			MAP FINDINGS		89			
	Distance			8 B					
	Distance (ft Elevation	.) Site	n an	ан на селоти ж. Ал			÷	Database(s)	EDR ID Numbe EPA ID Numbe
				-					
, ·		BAL	STON SPA CENTRAL	SCHOOL DIS (Continued)					U000384688
34			Owner Subtype:	Not reported					
			Mailing Address:	BALSTON SPA CENTRAL SCHOOL	DIS	a na sa		× .	
$\cdot \gamma$,		· 52 ·	70 MALTA AVE					
				BALLSTON, NY 12020					
2				(518) 884-7110	2.5		5 m		
				ATTN: DR. ROGER GORHAM	2.57	and the state of the			ан на с
		ŀ	Facility Status:	1 - Active PBS facility, i.e. total capa					
			Capacity (gals):	1,100 gallons, regardless if Subpart 3000	300-	14 tanks exist or no	ot at tr	ne facility.	
28.00			Fank Location:	UNDERGROUND					
11.	,		Tank ID:	040		Install Date:	12/74	1	
1.4			Product Stored:	LEADED GASOLINE		Tank Type:		/carbon steel	
	À		Tank Internal:	EPOXY LINER		Pipe Internal:		eported	
, site 1		F	Pipe Location:	Not reported		Pipe Type:		VANIZED STEE	L
3.		٦	Tank External:	Not reported					
		, T	Tank Status:	Closed Before April 1, 1991					
			Tank Error Status:	Minor Data Missing		5 E			
			Pipe External:	Not reported					
			Second Containment:	NONE					
			eak Detection:	NONE		D	~		
			Overfill Prot:	Not reported		Dispenser:	Sucti		
			Date Tested: Date Closed:	Not reported 00/00		Next Test Date: Test Method:		eported eported	
			Deleted:	False		Updated:	True	eponed	
			Dead Letter:	False		Owner Screen:		r data missing	
			AMT:	Fiscal amount for registration fee is o	orrec			a a a a a a a a a a a a a a a a a a a	
		Т	otal Capacity:	12000		Renewal Date:	07/21	1/97	
			ank Screen:	No data missing		Federal ID:	Not re	eported	
		F	Renew Flag:	Renwal has not been printed		Facility Screen:		ata missing	
			Certification Flag:	False		Certification Date	:09/19	9/97	
			Did PBS Number:	Not reported			09/19		
			nspected Date:	Not reported		Inspector:	Not re	eported	
			nspection Result:	Not reported					
			at/long:	Not reported					
			Facility Type:	SCHOOL					
42	*	F	BS Number:	5-420069		CBS Number:	Notr	eported	
5			SPDES Number:	Not reported		Obo Number.	NOT	oponod	
1			SWIS ID:	4120		Telephone:	(518)	884-7110	
		C	Operator:	BALSTON SPA CENTRAL SCHOOL	DIS		· · · · /		
\$		E	Emergency Contact:	ROGER GORHAM, (518) 884-7110					
			otal Tanks:	3					
		C	Owner:	BALSTON SPA CENTRAL SCHOOL	DIS				
				70 MALTA AVE					
				BALLSTON, NY 12020					
2.			Wher Tuno	(518) 884-7110		Owner Marks	Circt	Outron	
			Owner Type: Owner Subtype:	Corporate/Commercial		Owner Mark:	FIISU	Owner	
			Aailing Address:	Not reported BALSTON SPA CENTRAL SCHOOL				1. N	
1			naming radioss.	70 MALTA AVE	. 010				
				BALLSTON, NY 12020					
				(518) 884-7110					
				ATTN: DR. ROGER GORHAM					
		F	acility Status:	1 - Active PBS facility, i.e. total capacity	city of	f the PBS tanks is	greate	erthan	
			• •	1,100 gallons, regardless if Subpart					
		C	apacity (gals):	3000					
		Т	ank Location:	UNDERGROUND					

\$	Site BALSTON SPA CENTRAL Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Deleted: Dead Letter: FAMT: Total Capacity: Tank Screen:	SCHOOL DIS (Continued) 050 LEADED GASOLINE EPOXY LINER Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE NONE Not reported Not reported No	Install Date: Tank Type: Pipe Internal: Pipe Type: Dispenser: Next Test Date: Test Method:	Database(s) 12/74 Steel/carbon steel Not reported GALVANIZED STEE Suction Not reported Not reported	EDR ID Number EPA ID Number U000384688
evation S	BALSTON SPA CENTRAL Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	050 LEADED GASOLINE EPOXY LINER Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported Not reported O0/00 False False	Tank Type: Pipe Internal: Pipe Type: Dispenser: Next Test Date: Test Method:	12/74 Steel/carbon steel Not reported GALVANIZED STEE Suction Not reported	EPA ID Number
В	Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Deleted: FAMT: Total Capacity:	050 LEADED GASOLINE EPOXY LINER Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported Not reported O0/00 False False	Tank Type: Pipe Internal: Pipe Type: Dispenser: Next Test Date: Test Method:	Steel/carbon steel Not reported GALVANIZED STEE Suction Not reported	
В	Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Deleted: FAMT: Total Capacity:	050 LEADED GASOLINE EPOXY LINER Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported Not reported O0/00 False False	Tank Type: Pipe Internal: Pipe Type: Dispenser: Next Test Date: Test Method:	Steel/carbon steel Not reported GALVANIZED STEE Suction Not reported	
	Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	LEADED GASOLINE EPOXY LINER Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported Not reported O0/00 False False	Tank Type: Pipe Internal: Pipe Type: Dispenser: Next Test Date: Test Method:	Steel/carbon steel Not reported GALVANIZED STEE Suction Not reported	L
	Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	EPOXY LINER Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported Not reported O0/00 False False	Pipe Internal: Pipe Type: Dispenser: Next Test Date: Test Method:	Not reported GALVANIZED STEE Suction Not reported	
	Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Not reported Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported O0/00 False False	Pipe Type: Dispenser: Next Test Date: Test Method:	GALVANIZED STEE Suction Not reported	
	Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Not reported Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported 00/00 False False	Dispenser: Next Test Date: Test Method:	Suction Not reported	Ε
	Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Closed Before April 1, 1991 Minor Data Missing Not reported NONE NONE Not reported Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
	Tank Error Status: Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Minor Data Missing Not reported NONE NONE Not reported Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
	Pipe External: Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Not reported NONE NONE Not reported Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
	Second Containment: Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	NONE NONE Not reported Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
	Leak Detection: Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	NONE Not reported Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
	Overfill Prot: Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Not reported Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
1. j.	Date Tested: Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	Not reported 00/00 False False	Next Test Date: Test Method:	Not reported	
1	Date Closed: Deleted: Dead Letter: FAMT: Total Capacity:	00/00 False False	Test Method:	· · · · · · · · · · · · · · · · · · ·	
ι.	Deleted: Dead Letter: FAMT: Total Capacity:	False False			
	Dead Letter: FAMT: Total Capacity:	False			
	FAMT: Total Capacity:		Updated: Owner Screen:	True Minor data missing	
	Total Capacity:	Ligged amount for registration too is corror		Minor data missing	
		Fiscal amount for registration fee is correct 12000	Renewal Date:	07/21/97	
	Tain Ourcen.	No data missing	Federal ID:	Not reported	
	Renew Flag:	Renwal has not been printed	Facility Screen:		
	Certification Flag:	False	Certification Date		,
	Old PBS Number:	Not reported	Expiration Date:	09/19/02	*
	Inspected Date:	Not reported	Inspector:	Not reported	
	Inspection Result:	Not reported			
	Lat/long:	Not reported			
	Facility Type:	SCHOOL			
	PBS Number:	5-420069	CBS Number:	Not reported	
	SPDES Number:	Not reported	-		
	SWIS ID:	4120	Telephone:	(518) 884-7110	
	Operator:	BALSTON SPA CENTRAL SCHOOL DIS			
	Emergency Contact:	ROGER GORHAM, (518) 884-7110			
	Total Tanks:	3			
	Owner:	BALSTON SPA CENTRAL SCHOOL DIS			
		70 MALTA AVE BALLSTON, NY 12020			
		(518) 884-7110			
	Owner Type:	Corporate/Commercial	Owner Mark:	First Owner	
	Owner Subtype:	Not reported			
	Mailing Address:	BALSTON SPA CENTRAL SCHOOL DIS			
	induiting / induitedoor	70 MALTA AVE			
		BALLSTON, NY 12020			
		(518) 884-7110			
		ATTN: DR. ROGER GORHAM			
	Facility Status:	1 - Active PBS facility, i.e. total capacity o	f the PBS tanks is	greater than	
		1,100 gallons, regardless if Subpart 360-1	4 tanks exist or ne	ot at the facility.	
	Capacity (gals):	4000			
	Tank Location:	UNDERGROUND			
	Tank ID:	030	Install Date:	12/88	
	Product Stored:	DIESEL	Tank Type:	Steel/carbon steel	
	Tank Internal:	NONE	Pipe Internal:	NONE	
	Pipe Location:	Underground	Pipe Type:	GALVANIZED STEE	<u>الـ</u>
	Tank External:	SACRIFICIAL ANODE			
	Tank Status:	In Service			
	Tank Error Status:	No Missing Data			
	Pipe External:	NONE			
	Second Containment: Leak Detection:	NONE			

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Map ID			MAP FIND	INGS			
Direction		Ч					
Distance Distance (()						
Elevation	Site					Database(s)	EDR ID Numb EPA ID Numb
					<i>x</i>		
	BALSTON SPA CE	NTRAL SCHOOL DIS	(Continued)				U000384688
2	Overfill Prot:	None	(,		Dispenser:	Suction	000004000
2	Date Tested:	Not reported			Next Test Date:	12/03	
	Date Closed:	Not reported		· *	Test Method:	Not reported	
	Deleted:	False			Updated:	True	
	Dead Letter:	False		1	Owner Screen:	Minor data missing	
	FAMT:		for registration fe	e is correc			
	Total Capacity:	12000			Renewal Date:	07/21/97	
	Tank Screen: Renew Flag:	No data missir	ng ot been printed	- 1219	Federal ID: Facility Screen:	Not reported	
-2 ×.	Certification Flag		ot been printed		Certification Date		
	Old PBS Numbe				Expiration Date:		
	Inspected Date:	Not reported			Inspector:	Not reported	
~ h i	Inspection Resul						
· ~ H	Lat/long:	Not reported					
. 7	Facility Type:	SCHOOL					
7	BALLSTON SPA LIC	GHT & POWER CO.			*	Coal Gas	G000000523
NNW	BEHIND 136 MILTO	A R. P. LEWIS					N/A
1/8-1/4	BALLSTON SPA, N	Y 12020					
721 Higher		astern side of Milton, be				tfront	
A 65516	Site is on the ea	astern side of Milton, be of the location of Gord	lon Creek. Site ge	one by 193	9.	tfront	
A 600.0	Site is on the ea	astern side of Milton, be of the location of Gord		one by 193	9.	tfront	
	Site is on the ea	astern side of Milton, be of the location of Gord	lon Creek. Site ge	one by 193	9.		1000107365
Higher	Site is on the eablings, south	astern side of Milton, be of the location of Gord	lon Creek. Site ge	one by 193	9.	finds FINDS RCRIS-LQG	1000107365 NYD0206733
Higher 8 NNW 1/8-1/4	Site is on the eabuildings, south	astern side of Milton, be of the location of Gord ©Copyright 19	lon Creek. Site ge	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE	astern side of Milton, be of the location of Gord ©Copyright 19	lon Creek. Site ge	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N	astern side of Milton, be of the location of Gord ©Copyright 19	lon Creek. Site ge	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS:	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020	lon Creek. Site g	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL	lon Creek. Site g	one by 193	9.	FINDS	
8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner:	astern side of Milton, be n of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212	lon Creek. Site gr 193 Real Property ES J	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS:	astern side of Milton, be n of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI	lon Creek. Site gi 193 Real Property ES J	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact:	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845	lon Creek. Site gi 193 Real Property ES J	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner:	astern side of Milton, be n of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI	lon Creek. Site gi 193 Real Property ES J	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact:	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845	lon Creek. Site gi 193 Real Property ES J TE	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date:	astern side of Milton, be n of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener	lon Creek. Site gi 193 Real Property ES J TE	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No	lon Creek. Site gi 193 Real Property ES J TE	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status	Astern side of Milton, be nof the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found	lon Creek. Site gi 193 Real Property ES J TE	one by 193	9.	FINDS	
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status NY MANIFEST	Astern side of Milton, be nof the location of Gord @Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found	lon Creek. Site gi 193 Real Property ES J TE rator	one by 193 Scan, Inc.	9.	FINDS RCRIS-LQG	NYD0206733
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status NY MANIFEST	Astern side of Milton, be nof the location of Gord ©Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found	lon Creek. Site gi 193 Real Property ES J TE rator	one by 193 Scan, Inc.	9.	FINDS RCRIS-LQG	NYD0206733
8 8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status NY MANIFEST	Astern side of Milton, be nof the location of Gord @Copyright 19 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found	lon Creek. Site gi 193 Real Property ES J TE rator	one by 193 Scan, Inc.	9.	FINDS RCRIS-LQG	NYD0206733
8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status NY MANIFEST Additional detai	astern side of Milton, be n of the location of Gord ©Copyright 19 Y 12020 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found I is available in NY MAI	lon Creek. Site gi 193 Real Property ES J TE rator	one by 193 Scan, Inc.	9.	FINDS RCRIS-LQG	NYD0206733
8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status NY MANIFEST Additional detai	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found It is available in NY MAI	lon Creek. Site gi 193 Real Property ES J TE rator	one by 193 Scan, Inc.	9.	FINDS RCRIS-LQG xecutive for more inf	NYD02067330 ormation. 1000912515
8 NNW 1/8-1/4 962 Higher	Site is on the e- buildings, south SPA CLEANERS 92 MILTON AVE BALLSTON SPA, N RCRIS: Owner: Contact: Record Date: Classification: Used Oil Recyc Violation Status NY MANIFEST Additional detai	astern side of Milton, be of the location of Gord ©Copyright 19 Y 12020 Y 12020 CORNTHWAITE MILL (212) 555-1212 MILES CORNTHWAI (518) 885-1845 01/31/1986 Large Quantity Gener :: No :: No violations found It is available in NY MAI	lon Creek. Site gi 193 Real Property ES J TE rator	one by 193 Scan, Inc.	9.	FINDS RCRIS-LQG xecutive for more inf	NYD02067336

TC426609.1s Page 18

Map ID Direction			MAP FINDINGS					1
Distance	N N		41 gr -					
Distance (ft. Elevation	Site		A 1		Datab	ase(s)	EDR ID Numbe	
	1.10		· · · · · · · · · · · · · · · · · · ·					
	SABATOCA COUNT	NDDW CARACE (Or					1000010515	
	SAHATUGA COUNT	Y D P W - GARAGE (Cor	ntinuea)	· · · ·			1000912515	
	RCRIS:					ц. 1	14 A.S.	
	Owner:	SARATOGA COUNTY D (518) 885-2235	PW -					
	Contact:	THOMAS SPEZIALE JR (518) 885-2235						
	Record Date:	09/27/1994					i a thirth	
÷ *	Classification:	Large Quantity Generator	r					
	Used Oil Recyc:	No						
		No violations found			* :			× 1
i la			in the second of					
e :***				· · · · · · · · · · · · · · · · · · ·				
10 SW	SARATOGA COUNT 50 W HIGH ST	Y FACILITIES BLDG. (5)			UST		U000384157 N/A	
1/8-1/4	BALLSTON SPA, NY	12020						
1247 Higher								
ingitei	PBS UST:				and Mapl		X.	×
	PBS Number:	5-101370		CBS Number:	Not reported			
	SPDES Number:	Not reported						
	SWIS ID:	4120		Telephone:	(518) 885-22	235		are.
	Operator: Emergency Conta	RICKY GARDNEF act: RICKY GARDNEF						and a
	Total Tanks:		1, (518) 885-2285			,		
	Owner:	COUNTY OF SAF						· .
		40 MC MASTER S						
		BALLSTON SPA, (518) 885-2235	NY 12020					
	Owner Type:	Local Governmen	t	Owner Mark:	First Owner			
	Owner Subtype:	Not reported					2	
	Mailing Address:	COUNTY OF SAF						
		40 MC MASTER S BALLSTON SPA,					2	
		(518) 885-2235						
		Not Reported						
	Facility Status:		ility, i.e. total capacity ardless if Subpart 360			ty.		
	Capacity (gals):	10000						
	Tank Location: Tank ID;	UNDERGROUND 001		Install Date:	00/00			
	Product Stored:	UNLEADED GAS	OLINE	Tank Type:	Steel/carbor	n steel		
	Tank Internal:	Not reported	CEINE	Pipe Internal:	Not reported			
	Pipe Location:	Not reported		Pipe Type:	GALVANIZE	D STE	EL	
	Tank External:	Not reported						
	Tank Status:	Closed-Removed						
	Tank Error Status		g					
	Pipe External: Second Containm	Not reported nent: NONE						
	Leak Detection:	NONE						
	Overfill Prot:	Not reported		Dispenser:	Suction			
	Date Tested:	04/92		Next Test Date:	the second se	1		
	Date Closed:	12/92		Test Method:	HORNER			A
	Deleted:	False		Updated:	False	alas		2
	Dead Letter:	False	realistration for in some	Owner Screen:	No data mis	sing		
	FAMT:		registration fee is corr	Renewal Date:	12/04/96	-		
	Total Capacity:	2000		nenewal Date.	12/04/30			

n tij e ⁿa spikasje

MAP FINDINGS Map ID Direction Distance Distance (ft.) EDR ID Number Site Elevation Database(s) **EPA ID Number**

SARATOGA COUNTY FACILITIES BLDG. (5) (Continued)

No data missing Facility Screen: Renwal has not been printed Certification Date:06/13/97 False Expiration Date: 03/24/02 Old PBS Number: Not reported ----Inspector: Not reported Inspection Result: Not reported Not reported OTHER 5-101370 **CBS** Number: Not reported Telephone: 4120 **RICKY GARDNER Emergency Contact:** RICKY GARDNER, (518) 885-2235

Owner Type: Owner Subtype: Mailing Address:

Tank Screen:

Renew Flag:

Lat/long:

SWIS ID:

Operator:

Owner:

Total Tanks:

Certification Flag:

Inspected Date:

Facility Type:

PBS Number:

SPDES Number:

Facility Status:

Capacity (gals): Tank Location: Tank ID: Product Stored: Tank Internal: Pipe Location: Tank External: Tank Status: Tank Error Status: Pipe External: Second Containment: Leak Detection: **Overfill Prot:** Date Tested: Date Closed: Deleted: Dead Letter: FAMT: **Total Capacity:** Tank Screen: **Renew Flag:** Certification Flag: Old PBS Number: Inspected Date: Inspection Result: Lat/long: Facility Type:

1 COUNTY OF SARATOGA 40 MC MASTER ST BALLSTON SPA, NY 12020 (518) 885-2235 Local Government Not reported COUNTY OF SARATOGA 40 MC MASTER ST BALLSTON SPA, NY 12020 (518) 885-2235 Not Reported 1 - Active PBS facility, i.e. total capacity of the PBS tanks is greater than 1,100 gallons, regardless if Subpart 360-14 tanks exist or not at the facility. 10000 UNDERGROUND 002 Install Date: UNLEADED GASOLINE Tank Type: Not reported Not reported Pipe Type: Not reported **Closed-Removed** Minor Data Missing Not reported NONE NONE Not reported Dispenser: 04/92 12/92 False False Fiscal amount for registration fee is correct 2000 No data missing Renwal has not been printed False Not reported Not reported Not reported

Federal ID: Not reported No data missing Not reported Not reported (518) 885-2235

U000384157

Owner Mark:

First Owner

00/00 Steel/carbon steel Pipe Internal: Not reported GALVANIZED STEEL

Next Test Date: Not reported Test Method: HORNER Updated: False Owner Screen: No data missing Renewal Date: 12/04/96 Federal ID: Not reported Facility Screen: No data missing

Suction

Certification Date:06/13/97 Expiration Date: 03/24/02 Inspector: Not reported

PBS Number:

5-101370

OTHER

Not reported

CBS Number:

n e					
e (ft.)					EDR ID Nun
on S	Site			Database(s)	EPA ID Num
	×	and the second sec			2011년 1월
S	SARATOGA COUNTY FAC	CILITIES BLDG. (5) (Continued)			U00038415
	SPDES Number:	Not reported			
	SWIS ID:	4120	Telephone:	(518) 885-2235	
	Operator:	RICKY GARDNER			·
	Emergency Contact: Total Tanks:	RICKY GARDNER, (518) 885-2235	*		성 문화 등
	Owner:	COUNTY OF SARATOGA			2
	Owner.	40 MC MASTER ST			
		BALLSTON SPA, NY 12020			8 ¹
		(518) 885-2235			
	Owner Type:	Local Government	Owner Mark:	First Owner	
×	Owner Subtype:	Not reported	e niner niner ni		
	Mailing Address:	COUNTY OF SARATOGA			
2		40 MC MASTER ST			
1 .		BALLSTON SPA, NY 12020			
	1	(518) 885-2235			
		Not Reported			
	Facility Status:	1 - Active PBS facility, i.e. total capacity	of the PBS tanks is	greater than	
		1,100 gallons, regardless if Subpart 360-	14 tanks exist or n	ot at the facility.	
	Capacity (gals):	2000			
	Tank Location:	UNDERGROUND			
	Tank ID:	003	Install Date:	00/00	
	Product Stored:	NOS 1,2, OR 4 FUEL OIL	Tank Type:	Steel/carbon steel	
	Tank Internal:	NONE	Pipe Internal:	NONE	
	Pipe Location:	Underground	Pipe Type:	GALVANIZED STEE	EL .
	Tank External:	NONE			
	Tank Status:	In Service			
	Tank Error Status:	No Missing Data			
	Pipe External:	NONE			
	Second Containment:	NONE			
	Leak Detection:	NONE	Dispersor	Custion	
	Overfill Prot:	None	Dispenser: Next Test Date:	Suction	
	Date Tested:	04/97		04/02	
	Date Closed: Deleted:	Not reported	Test Method:	HORNER False	
	Dead Letter:	False False	Updated: Owner Screen:	No data missing	
	FAMT:	Fiscal amount for registration fee is corre		No data missing	
	Total Capacity:	2000	Renewal Date:	12/04/96	
	Tank Screen:	No data missing	Federal ID:	Not reported	
	Renew Flag:	Renwal has not been printed	Facility Screen:	No data missing	
	Certification Flag:	False	Certification Date		
	Old PBS Number:	Not reported	Expiration Date:		
	Inspected Date:	Not reported	Inspector:	Not reported	
	Inspection Result:	Not reported			
	Lat/long:	Not reported			
	Facility Type:	OTHER			
	1. ·				
				LUCT	010040004
	SARA COUNTY COMPLY	BLDG 4		LUSI	S10049091
	SARA COUNTY COMPLX	BLDG 4		LUST	S10049091 N/A

LUST: Spill Number: Facility Contact: Investigator: Caller Name: Caller Phone: Notifier Name:

9200028 Not reported TS/SL RON RATHNOW (518) 885-1281 Not reported

Region of Spill: Facility Tele: SWIS: Caller Agency: Caller Extension: Notifier Agency:

5 Not reported 41 WORLD GUIDE CORP Not reported Not reported

Direction Distance Distance (f Elevation	Site SARA COUNTY COM Notifier Phone: Spiller Contact:	PLX BLDG 4 (Continued)			Database(s)	EDR ID Numbe EPA ID Numbe
	Notifier Phone: Spiller Contact:	PLX BLDG 4 (Continued)		· · · · · ·		
2. x.	Notifier Phone: Spiller Contact:	PLX BLDG 4 (Continued)				
	Spiller Contact:					S100490911
	and the second sec	Not reported	Notifier Extension:	Not repor	ted	
е С. С. С		Not reported	Spiller Phone:	(518) 885		
	Spiller:	SARATOGA COUNTY				
	Spiller Address:	C: JOHN MCGUIRE EXT. 121	- the			
	Spill Class:	Possible release with minimal pot release with no damage. DEC Re				
		Corrective action taken.				
	Spill Closed Dt:		Dessumes Alleste	0		
P 2	Spill Cause: Water Affected:	Tank Test Failure Not reported	Resource Affected Spill Source:		ater n Commercial/I	ndustrial
1. A A A A A A A A A A A A A A A A A A A	Spill Notifier:	Tank Tester	PBS Number:	5-101389		nuusinai
	Spill Date:	04/01/92 12:45	Reported to Dept:	04/01/92	13:37	
1. A.	Cleanup Ceased: Last Inspection:		·			
	Cleanup Meets S					
	Recommended P					
	Spiller Cleanup D					
	Enforcement Date					
	Investigation Con UST Involvement					
	Spill Record Last					
	Is Updated:	False	×			
	Corrective Action			¹		
		d In Computer Data File: 04/09	/92			
		t Summary to Central Office: / /				
	DEC Remarks: Spill Cause:	Not reported				
				1		
12	MOULD RESIDENCE		-		LUST	S102447381
South	122 CHURCH AVE					N/A
1/4-1/2	BALLSTON SPA, NY					
1905 Higher						
riigitei						
and a stand	LUST: Spill Number:	9611969	Region of Spill:	F		
-	Facility Contact:	MR.MOULD	Facility Tele:	5 (518) 885	-1243	
· 2	Investigator:	PH	SWIS:	41	1240	
	Caller Name:	KEN BUHRMASTER	Caller Agency:	BUHRMA	STER ENERG	Y
1 N	Caller Phone:	(518) 382-0260	Caller Extension:	Not report		
	Notifier Name: Notifier Phone:	KEN BUHRMASTER	Notifier Agency:		STER ENERG	Y
	Spiller Contact:	(518) 382-0260 MR. MOULD	Notifier Extension: Spiller Phone:	(518) 885		
	Spiller:	MOULD RESIDENCE	opilior r nono.	(010) 000	1240	
4 : ···	Spiller Address:	122 CHURCH AVE				
	0.111.01	BALLSTON SPA, NY 12020	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	54		
	Spill Class:	Known release that creates potent Willing Responsible Party. Correct		lesponse.		
	Spill Closed Dt:	06/03/97	1			
	Spill Cause:	Tank Failure	Resource Affected			
	Water Affected:	Not reported	Spill Source:	Private D		
1	Spill Notifier: Spill Date:	Other	PBS Number: Benorted to Dept:	Not report		
	Cleanup Ceased:	01/03/97 19:30	Reported to Dept:	01/03/97	20.33	
	Last Inspection:					
1	Cleanup Meets S					
	Recommended P	enalty: No Penalty				
	Spiller Cleanup D				~	
	Enforcement Date	e: //				

TC426609.1s Page 22

ion 1ce		4	a sa a ki	2			
nce nce (ft.).			5		· 3	EDR ID Numbe
tion	Site					Database(s)	EPA ID Number
			÷	2 - E - A-			
	MOULD RESIDENCE	(Continued)		4. 9.1			S102447381
	Investigation Com						
	UST Involvement: Spill Becord Last	False Update: 06/27/97		.s			
	Is Updated:	False					
	Corrective Action		11			-	
		In Computer Data Fil Summary to Central (
	DEC Remarks:	06/20/97: Final ISR s	sent to Albany.	RFC: Cleanup com			
	Spill Cause:	OUTSIDE 275 GALLO ALLONS OF OIL RE					
	,	IN THE AM DUE TO		14 C C C C C C C C C C C C C C C C C C C			DE MADE
		Same and the Same Same Same Same Same Same Same Sam					
1 *	KING FUELS	1	а. С. 1			LUST	S100161082
0	MILTON / SARATOG	A AVE.					N/A
2	BALLSTON SPA, NY						
er							
	LUST:						-
	and a second	8708785		Region of Spill:		ante al	
	Facility Contact: Investigator:	Not reported GB		Facility Tele: SWIS:	Not repo 41	ortea	
		Not reported		Caller Agency:	Not repo	orted	
	Caller Phone:	Not reported		Caller Extension	n: Not repo	orted	
		Not reported		Notifier Agency			
		Not reported Not reported		Notifier Extension Spiller Phone:	(518) 27		
		KING FUELS		opinor i nonor	(0.0) 21	1 1200	
		TROY, NY		-			
	· · · · · · · · · · · · · · · · · · ·	Not reported					
	Spill Cause:	03/24/88 Tank Test Failure		Resource Affec	ted: Groundy	water	
	Water Affected:	NONE		Spill Source:	Gas Sta		
	Spill Notifier:	Tank Tester		PBS Number:	Not repo		
	Spill Date: Cleanup Ceased:	01/14/88 20:00		Reported to De	pt: 01/15/88	3 08:37	<u>e</u>
	Last Inspection:						
	Cleanup Meets St	andard: True					
	Recommended Pe						
	Spiller Cleanup Da Enforcement Date						
	Investigation Com						
	UST Involvement:						
		Update: 04/20/88					
	Is Updated:	False					
	Corrective Action		//.	,			
		In Computer Data Fil Summary to Central (
		10/04/95: This is add		on about material spi	lled from th		
		e translation of the old	d spill file: UNLE	EADED.			
		TWO - L2,000 GAL. 1					
		124/88 OBSERVATIO	N WELL CLEA	N, TANKS TO BE RE	PLACED, V	ENT PIPE PHO	DLEM.
		1- 100 0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0-0					

	Map ID Direction		Ц	AP FINDINGS			
	Distance Distance (ft.) Elevation) Site				Database(s)	EDR ID Numbe EPA ID Numbe
					10 8 8 ¹		
		COSEO'S SERVICE S	TATION (Continued)				S102666054
		LUST:				· · .	
		Spill Number:	9707152		Region of Spill:	5	
		Facility Contact:	Not reported		Facility Tele:	Not reported	
		Investigator:	KM		SWIS:	41	
		Caller Name:	MICHAEL GOLD		Caller Agency:	TANKNOLIGY	
		Caller Phone:	(800) 666-2605		Caller Extension:	Not reported	
		Notifier Name:	MICHAEL GOLD		Notifier Agency:	TANKNOLIGY	
	s	Notifier Phone:	(800) 666-2605		Notifier Extension:		
1.	r starte	Spiller Contact:	BILL HEALY		Spiller Phone:	(518) 584-3050	
Ť	°	Spiller:	COSEO'S SERVICE STATIC	DN			
		Spiller Address:	180 CHURCH AVE		1 N 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5
		0.00	BALLSTON SPA, NY 12020				
• •	$\langle \mu_{i}, \lambda_{i} \rangle$	Spill Class:	Possible release with minima release with no damage. No				
ъ.		Spill Closed Dt:	09/30/97	1 S	Dessures Affected	Onland	
		Spill Cause:	Tank Test Failure		Resource Affected: Spill Source:		
		Water Affected: Spill Notifier:	Not reported Tank Tester		PBS Number:	Gas Station Not reported	
		Spill Date:	09/16/97 16:30		Reported to Dept:		
		Cleanup Ceased			hoponou to bopt.	00/10/01 10.10	
		Last Inspection:					
		Cleanup Meets S					
		Recommended F					
		Spiller Cleanup E					
		Enforcement Dat	e: //				
		Investigation Con					
		UST Involvement					
		•	Update: 04/08/99				
		Is Updated:	False	-			
		Corrective Action		/ / 09/16/97			
			t Summary to Central Office:				
		DEC Remarks:	RFC:spill handled under spil		onfirmed spill		
		Spill Cause:	TANK WAS VACU TEST; F/			INE: 2 TANKS THAT A	RE MA
			NIFOLDED TOGETHER; AD				
×		SPILLS:					
•		Spill Number:	9707736		Region of Spill:	5	
		Facility Contact:	BILL HEALLY		Facility Tele:	(518) 584-3050	
		Investigator:			SWIS: Caller Agency:	41 SL FINA PE,CE	
		Caller Name: Caller Phone:	PHIL FINA (518) 583-4273		Caller Extension:	Not reported	
		Notifier Name:	CONGRESS GAS & OIL		Notifier Agency:	Not reported	
		Notifier Phone:	(518) 584-3050		Notifier Extension:	The first	
		Spiller Contact:	PHIL FINA		Spiller Phone:	(518) 583-4273	
		Spiller:	CONGRESS GAS & OIL		8		
		Spiller Address:	617 MAPLE AVE				
			SARATOGA SPRINGS, NY				
2		Spill Class:	Known release that creates			Willing	
	1.5		Responsible Party. Correctiv	e action take	n.		
		Spill Closed Dt:	Not reported				
		Spill Cause:	Equipment Failure		Resource Affected:		
ē		Water Affected:	Not reported		Spill Source:	Gas Station	
		Spill Notifier:	Other		PBS Number:	Not reported	
		Spill Date: Cleanup Ceased	09/30/1997 17:00		Reported to Dept:	09/30/1997 17:20	

Map ID			MAP FINDING	S	1 .,	
Direction Distance						, wear
Distance (ft.)		i de la composición d			EDR ID Number
Elevation	Site			к.	Database(s)	EPA ID Number
	COSEO'S SERVICE STAT	ON (Continued)				S102666054
	Cleanup Meets Stand Recommended Penalt Spiller Cleanup Date: Enforcement Date: Investigation Complete UST Involvement:	y: No Penalty Not reported Not reported : Not reported True		- 		
	Spill Record Last Upd Is Updated:	ate: 10/07/1997 False				
	Corrective Action Plan Date Spill Entered In C Date Region Sent Sur	omputer Data File				
\() \	Remark: PO TH/ PAI 3 O DEC Remarks: On-	ENTIAL SPILL - L IT FOUND LINE T ICY IN READINGS R 584-5122 IF THI going investigation	AST WEEK (SEP ROUBLE WHICH S AND THERE MA ERE IS A NEEDTO	T 17 & 19TH) THERE WAS REPAIRED. SI Y BE AS MUCH AS CONTACT ANYON ng recovered; pump		ADISCRE

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	Facility ID		5-009717	8705981	5-490245		7901283	9105858	9101743	9809293	5-036471				8706423	830000 3	0-220330 6-227714		9714453	5-228885	8200849		9108352		8605739	5-101397	8910119	9103573	9710515	8607668	8707211	5-031607	9211099	8705490	8607521	8705346	546021	9808418	9405916	9000707	
	e(s)	FINDS, RCRIS-LQG FINDS, RCRIS-LQG	F			RCRIS-SQG, FINDS			20 20 20			RCRIS-SQG, FINDS	206	odd B				RCRIS-SQG, FINDS		Т		FINDS, RCRIS-LQG	-UST, NY Spills	FINDS, RCRIS-LQG		-		1. 4			Ĩ						***	LUSI FINDS RCRISLING	Y Spills		
	Database(s)	12020 FINDS, 1 12020 FINDS, 1	12020 UST, AST	12020 LUST	12020 UST	12020 RCRIS-5	12020 LUST	12020 LUST	12020 LUST	12020 LUST	_	_							12020 LUST	12020 UST, AST	_		12020 LUST, N	12020 FINDS, 1	_	12020 UST	_	-	13	5		<u> </u>	_					12020 FUST			2
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ORPHAN MMARY	Site Address	RD 6 CHURCH AVE RTE 67	RD #3 RT 67	(V)BALLSTON SPA	RD 3, ROUTE 9	RTE 50 & 67	ROUTE 50	ROUTE 50 @ SARATOGA AVE	ROUTE 50	ROUTE 50	RTE 50 & RTE 67	RTE 67 OVER ABANDONED RAILROAD	831 RTE 67 BLDG 42			RT 67 & PFACFARI F I ANF	RD & CHURCH AVE	RD 8 & RTE 50	11 CAMERON PARK	CHURCH AVE	CHURCH STREET	CURTIS INDUSTRIAL PARK RTE 67	CURTIS LUMBER CO.	2026 DOUBLEDAY RTE 50	GARRETT RD. (BUS GARAGE)	WEST HIGH STREET	W. HIGH STREET	WEST HIGH STREET	LOT 56 NORTERN PINES PARK	MAGNUM GAS STATION	MALIA AVENUE		W MILLON AD		SAMALOGA CO. BLDG.	SARA I JUGA CU. OFFICE BLDG.	SUENCE STREET	RTE 50	KAPL PARKING LOT	WEST MILTON ROAD/GALAWAY	
	Site Name	SUNOCO SERVICE STATION BALLSTON SUBSTATION	_	(V)BALLSTON SPA		CUMBERLAND FARMS #3130				-			SPECIALTY SILICONE PRODUCTS INC						AMY MALE RESIDENCE	COSEOS SERVICE STATION		POLYSET CHEMICAL CO	 CURTIS LUMBER/MALTA 	SPA BODY WORK	BALLSTON SPA SCHOOL						BALLS I UN SPA BUS GARAGE							RICKETTS LAUNDERERS & DRY CLEA	KAPL - AGAIN	OLD GAS STATION	
	EDR ID	1000329234 1000292500	U003076509	S100160981	U001846890	1000552392	S100161430	S100176944	S100177382	S103558116	U001846176	1000693573	1001482848	6407040001	510010010010	1000384657	U000384435	1000220228	S103238669	U003076667	S103238560	1000442247	S100176977	1000104896	, S102676251	U000414901	S100161697	S100177390	S103238648	2001010012	1101010015	C10010004100	0100460040	S100161942	S10101015	1141010010	S101006464	1000269887	S102160334	S102676406	
٩	City .	BALLSTON BALLSTON	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	DALLSTON SPA	BALLSTON SFA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSTON SPA	BALLSION SPA	BALLSTON SPA	DALLSION SPA	BALLSTON SPA			DALLSION SPA	DALLOTON SPA	DALLOTON STA	DALLO I ON OFA	BALLSTON SPRING	WEST MILTON	WEST-MILTON	

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GEOCHECK VERSION 2.1 ADDENDUM FEDERAL DATABASE WELL INFORMATION

Well Closest to Target Property (Northern Quadrant)

BASIC WELL DATA

Site ID:	430029073503501	Distance from TP:	1/4 - 1/2 Mile	
Site Type:	Single well, other than collector o	r Ranney type		
Year Constructed:	Not Reported	County:	Saratoga	
Altitude:	280.00 ft.	State:	New York	
Well Depth:	720.00 ft.	Topographic Setting:	Not Reported	
Depth to Water Table:	Not Reported	Prim. Use of Site:	Withdrawal of water	
Date Measured:	Not Reported	Prim. Use of Water:	Commercial	

LITHOLOGIC DATA

Geologic Age ID (Era/System/Series):OrdovicianPrincipal Lithology of Unit:ShaleFurther Description:Not Reported

WATER LEVEL VARIABILITY

Not Reported

GEOCHECK VERSION 2.1 19 FEDERAL DATABASE WELL INFORMATION

Well Closest to Target Property (Eastern Quadrant)

BASIC WELL DATA

Site ID:	430059073492
Site Type:	Single well, oth
Year Constructed:	Not Reported
Altitude:	250.00 ft.
Well Depth:	8.00 ft.
Depth to Water Table:	4.00 ft.
Date Measured:	01011948

2401 her than collector or Ranney type

Distance from TP: 1 - 2 Miles County: State: Topographic Setting: Not Reported Prim. Use of Site: Prim. Use of Water:

Saratoga New York Withdrawal of water Domestic

LITHOLOGIC DATA

Geologic Age ID (Era/System/Series): Principal Lithology of Unit: Further Description:

Cenozoic-Quaternary Till Not Reported

WATER LEVEL VARIABILITY

Not Reported

GEOCHECK VERSION 2.1 FEDERAL DATABASE WELL INFORMATION

Well Closest to Target Property (Southern Quadrant)

BASIC WELL DATA

Site ID:	425725073520601	Distance from TP:	>2 Miles
Site Type:	Single well, other than coll	ector or Ranney type	
Year Constructed:	1940	County:	Saratoga
Altitude:	400.00 ft.	State:	New York
Well Depth:	85.00 ft.	Topographic Setting:	Not Reported
Depth to Water Table:	3.00 ft.	Prim. Use of Site:	Not Reported
Date Measured:	01011948	Prim. Use of Water:	Not Reported

LITHOLOGIC DATA

Geologic Age ID (Era/System/Series): Principal Lithology of Unit: Further Description: Cenozoic-Quaternary Till Not Reported

WATER LEVEL VARIABILITY

Not Reported

GEOCHECK VERSION 2.1 11 FEDERAL DATABASE WELL INFORMATION

Well Closest to Target Property (Western Quadrant)

BASIC WELL DATA

Si	te ID:	430010073510101	Distance from TP:	0 - 1/8 Mile	
Si	te Type:	Single well, other than collector	or Ranney type		
Ye	ar Constructed:	1869	County:	Saratoga	ł
Al	titude:	290.00 ft.	State:	New York	
W	ell Depth:	709.00 ft.	Topographic Setting:	Not Reported	
De	epth to Water Table:	13.00 ft.	Prim. Use of Site:	Withdrawal of water	
Da	ate Measured:	01011948	Prim. Use of Water:	Commercial	

LITHOLOGIC DATA

Geologic Age ID (Era/System/Series): Principal Lithology of Unit: Further Description:

Ordovician Shale Not Reported

WATER LEVEL VARIABILITY

Not Reported

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GEOCHECK VERSION 2.1 STATE DATABASE WELL INFORMATION

Water Well Information:

Well Within 1 - 2 Miles of Target Property (Northern Quadrant)

Source ID:

Public Water Supply #: PW Supply Name: Source Name: Source Description: Availability/Utilization: Latitude: Source Prod Capacity: Watershed Basin: Treatment Plant ID: Water Type:

4515413 ANTHONY'S TRAILER PARK DRILLED WELL 160 FT DEEP Groundwater Permanent Utilization 430132 0 11 Not Reported Not Reported

Source Type: Longitude: Fed ID of Seller: Watershed Sub-basin: Date of rec Last Update: Record Tag:

Source Record -735159 Not Reported . 01 Not Reported **Existing Record**

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Well Within >2 Miles of Target Property (Eastern Quadrant)

Source ID:

Public Water Supply #: PW Supply Name: Source Name: Source Description: Availability/Utilization: Latitude: Source Prod Capacity: Watershed Basin: Treatment Plant ID: Water Type:

Source Name:

Latitude:

Water Type:

4501816 MALTA MOBILE ACRES DUG WELL (NORTH) Groundwater Permanent Utilization 425942 0 11 004 Not Reported

Source Type: Longitude: Fed ID of Seller: Watershed Sub-basin: Date of rec Last Update: Record Tag:

Source Record -734734 Not Reported 01 Not Reported **Existing Record**

Well Within 1/2 - 1 Mile of Target Property (Southern Quadrant)

001 Public Water Supply #: 4501811 Source ID: PW Supply Name: OAKWOOD MOBILE HOME PARK DRILLED WELL-6",55' DEEP Source Description: Groundwater Availability/Utilization: Permanent Utilization Source Type: Longitude: 425936 Fed ID of Seller: Source Prod Capacity: 0 Watershed Basin: Watershed Sub-basin: 01 11 Date of rec Last Update: **Treatment Plant ID:** Not Reported Record Tag: Not Reported

Source Record -735059 Not Reported Not Reported **Existing Record**

Well Within >2 Miles of Target Property (Western Quadrant)

Public Water Supply #: PW Supply Name: Source Name:	4511593 LOCUST HILL TRAILER PARK 1 WELL	Source ID:	001
Source Description:	Groundwater		
Availability/Utilization:	Permanent Utilization	Source Type:	Source Record
Latitude:	430047	Longitude:	-735334
Source Prod Capacity:	0	Fed ID of Seller:	Not Reported
Watershed Basin:	11	Watershed Sub-basin:	01
Treatment Plant ID:	Not Reported	Date of rec Last Update:	Not Reported
Water Type:	Not Reported	Record Tag:	Existing Record

GEOCHECK VERSION 2.1 PUBLIC WATER SUPPLY SYSTEM INFORMATION

Searched by Nearest PWS.

PWS SUMMARY:

PWS ID: Date Initiated: PWS Name: NY0022538PWS Status:Not ReportedDate DeactivaPIZZA FOR SCHOOLS418 GEYSER RD.BALLSTON SPA, NY 12020

PWS Status: Active Date Deactivated: Not Reported S

Distance from TP: 1/8 - 1/4 Mile Dir relative to TP: South

Addressee / Facility:

System Owner/Responsible Party CEDERSTROM NILS C/O NILS DEDERSTROM 14 BURNING PINES DRIVE BALLSTON SPA, NY 12020

Facility Latitude: City Served: Treatment Class 43 00 02 MILTON (T) Not Reported Facility Longitude: 073 50 57

Population Served: Not Reported

No

PWS currently has or has had major violation(s) or enforcement:

2.5

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Elapsed ASTM days: Provides confirmation that this EDR report meets or exceeds the 90-day updating requirement of the ASTM standard.

FEDERAL ASTM RECORDS:

CERCLIS: Comprehensive Environmental Response, Compensation, and Liability Information System Source: EPA

Telephone: 703-413-0223

CERCLIS contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). CERCLIS contains sites which are either proposed to or on the National Priorities List (NPL) and sites which are in the screening and assessment phase for possible inclusion on the NPL

Date of Government Version: 04/21/99 Date Made Active at EDR: 06/09/99 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 05/14/99 Elapsed ASTM days: 26 Date of Last EDR Contact: 08/30/99

ERNS: Emergency Response Notification System Source: EPA/NTIS

Telephone: 202-260-2342

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 12/31/98 Date Made Active at EDR: 01/18/99 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 01/13/99 Elapsed ASTM days: 5 Date of Last EDR Contact: 08/06/99

NPL: National Priority List

Source: EPA

Telephone: N/A

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC).

Date of Government Version: 05/10/99 Date Made Active at EDR: 06/09/99 Database Release Frequency: Semi-Annually Date of Data Arrival at EDR: 05/12/99 Elapsed ASTM days: 28 Date of Last EDR Contact: 08/05/99

RCRIS: Resource Conservation and Recovery Information System

Source: EPA/NTIS

Telephone: 800-424-9346

Resource Conservation and Recovery Information System. RCRIS includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA).

Date of Government Version: 07/01/99 Date Made Active at EDR: 08/11/99 Database Release Frequency: Semi-Annually Date of Data Arrival at EDR: 07/07/99 Elapsed ASTM days: 35 Date of Last EDR Contact: 07/26/99

CORRACTS: Corrective Action Report Source: EPA Telephone: 800-424-9346

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 03/01/99 Date Made Active at EDR: 04/16/99 Database Release Frequency: Semi-Annually Date of Data Arrival at EDR: 03/17/99 Elapsed ASTM days: 30 Date of Last EDR Contact: 06/21/99

FEDERAL NON-ASTM RECORDS:

BRS: Biennial Reporting System

Source: EPA/NTIS

Telephone: 800-424-9346

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/95 Database Release Frequency: Biennially Date of Last EDR Contact: 06/21/99 Date of Next Scheduled EDR Contact: 09/20/99

CONSENT: Superfund (CERCLA) Consent Decrees Source: EPA Regional Offices

Telephone: Varies

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11.4

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: Varies

Database Release Frequency: Varies

Date of Last EDR Contact: Varies Date of Next Scheduled EDR Contact: N/A

FINDS: Facility Index System/Facility Identification Initiative Program Summary Report Source: EPA

Telephone: N/A

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 04/01/99 Database Release Frequency: Quarterly Date of Last EDR Contact: 07/13/99 Date of Next Scheduled EDR Contact: 10/11/99

HMIRS: Hazardous Materials Information Reporting System Source: U.S. Department of Transportation

Telephone: 202-366-4526

Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/31/98 Database Release Frequency: Annually Date of Last EDR Contact: 07/26/99 Date of Next Scheduled EDR Contact: 10/25/99

MLTS: Material Licensing Tracking System

Source: Nuclear Regulatory Commission

Telephone: 301-415-7169

MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 12/08/98 Database Release Frequency: Quarterly Date of Last EDR Contact: 07/12/99 Date of Next Scheduled EDR Contact: 10/11/99

NPL LIENS: Federal Superfund Liens

Source: EPA

Telephone: 205-564-4267

Federal Superfund Liens. Under the authority granted the USEPA by the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner receives notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/91 Database Release Frequency: No Update Planned Date of Last EDR Contact: 08/27/99 Date of Next Scheduled EDR Contact: 08/23/99

PADS: PCB Activity Database System Source: EPA Telephone: 202-260-3936 PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities. Date of Government Version: 09/22/97 Date of Last EDR Contact: 08/17/99 Database Release Frequency: No Update Planned Date of Next Scheduled EDR Contact: 11/15/99 RAATS: RCRA Administrative Action Tracking System Source: EPA Telephone: 202-564-4104 RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database. Date of Government Version: 04/17/95 Date of Last EDR Contact: 06/14/99 Database Release Frequency: No Update Planned Date of Next Scheduled EDR Contact: 09/13/99 ROD: Records Of Decision Source: NTIS Telephone: 703-416-0223 Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup. Date of Last EDR Contact: 08/23/99 Date of Government Version: 01/31/99 Date of Next Scheduled EDR Contact: 11/22/99 Database Release Frequency: Annually TRIS: Toxic Chemical Release Inventory System Source: EPA Telephone: 202-260-1531 Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313. Date of Government Version: 12/31/97 Date of Last EDR Contact: 06/28/99 Date of Next Scheduled EDR Contact: 09/27/99 Database Release Frequency: Annually **TSCA:** Toxic Substances Control Act Source: EPA Telephone: 202-260-1444 Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site. Date of Last EDR Contact: 08/03/99 Date of Government Version: 12/31/94 Date of Next Scheduled EDR Contact: 10/25/99 Database Release Frequency: Every 4 Years MINES: Mines Master Index File Source: Department of Labor, Mine Safety and Health Administration Telephone: 303-231-5959 Date of Last EDR Contact: 07/08/99 Date of Government Version: 08/01/98 Date of Next Scheduled EDR Contact: 10/04/99 Database Release Frequency: Semi-Annually AOCONCERN: San Gabriel Valley Areas of Concern Source: EPA Region 9 Telephone: 415-744-2407 San Gabriel Valley areas where VOC contamination is at or above the MCL as designated by region 9 EPA office. Date of Last EDR Contact: 06/29/99 Date of Government Version: 12/31/98 Date of Next Scheduled EDR Contact: N/A Database Release Frequency: N/A

STATE OF NEW YORK ASTM RECORDS:	
LUST: Spills Information Database Source: Department of Environmental Conservation Telephone: 518-457-2462 Leaking Underground Storage Tank Incident Reports. LUST storage tank incidents. Not all states maintain these record	records contain an inventory of reported leaking underground ds, and the information stored varies by state.
Date of Government Version: 07/01/99 Date Made Active at EDR: 10/18/99 Database Release Frequency: Quarterly	Date of Data Arrival at EDR: 08/19/99 Elapsed ASTM days: 60 Date of Last EDR Contact: 08/03/99
 SHWS: Inactive Hazardous Waste Disposal Sites in New York Source: Department of Environmental Conservation Telephone: 518-457-0747 State Hazardous Waste Sites. State hazardous waste site re- may or may not already be listed on the federal CERCLIS (state equivalent of Superfund) are identified along with sit responsible parties. Available information varies by state. 	cords are the states' equivalent to CERCLIS. These sites list. Priority sites planned for cleanup using state funds
Date of Government Version: 04/01/99 Date Made Active at EDR: 09/16/99 Database Release Frequency: Annually	Date of Data Arrival at EDR: 07/15/99 Elapsed ASTM days: 63 Date of Last EDR Contact: 08/30/99
 LF: Facility Register Source: Department of Environmental Conservation Telephone: 518-457-2051 Solid Waste Facilities/Landfill Sites. SWF/LF type records type facilities or landfills in a particular state. Depending on the or open dumps that failed to meet RCRA Subtitle D Section sites. 	state, these may be active or inactive facilities
Date of Government Version: 06/30/99 Date Made Active at EDR: 09/16/99 Database Release Frequency: Semi-Annually	Date of Data Arrival at EDR: 08/10/99 Elapsed ASTM days: 37 Date of Last EDR Contact: 08/10/99
UST: Petroleum Bulk Storage (PBS) Database Source: Department of Environmental Conservation Telephone: 518-457-4351 Facilities that have petroleum storage capacities in excess of	f 1,100 gallons and less than 400,000 gallons.
Date of Government Version: 07/01/99 Date Made Active at EDR: 10/05/99 Database Release Frequency: Quarterly	Date of Data Arrival at EDR: 08/19/99 Elapsed ASTM days: 47 Date of Last EDR Contact: 08/03/99
CBS UST: Chemical Bulk Storage Database Source: NYSDEC Telephone: 518-457-4351 Facilities that store regulated hazardous substances in under	rground tanks of any size
Date of Government Version: 07/01/99 Date Made Active at EDR: 10/18/99 Database Release Frequency: Quarterly	Date of Data Arrival at EDR: 08/19/99 Elapsed ASTM days: 60 Date of Last EDR Contact: 08/03/99
MOSF UST: Major Oil Storage Facilities Database Source: NYSDEC Telephone: 518-457-4351 Facilities that may be onshore facilities or vessels, with petrol greater.	leum storage capacities of 400,000 gallons or
Date of Government Version: 07/01/99 Date Made Active at EDR: 10/18/99	Date of Data Arrival at EDR: 08/19/99 Elapsed ASTM days: 60

Database Release Frequency: Quarterly

Date of Last EDR Contact: 08/03/99

	STATE OF NEW YORK NON-ASTM RECORDS:	\mathbf{x}_{1}
	AST: Petroleum Bulk Storage (AST) Source: Department of Environmental Conservation Telephone: 518-457-4351 Registered Aboveground Storage Tanks.	
	Date of Government Version: 07/01/99 Database Release Frequency: Quarterly	Date of Last EDR Contact: 08/03/99 Date of Next Scheduled EDR Contact: 11/01/99
	CBS AST: Chemical Bulk Storage Database Source: NYSDEC Telephone: 518-457-4351 Facilities that store regulated hazardous substances in aboveground tanks with capa and/or in underground tanks of any size.	acities of 185 gallons or greater,
	Date of Government Version: 07/01/99 Database Release Frequency: Quarterly	Date of Last EDR Contact: 08/03/99 Date of Next Scheduled EDR Contact: 11/01/99
ļ	MOSF AST: Major Oil Storage Facilities Database Source: NYSDEC Telephone: 518-457-4351 Facilities that may be onshore facilities or vessels, with petroleum storage capacities greater.	s of 400,000 gallons or
	Date of Government Version: 07/01/99 Database Release Frequency: Quarterly	Date of Last EDR Contact: 08/03/99 Date of Next Scheduled EDR Contact: 11/01/99
	HSWDS: Hazardous Substance Waste Disposal Site Inventory Source: Department of Environmental Conservation Telephone: 518-457-0639 The list includes any known or suspected hazardous substance waste disposal sites from the Registry of Inactive Hazardous Waste Diposal Sites and non-registry site Assessment (PA) reports or Site Investigation (SI) reports were prepared.	. Also included are sites delisted es which U.S. EPA Preliminary
	Date of Government Version: 05/17/99 Database Release Frequency: Annually	Date of Last EDR Contact: 09/08/99 Date of Next Scheduled EDR Contact: 12/06/99
	 SPILLS: Spills Information Database Source: Department of Environmental Conservation Telephone: 518-457-2462 Data collected on spills reported to NYSDEC as required by one or more of the follow Law, 6 NYCRR Section 613.8 (from PBS regs), or 6 NYCRR Section 595.2 (from as of April 1, 1986, as well as spills occurring since this date. 	wing: Article 12 of the Navigation CBS regs). It includes spills active
	Date of Government Version: 07/01/99 Database Release Frequency: Quarterly	Date of Last EDR Contact: 08/03/99 Date of Next Scheduled EDR Contact: 11/01/99
	 VCP: Voluntary Cleanup Agreements Source: Department of Environmental Conservation Telephone: 518-457-7894 The voluntary remedial program uses private monies to get contaminated sites r em the sites' productive use. The program covers virtually any kind of site and contart 	
	Date of Government Version: 09/03/99 Database Release Frequency: Semi-Annually	Date of Last EDR Contact: 06/21/99 Date of Next Scheduled EDR Contact: 09/20/99

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NEW YORK COUNTY RECORDS

CORTLAND COUNTY:

Cortland County UST Listing (AST) Source: Cortland County Health Department Telephone: 607-753-5035

> Date of Government Version: 06/17/99 Database Release Frequency: Quarterly

Cortland County UST Listing (UST) Source: Cortland County Health Department Telephone: 607-753-5035

> Date of Government Version: 06/17/99 Database Release Frequency: Quarterly

NASSAU COUNTY:

Registered Tank Database Source: Nassau County Health Department Telephone: 516-571-3314

> Date of Government Version: 08/11/99 Database Release Frequency: Quarterly

Registered Tank Database

Source: Nassau County Health Department Telephone: 516-571-3314

Date of Government Version: 08/11/99 Database Release Frequency: Quarterly

ROCKLAND COUNTY:

Petroleum Bulk Storage Database (AST) Source: Rockland County Health Department Telephone: 914-364-2605

> Date of Government Version: 07/28/99 Database Release Frequency: Quarterly

Petroleum Bulk Storage Database (UST) Source: Rockland County Health Department Telephone: 914-364-2605

> Date of Government Version: 07/28/99 Database Release Frequency: Quarterly

SUFFOLK COUNTY:

Underground Storage Tank Database (AST) Source: Suffolk County Department of Health Services Telephone: 516-854-2521

Date of Government Version: 03/01/98 Database Release Frequency: Annually Date of Last EDR Contact: 09/07/99 Date of Next Scheduled EDR Contact: 12/06/99

Date of Last EDR Contact: 09/07/99 Date of Next Scheduled EDR Contact: 12/06/99

Date of Last EDR Contact: 08/09/98 Date of Next Scheduled EDR Contact: 11/08/99

Date of Last EDR Contact: 08/09/99 Date of Next Scheduled EDR Contact: 11/08/99

Date of Last EDR Contact: 07/12/99 Date of Next Scheduled EDR Contact: 10/11/99

Date of Last EDR Contact: 07/12/99 Date of Next Scheduled EDR Contact: 10/11/99

Date of Last EDR Contact: 09/07/98 Date of Next Scheduled EDR Contact: 12/06/99

Underground Storage Tank Database (UST) Source: Suffolk County Department of Health Services Telephone: 516-854-2521

Date of Government Version: 03/01/99 Database Release Frequency: Annually Date of Last EDR Contact: 09/07/99 Date of Next Scheduled EDR Contact: 12/06/99

Historical and Other Database(s)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

Former Manufactured Gas (Coal Gas) Sites: The existence and location of Coal Gas sites is provided exclusively to EDR by Real Property Scan, Inc. ©Copyright 1993 Real Property Scan, Inc. For a technical description of the types of hazards which may be found at such sites, contact your EDR customer service representative.

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The information contained in this report has predominantly been obtained from publicly available sources produced by entities other than Real Property Scan. While reasonable steps have been taken to insure the accuracy of this report, Real Property Scan does not guarantee the accuracy of this report. Any liability on the part of Real Property Scan is strictly limited to a refund of the amount paid. No claim is made for the actual existence of toxins at any site. This report does not constitute a legal, opinion.

DELISTED NPL: NPL Deletions

Source: EPA

Telephone: N/A

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 04/23/99 Date Made Active at EDR: 06/09/99 Database Release Frequency: Semi-Annually Date of Data Arrival at EDR: 05/12/99 Elapsed ASTM days: 28 Date of Last EDR Contact: 08/10/99

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NFRAP: No Further Remedial Action Planned

Source: EPA

Telephone: 703-413-0223

As of February 1995, CERCLIS sites designated "No Further Remedial Action Planned" (NFRAP) have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the need for the site to be placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration. EPA has removed approximately 25,000 NFRAP sites to lift the unintended barriers to the redevelopment of these properties and has archived them as historical records so EPA does not needlessly repeat the investigations in the future. This policy change is part of the EPA's Brownfields Redevelopment Program to help cities, states, private investors and affected citizens to promote economic redevelopment of unproductive urban sites.

Date of Government Version: 04/21/99 Date Made Active at EDR: 06/09/99 Database Release Frequency: Quarterly Date of Data Arrival at EDR: 05/14/99 Elapsed ASTM days: 26 Date of Last EDR Contact: 08/30/99

PWS: Public Water Systems

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Public Water System data from the Federal Reporting Data System. A PWS is any water system which provides water to at least 25 people for at least 60 days annually. PWSs provide water from wells, rivers and other sources.

PWS ENF: Public Water Systems Violation and Enforcement Data

Source: EPA/Office of Drinking Water

Telephone: 202-260-2805

Violation and Enforcement data for Public Water Systems from the Safe Drinking Water Information System (SWDIS) after August 1995. Prior to August 1995, the data came from the Federal Reporting Data System (FRDS).

Area Radon Information: The National Radon Database has been developed by the U.S. Environmental Protection Agency (USEPA) and is a compilation of the EPA/State Residential Radon Survey and the National Residential Radon Survey. The study covers the years 1986 - 1992. Where necessary data has been supplemented by information collected at private sources such as universities and research institutions.

EPA Radon Zones: Sections 307 & 309 of IRAA directed EPA to list and identify areas of U.S. with the potential for elevated indoor radon levels.

Oil/Gas Pipelines/Electrical Transmission Lines: This data was obtained by EDR from the USGS in 1994. It is referred to by USGS as GeoData Digital Line Graphs from 1:100,000-Scale Maps. It was extracted from the transportation category including some oil, but primarily gas pipelines and electrical transmission lines.

Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

USGS Water Wells: In November 1971 the United States Geological Survey (USGS) implemented a national water resource information tracking system. This database contains descriptive information on sites where the USGS collects or has collected data on surface water and/or groundwater. The groundwater data includes information on more than 900,000 wells, springs, and other sources of groundwater.

Flood Zone Data: This data, available in select counties across the country, was obtained by EDR in 1999 from the Federal Emergency Management Agency (FEMA). Data depicts 100-year and 500-year flood zones as defined by FEMA.

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in March 1997 from the U.S. Fish and Wildlife Service.

Epicenters: World earthquake epicenters, Richter 5 or greater Source: Department of Commerce, National Oceanic and Atmospheric Administration

Water Dams: National Inventory of Dams

Source: Federal Emergency Management Agency Telephone: 202-646-2801 National computer database of more than 74,000 dams maintained by the Federal Emergency Management Agency.

New York Public Water Wells Source: New York Department of Health Telephone: 518-458-6731

New York Facility and Manifest Data

Source: NYSDEC

Telephone: 518-457-6585

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

