a subsidiary of RGS Energy Group, Inc.

Final Engineering Report for Interim Remedial Measure RG&E East Station Former Manufactured Gas Plant Monroe County, New York

Submitted to:

RG&E
89 East Avenue
Rochester, New York 14649

Prepared by:

URS
77 Goodell Street
Buffalo, New York 14203

March 2006

G4077

Always at Your Service

March 30, 2006 *Transmitted Via Federal Express*

Mr. Salvatore Priore, P.E.
Division of Environmental Remediation
NYS Department of Environmental Conservation
625 Broadway
Albany, New York 12233-7013

Re: Rochester Gas & Electric Corporation
East Station Former Manufactured Gas Plant Site
Revised Gas Holder Removal IRM Final Engineering Report; Site #V00073-8

Dear Mr. Priore:

Enclosed are two copies of the revised final engineering reports entitled *Final Engineering Report for Interim Remedial Measure, RG&E East Station Former Manufactured Gas Plant, Monroe County, New York, Index No. Index No.: B8-0535-98-07; Site No.: V00358-8* dated March 2006 prepared by the URS Corporation.

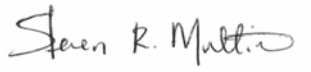
As requested, the report was revised with the following revisions:

- The VCA Index and Site numbers were added to the report title page and were added to the text of the report;
- The certification page is both signed and stamped by the P.E.; and
- Representative photos included in Volume VI have been included and attached to Volume 1.

Please discard the previous Final Engineering reports that were sent to you on March 7, 2006, and the amended certification page that was submitted on March 17, 2006. Since the contents included on Volumes II-VIII on the CD attached at the end of the previous reports have not changed, we ask that you place the CDs into the enclosed revised reports.

Please do not hesitate to call me at (585) 771-4556 if you have any questions or require additional information.

Sincerely,



Steven R. Mullin
Lead Analyst
RG&E Environmental Affairs

Enclosure

cc: Mr. Robert Schick, P.E. – NYSDEC (w/o enclosure)
Mr. David Crosby, P.E. – NYSDEC (w/o enclosure)
Joseph P. Ryan, Esq. – NYSDEC (1 copy of enclosure)
Mrs. Tamara Girard – NYSDOH (1 copy of enclosure)
Thomas F. Walsh, Esq. – counsel to RG&E (1 copy of enclosure)
Mr. Joseph Simone, P.E. – RG&E
Project File

New York State Department of Environmental Conservation
Division of Environmental Remediation
Remedial Bureau C, 11th Floor
625 Broadway, Albany, New York 12233-7014
Phone: (518) 402-9662 ⁄ FAX: (518) 402-9679
Website: www.dec.state.ny.us

Denise M. Sheehan
Commissioner

March 30, 2006

Via E-Mail and Regular Mail

Steve R. Mullin, Lead Analyst
Rochester Gas and Electric
Environmental Affairs
89 East Avenue
Rochester, New York 14649-0001

Dear Mr. Mullin:

RE: RG&E MGP Site, East Station Site # V00358-8, Rochester, Monroe County, New York Final Engineering Report for IRM Gas Holder removal of the former East Station MGP site prepared by URS Inc, revised March 30, 2006.

The New York State Department of Environmental Conservation (NYSDEC), hereafter "The Department" has reviewed the above referenced submittal, and is approved. Please send appropriate copies of the document to the established Document Repositories.

If you have any questions, please contact me at (518) 402-9665 or by e-mail, at sfpriore@gw.dec.state.ny.us.

Sincerely,

Salvatore F. Priore

Salvatore F. Priore, P.E.
Project Manager,
RG&E MGP Sites
Remedial Bureau C
Division of Environmental Remediation

SFP/sfp

cc: C. Bethoney- DOH Troy
T. Gerrard- DOH Troy
M. VanValkenberg- DOH Troy
J . Albert- Monroe County Health Dept.

FINAL ENGINEERING REPORT FOR INTERIM REMEDIAL MEASURE FOR TAR WELL REMOVAL AT THE RG&E EAST STATION FORMER MANUFACTURED GAS PLANT

Index No.: B8-0535-98-07
Site No.: V00358-8

ROCHESTER, NEW YORK

VOLUME I

REPORT, FIGURES, TABLES, AND SELECT PHOTOS

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OTHER VOLUMES
(On Compact Disk)

ACRONYMS

ARF	American Ref-Fuel of Niagara Falls, New York
BTEX	benzene, toluene, ethylbenzene, xylenes
CAMP	Community Air Monitoring Program
CASIE	Casie Ecology Oil Salvage, Inc.
C&D	construction & demolition
CH	Clean Harbors
CWG	carbeurated water gas
ESMI	Environmental Soil Management, Inc.
FFS	Focused Feasibility Study
FRI	Focused Remedial Investigation
HSL	Hazardous Substance List
IRM	interim remedial measure
ISH	Ish, Inc.
LKD	lime kiln dust
MART	Mid-Atlantic Recycling Tech
META	META Environmental
mg/kg	milligram per kilogram
mg/m^3	milligram per cubic meter
MGP	manufactured gas plant
NAPL	nonaqueous-phase liquid
NYSDEC	New York State Department of Environmental Conservation
PAH	polycyclic aromatic hydrocarbon
PID	photoionization detector

ACRONYMS (con't.)

ppm	parts per million
psi	pounds per square inch
RG&E	Rochester Gas and Electric
SES	Sevenson Environmental Services
STL	Severn Trent Laboratories
TAGM	Technical and Administrative Guidance Memorandum
VOC	volatile organic compound

EXECUTIVE SUMMARY

This project was initiated with the submittal of the *Interim Remedial Measure Work Plan for Tar Well Removal at the East Station Former Manufactured Gas Plant Site (IRM Work Plan)*, dated October 8, 2004 and approved by the New York State Department of Environmental Conservation (NYSDEC) in a letter dated October 18, 2004.

Pre-remediation activities included the installation of soil borings and soil sampling. Soil samples were taken to classify the soil located on site in the target IRM area for potential reuse or for treatment and disposal. A *Pre-Remediation In-Situ Sampling & Analysis Work Plan for Tar Well Removal* (Appendix A of the IRM Work Plan) was developed for use during the pre-excavation activities. The results of the pre-remediation soil characterization were documented in a report entitled *Draft Report on Pre-Remediation Characterization of the Tar Well/Gas Holder Area*, prepared by Ish, Inc. and META Environmental, and submitted to the NYSDEC on December 14, 2004.

The overall objective of this IRM was to eliminate coal tar impacted materials from the tar well area at the East Station former manufactured gas plant (MGP) site (Index No.: B8-0535-98-07, Site No.: V00358-8). The project objective was achieved through the excavation, removal, and off-site disposal of the former gasholder/tar well and its contents, foundation, connective piping, and material containing dense nonaqueous-phase liquid (DNAPL) immediately adjacent to the holder/tar well structure extending up to a limited distance of 20 feet outside the tar well structure or within the limits of the slurry wall. As approved in the Work Plan, numerical cleanup objectives were not used during this IRM since the project goal was to remove coal tar nonaqueous-phase liquid (NAPL) from a specific area and document the limit of excavation for the MGP site-related compounds.

A slurry wall was also installed around the excavation to minimize groundwater flow into the work area during construction. All impacted soils were removed inside the slurry wall down to the top of competent bedrock. Figures 2 through 5 show the excavated area and slurry wall location.

A total of 19,986 tons of impacted soil and debris was shipped off site for thermal treatment and disposal. These materials went to Environmental Soil Management, Inc.; Casie Ecology Oil Salvage, Inc.; Mid-Atlantic Recycling Tech; and American Ref-Fuel of Niagara Falls as listed in Table 4.

A total of 978,359 gallons of contaminated wastewater was shipped off site to Clean Harbors and American Ref-Fuel as listed in Table 5.

In accordance with the IRM Work Plan, the Community Air Monitoring Program was implemented during each workday that intrusive, sub-surface soil removal/placement activities were performed. For organic vapor monitoring, there were no 15-minute ambient air concentrations of total organic vapors at the site perimeter in excess of 5 parts per million (ppm) above background levels during any of the site excavation activities.

Real-time particulate air monitoring was measured using a MIE DataRam Aerosol Monitor. Both the upwind and downwind instruments were calibrated to trigger an alarm if particulate concentrations exceeded 0.15 milligram per cubic meter (mg/m^3). Particulate readings were automatically logged at 15-minute intervals throughout the day. In addition, instantaneous readings were manually recorded periodically throughout the day. An exceedance was defined as 0.15 mg/m^3 greater than background for a 15-minute average running time.

There was one minor dust exceedance near the end of the project on the morning of May 13, 2005 that was caused by dust on the roadway leading to Suntru Street. Corrective action was taken, which involved watering the roadway, and no further dust exceedances were reported.

The excavation and restoration aspects of the project as described herein were conducted from December 13, 2004 through June 10, 2005, and the project was implemented in accordance with the IRM Work Plan documents.

1.0 INTRODUCTION

URS Corporation was retained by Rochester Gas and Electric (RG&E) to provide professional engineering and environmental services during the excavation and off-site disposal of the former gas holder/tar well at the East Station former manufactured gas plant (MGP) (Index No.: B8-0535-98-07, Site No.: V00358-8). The site is located at 86 Smith Street in the City of Rochester, Monroe County, New York. The entire remediation included the excavation and removal of the former gas holder foundation, associated connective piping, contaminated excavation water, and any visible tarry material within the interim remedial measure (IRM) excavation area. The remediation also involved a slurry wall, which was constructed after excessive ground water infiltration was encountered during the excavation.

1.1 Purpose of Report

The purpose of this report is to document the work that was performed in accordance with the *Interim Remedial Measure Work Plan for Tar Well Removal at the East Station Former Manufactured Gas Plant Site* (IRM Work Plan), dated October 8, 2004, to remediate the East Station gasholder/tar well, including demolition activities, excavation of impacted soils, construction of a slurry wall, disposal of impacted ground water, collection of soil and water samples, backfilling and site restoration.

1.2 Project Objective

The overall objective of this IRM was to eliminate coal tar impacted materials from the tar well area at the East Station former manufactured gas plant (MGP) site. The project objective was achieved through the excavation, removal, and off-site disposal of the former gasholder/tar well and its contents, foundation, connective piping, and material containing dense nonaqueous-phase liquid (DNAPL) immediately adjacent to the holder/tar well structure extending up to a limited distance of 20 feet outside the tar well structure or within the limits of the slurry wall (designed and installed during the project to mitigate water infiltration into the excavation area). As approved in the Work Plan, numerical cleanup objectives were not used during this IRM since

the project goal was to remove coal tar nonaqueous-phase liquid (NAPL) from a specific area and document the limit of excavation for the MGP site-related compounds.

1.3 Site Background

1.3.1 General

The East Station former MGP is located in the City of Rochester, Monroe County, New York (see Figure 1). The site area is approximately 13.4 acres and is bound on the north and northeast by property owned by Bausch and Lomb; on the west by the Genessee River; on the south by the Bausch Street Bridge; and on the east by Suntru Street. The site, which is owned by RG&E, currently includes a couple of buildings on the northern portion of the site, a storage building near the site's center, and a fenced-off high-pressure gas main and pressure regulator station. While the northern portion of the site is paved, the remainder is mostly covered with mixed vegetation.

The East Station site was built as a coal carbonization MGP facility in 1872. Until 1888, the plant consisted of one building, which housed the gas retorts and one gasholder. Between 1888 and 1892, two more gasholders along with ancillary buildings and equipment were constructed on the site, and a carbeurated water gas (CWG) plant was added between 1892 and 1900.

From 1900 until 1917, the majority of the gas produced at the facility resulted from the CWG process. After 1917, a new MGP was constructed at the West Station that was located across the Genessee River from the East Station. Historical documents indicate that most of the gas production was subsequently moved to the West Station site and discontinued at the East Station around this time. From the 1920s until gas production at the West Station was discontinued in the 1950s, the East Station site was used primarily to purify gas that was produced at the West Station.

1.3.2 Site Investigations

Three environmental site investigations, one Focused Feasibility Study (FFS), and an Executive Summary Report were commissioned by RG&E between 1992 and 2003 to develop strategies for the remediation of the East Station site to the extent practicable. These reports were submitted to the New York State Department of Environmental Conservation (NYSDEC) for informational purposes and have neither been formally reviewed nor approved by the Department. The first RG&E-commissioned site investigation was performed by Atlantic Environmental in 1992. The second RG&E-commissioned site investigation was a Focused Remedial Investigation (FRI) performed by Ish, Inc. and META Environmental (META) in 1998. An addendum to the FRI was then completed in 1999 by Ish, Inc. and META. The 1998 and 1999 FRI activities were summarized in a report dated April 2000 that was submitted by RG&E to the NYSDEC with an application to perform additional environmental studies in the State's Voluntary Clean-up Program.

Similarly, RG&E commissioned a FFS for the screening of remediation alternatives for selected areas of the East Station, which was completed by Ish, Inc. and META in 2001. The RG&E-commissioned FFS report was neither approved nor sanctioned by the NYSDEC and is not intended to limit consideration of potentially applicable remedial options at the site. In October 2003, an Executive Summary Report that summarized the investigations completed through 2003 was prepared by Ish, Inc. and provided to the NYSDEC as requested.

1.3.3 Remedial Measures

As described in Section 1.0 in this report, this IRM involved the excavation and off-site disposal of a former gasholder, contaminated excavation water, and the soils impacted by coal tar contaminants. Excavation was limited to the area of the gasholder and the impacted soils outside the holder within the limits of a slurry wall constructed during the IRM project (refer to Section 3.3).

2.0 INTERIM REMEDIAL MEASURES PROGRAM

2.1 Site-Specific Plan and Design

The overall objective of the IRM conducted at the former East Station MGP site was to eliminate coal tar from the tar well area by excavating the former gasholder/tar well structure foundation (walls, floor, footer), associated connective piping, and visibly impacted soil within the limits of the IRM excavation area. The work was conducted in accordance with the following documents:

- Interim Remedial Measure Work Plan for Tar Well Removal at the East Station Former Manufactured Gas Plant Site (IRM Work Plan) dated October 8, 2004 and approved by the NYSDEC in a letter dated October 18, 2004.

- Addendum Work Plan dated November 22, 2004 and approved by the NYSDEC on December 13, 2004 for modification to incorporate benzene, toluene, ethylbenzene, xylenes (BTEX) speciation analysis.

- A Memo submitted to the NYSDEC on January 19, 2005 clarifying backfill procedures and excavation limit confirmation samples.

- Work Plan Addendum dated March 15, 2005 and accepted by the NYSDEC on March 17, 2005 for the installation of a slurry wall around the target IRM excavation area to minimize groundwater infiltration.

Pre-remediation activities included the installation of soil borings and soil sampling. Soil samples were taken to classify the soil located on site in the target IRM area for potential reuse or for treatment and disposal. A *Pre-Remediation In-Situ Sampling & Analysis Work Plan for Tar Well Removal* (Appendix A of the IRM Work Plan) was developed for use during the pre-excavation activities. The results of the pre-remediation soil characterization were documented in a report entitled *Draft Report on Pre-Remediation Characterization of the Tar Well/Gas Holder Area*, prepared by Ish, Inc. and META Environmental, and submitted to the NYSDEC on December 14, 2004.

In accordance with the work plans, the excavated soil was classified under one of three categories:

- Conditionally Exempt Manufactured Gas Remediation Waste
- Non-hazardous Waste
- Reusable Material (defined as soil which has no visible evidence of nonaqueous-phase liquid [NAPL] and has been sampled and analyzed for total polycyclic aromatic hydrocarbons [PAHs] with results showing total PAHs to be less than 500 milligrams per kilogram [mg/kg])

The work area is delineated in Figures 2 and 3.

2.2 Execution

The work was executed in accordance with the plans identified in Section 2.1. Fieldwork began in December 2004 and was completed in June of 2005. Site remedial activities are documented in subsequent volumes of this report:

- Volume II - Daily Construction Reports
- Volume III - Vendor Waste Disposal Documentation/Certificates of Destruction
- Volume IV - Community Air Monitoring Program (CAMP) Summary Sheets
- Volume V - Sampling Characterization Report (i.e., *Draft Report on Pre-Remediation Characterization of the Tar Well/Gas Holder Area,* prepared by Ish, Inc. and META Environmental)
- Volume VI - Select Photos (Note: representative photos from Volume VI are included in this volume as Figure 7)
- Volume VII - Analytical Data from Severn Trent Laboratories (STL)

- Volume VIII - IRM Work Plan Addendum Documents

2.3 Off-Site Disposal

Transportation/disposal of excavation soils, debris and contaminated excavation water was organized and contracted by RG&E. Day-to-day truck orders for transportation of water, soil and debris were reviewed by RG&E, Sevenson Environmental Services (SES) and URS for the first week; thereafter, the URS on-site construction coordinator scheduled the daily truck orders directly with the treatment/disposal facilities on behalf of RG&E. The facilities in turn arranged for appropriate transportation to allow the material to be hauled to their facilities. The following is a breakdown of the facilities used; the volumes and type of materials sent to that facility; and the transportation type used.

Contaminated/Tarry Soil

Transportation of soil utilized long dump tractor-trailers (Table 4 presents a summary of the soil disposal). The following quantities were shipped to Environmental Soil Management, Inc. (ESMI), Mid-Atlantic Recycling Tech (MART), and American Ref-Fuel (ARF):

- ESMI of Fort Edward, New York - 181 loads; 6,665.65 tons.
- Mid-Atlantic Recycling Tech, Vineland, New Jersey - 213 loads; 4,385.48 tons.
- American Ref-Fuel of Niagara Falls, New York - 282 loads; 8,709.74 tons.

The total amount of waste shipped to these facilities for thermal treatment and/or incineration was 19,760.87 tons.

This tonnage is significantly more than the estimated in-situ tonnage from a typical project. This is a result of the addition of lime kiln dust (LKD) to the contaminated soil, addition and removal of clay fill from the excavation for purposes of water control, the volume of concrete used (which has a high density), and the water content of the soils.

Groundwater

Transportation of contaminated groundwater utilized tractor-trailer tanks with 5,000-gallon to 7,000-gallon capacity (Table 5 presents a summary of the water disposal). A total of 978,359 gallons were shipped to Clean Harbors of Baltimore, Maryland (CH) for aqueous treatment, and to ARF for incineration. The following is a breakdown of quantity by facility:

- Clean Harbors – 196 loads, 971,582 gallons
- ARF – 2 loads, 6,777 gallons

Debris

Transportation of debris utilized 20- and 30-yard roll-off type dumpsters. A total of 225.79 tons (15 loads) of debris (steel, wood, and construction & demolition [C&D]) were shipped to Casie Ecology Oil Salvage in Vineland, New Jersey for treatment and/or decontamination.

3.0 CONSTRUCTION ACTIVITIES

3.1 Site Preparation

Background CAMP monitoring was performed on December 10, 2004 prior to any disturbance of the site as required by the IRM Work Plan. CAMP monitoring was conducted during the site preparation activities as well as throughout the entire project.

Site preparation activities included removal and staging of soil that met the project "re-use" criteria, surface grading, decontamination pad construction, installation of two 22,000-gallon Baker/Frac tanks, fencing of the exclusion zone, silt fence installation, office set-up, storage trailer set-up, and installation of surface water diversion drainage.

SES was contracted by RG&E to provide contracting services during this IRM; they conducted initial non-intrusive site preparatory and set-up work consisting of office and construction trailer set-up, equipment mobilization, importing of stone for access roads, and silt fence installation under the direction of RG&E. Beginning December 13, intrusive preparatory work consisting of relocating surface drainage patterns to minimize surface run-off towards the excavation area, and removing and stockpiling existing overburden material characterized as re-usable backfill material from within the proposed excavation area (referred to as Zone 1 in the pre-remediation characterization report), were started. The overburden was removed to a depth determined by visual and instrument (photoionization detector [PID]) inspection. Overburden removal was halted when visible staining or PID readings above background were observed.

Overburden soils were stockpiled at the south end of the site for subsequent testing and backfilling of the excavation area. New drainage piping was installed along the north edge of the site to divert surface water run-off away from the excavation area.

SES also built a network of access roads to and from the excavation area. Site preparation work was completed by December 30, 2004, and excavation of the gasholder and the adjoining area around the outside of the structure began on January 3, 2005.

3.2 Excavation and Backfilling

Various project obstacles were encountered throughout the project that resulted in a longer project duration than was targeted. A major problem encountered was the excessive groundwater management required, which was not anticipated based on information obtained during the pre-remediation sampling activities. Other problems included treatment facility capacity limitations, transportation availability and response times, adverse weather conditions (January thaw and rain, various days with extreme below average temperatures, heavy snow and rain, etc.), and soil moisture and quality issues. To combat these delays, additional disposal facilities were contracted, a slurry wall was installed to minimize ground water infiltration, and LKD was blended with the impacted soil to help meet treatment facility requirements.

The general order of excavation, construction and backfilling was as follows:

- Excavation of the outside holder wall counter clockwise from the southern to northern side (approximately one half of the wall, i.e., the eastern half);
- Backfilling of the outside holder excavation from north to south;
- Excavation of the inside holder contents from east to west;
- Power washing of the inside of the holder walls;
- Installation of the slurry wall;
- Removal of the holder floor to the top of rock from east to west;
- Backfilling of the inside of the holder with clay on bedrock and then backfill material that met the re-use criteria;

- Excavation of the outside holder wall and foundation to the top of rock, clockwise from south to north (the other half of the holder, i.e., the western half); and

- Re-excavation of the outside holder wall (eastern half) including the holder wall and footer to the top of rock counter-clockwise from south to north. (This was re-excavated after the slurry wall was installed to remove residual impacts that remained due to excessive groundwater in the excavation at the beginning of the project.)

The actual holder was approximately 85 feet in diameter with two-foot-thick sidewalls. The holder wall was made of brick and masonry. The holder floor appeared to consist of wooden planking on top of a layer of brick, which in turn was on top of a six-inch layer of concrete. Select photographs taken throughout the duration of the project are included in Volume VI. Additionally, a representative number of the photos in Volume VI are included in this volume as Figure 7.

Subsurface piping was encountered during the excavation process. The size and location of the piping is shown on Figures 4 and 5. When piping was encountered, it was removed from within the excavation and the open end of the pipe was inspected for tar and NAPL. The piping in the excavation was removed for off-site disposal and any remaining open piping at the edge of the excavation was filled with clay, concrete and/or bentonite. Note that tar was not observed in any of the piping.

All impacted soil was excavated within the limits of the slurry wall (including approximately 2 feet of weathered rock). Excavation continued to the top of competent bedrock. See Figures 4 and 5 for various elevations and a cross section of the excavation. The holder floor and bottom of the entire excavation were completed to the top of rock by excavating and backfilling small “cells”, one at a time, until the entire excavation was complete.

At various points in time, potential on-site and off-site backfill materials were tested for suitability. Sampling data for on-site and imported backfill material are presented in Tables 1 and 2, respectively. Seven samples of on-site backfill material removed from the “Zone 1” layer were collected on December 28, 2004 and the results were forwarded to the Department's project

manager via e-mail on January 24, 2005. As summarized in Table 1, the results of the seven samples were below the 500 parts per million (ppm) total PAH project backfill requirement. Additionally, four of the samples did not exceed any Technical and Administrative Guidance Memorandum (TAGM) values. The soil from these four samples was approved by the Department's project manager (in an e-mail dated January 24, 2005) for use as part of the final two feet of cover material. The soil from the other three samples was used in the lower elevations of the excavation (but not in the top two feet of final cover).

However, the on-site backfill material was not of sufficient quantity to meet the final two-foot-depth requirement. Therefore, off-site borrow sources were located by RG&E personnel. A June 9, 2005 "Memo to the File" by Dan Kennedy of RG&E (included with Table 2) describes the process utilized to locate and test the off-site materials.

Two to four feet of clay (imported from clay suppliers) with a low permeability were backfilled directly on top of rock following removal of impacted soil and groundwater to minimize groundwater infiltration.

Groundwater was removed from within the excavated “cell” area, to the extent practicable, with generally 0 to 3 inches of groundwater left in the excavation prior to backfilling.

Backfilling material generally consisted of placing and compacting 2 to 4 feet of imported clay on top of rock, followed by recycled crushed concrete building material; re-using on-site overburden material (Zone 1) that met project reuse standards; and, finally, placing and compacting two feet of un-impacted soil. The backfill material was compacted generally in 2-foot lifts using the excavator bucket and/or a 20-ton vibratory roller throughout the backfilling process.

High groundwater levels (generally four feet above the bottom of the excavation) were encountered during the first week of the excavation. Excavated soil that was wet and saturated was initially mixed with the stockpile of crushed concrete/brick backfill material that was from a

previously demolished building at a ratio of 1:1 in order to meet the treatment facilities' moisture requirements.

Starting on January 5, 2005, LKD was utilized to reduce the moisture content of the excavated soil to a level acceptable to the treatment facility. The implemented LKD was generally 3-5% of the mix; a total of 863.33 tons of LKD was utilized during the project. Mixing the excavated soils with LKD slightly increased the volume of impacted soils anticipated to be shipped each day. In early January, the large water volume and lack of storage tanks for water storage slowed the rate of excavation. The site conditions also prevented the collection of excavation sidewall confirmation samples during the excavation activities since a representative sample of the soil at the sidewall could not be collected because of excessive groundwater (as incurred in the beginning of the project or due to the presence of the slurry wall). The site conditions (i.e., groundwater infiltration) also limited the visual inspection of the completed excavation areas; however, when the bottom of the excavation was not obscured by minor amounts of groundwater, the rock appeared clean and free of visual impacts.

CH was contracted by RG&E to transport and treat contaminated groundwater generated during excavation work. On January 18, 2005, all water shipped for treatment was classified as hazardous due to benzene levels (see Section 3.3).

On January 31, 2005, RG&E contracted with an additional disposal firm (MART) to transport and treat soil and debris from the excavation.

On March 11, 2005, SES started to install a bentonite slurry wall around the perimeter of the external excavation zone (a 20-foot area) to minimize water flow into the excavation. This wall was installed by SES through Geo-Solutions, a subcontractor to SES. Installation of the slurry wall began on March 14, 2005 and was complete on March 25, 2005. All soils excavated during the installation of the slurry wall were staged and mixed with LKD in the holder and shipped off site for treatment.

By April 11, 2005, ARF was also under contract with RG&E to provide transportation and incineration of excavation soils.

On April 22, 2005, excavation of contaminated soils ceased and removal of the tar well floor to bedrock was completed. On April 25, SES began the removal of the holder wall and foundation to bedrock starting on the south side of the holder. Some portions of the holder wall were impacted with residual coal tar two to three layers deep at the mortar joints, and this material was excavated and shipped off site for disposal to ARF. Portions of the holder wall that did not have visual impacts of the residual coal tar were broken up and used as backfill material. Please note that the interior portion of the holder wall, generally from approximately four feet above the holder floor to the top of the wall, was pressure washed with a high-pressure (10,000 pounds per square inch [psi]) washer to remove any material that was still adhered to the wall following excavation. After the majority of the excavation was backfilled, confirmation soil samples as required in the IRM Work Plan were collected from the soil that remained outside the limits of the slurry wall. In accordance with the IRM Work Plan, confirmation samples were not collected at the bottom of the excavation due to the fact that no soil was present (the bottom of the excavation was the top of the bedrock). Excavation sidewall samples were not collected during the holder excavation activities because of safety issues (e.g., soil sloughing) and the installation of the slurry wall, which was not contemplated during preparation of the IRM Work Plan.

Geoprobe® samples were collected in accordance with procedures established in the IRM Work Plan and the memorandum from Steve Mullin of RG&E to Salvatore Priore of NYSDEC dated January 19, 2005. A Geoprobe® was mobilized to the site by Nothnagle Drilling and eight borings were advanced on May 16 and 17, 2005. Boring logs are included as Figure 6 and the locations of the borings are shown on Figure 4. Representative samples of the most-impacted material in each boring were collected and sent to STL for analytical testing for BTEX and Hazardous Substance List (HSL) PAHs.

The results of confirmatory sampling conducted at the excavation limits are presented in Table 3.

3.3 Water Management

A total of 978,359 gallons of contaminated wastewater was shipped off site. Eight trucks of water were initially shipped to CH as non-hazardous wastewater but, from the ninth truck forward, all water shipped for treatment was shipped as hazardous waste due to the presence of low levels of benzene.

While the total water volume anticipated being stored/disposed of was 100,000 gallons for the project, by January 21, 2005, 115,000 gallons of water had already been shipped for treatment to CH. Therefore, SES mobilized an additional 22,000-gallon Frac tank to the job site to provide adequate storage capacity. Table 5 contains the water shipping data.

Water was removed from the excavation via pumping (from low areas) and a sump. SES installed a bag filter system in line with the pump to filter water going to CH in order to minimize shipment of sediments to CH.

On March 25, 2005, the slurry wall was completed. With the wall installed, the average amount of water shipped off site per day was reduced. Weather also had a great influence on water management. During the winter, most of the water remained frozen but, during the spring, the water found its way to the excavation from the surrounding areas (the beginning of January had a warm spell and heavy rain). If the slurry wall had not been installed, the job would have been delayed even further.

3.4 Construction of Slurry Wall

As previously described, a slurry wall was constructed around the perimeter of the excavation in order to minimize groundwater infiltration and associated water management issues that had hampered the progress of the IRM since the beginning of the excavation. A letter from RG&E to NYSDEC dated March 15, 2005 documented the significant need and engineering parameters for the slurry wall installation. Aided by the services of Geo-Solutions, Inc., the project team decided that the slurry wall would consist of cement-bentonite mix of 20-25%.

The slurry wall was constructed outside the perimeter of the former gas holder (as shown on Figures 3 and 4) by SES with support from Geo-Solutions, Inc. The placement of the slurry wall was subject to obstructions and old building foundations. The completed wall had a maximum elevation of 16 feet above competent rock (the top of the slurry wall generally ranged between 416 and 418 feet in elevation) and was keyed into the weathered bedrock. Construction of the wall was completed on March 25, 2005. Note that this slurry wall will also prevent the backfill from being impacted by the remaining impacted groundwater and soils on the site.

3.5 Site Restoration

Final cover over the IRM excavation area consisted of two feet of un-impacted (i.e., clean) soil as required by the NYSDEC. Final site grading was completed in the first week of June 2005. The upwind and downwind CAMP monitoring was completed during site restoration activities. As noted in Section 3.2, excavated areas of the East Station site were backfilled and compacted. The backfill material was from an off-site source and it was appropriately tested in accordance with the IRM Work Plan documents. This testing data is included in Table 2.

Final site grading was designed by SES and RG&E to minimize surface water flow towards and into the IRM excavated area. Figure 3 shows the final site contours.

3.6 Community Air Monitoring Program

Real-time community air monitoring was performed during soil/fill removal and site restoration activities. Site perimeter monitoring stations were set upwind and downwind of the excavation areas during the excavation activities. In addition, a portable weather station was setup at the field trailer to allow the recording of wind direction and speed and temperature readings. Wind direction was also verified by a windsock setup on site.

Community air monitoring documentation and weather data are provided in Volume IV.

In accordance with the IRM Work Plan, the Community Air Monitoring Program was implemented during each workday that intrusive, sub-surface soil removal/placement activities were performed.

Organic Vapor Monitoring

Real-time air monitoring for organic vapors was performed using a Mini Rae Model 2000 PID. Both the upwind and downwind instruments were calibrated to trigger an alarm if organic vapor concentrations exceeded 5 ppm above background during a 15-minute average running time. PID readings were automatically logged at 1-minute intervals throughout the day. In addition, instantaneous readings were manually recorded periodically throughout the day.

As shown by the data provided in Volume IV, the 15-minute average downwind ambient air concentrations of total organic vapors at the site perimeter did not exceed 5 ppm above background levels during any of the site excavation activities.

BTEX Speciation Monitoring

BTEX speciation monitoring was conducted on a daily basis during contaminated soil excavation activities. Air samples were collected in Tedlar bags and delivered to Paradigm Environmental Services, Inc. for analysis on the same day the sample was collected; results were available the following morning. This monitoring was conducted according to the following schedule:

- Initial monitoring conducted one day prior to any excavation.
- During every day of excavation:

    1. One Upwind Location (5 samples/day) – Taken at the start of the day and then at 2-hour intervals (2-hour sample collection duration).

2. One Downwind Location (17 samples/day) – Taken at the start of the day and then at 30-minute intervals.

3. One Location at the Chem Lab (5 samples/day) – Taken at the start of the day and then at 2-hour intervals (2-hour sample collection duration).

BTEX was not detected during the project.

Particulate Monitoring

Real-time particulate air monitoring was measured using a MIE DataRam Aerosol Monitor. Both the upwind and downwind instruments were calibrated to trigger an alarm if particulate concentrations exceeded 0.15 milligram per cubic meter (mg/m^3). Particulate readings were automatically logged at 15-minute intervals throughout the day. In addition, instantaneous readings were manually recorded periodically throughout the day. An exceedance was defined as 0.15 mg/m^3 greater than background for a 15-minute average running time.

There were a couple of minor dust exceedances near the end of the project that were caused by dust on the roadway leading to Suntru Street. On April 28, 2005, URS recorded a potential dust exceedance, which was later determined to be a false positive caused by rainfall. However, an exceedance was reported early in the morning of May 13, 2005, that was later determined to be caused by dust on the roadway. Corrective action was taken, which involved watering the roadway, and no further dust exceedances were reported.

4.0 SUMMARY

URS Corporation was retained by RG&E to provide professional engineering and environmental services during the excavation and off-site disposal of the former gas holder/tar well at the East Station former MGP. Sevenson Environmental Services conducted initial non-intrusive preparatory work under the direction of RG&E, and URS was on site to document work activities that involved, or had the potential to involve, intrusive activities.

The entire remediation included the excavation and removal of the former gas holder contents, foundation (walls, floor, footing), and associated connective piping within the excavation area; Excavation of impacted soils outside the wall of the holder within the limits of the slurry wall down to top of the underlying competent rock; disposal of impacted soil and groundwater; and backfilling and site restoration. Due to excessive groundwater runoff that was encountered during the excavation, the remediation also required the construction of a slurry wall.

Following the conclusion of the remediation/construction activities, the excavated and surrounding on-site areas that were disturbed during the IRM activities were restored; this involved the backfilling and grading of the excavation area so that surface run-off would be diverted away from the IRM excavation area.

A rigorous Community Air Monitoring Program was performed by URS. This consisted of instantaneous dust and volatile organic compound (VOC) readings being collected and data logged with a 15-minute average running time. Locations were at one fixed point on the RG&E laboratory roof, an upwind location, and a downwind location. In addition, air samples were collected for off-site analytical testing for BTEX.

There were no VOC exceedances during the project, but there was one minor dust exceedance near the end of the project that was caused by dust on the roadway leading to Suntru Street. Corrective action was taken, which involved watering the roadway.

The construction techniques utilized (use of Bio-Solve odor suppression and/or Rusmar foam during times when soil was disturbed and stockpiled, covering impacted soil with plastic sheeting, etc.) kept VOC releases below regulatory standards such that the Vapor Emission Response Plan (as described in Section 5.27 of the IRM Work Plan) never had to be implemented.

The goals and objectives of the IRM were achieved and the work was conducted in accordance with the IRM Work Plan documents.

The daily CAMP reports are contained in Volume IV.

5.0 CERTIFICATION

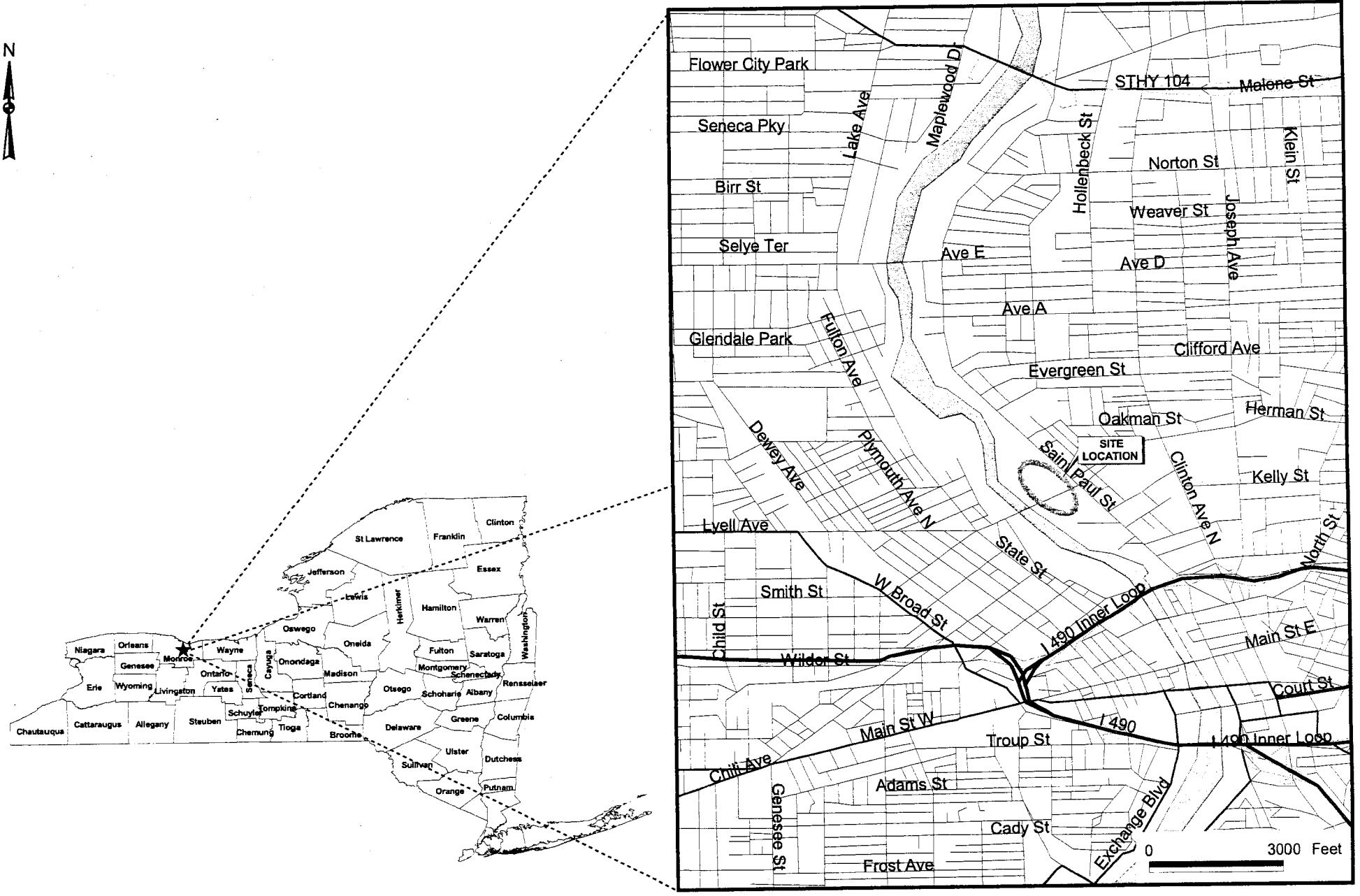
URS personnel monitored the remedial construction activities outlined in the *Interim Remedial Measure Work Plan for Tar Well Removal at the East Station Former Manufactured Gas Plant Site* dated October 8, 2004, according to generally accepted engineering practices. Based on field observations made by the on-site URS project construction monitor and project coordinator, the remedial construction activities at the site were completed in accordance with the IRM Work Plan approved by the NYSDEC including addendums, details and/or modifications approved by the Department.

Certifying NYS PE:_____
Jack Wilcox, PE

FIGURE 1

LOCATION MAP

n:\11173983.00000\db\gis\site.apr SITE LOCATION
6/28/2005



URS	EAST STATION MGP SITE - ROCHESTER, NEW YORK SITE LOCATION MAP	FIGURE 1

FIGURE 2

BASE MAP

N:\1117383.00000\CAD\ 1=1 2/24/06-3 ELB

RETAINING WALL

MAIN WORK AREA AND EXCLUSION ZONE

SUNTRU STREET

BAUSCH & LOMB

BAUSCH STREET

BUMPER

Metal Rail

1-Story Brick Laboratory

1-Story Brick Building

Wood Rail

Top of River Bank

Genesee River

FLOW

WALKWAY

Tar Precipitator

MW-7

PZ-16

Scrubbers

No. 39 Oil Tank

No. 38 Oil Tank

Ammonia Liquor Storage

TRANSFORMER STATION #34

Purifier Tanks

Tar Well

Purifier House

Water Gas Plant

SUBSTATION

1-STORY FORMER LOCKER ROOM

Oxide Purifier Beds

Oxide Purifier Beds

STORAGE BUILDING

Lab

Cyanogen Tower

Dehydrating Tar Tanks

Ammonia Room

Ammonia Tanks

Machine Shop

Lab

Retort House

Condenser

Generator House

Coal Bunker

Condenser

Tanks

Condenser

Surge Tanks

Light Oil/ Ammonia Scrubbers

Waste Heat Boilers

Combustion Chambers

Wash Box

Catalyst Chamber

Cndnsr

Waste Heat Boilers

Cooling Coils

Percolator House

Light Oil Plant

OIL/NAPHTHA TANKS

BUILDING RUINS

OIL/NAPHTHA TANKS

Drip House

Drip Houses

Stand of Cedars

2,000,000 cu. ft. GAS HOLDER #9

1,000,000 cu. ft. GAS HOLDER #8

400,000 cu. ft. GAS HOLDER #7

Drip Houses

DRAINAGE DITCH

WET AREA

5,000,000 cu. ft. GAS HOLDER #11

DIRT PATH

Oil Pump House

Drip Pit

Light Oil

Drip Pit

Gasoline Tank

Naphtha Tank

Waste Oil Tanks

HISTORICAL STRUCTURES

CURRENT STRUCTURES

FENCE

100' 0 100'

SCALE IN FEET

EAST STATION HOLDER REMOVAL IRM AREA BASE MAP

URS

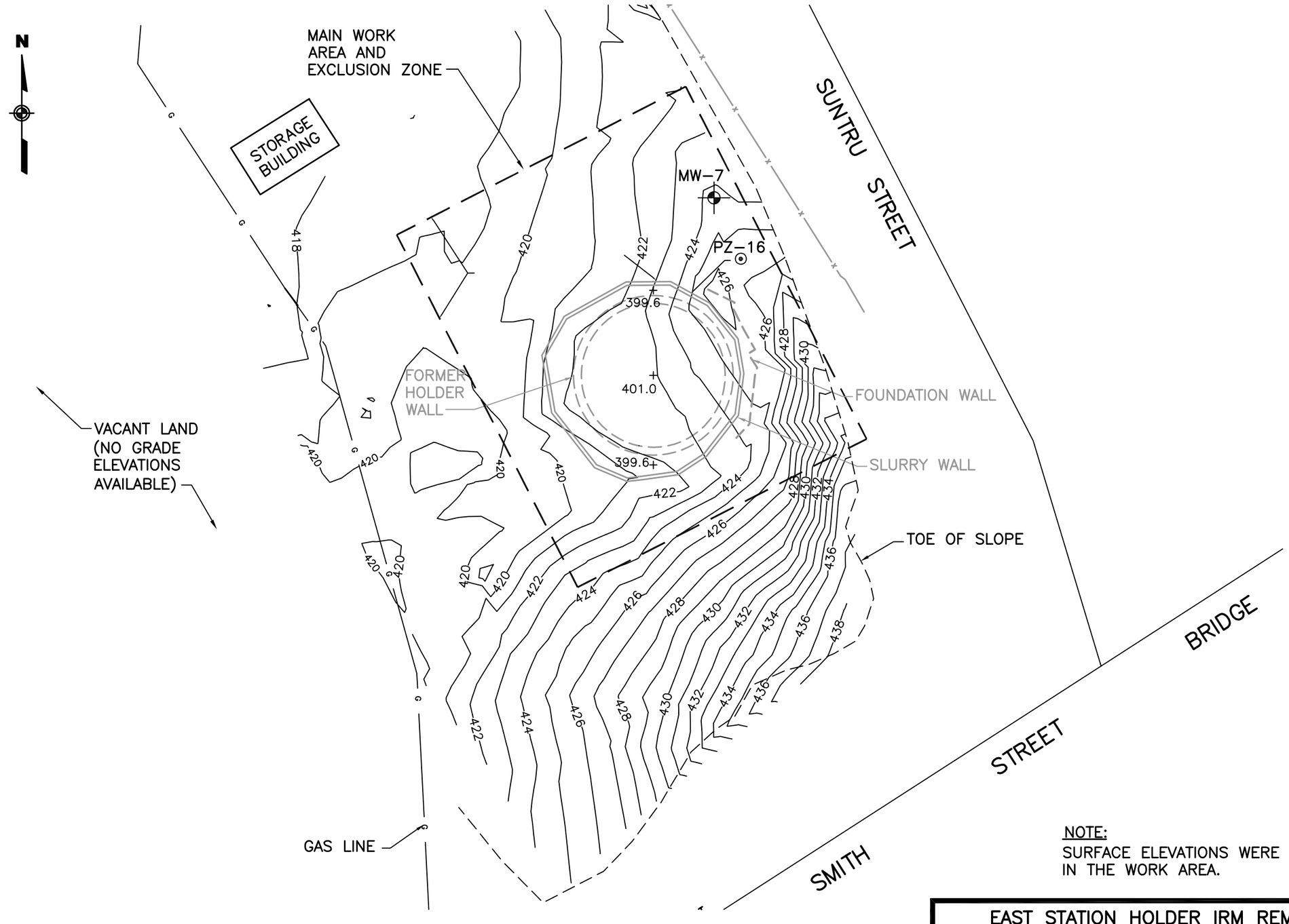
FIGURE 2

CC-7742

FIGURE 3

FINAL CONTOUR PLAN OF FORMER GAS HOLDER REMOVAL WORK AREA

N:\11173983.00000\CAD\ 1=1 2/24/06-3 ELB



NOTE:
SURFACE ELEVATIONS WERE ONLY COLLECTED IN THE WORK AREA.

EAST STATION HOLDER IRM REMOVAL AREA
FINAL CONTOUR PLAN OF
FORMER GAS HOLDER REMOVAL WORK AREA

URS

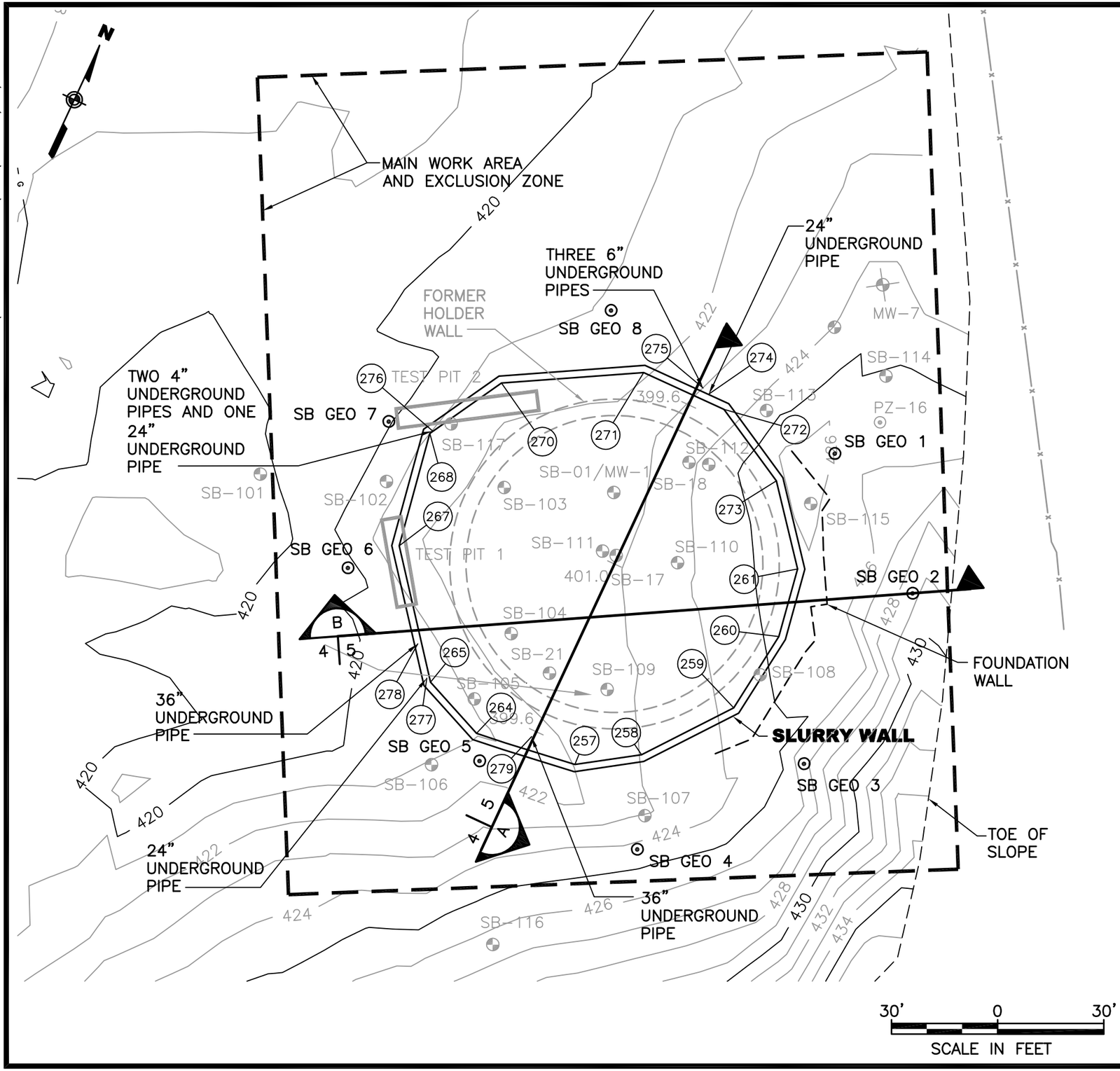
FIGURE 3

CC-7745

FIGURE 4

HOLDER REMOVAL AREA PLAN VIEW CONFIRMATION SOIL SAMPLE COLLECTION LOCATIONS AND OTHER DATA

N:\1117383.00000\CAD\ 1=1 2/24/06-3 ELB



30' 0 30'

SCALE IN FEET

COORDINATE/ELEVATION TABLE				
SURVEY POINT NUMBER	DESCRIPTION	NORTHING	EASTING	ELEVATION
257	SLURRY WALL	1,155,455.76	757,252.53	417.10
258	SLURRY WALL	1,155,466.23	757,268.47	416.70
259	SLURRY WALL	1,155,489.24	757,286.48	416.07
260	SLURRY WALL	1,155,512.85	757,289.53	415.94
261	SLURRY WALL	1,155,532.40	757,286.26	415.07
264	SLURRY WALL	1,155,451.97	757223.66	418.16
265	SLURRY WALL	1,155,459.58	757,205.73	418.50
267	SLURRY WALL	1,155,490.75	757,181.41	419.02
268	SLURRY WALL	1,155,523.17	757,175.87	418.61
270	SLURRY WALL	1,155,544.67	757,188.20	417.61
271	SLURRY WALL	1,155,564.33	757,223.38	416.69
272	SLURRY WALL	1,155,564.51	757,248.37	416.02
273	SLURRY WALL	1,155,552.47	757,270.29	415.91
274	24" PIPE	1,155,566.67	757,242.66	416.15
275	3-6" PIPES	1,155,567.48	757,240.46	416.34
276	2-4" & 24" PIPE	1,155,524.14	757,176.29	418.50
277	24" PIPE	1,155,460.17	757,204.29	418.52
278	36" PIPE	1,155,467.88	757,197.90	418.71
279	36" PIPE	1,155,457.73	757,238.14	417.70
288	FOUNDATION WALL	1,155,475.29	757,287.22	417.08
289	FOUNDATION WALL	1,155,483.35	757,294.75	416.05
290	FOUNDATION WALL	1,155,511.93	757,298.12	416.61
291	FOUNDATION WALL	1,155,516.36	757,299.33	417.17
292	FOUNDATION WALL	1,155,524.33	757,294.16	415.86
293	FOUNDATION WALL	1,155,526.92	757,298.03	418.12
294	FOUNDATION WALL	1,155,538.27	757,291.67	416.68
295	FOUNDATION WALL	1,155,554.34	757,286.17	417.26
296	FOUNDATION WALL	1,155,550.35	757,285.57	415.95
297	FOUNDATION WALL	1,155,561.90	757,270.71	416.07

LEGEND:

- SB-11 — SOIL BORING – PRE-REMEDIATION SOIL CHARACTERIZATION SAMPLE LOCATIONS (10/04)
- MW-7 — OVERBURDEN WELL
- PZ-16 — PIEZOMETER
- SB GEO 2 — GEOPROBE IRM EXCAVATION CONFIRMATION BORING
- TEST PIT
- LOCATION OF BUILDING FOUNDATION
- (258) — SURVEY POINT NUMBER

NOTES:

1. CONTOURS SHOWN ON THIS FIGURE ARE EXISTING SURFACE CONTOURS.
2. CROSS SECTIONS A AND B ARE LOCATED ON FIGURE 5.

EAST STATION HOLDER REMOVAL IRM AREA HOLDER REMOVAL AREA PLAN VIEW CONFIRMATION SOIL SAMPLE COLLECTION LOCATIONS AND OTHER DATA

URS

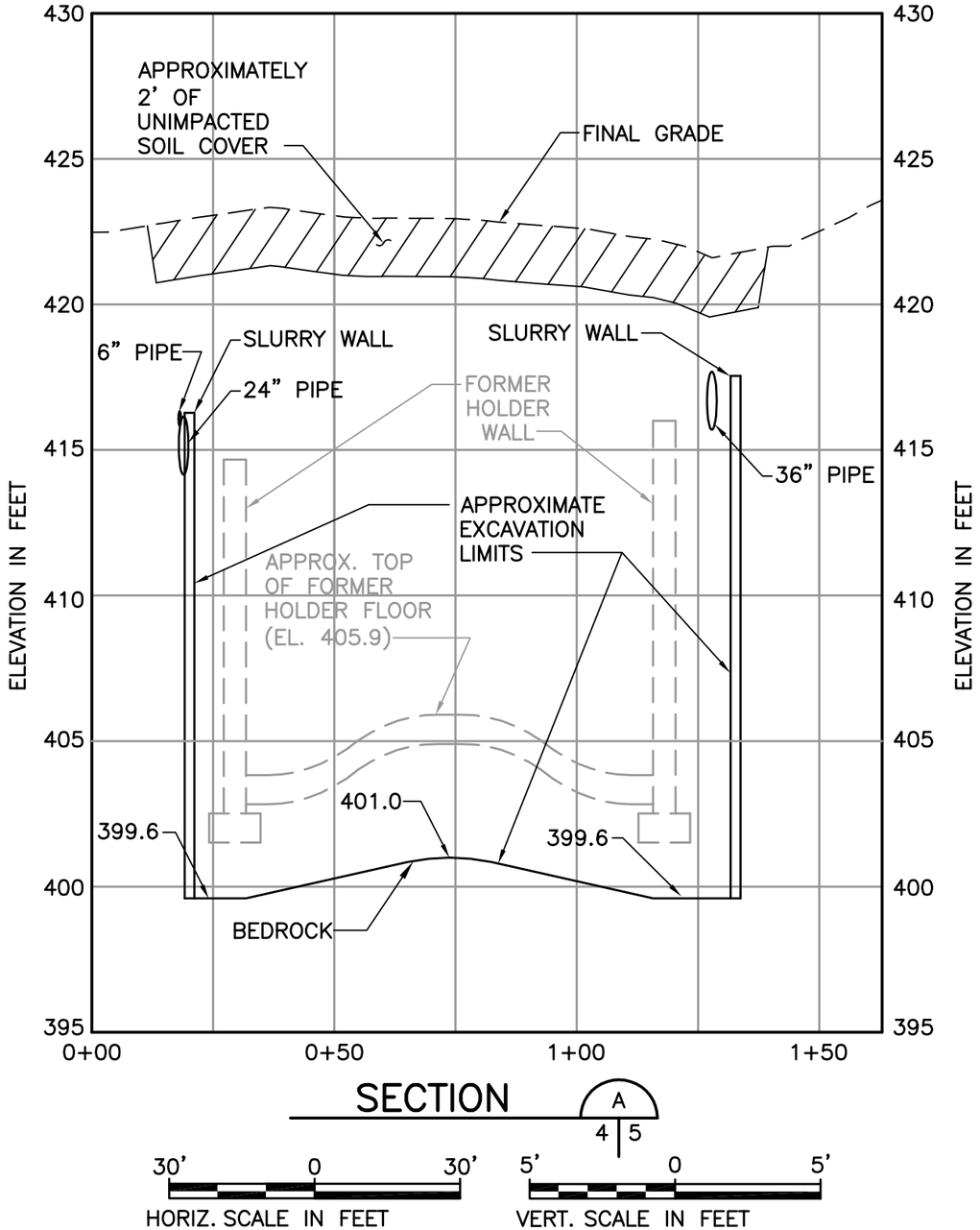
FIGURE 4

CC-7746

FIGURE 5

HOLDER REMOVAL EXCAVATION AREA CROSS SECTIONS

N:\11173983.00000\CAD\ 1=1 01/30/06-2 ELB



SECTION A

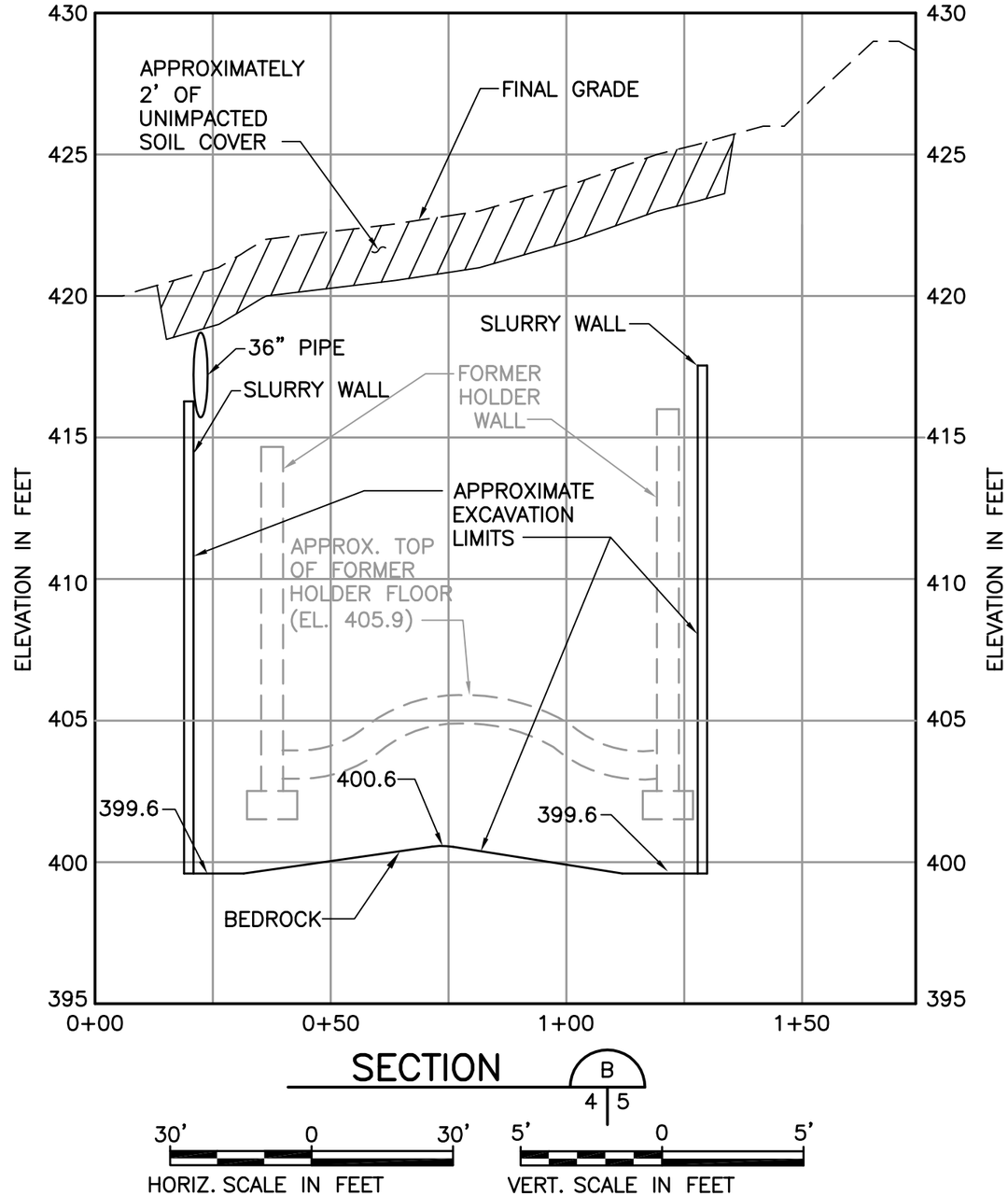
4 | 5

30' 0 30'

HORIZ. SCALE IN FEET

5' 0 5'

VERT. SCALE IN FEET



SECTION B

4 | 5

30' 0 30'

HORIZ. SCALE IN FEET

5' 0 5'

VERT. SCALE IN FEET

NOTE:

EXCAVATIONS WERE BACKFILLED WITH UNIMPACTED ONSITE AND OFFSITE SOILS AND DEBRIS.

EAST STATION HOLDER IRM REMOVAL AREA
HOLDER REMOVAL EXCAVATION AREA
CROSS SECTIONS A & B

URS

FIGURE 5

CC-7747

FIGURE 6

GEOPROBE® LOGS

URS Greiner Woodward Clyde

TEST BORING LOG

										BORING NO:	Geo-1-East
PROJECT:			RG&E							**SHEET:**	1 of 1
CLIENT:										**JOB NO.:**	11173983
BORING CONTRACTOR:			Nothnagle							**BORING LOCATION:**	Geo-1
GROUNDWATER:					**CAS.**	**SAMPLER**	**CORE**	**TUBE**		**GROUND ELEVATION:**	
DATE	**TIME**	**LEVEL**	**TYPE**	**TYPE**		Bob Fabian		4'		**DATE STARTED:**	16-May
16-May			Geoprobe	**DIA.**						**DATE FINISHED:**	16-May
				WT.						**DRILLER:**	Jeff Schweitzer
				FALL						**GEOLOGIST:**	
				*** POCKET PENETROMETER READING**						**REVIEWED BY:**	

	SAMPLE					**DESCRIPTION**			
DEPTH FEET	**TIME**	**NO.**	**TYPE**	**BLOWS PER 6"**	**REC**	**COLOR**	**CONSISTENCY HARDNESS**	**MATERIAL DESCRIPTION**	**REMARKS**
	8:25	1			2'	Brown	soft	fill, moist 3-4'	
									3.8 ppm @ 4'
5	8:30	2			3'	Brown to black	soft	fill, moist, silty sand, stained	
									36 ppm @ 6'
	8:35	3			4'	Black	soft	fill, sand, moist black stain	
10									
									600+ ppm @ 10'
	8:40	4			4'	Brown to black	soft	sand, moist fine gravel	
15									1000+ppm @ 15'
									SAMPLE
	8:45	5			2'	Brown to black	soft	silty sand, moist, some gravel	
									700+ppm @ 17'
20	8:50	6			6"	Brown	soft	moist gravel	7.5 ppm @ 20'
	8:55	7			2'	Black	soft	moist gravel	107 ppm @ 22'
							Bedrock		
25									
30									

COMMENTS:
PID background = 0.4 ppm

PROJECT NO. 11173983
BORING NO. Geo-1-East

URS Greiner Woodward Clyde

TEST BORING LOG

										BORING NO:	Geo-3 East
PROJECT:			RG&E							**SHEET:**	1 of 1
CLIENT:										**JOB NO.:**	11173983
BORING CONTRACTOR:			Nothnagle							**BORING LOCATION:**	Geo-3 East
GROUNDWATER:					**CAS.**	**SAMPLER**	**CORE**	**TUBE**		**GROUND ELEVATION:**	
DATE	**TIME**	**LEVEL**	**TYPE**	**TYPE**		Bob Fabian		4'		**DATE STARTED:**	16-May
16-May			Geoprobe	**DIA.**						**DATE FINISHED:**	16-May
				WT.						**DRILLER:**	Jeff Schweitzer
				FALL						**GEOLOGIST:**	
				*** POCKET PENETROMETER READING**						**REVIEWED BY:**	

	SAMPLE						**DESCRIPTION**			
DEPTH FEET	**TIME**	**NO.**	**TYPE**	**BLOWS PER 6"**	**REC**	**COLOR**	**CONSISTENCY HARDNESS**	**MATERIAL DESCRIPTION**	**REMARKS**
	10:30	1			3'	Brown		fill, gravel	7.4 ppm
5	10:35	2			2.4'	Brown		fill, silty sand, gravel moist @ 7'	0.7 ppm
10	10:40	3			3'	Brown		silty sand	4.3 ppm
15	10:45	4			2'	Brown		wet fill black @ 14'	182 ppm
20	10:50	5			4'	Brown		saturated sand	265 ppm - SAMPLE
	11:00	6			3.5'			saturated sand	270 ppm
25	11:05	7			2.1'			wet gravel	81 ppm
30	11:15	8							27 ppm - SAMPLE

COMMENTS:
PID background = 0.4 ppm

PROJECT NO. 11173983
BORING NO. Geo-3 East

URS Greiner Woodward Clyde

TEST BORING LOG

										BORING NO:	Geo-4 East
PROJECT:			RG&E							**SHEET:**	1 of 1
CLIENT:										**JOB NO.:**	11173983
BORING CONTRACTOR:			Nothnagle							**BORING LOCATION:**	Geo-4 East
GROUNDWATER:					**CAS.**	**SAMPLER**	**CORE**	**TUBE**		**GROUND ELEVATION:**	
DATE	**TIME**	**LEVEL**	**TYPE**	**TYPE**		Bob Fabian		4'		**DATE STARTED:**	16-May
16-May			Geoprobe	**DIA.**						**DATE FINISHED:**	16-May
				WT.						**DRILLER:**	Jeff Schweitzer
				FALL						**GEOLOGIST:**	
				*** POCKET PENETROMETER READING**						**REVIEWED BY:**	

	SAMPLE						**DESCRIPTION**			
DEPTH FEET	**TIME**	**NO.**	**TYPE**	**BLOWS PER 6"**	**REC**	**COLOR**	**CONSISTENCY HARDNESS**	**MATERIAL DESCRIPTION**	**REMARKS**
	11:30	1			3'	Brown		gravel	4.3 ppm
5	11:35	2			2.5'	Brown		fill	bgd.
	11:40	3			2.8'	Brown		fill	
10									6 ppm
	11:45	4			1'	Brown		silty sand	
	11:50	5			3.5'	Black		fill	bgd.
15									
20	12:00	6			3.5'	Black		fill, saturated sand	3 ppm
	12:05	7			3.5'	Black		saturated sand	1.2 ppm
25	12:10	8			2'	Black		saturated sand	bgd.
	12:15	9			2'	Black &		saturated silty sand	bgd.
						orange			SAMPLE
30									

COMMENTS:
PID background = 0.4 ppm
Hole caved in @ 28.5'

PROJECT NO. 11173983
BORING NO. Geo-4-East

URS Greiner Woodward Clyde

TEST BORING LOG

										BORING NO:	Geo-5-East
PROJECT:			RG&E							**SHEET:**	1 of 1
CLIENT:										**JOB NO.:**	11173983
BORING CONTRACTOR:			Nothnagle							**BORING LOCATION:**	Geo-5-East
GROUNDWATER:					**CAS.**	**SAMPLER**	**CORE**	**TUBE**		**GROUND ELEVATION:**	
DATE	**TIME**	**LEVEL**	**TYPE**	**TYPE**		Bob Fabian		4'		**DATE STARTED:**	16-May
16-May			Geoprobe	**DIA.**						**DATE FINISHED:**	16-May
				WT.						**DRILLER:**	Jeff Schweitzer
				FALL						**GEOLOGIST:**	
				*** POCKET PENETROMETER READING**						**REVIEWED BY:**	

	SAMPLE						**DESCRIPTION**			
DEPTH FEET	**TIME**	**NO.**	**TYPE**	**BLOWS PER 6"**	**REC**	**COLOR**	**CONSISTENCY HARDNESS**	**MATERIAL DESCRIPTION**	**REMARKS**
	14:00	1			3'	Black	soft	moist fill	3.4 ppm @ 3.5'
5	14:05	2			3'	Black	soft	wet sand	140 ppm @ 8'
10	14:10	3			3'	Black	soft	moist sand	260 ppm - SAMPLE
15	14:15	4			4'	Black	soft	wet sand	219 ppm @ 13'
20	14:20	5			3'	Black & gray	soft	sand, fill, clay & gravel	83 ppm @ 18' SAMPLE
25									
30									

COMMENTS:
Refusal @ 19.5'

PROJECT NO. 11173983
BORING NO. Geo-5-East

URS Greiner Woodward Clyde

TEST BORING LOG

										BORING NO:	Geo-6-East
PROJECT:			RG&E							**SHEET:**	1 of 1
CLIENT:										**JOB NO.:**	11173983
BORING CONTRACTOR:			Nothnagle							**BORING LOCATION:**	Geo-6-East
GROUNDWATER:					**CAS.**	**SAMPLER**	**CORE**	**TUBE**		**GROUND ELEVATION:**	
DATE	**TIME**	**LEVEL**	**TYPE**	**TYPE**		Bob Fabian		4'		**DATE STARTED:**	16-May
16-May			Geoprobe	**DIA.**						**DATE FINISHED:**	16-May
				WT.						**DRILLER:**	Jeff Schweitzer
				FALL						**GEOLOGIST:**	
				*** POCKET PENETROMETER READING**						**REVIEWED BY:**	

	SAMPLE						**DESCRIPTION**			
DEPTH FEET	**TIME**	**NO.**	**TYPE**	**BLOWS PER 6"**	**REC**	**COLOR**	**CONSISTENCY HARDNESS**	**MATERIAL DESCRIPTION**	**REMARKS**
	14:45	1			3.5'	Black	soft	fill, silty sand	50 ppm
5	14:50	2			3'	Black & gray	soft	silty sand	35 ppm -SAMPLE
10	14:55	3			3'	Black	soft	silty sand	68 ppm
15	15:00	4			4'	Black & brown	soft		
	15:05	5			2'	Black	soft	sand & gravel	176 ppm
20	15:10				3'	Black	soft	sand & gravel	440 ppm - SAMPLE
25									
30									

COMMENTS:
Refusal @ 20.5'

PROJECT NO. 11173983
BORING NO. Geo-6-East

URS Greiner Woodward Clyde

TEST BORING LOG

BORING NO:	Geo-8-East		
PROJECT:	RG&E	**SHEET:**	1 of 1
CLIENT:		**JOB NO.:**	11173983
BORING CONTRACTOR:	Nothnagle	**BORING LOCATION:**	Geo-8-East
GROUNDWATER:		**GROUND ELEVATION:**	
DATE STARTED:	16-May		
DATE FINISHED:	16-May		
DRILLER:	Jeff Schweitzer		
GEOLOGIST:			
REVIEWED BY:			

DATE	TIME	LEVEL	TYPE	TYPE	CAS.	SAMPLER	CORE	TUBE
17-May			Geoprobe	DIA.				
				WT.				
				FALL				
				* POCKET PENETROMETER READING				

DEPTH FEET	SAMPLE TIME	NO.	TYPE	BLOWS PER 6"	REC	DESCRIPTION COLOR	CONSISTENCY HARDNESS	MATERIAL DESCRIPTION	REMARKS
	8:30	1			3'	Brown	hard	fill, sand	1.4 ppm
5	8:35	2			1.5'	Grey, black, brown	hard	moist fill	0.0 ppm
10	8:40	3			1'	Red & tan	hard	fill	154 ppm
15	8:45	4			3'	Black & tan		moist sand & gravel	705 ppm - SAMPLE
	8:50	5			1'	Black		saturated sand	196 ppm
	9:00	6			1'	Black		saturated sand & gravel	19.2 ppm
20	9:05	7			2'	Black		saturated sand & gravel	331 ppm
	9:10	8			2'	Black		saturated sand & gravel, some clay	456 ppm
	9:20	9			.5'	Black		same as above	135 ppm - SAMPLE
25									
30									

COMMENTS:
Refusal @ 23.5'

PROJECT NO. 11173983
BORING NO. Geo-8-East

URS Greiner Woodward Clyde

TEST BORING LOG

									BORING NO:	Geo-8-East	
PROJECT:		RG&E							**SHEET:**	1 of 1	
CLIENT:									**JOB NO.:**	11173983	
BORING CONTRACTOR:		Nothnagle							**BORING LOCATION:**	Geo-8-East	
GROUNDWATER:					**CAS.**	**SAMPLER**	**CORE**	**TUBE**	**GROUND ELEVATION:**		
DATE	**TIME**	**LEVEL**	**TYPE**	**TYPE**		Bob Fabian		4'	**DATE STARTED:**	16-May	
17-May			Geoprobe	**DIA.**					**DATE FINISHED:**	16-May	
				WT.					**DRILLER:**	Jeff Schweitzer	
				FALL					**GEOLOGIST:**		
				*** POCKET PENETROMETER READING**					**REVIEWED BY:**		

	SAMPLE						**DESCRIPTION**			
DEPTH FEET	**TIME**	**NO.**	**TYPE**	**BLOWS PER 6"**	**REC**	**COLOR**	**CONSISTENCY HARDNESS**	**MATERIAL DESCRIPTION**	**REMARKS**
	8:30	1			3'	Brown	hard	fill, sand	1.4 ppm
5	8:35	2			1.5'	Grey, black, brown	hard	moist fill	0.0 ppm
10	8:40	3			1'	Red & tan	hard	fill	154 ppm
15	8:45	4			3'	Black & tan		moist sand & gravel	705 ppm - SAMPLE
	8:50	5			1'	Black		saturated sand	196 ppm
	9:00	6			1'	Black		saturated sand & gravel	19.2 ppm
20	9:05	7			2'	Black		saturated sand & gravel	331 ppm
	9:10	8			2'	Black		saturated sand & gravel, some clay	456 ppm
	9:20	9			.5'	Black		same as above	135 ppm - SAMPLE
25									
30									

COMMENTS:
Refusal @ 23.5'

PROJECT NO. 11173983
BORING NO. Geo-8-East

FIGURE 7

REPRESENTATIVE PHOTOS

Initial Clearing (Looking Northeast)

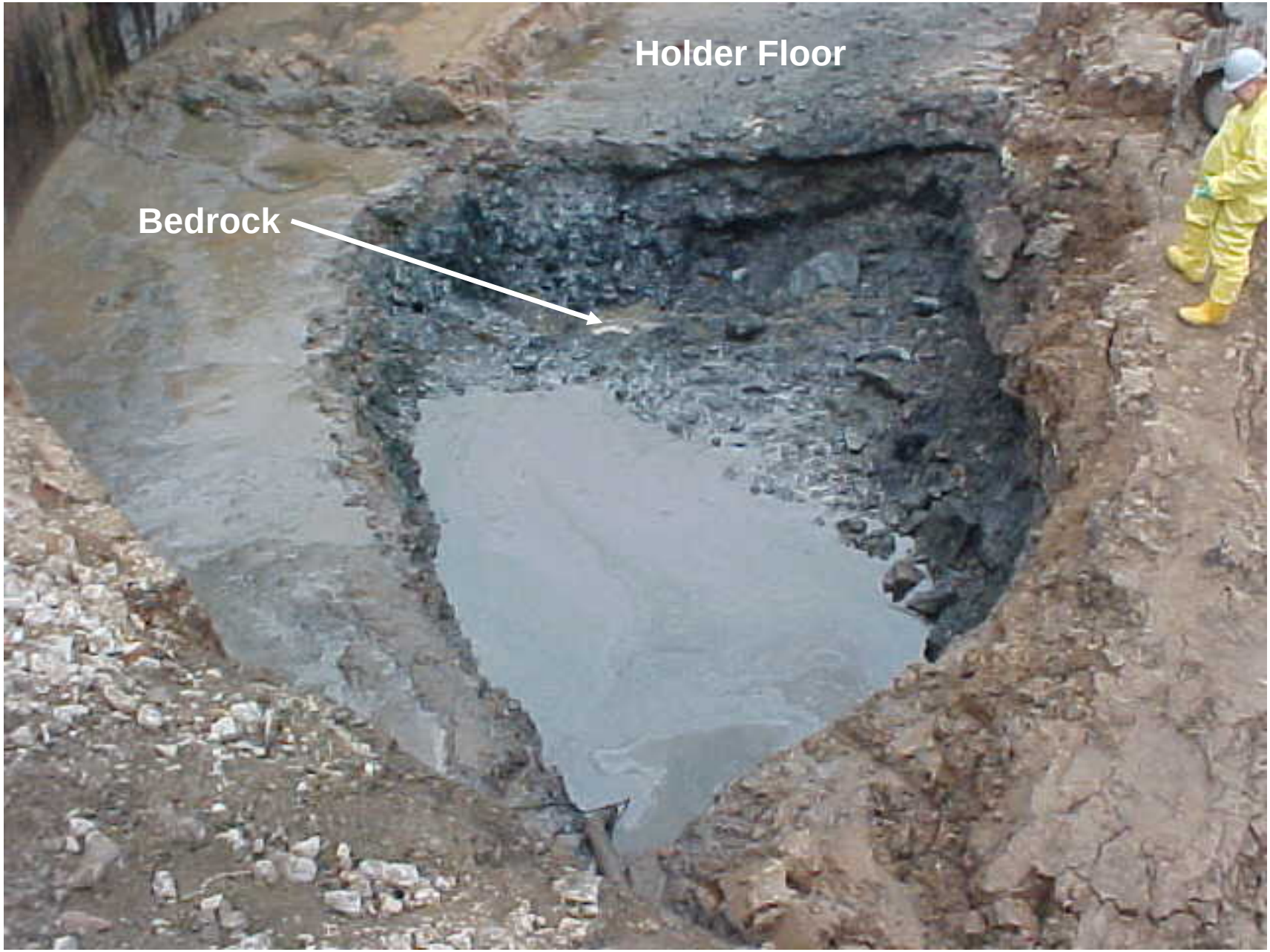
Photos of Slurry Wall Installation Around Outside of Holder

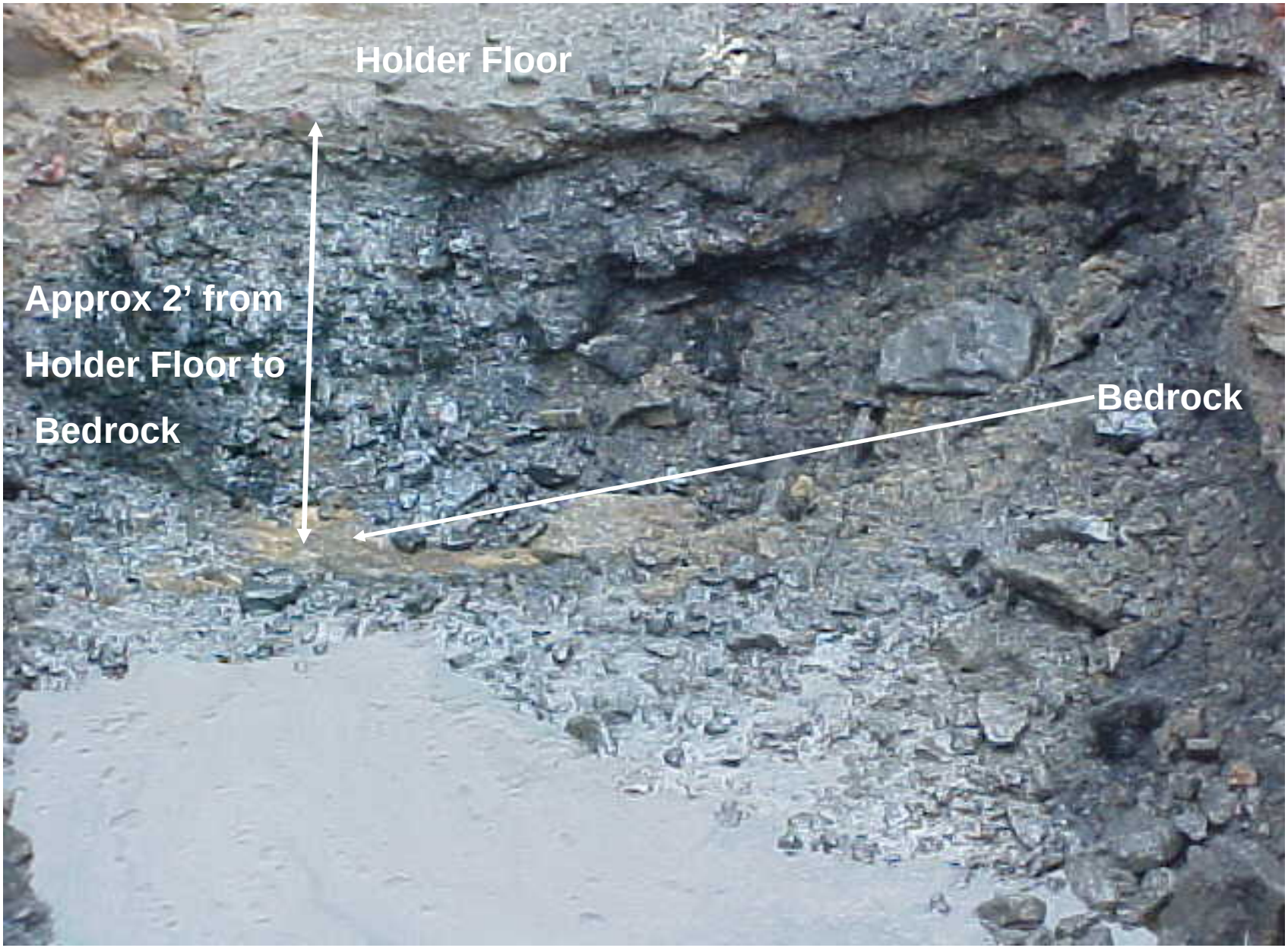

Slurry Being Pumped Into Excavation
Installation of Slurry Wall Around S/W Portion of Holder Area


Slurry Wall Installed
Around N/E Side of
Holder Area


Slurry Batch Plant

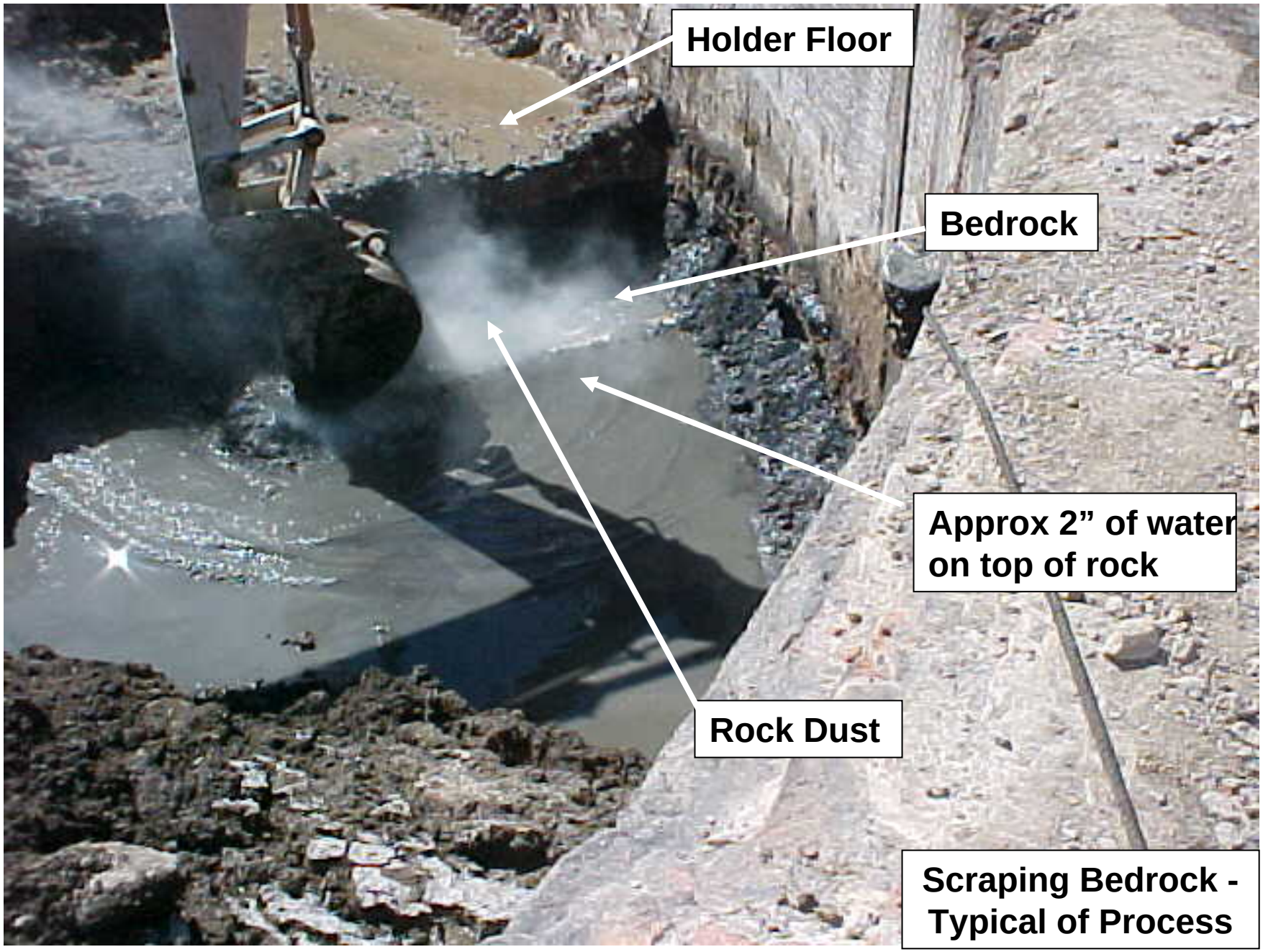
Photos of Excavation of Holder Floor & Backfilling


Holder Floor
Bedrock

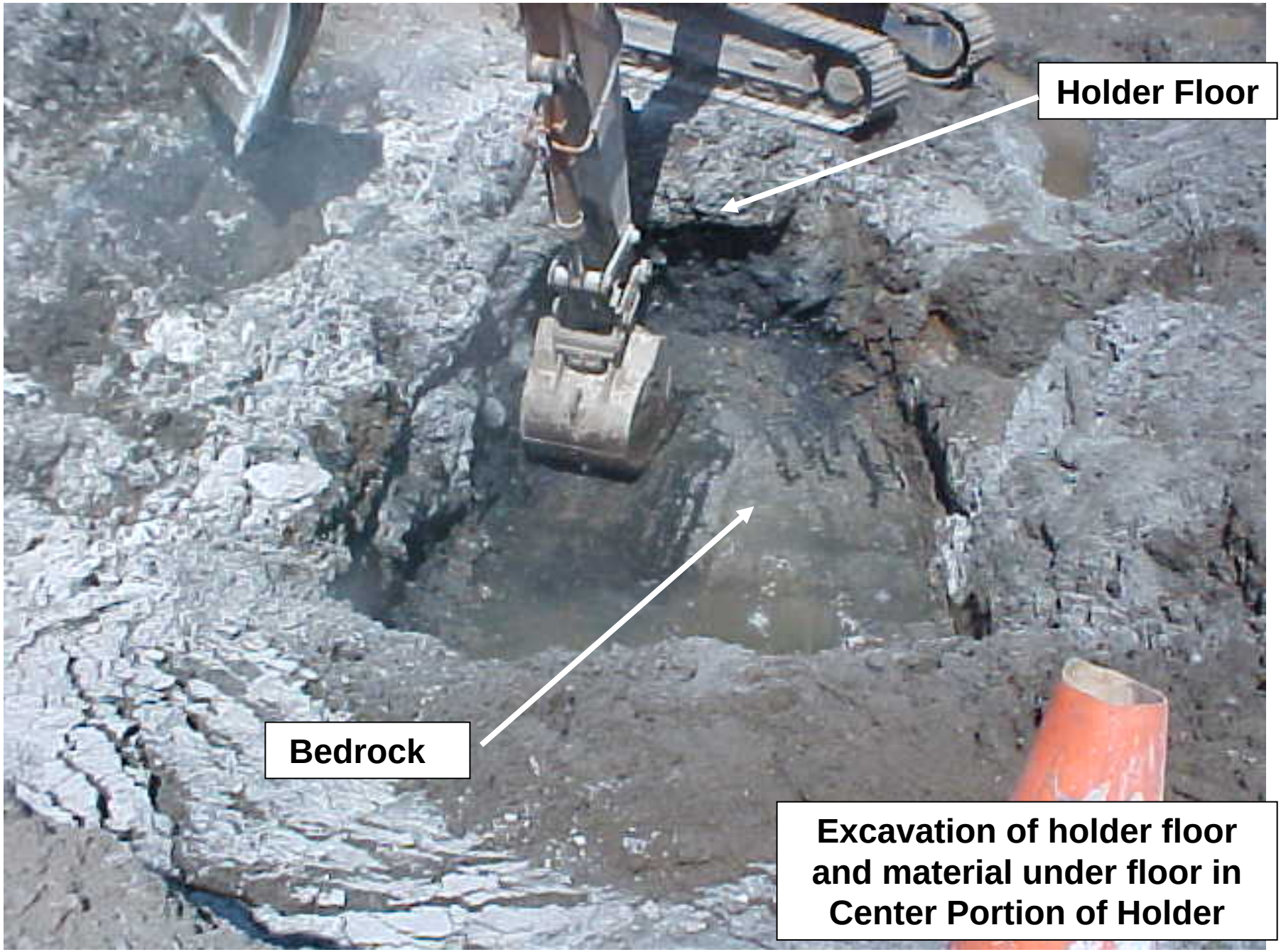

Holder Floor
Approx 2’ from
Holder Floor to
Bedrock
Bedrock

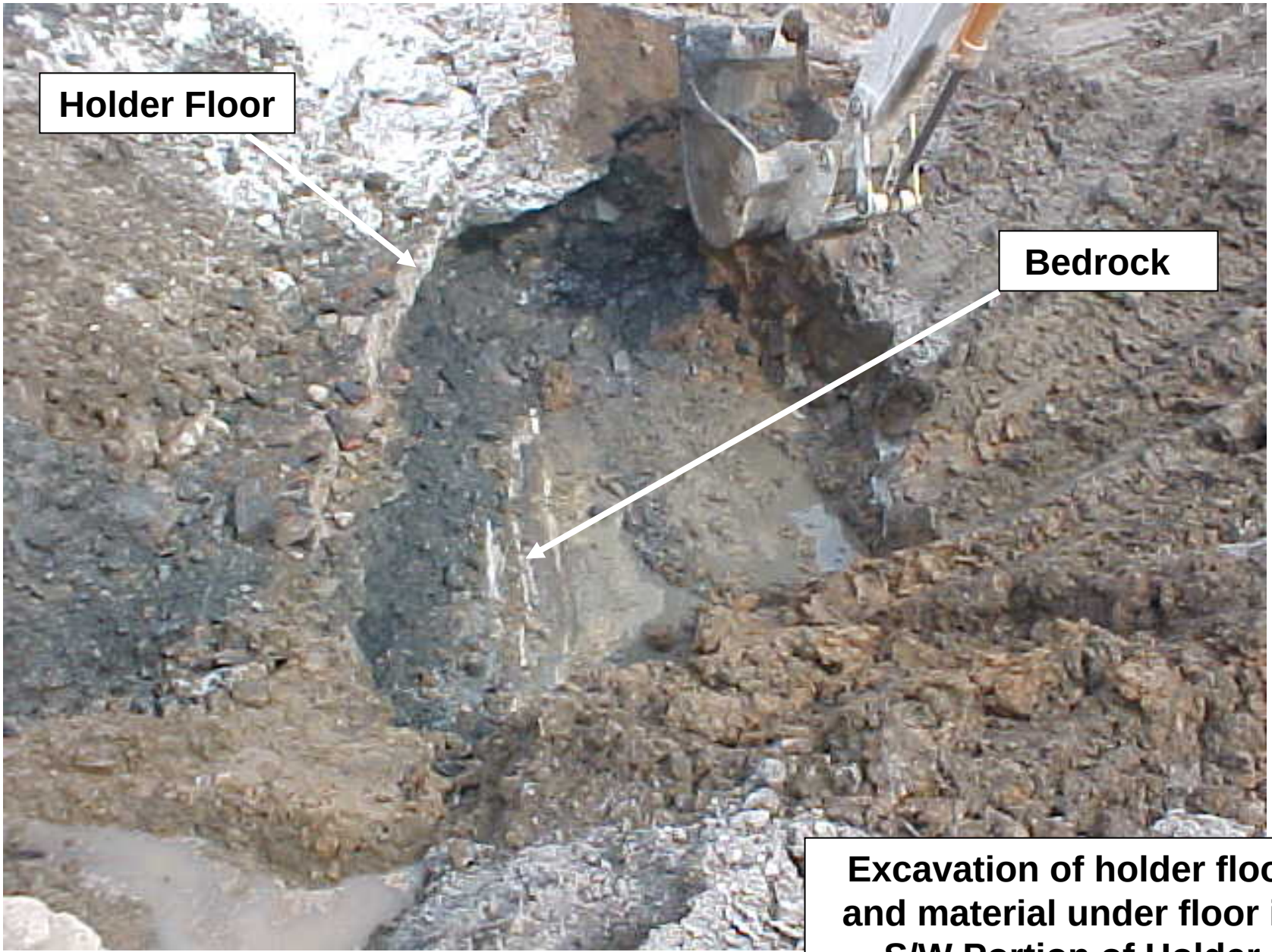

Scraping bedrock
prior to clay backfill


Clay Backfill



Scraping Bedrock - Typical of Process


Holder Floor
Bedrock
Excavation of holder floor and material under floor in Center Portion of Holder



Excavation of holder floor and material under floor in S/W Portion of Holder


Placing Clay Backfill
on top of Rock


Clay Backfill in Holder

IRM Holder Removal Area

Final Grading Looking Southeast


Final Cover over
Holder Excavation
(General Area)
Final Cover
Final Grading Looking North

TABLE 1

ON-SITE BACKFILL MATERIAL SAMPLE DATA

Memo to File

Date: June 9, 2005

Re: East Station Former Gas Holder IRM Removal Project – Backfill Material Sampling

Prepared By: Dan Kennedy

The purpose of this memo is to document the collection and selection process of un-impacted soil (clean fill) to be used as final backfill cover material over the IRM excavation area of the former gas holder. As part of the NYSDEC approved IRM Holder Removal Work Plan, the final cover needs to have a minimum of 2-feet of "clean" material that meets criteria in NYSDEC TAGM 4046. In accordance with the IRM work plan, on-site soil that was removed from above the former holder location was tested and confirmed suitable for final cover; however, the soil that met this criteria was not of sufficient quantity to meet the desired 2-foot depth. As such, off-site borrow sources were located and appropriately tested to make sure the IRM work plan backfill criteria was satisfied as discussed below.

To locate borrow sources, Sevenson Environmental Services (SES), remedial contractor, contacted Dean Rudeamaker from Ricelli Trucking, who picked up a 5-gallon pail sample from Dolomite Sand & Gravel, 2540 Union Street, Spencerport, N.Y.

I, Daniel Kennedy, called D.P. Construction, and explained that we were looking for sources of clean fill that preferably were D.O.T. and/or D.E.C. tested or certified as clean and also pricing per yard or ton. D.P. Construction collected 5 samples from various locations.

1) Hamlin Sand and Gravel, Moscow Road, Hamlin, N.Y.
2) White Haven Memorial Park, 210 Marsh Road, Fairport, N.Y.
3) Dolomite Sand & Gravel, 2540 Union Street, Spencerport, N.Y.
4) D. P. Construction Fill Dirt, 17255 Gulf RD, Holley, N.Y.
5) D. P. construction Blow Sand, 3823 Monroe Orleans County line Rd, Brockport, N.Y.

Tony Certo from SES and I visually reviewed the samples for quality, compaction, cost and determined that the sample from White Haven Memorial Park, Fairport, N.Y. would be our best value. I had Jason Espasito, from URS, take the samples from the bag and place the soil in the correct jars, label and fill out the chain of custody. The sample was picked up by the Severn Trent Laboratories (STL) at approximately 1530 hrs on 5-25-05 to deliver to STL labs. The samples were sent to STL for the following analysis:

- VOCs via USEPA Method 8260 – TCL
- SVOCs B/N via USEPA Method 8270
- RCRA Metals
- PCBs

The results of the testing were compared to the Recommended Soil Cleanup Objectives identified in TAGM 4046. Based on the results of the testing, Benzo(a)pyrene (BaP) was the only constituent that was detected above its respective Recommended Cleanup Object. BaP was

detected at an estimated concentration of 86 ppb vs. the recommended cleanup objective of 61 ppb. Since the detected concentration was an estimated concentration and slightly exceeded the TAGM cleanup value, it was decided that a second sample from the borrow source would be collected and re-analyzed to see if the concentration of BaP changed.

On June 1, 2005, a second sampling event of the borrow source at White Haven Memorial Park, 210 Marsh Rd, Fairport, N.Y. was completed. The sampling process consisted of myself going to the site, meeting with Chuck Regan, manager of operations, and reviewing the area of the borrow material. He indicated where he wanted us to haul from and I picked and flagged 5 sample locations within that area.

I pre-labeled the 2 - 16 ounce sample jars and at each of the 5 locations I dug down approximately 6 inches and filled each jar 1/5th. I sealed up both jars and placed them in an insulated cooler with bagged ice. I completed the chain of custody and transported both to 89 East Ave where STL picked up the samples. The samples were picked up around 1605 hrs on 6-01-05.

The samples were sent to STL for the following analysis:

- SVOCs B/N via USEPA Method 8270

The results of the testing were compared to the Recommended Soil Cleanup Objectives identified in TAGM 4046 and no compounds were detected above its respective cleanup level. Based on the results of the testing, the soil was considered acceptable for use as “un-impacted” soil for use as final cover as required by the IRM work plan.

Daniel M. Kennedy

Rochester Gas and Electric East Sta Gas Holder Removal IRM
Backfill Material Sample Results

Lab Name: STL - Buffalo
Customer: Rochester Gas & Electric
Job No: A04-C856
Date: 01/10/2005

Client Sample		BACKFILL STOCKPILE 1		BACKFILL STOCKPILE 2		BACKFILL STOCKPILE 3		BACKFILL STOCKPILE 4		BACKFILL STOCKPILE 5		BACKFILL STOCKPILE 6		BACKFILL STOCKPILE 7	
Lab Sample		A4C85601		A4C85602		A4C85602		A4C85602		A4C85602		A4C85602		A4C85602	
Date Sampled		12/28/2004		12/28/2004		12/28/2004		12/28/2004		12/28/2004		12/28/2004		12/28/2004	
METHOD 8270-HSL PAHs (SOIL) UG/KG	Rec. Soil Cleanup Objective														
2-Methylnaphthalene	36400	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Acenaphthene	5000	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Acenaphthylene	41000	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Anthracene	50000	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Benzo(a)anthracene	224 or MDL	3600	U	3600		1900	J	3600	U	4200	U	3900	U	3800	U
Benzo(a)pyrene	61 or MDL	3600	U	3400	J	2000	J	3600	U	4200	U	3900	U	3800	U
Benzo(b)fluoranthene	1100	3600	U	2600	J	1900	J	3600	U	4200	U	3900	U	3800	U
Benzo(ghi)perylene	50000	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Benzo(k)fluoranthene	1100	3600	U	2600	J	3800	U	3600	U	4200	U	3900	U	3800	U
Chrysene	400	3600	U	3700		2000	J	3600	U	4200	U	3900	U	3800	U
Dibenzo(a,h)anthracene	14 or MDL	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Fluoranthene	50000	2000	J	7300		4000		1700	J	3600	J	2200	J	1600	J
Fluorene	50000	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Indeno(1,2,3-cd)pyrene	3200	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Naphthalene	13000	3600	U	3600	U	3800	U	3600	U	4200	U	3900	U	3800	U
Phenanthrene	50000	1300	J	4000		2500	J	3600	U	3200	J	1400	J	3800	U
Pyrene	50000	1800	J	6300		3200	J	1500	J	2700	J	1500	J	3800	U
cPAHs		**ND**		**15900**		**7800**		**ND**		**ND**		**ND**		**ND**	
Total PAHs		**5100**		**29500**		**18500**		**3200**		**9500**		**5100**		**1600**	

cPAHs =Sum of 8 PAHs detected (Italic Text)
Total PAHs = Sum of 17 PAHs detected

All results in ug/kg

Qualifiers:
U - Compound not detected at the reporting limit shown
J - Estimated value
B - Compound detected in an associated blank
E - Compound detected at a concentration above the calibration range
D - Concentration determined from a dilution
ND - Non Detect

TABLE 2

IMPORTED BACKFILL “COVER” MATERIAL SAMPLING TABLE

Memo to File

Date: June 9, 2005

Re: East Station Former Gas Holder IRM Removal Project – Backfill Material Sampling

Prepared By: Dan Kennedy

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To locate borrow sources, Sevenson Environmental Services (SES), remedial contractor, contacted Dean Rudeamaker from Ricelli Trucking, who picked up a 5-gallon pail sample from Dolomite Sand & Gravel, 2540 Union Street, Spencerport, N.Y.

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4) D. P. Construction Fill Dirt, 17255 Gulf RD, Holley, N.Y.
5) D. P. construction Blow Sand, 3823 Monroe Orleans County line Rd, Brockport, N.Y.

The 5 samples were collected on 5-25-05 by Julie, one of D. P. Construction's secretaries, and delivered to the project office trailer at East Station in 1 gallon zip lock bags.

Tony Certo from SES and I visually reviewed the samples for quality, compaction, cost and determined that the sample from White Haven Memorial Park, Fairport would be our best value. I had Jason Espasito, from URS, take the samples from the bag and place the soil in the correct jars, label and fill out the chain of custody. The sample was picked up by the Severn Trent Laboratories (STL) at approximately 1530 hrs on 5-25-05 to deliver to STL labs. The samples were sent to STL for the following analysis:

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The samples were sent to STL for the following analysis:

- SVOCs B/N via USEPA Method 8270

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Daniel M. Kennedy

Rochester Gas and Electric East Sta Gas Holder Removal IRM
Imported Backfill "Cover" Material Sample Results

Lab Name: STL - Buffalo
Customer: Rochester Gas & Electric
Date: 06/03/2005

Client Sample: 1 & 2 Composite
Lab Sample: A5559501
Date Sampled: 6/1/2005

METHOD 8270-TCL BASE NEUTRALS ONLY (SOIL)	Detection Limit (UG/KG)	Result (UG/KG)	TAGM Soil Cleanup Objective (ppm)
1,2,4-Trichlorobenzene	330	ND	3.4
1,2-Dichlorobenzene	330	ND	7.9
1,3-Dichlorobenzene	330	ND	1.6
1,4-Dichlorobenzene	330	ND	8.5
2,2'-Oxybis(1-Chloropropane)	330	ND	NA
2,4-Dinitrotoluene	330	ND	NA
2,6-Dinitrotoluene	330	ND	1
2-Chloronapthalene	330	ND	NA
2-Methylnaphthalene	330	ND	36.4
2-Nitroaniline	1600	ND	0.430 or MDL
3,3'-Dichlorobenzidene	2000	ND	NA
3-Nitroaniline	1600	ND	0.500 or MDL
4-Bromophenyl phenyl ether	330	ND	NA
4-Chloroaniline	330	ND	0.220 or MDL
4-Chlorophenyl phenyl ether	330	ND	NA
4-Nitroaniline	1600	ND	NA
Acenaphthene	330	ND	50
Acenaphthylene	330	ND	41
Anthracene	330	ND	50
Benzo(a)anthracene	330	ND	0.224 or MDL
Benzo(a)pyrene	330	ND	0.061 or MDL
Benzo(b)fluoranthene	330	30	1.1
Benzo(g,h,i)perylene	330	ND	50
Benzo(k)fluoranthene	330	33	1.1
Benzyl alcohol	330	ND	NA
Bis(2-chloroethoxy) methane	330	ND	NA
Bis(2-chloroethoxy) ether	330	ND	NA
Bis(2-chloroethoxy) phthalate	330	66	NA
Butyle benzyl phthalate	330	ND	50
Chrysene	330	ND	0.4
Di-n-butyl phthalate	330	ND	8.1
Di-n-octyl phthalate	330	ND	50
Dibenzo(a,h)anthracene	330	ND	0.014 or MDL
Dibenzofuran	330	ND	6.2
Diethyl phthalate	330	ND	7.1
Dimethyl phthalate	330	ND	2
Fluoranthene	330	37	50
Fluorene	330	ND	50
Hexachlorobenzene	330	ND	0.41
Hexachlorobutadiene	330	ND	NA

Rochester Gas and Electric East Sta Gas Holder Removal IRM
Imported Backfill "Cover" Material Sample Results

Hexachlorocyclopentadiene	330	ND	NA
Hexachloroethane	330	ND	NA
Indeno(1,2,3-cd)pyrene	330	ND	3.2
Isophorone	330	ND	4.4
N-Nitroso-Di-n-propylamine	330	ND	NA
N-Nitrosodiphenylamine	330	ND	NA
Naphthalene	330	ND	13
Nitrobenzene	330	ND	0.200 or MDL
Phenanthrene	330	20	50
Pyrene	330	28	50

Qualifiers:

ND - Non Detect

TABLE 3

EXCAVATION LIMIT (CONFIRMATORY)

SAMPLE DATA

Rochester Gas and Electric East Sta Gas Holder Removal IRM
Excavation Limit (Confirmatory) Sample Results

Lab Name: STL - Buffalo
Customer: RG&E
Date: 06/07/2005
Date Sampled: 5/16/2005

Client Sample:		GEO-1-EAST 15		GEO-1-EAST 15 DL		GEO-3-EAST 16-20		GEO-3-EAST16-20DL		GEO-3-EAST 26-27.5		GEO-3-EAST 26-27.5		GEO-4-EAST 26-29		GEO-5-EAST 10		GEO-5-EAST 10		GEO-5-EAST 16-19	
Lab Sample:		A5498501		A5498501DL		A5498502		A5498502DL		A5498503		A5498503E		A5498504		A5498505		A5498505E		A5498506	
Method 8260-BTEX	**TAGM Soil Cleanup Objective**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**
Benzene	0.06	770	1400	NA	NA	850	280	NA	NA	6	ND	NA	NA	6	2	820	1600	NA	NA	27	34
Ethylbenzene	5.5	770	3800	NA	NA	850	18000	NA	NA	6	6	NA	NA	6	4	820	6800	NA	NA	27	960
Toluene	1.5	770	ND	NA	NA	850	280	NA	NA	6	17	NA	NA	6	21	820	720	NA	NA	27	44
Total Xylenes	1.2	2300	970	NA	NA	2600	12000	NA	NA	18	5	NA	NA	16	5	2400	14000	NA	NA	80	390
Method 8270-HSL PAHs																					
2-Methylnaphthalene	36.4	350	60000	14000	59000	400	32000	16000	32000	NA	NA	3800	ND	3600	200	NA	NA	8100	72000	NA	NA
Acenaphthene	50	350	28000	14000	30000	400	12000	16000	13000	NA	NA	3800	2900	3600	1300	NA	NA	8100	31000	NA	NA
Acenaphthylene	41	350	1700	14000	1700	400	1500	16000	1300	NA	NA	3800	3900	3600	1600	NA	NA	8100	4700	NA	NA
Anthracene	50	350	14000	14000	13000	400	5600	16000	5400	NA	NA	3800	2000	3600	2200	NA	NA	8100	17000	NA	NA
Benzo(a)anthracene	0.224 or MDL	350	6600	14000	7200	400	3500	16000	4000	NA	NA	3800	5400	3600	2200	NA	NA	8100	9200	NA	NA
Benzo(a)pyrene	0.061 or MDL	350	12000	14000	6300	400	3000	16000	2800	NA	NA	3800	5200	3600	1700	NA	NA	8100	8000	NA	NA
Benzo(b)fluoranthene	1.1	350	8000	14000	5500	400	2500	16000	1700	NA	NA	3800	4600	3600	1600	NA	NA	8100	8500	NA	NA
Benzo(g,h,i)perylene	50	350	3700	14000	1600	400	1200	16000	1500	NA	NA	3800	2500	3600	890	NA	NA	8100	4600	NA	NA
Benzo(k)fluoranthene	1.1	350	2200	14000	6000	400	670	16000	1100	NA	NA	3800	4800	3600	1800	NA	NA	8100	9000	NA	NA
Chrysene	0.4	350	5300	14000	7200	400	3200	16000	2900	NA	NA	3800	5100	3600	1800	NA	NA	8100	8100	NA	NA
Dibenzo(a,h)anthracene	0.014 of MDL	350	1100	14000	ND	400	370	16000	ND	NA	NA	3800	600	3600	200	NA	NA	8100	990	NA	NA
Fluoranthene	50	350	15000	14000	13000	400	8300	16000	7300	NA	NA	3800	10000	3600	4900	NA	NA	8100	24000	NA	NA
Fluorene	50	350	12000	14000	13000	400	6100	16000	6600	NA	NA	3800	5100	3600	1500	NA	NA	8100	22000	NA	NA
Indeno(1,2,3-cd)pyrene	3.2	350	2800	14000	2000	400	1000	16000	1200	NA	NA	3800	1700	3600	600	NA	NA	8100	3100	NA	NA
Naphthalene	13	350	79000	14000	78000	400	88000	16000	84000	NA	NA	3800	280	3600	720	NA	NA	8100	81000	NA	NA
Phenanthrene	50	350	46000	14000	47000	400	21000	16000	21000	NA	NA	3800	1100	3600	700	NA	NA	8100	71000	NA	NA
Pyrene	50	350	ND	14000	24000	400	10000	16000	12000	NA	NA	3800	17000	3600	8500	NA	NA	8100	38000	NA	NA

Qualifiers:
ND - Non Detect

Rochester Gas and Electric East Sta Gas Holder Removal IRM
Excavation Limit (Confirmatory) Sample Results

Lab Name: STL - Buffalo
Customer: RG&E
Date: 06/07/2005
Date Sampled: 5/16/2005

Client Sample:		GEO-5-EAST 16-19		GEO-6-EAST 16-20		GEO-6-EAST16-20DL		GEO-6-EAST 7		GEO-6-EAST 7 DL		GEO-7-EAST 13		GEO-7-EAST 16-19		GEO-8-EAST 12-16		GEO-8-EAST 23.5	
Lab Sample:		A5498506RE		A5498508		A5498508DL		A5498507		A5498507DL		A5498509		A5498510		A5498511		A5498512	
Method 8260-BTEX	**TAGM Soil Cleanup Objective**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**	**Detection Limit (UG/KG)**	**Result (UG/KG)**
Benzene	0.06	NA	NA	800	1000	NA	NA	790	390	NA	NA	790	ND	770	ND	730	ND	770	3900
Ethylbenzene	5.5	NA	NA	800	17000	NA	NA	790	4100	NA	NA	790	15000	770	12000	730	8400	770	15000
Toluene	1.5	NA	NA	800	ND	NA	NA	790	340	NA	NA	790	ND	770	ND	730	1400	770	8400
Total Xylenes	1.2	NA	NA	2400	14000	NA	NA	2400	12000	NA	NA	2400	64000	2300	17000	2200	56000	2300	33000
Method 8270-HSL PAHs																			
2-Methylnaphthalene	36.4	1400	540	3400	650000	140000	760000	3500	260000	71000	300000	18000	44000	17000	13000	19000	69000	70000	240000
Acenaphthene	50	1400	1200	3400	290000	140000	370000	3500	35000	71000	43000	18000	13000	17000	19000	19000	20000	70000	66000
Acenaphthylene	41	1400	460	3400	41000	140000	53000	3500	20000	71000	22000	18000	3900	17000	4900	19000	5700	70000	92000
Anthracene	50	1400	720	3400	140000	140000	150000	3500	51000	71000	54000	18000	8700	17000	15000	19000	11000	70000	79000
Benzo(a)anthracene	0.224 or MDL	1400	720	3400	82000	140000	89000	3500	42000	71000	50000	18000	6000	17000	10000	19000	6900	70000	62000
Benzo(a)pyrene	0.061 or MDL	1400	600	3400	62000	140000	66000	3500	31000	71000	36000	18000	5300	17000	7200	19000	5000	70000	48000
Benzo(b)fluoranthene	1.1	1400	550	3400	55000	140000	69000	3500	28000	71000	7700	18000	4700	17000	7700	19000	5400	70000	56000
Benzo(g,h,i)perylene	50	1400	280	3400	19000	140000	31000	3500	11000	71000	7400	18000	2800	17000	3400	19000	2300	70000	13000
Benzo(k)fluoranthene	1.1	1400	580	3400	15000	140000	75000	3500	12000	71000	44000	18000	1500	17000	8400	19000	5900	70000	62000
Chrysene	0.4	1400	650	3400	69000	140000	79000	3500	40000	71000	44000	18000	5700	17000	7800	19000	5200	70000	48000
Dibenzo(a,h)anthracene	0.014 of MDL	1400	ND	3400	6200	140000	8600	3500	3700	71000	4900	18000	ND	17000	1100	19000	ND	70000	6600
Fluoranthene	50	1400	2000	3400	180000	140000	180000	3500	100000	71000	100000	18000	11000	17000	19000	19000	13000	70000	140000
Fluorene	50	1400	520	3400	160000	140000	200000	3500	62000	71000	78000	18000	10000	17000	17000	19000	13000	70000	97000
Indeno(1,2,3-cd)pyrene	3.2	1400	190	3400	17000	140000	26000	3500	10000	71000	15000	18000	2500	17000	2900	19000	2000	70000	22000
Naphthalene	13	1400	440	3400	970000	140000	1300000	3500	510000	71000	630000	18000	240000	17000	100000	19000	160000	70000	650000
Phenanthrene	50	1400	1200	3400	540000	140000	640000	3500	220000	71000	260000	18000	30000	17000	56000	19000	38000	70000	320000
Pyrene	50	1400	2800	3400	210000	140000	260000	3500	98000	71000	130000	18000	15000	17000	26000	19000	18000	70000	150000

Qualifiers:
ND - Non Detect

TABLE 4

SOIL DISPOSAL SUMMARY TABLE

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
01	01	02-9	T-28	1144B8	35	2015504	35.26	1/4/2005	0730	0700	0822	GOULET TRUCKING INC	ESMI, Fort Edward, N.Y.		061505-7015
02	02	04-3	T-34	2223B7	35	2015514	40.50	1/4/2005	0800	0700	0905	GOULET TRUCKING INC	ESMI, Fort Edward, N.Y.		061505-7015
03	03	CH-56	T-56	AE65965	35	2015512	37.28	1/4/2005	0830	0816	0936	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
04	04	CH-66	T-3	AE65955	35	2015513	36.05	1/4/2005	0900	0816	0950	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
05	05	02-A	T-28	AE34346	35	2015516	38.16	1/4/2005	0930	0825	1035	ANJ MORRIS CORP.	ESMI, Fort Edward, NY5		061505-7015
06	06	64	T-2	1052B8	35	2015519	39.32	1/4/2005	1000	1059	1144	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
07	07	197	T-97	AD80326	35	2015520	35.23	1/4/2005	1030	1059	1206	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
08	08	39	T-12	AC96809	35	2015526	42.33	1/4/2005	1100	1212	1309	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
09	09	38	T-25	AC96930	35	2015527	37.62	1/4/2005	1130	1212	1330	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-04-04															
10	10	43	T-21	AC96843	35	2015535	38.38	1/5/2005	0730	1025	1105	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
11	11	44	T-22	AC21075	35	2015536	32.77	1/5/2005	0750	1025	1130	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
12	12	CH-56	T-56	AE65965	35	2015538	36.81	1/5/2005	0810	1035	1140	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
13	13	CH-66	T-3	AE65955	35	2015539	30.05	1/5/2005	0900	1035	1145	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
14	14	197	T-97	AD80326	35	2015540	37.08	1/5/2005	0920	1050	1210	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
15	15	64	T-2	1052B8	35	2015541	32.22	1/5/2005	0940	1050	1215	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
16	16	2961	T-6	AC31975	35	2015542	37.33	1/5/2005	1030	1159	1240	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
17	17	55	T-34	AL71130	35	2015543	36.88	1/5/2005	1050	1202	1250	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
18	18	4A	T-4	AH35744	35	2015544	38.75	1/5/2005	1110	1202	1310	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
19	19	39	T-12	AC96809	35	2015546	31.44	1/5/2005	1130	1222	1325	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
20	20	38	T-25	AC96930	35	2015545	31.43	1/5/2005	1150	1222	1340	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-05-04															
21	21	2961	T-6	AC31975	35	2015554	40.88	1/6/2005	0730	0712	0807	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
22	22	55	T-34	AL71130	35	2015555	36.96	1/6/2005	0750	0712	0830	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
23	23	4A	T-4	AH35744	35	2015556	35.00	1/6/2005	0810	0712	0847	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
24	24	03-1	T-30	1176B9	35	2015557	34.38	1/6/2005	0900	0728	0900	GOULET TRUCKING INC	ESMI, Fort Edward, N.Y.		061505-7015
25	25	44	T-22	AC21075	35	2015563	37.76	1/6/2005	0920	1027	1120	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
26	26	CH-56	T-56	AE65965	35	2015564	37.35	1/6/2005	0940	1028	1142	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
27	27	CH-66	T-3	AE65955	35	2015565	38.36	1/6/2005	1030	1029	1145	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
28	28	197	T-97	AD80326	35	2015566	38.08	1/6/2005	1050	1120	1205	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
29	29	64	T-2	1052B8	35	2015567	38.37	1/6/2005	1110	1135	1215	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-06-04															
30	30	02-9	T-28	1144B8	35	2015575	36.59	1/7/2005	0730	0700	0758	GOULET TRUCKING INC	ESMI, Fort Edward, N.Y.		061505-7015
31	31	55	T-34	AL71130	35	2015576	36.10	1/7/2005	0750	0700	0816	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
32	32	4A	T-4	AH35744	35	2015577	36.76	1/7/2005	0810	0743	0836	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
33	33	2961	T-6	AC31975	35	2015578	40.38	1/7/2005	0830	0750	0843	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
34	34	38	T-25	AC96930	35	2015583	30.65	1/7/2005	0850	0800	0918	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-07-05															
35	35	4A	T-4	AH35744	35	2015590	36.43	1/10/2005	0730	0715	0810	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
36	36	02-A	T-2	AE34346	35	2015596	39.15	1/10/2005	0800	0835	915	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
37	37	2961	T-6	AC31975	35	2015597	37.00	1/10/2005	0830	0841	930	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
38	38	55	T-34	AL71130	35	2015595	36.83	1/10/2005	0900	0842	943	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
39	39	43	T-21	AC96843	35	2015603	34.39	1/10/2005	1030	1034	1115	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
40	40	39	T-12	AC96809	35	2015601	33.31	1/10/2005	1130	1034	1120	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
41	41	197	T-97	AD80326	35	2015606	37.81	1/10/2005	1115	1050	1137	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
42	42	66	T-3	AE65955	35	2015607	35.71	1/10/2005	1130	1050	1145	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-10-05															
43	43	4A	T-4	AH35744	35	2015613	38.46	1/11/2005	0730	0728	0808	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
44	44	02-A	T-2	AE34346	35	2015615	39.35	1/11/2005	0750	0747	0819	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
45	45	55	T-34	AL71130	35	2015616	34.48	1/11/2005	0810	0804	0839	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
46	46	2961	T-6	AC31975	35	2015618	38.40	1/11/2005	0830	0818	0854	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
47	47	44	T-22	AC21075	35	2015623	34.88	1/11/2005	0850	1030	1107	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
48	48	41	T27	AH57662	35	2015624	34.38	1/11/2005	0910	1030	1119	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
49	49	CH-56	T-56	AE65965	35	2015625	37.46	1/11/2005	0930	1040	1135	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
50	50	66	T-3	AE65955	35	2015626	37.36	1/11/2005	1010	1040	1140	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
51	51	64	T-2	1052B8	35	2015627	37.43	1/11/2005	1030	1145	1155	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
52	52	197	T-97	AD80326	35	2015628	40.14	1/11/2005	1050	1145	1220	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
01-11-05															
53	53	4A	T-4	AH35744	35	2015634	35.22	1/12/2005	0730	0728	0827	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
54	54	02-A	T-2	AE34346	35	2015636	40.65	1/12/2005	0750	0743	0842	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
55	55	55	T-34	AL71130	35	2015635	35.47	1/12/2005	0810	0813	0900	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
56	56	2961	T-6	AC31975	35	2015638	38.85	1/12/2005	0830	0907	0934	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
57	57	33	T-16	AC97230	35	2015641	36.02	1/12/2005	0850	0907	0949	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
58	58	CH-56	T-56	AE65965	35	2015642	38.70	1/12/2005	0910	1045	1139	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
59	59	66	T-3	AE65955	35	2015643	37.05	1/12/2005	0930	1045	1142	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
60	60	197	T-97	AD80326	35	2015644	37.74	1/12/2005	1010	1045	1158	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
61	61	64	T-2	1052B8	35	2015646	38.64	1/12/2005	1030	1100	1208	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
62	62	43	T-21	AC96843	35	2015645	38.48	1/12/2005	1050	1115	1237	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-12-05															
63	63	2961	T-6	AC31975	35	2015651	39.13	1/13/2005	0730	0710	0800	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
64	64	02-A	T-2	AE34346	35	2015652	37.40	1/13/2005	0750	0710	0815	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
65	65	4A	750	AH35744	35	2015653	37.18	1/13/2005	0810	0750	0833	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
66	66	55	T-34	AL71130	35	2015654	35.76	1/13/2005	0830	0813	0838	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
67	67	41	T27	AH57662	35	2015660	34.55	1/13/2005	0850	1030	1103	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
68	68	39	T-12	AC96809	35	2015659	36.41	1/13/2005	0910	1035	1112	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
69	69	66	T-3	AE65955	35	2015661	39.14	1/13/2005	0930	1040	1117	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
70	70	197	T-97	AD80326	35	2015662	39.30	1/13/2005	0950	1040	1130	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
71	71	CH-56	T-56	AE65965	35	2015663	36.57	1/13/2005	1010	1105	1149	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
72	72	64	T-2	1052B8	35	2015664	37.21	1/13/2005	1030	1115	1200	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-13-05															
73	73	4A	750	AH35744	35	2015669	35.50	1/14/2005	0730	0630	0800	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
74	74	02-A	T-2	AE34346	35	2015670	44.11	1/14/2005	0750	0700	0810	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
75	75	43	T-21	AC96843	35	2015673	37.95	1/14/2005	0810	0700	0827	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
76	76	41	T27	AH57662	35	2015672	35.18	1/14/2005	0830	0710	0835	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
77	77	55	T-34	AL71130	35	2015671	36.48	1/14/2005	0850	0813	0848	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
78	78	66	T-3	AE65955	35	2015674	38.71	1/14/2005	0910	0830	0922	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
79	79	197	T-97	AD80326	35	2015675	36.65	1/14/2005	0930	0833	0930	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
80	80	CH-56	T-56	AE65965	35	2015681	35.00	1/14/2005	0950	0900	0955	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
81	81	64	T-2	1052B8	35	2015682	38.38	1/14/2005	1010	0908	1012	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
82	82	2961	T-6	AC31975	35	2015677	38.40	1/14/2005	1030	0924	1022	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
01-14-05															
83	83	2961	T-6	AC31975	35	2015688	36.86	1/17/2005	0730	0700	0845	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
84	84	4A	T-4	AH35744	35	2015690	37.28	1/17/2005	0750	0800	0859	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
85	85	55	T-34	AL71130	35	2015691	33.73	1/17/2005	0810	0815	0910	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
86	86	02-A	T-2	AE34346	35	2015695	40.10	1/17/2005	0830	0830	0922	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
87	87	001	T-1	AC13640	35	2015696	40.33	1/17/2005	0850	0830	0930	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
88	88	43	T-21	AC96843	35	2015697	38.78	1/17/2005	0910	0948	1037	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
89	89	44	T-22	AC21075	35	2015698	32.65	1/17/2005	0930	1010	1105	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
90	90	CH-56	T-56	AE65965	35	2015699	37.33	1/17/2005	0950	1100	1143	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
91	93	66	T-3	AE65955	35	2015701	37.09	1/17/2005	1010	1220	1251	CEDAR HILL TRUCKING	ESMI, Fort Edward, N/Y.		061505-7015
92	91	CH-57	T-2	1052B8	35	2015700	33.77	1/17/2005	1030	1200	1250	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01-17-05															
93	92	001	T-1	AC13640	35	2015706	38.17	1/18/2005	0730	0800	0829	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
94	94	02-A	T-2	AE34346	35	2015707	40.82	1/18/2005	0750	0800	0923	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
95	95	4A	T-4	AH35744	35	2015711	39.16	1/18/2005	0810	0845	0936	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
96	96	55	T-34	AL71130	35	2015715	34.67	1/18/2005	0830	0908	1001	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
97	97	2961	T-6	AC31975	35	2015709	36.81	1/18/2005	0850	0930	1005	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
98	98	41	T27	AH57662	35	2015716	34.57	1/18/2005	0910	1000	1109	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
99	99	197	T-97	AD80326	35	2015717	35.04	1/18/2005	0930	1030	1158	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
100	100	64	T-2	1052B8	35	2015718	36.97	1/18/2005	0950	1111	1233	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
01	172529	19	110	56742	15	debris	20.56	1/19/2005	1-12-05	1330	1406	Casie	Casie Ecology Oil Salvage, Inc.		
01-19-05															
101	101	4A	T-4	AH35744	35	2015738	35.86	1/20/2005	0730	0700	0819	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
102	102	2961	T-6	AC31975	35	2015739	36.93	1/20/2005	0750	0736	0835	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
103	103	001	T-1	AC13640	35	2015743	37.57	1/20/2005	0810	0736	0845	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
104	104	02-A	T-2	AE34346	35	2015742	36.88	1/20/2005	0830	0814	0905	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
105	105	55	T-34	AL71130	35	2015741	35.61	1/20/2005	0850	0830	0922	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
106	106	197	T-97	AD80326	35	2015747	38.23	1/20/2005	0910	0906	0922	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
107	107	33	T-16	AC97230	35	2015748	37.86	1/20/2005	0930	0921	1054	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
108	108	56	T-56	AE65965	35	2015750	38.82	1/20/2005	0950	0921	1110	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
109	109	66	T-3	AE65955	35	2015751	38.56	1/20/2005	1010	0925	1120	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
02	169311	39	118	16931	15	debris	15	1/20/2005	1-15-05	1400	1445	Casie	Casie Ecology Oil Salvage, Inc.		
01-20-05															
110	110	02-A	T-2	AE34346	35	2015757	36.37	1/21/2005	0730	0700	0815	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
111	111	4A	T-4	AH35744	35	2015758	33.69	1/21/2005	0750	0700	0816	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
112	112	2961	T-6	AC31975	35	2015759	36.16	1/21/2005	0810	0720	0829	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
113	113	001	T-1	AC13640	35	2015760	39.27	1/21/2005	0830	0745	0837	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
114	114	55	T-34	AL71130	35	2015761	35.91	1/21/2005	0850	0800	0855	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
115	115	197	T-97	AD80326	35	2015764	37.88	1/21/2005	0910	0855	0943	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
116	116	66	T-3	AE65955	35	2015765	35.53	1/21/2005	0930	0900	0946	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
117	117	56	T-56	AE65965	35	2015763	38.56	1/21/2005	0950	0900	0959	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
118	118	33	T-16	AC97230	35	2015767	32.85	1/21/2005	1010	0930	1015	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
119	119	39	T-12	AC96809	35	2015766	34.88	1/21/2005	1030	0958	1039	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
03	172873	19	110	56724	15	debris	15.18	1/21/2005	1-15-05	1400	1445	Casie	Casie Ecology Oil Salvage, Inc.		
01-21-05															
120	120	001	T-1	AC13640	35	2015774	35.03	1/24/2005	0730	0830	0900	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
121	121	4A	T-4	AH35744	35	2015775	36.11	1/24/2005	0750	0830	0905	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
122	122	55	T-34	AL71130	35	2015776	34.45	1/24/2005	0810	0830	0916	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
123	123	02-A	T-2	AE34346	35	2015777	36.39	1/24/2005	0830	0922	1012	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
124	124	2961	T-6	AC31975	35	2015778	37.02	1/24/2005	0850	0926	1037	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
04	172884	17	118	70115	15	debris	11.25	1/24/2005	1-15-05	1200	1332	Casie	Casie Ecology Oil Salvage, Inc.		
01-24-04															
125	125	034	T-29	1143B8	35	2015789	27.92	1/26/2005	0730	0725	0815	GOULET TRUCKING INC	ESMI, Fort Edward, N.Y.		061505-7015
126	126	55	T-34	AL71130	35	2015792	36.59	1/26/2005	0750	0812	0858	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
127	127	4A	T-4	AH35744	35	2015791	35.38	1/26/2005	0810	0817	0910	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
128	128	2961	T-6	AC31975	35	2015890	35.68	1/26/2005	0830	0830	0935	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
05	172883	17118	112	70115	15	debris	15	1/26/2005	1-25-06	1110	1141	Casie	Casie Ecology Oil Salvage, Inc.		
01-26-04															
129	129	001	T-1	AC13640	35	2015807	37.73	1/27/2005	0730	0812	0845	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
130	130	4A	T-4	AH35744	35	2015808	36.07	1/27/2005	0750	0812	0910	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
06	172530	19	110	70116	15	debris	15	1/27/2005	1-25-05	1110	1145	Casie	Casie Ecology Oil Salvage, Inc.		
01-27-04															
131	173131	494	FD-201	AD15811	22	37293	15.51	1/31/2005	0730	0658	0827	BFC/01	Mid Atlantic Recycling Tech		0614D1HP05
132	131	001	T-1	AC13640	35	2015827	36.38	1/31/2005	0730	0710	0823	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
133	132	4A	T-4	AH35744	35	2015828	35.8	1/31/2005	0750	0730	0841	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
134	133	02-A	T-2	AE34346	35	2015830	35.57	1/31/2005	0810	0758	0856	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
135	134	2961	T-6	AC31975	35	2015831	36.63	1/26/2005	0830	0830	0910	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
136	173132	1855	D238	AD15999	22	37303	18.99	1/31/2005	0750	0827	0934	BFC/02	Mid Atlantic Recycling Tech		0614D1HP05
137	173133	483	D242	AG86443	22	37300	21.47	1/31/2005	0810	0840	0941	BFC/03	Mid Atlantic Recycling Tech		0614D1HP05
138	173134	1857	D250	AD15638	22	37310	21.06	1/31/2005	0830	850	1004	BFC/04	Mid Atlantic Recycling Tech		0614D1HP05
139	173135	1860	D240	AB31513	22	37311	25.24	1/31/2005	0850	915	1012	BFC/05	Mid Atlantic Recycling Tech		0614D1HP05
1-31-04															
140	138	2961	T-6	AC31975	35	2015850	36.78	2/1/2005	0830	0700	0800	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
141	137	02-A	T-2	AE34346	35	2015851	37.87	2/1/2005	0810	0715	0815	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
142	135	001	T-1	AC13640	35	2015852	37.3	2/1/2005	0730	0705	0825	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
143	139	108	T-84	AL32440	35	2015854	35.18	2/1/2005	0910	0720	0840	GOULET TRUCKING INC	ESMI, Fort Edward, N.Y.		061505-7015
144	136	55	T-34	AL71130	35	2015855	36.28	2/1/2005	0750	0710	0853	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
145	173136	491	D-228	AD15334	22	37544	21.53	2/1/2005	0730	0750	0900	BFC/06	Mid Atlantic Recycling Tech		0614D1HP05
146	173692	483	D242	AG86443	22	37542	21.12	2/1/2005	0750	0920	0945	BFC/07	Mid Atlantic Recycling Tech		0614D1HP05
147	173895	6892	FD-245	AC24689	22	37545	18.49	2/1/2005	0810	0936	1010	BFC/08	Mid Atlantic Recycling Tech		0614D1HP05
148	173896	1855	D238	AD15999	22	37546	18.53	2/1/2005	0830	0938	1030	BFC/09	Mid Atlantic Recycling Tech		0614D1HP05
149	173897	494	FD-201	AD15811	22	37539	14.74	2/1/2005	0910	0958	1045	BFC/10	Mid Atlantic Recycling Tech		0614D1HP05
02-01-04															

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
150	173898	6899	D-248	AL63728	22	37735	18.69	2/2/2005	0730	0700	0813	BFC/11	Mid Atlantic Recycling Tech		0614D1HP05
151	140	001	T-1	AC13640	35	2015868	37.95	2/2/2005	0730	0700	0802	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
152	141	4A	T-4	AH35744	35	2015869	38.74	2/2/2005	0750	0725	0819	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
153	142	55	T-34	AL71130	35	2015870	36.24	2/2/2005	0810	0730	0830	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
154	173899	478	D-237	AC25464	22	37730	18.96	2/2/2005	0750	0750	0846	BFC/12	Mid Atlantic Recycling Tech		0614D1HP05
155	143	02-A	T-2	AE34346	35	2015872	36.25	2/2/2005	0830	0800	0851	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
156	144	2961	T-6	AC31975	35	2015875	36.65	2/2/2005	0850	0900	0943	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
157	145	43	T21	AC96843	35	2015876	35.01	2/2/2005	0910	0936	1017	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
158	173900	483	D242	AG86443	22	37765	21.43	2/2/2005	0810	1059	1120	BFC/13	Mid Atlantic Recycling Tech		0614D1HP05
159	146	197	T-97	AD80326	35	2015880	35.68	2/2/2005	0930	1105	1141	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
160	147	66	T-3	AE65955	35	2015881	35.97	2/2/2005	0830	1105	1153	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
161	173901	6892	FD-245	AC24689	22	37768	19.48	2/2/2005	0850	1110	1212	BFC/14	Mid Atlantic Recycling Tech		0614D1HP05
162	173902	1855	D238	AD15999	22	37769	20.02	2/2/2005	0950	1110	1225	BFC/15	Mid Atlantic Recycling Tech		0614D1HP05
02-02-04															
163	173903	6900	FD-208	AD15829	22	37936	18.21	2/3/2005	0730	0700	0805	BFC/16	Mid Atlantic Recycling Tech		0614D1HP05
164	173904	494	FD-201	AD15811	22	37945	16.09	2/3/2005	0750	0700	0815	BFC/17	Mid Atlantic Recycling Tech		0614D1HP05
165	173905	6899	D-248	AL63728	22	37940	16.55	2/3/2005	0810	0700	0822	BFC/18	Mid Atlantic Recycling Tech		0614D1HP05
166	173906	491	D-228	AD15334	22	37949	18.74	2/3/2005	0830	0705	0840	BFC/19	Mid Atlantic Recycling Tech		0614D1HP05
167	173907	478	D-237	AC25464	22	37950	19.47	2/3/2005	0910	0709	0850	BFC/20	Mid Atlantic Recycling Tech		0614D1HP05
168	148	1-A	T-4	AH35744	35	2015892	32.41	2/3/2005	0730	0715	0908	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
169	149	55	T-34	AL71130	35	2015891	35.40	2/2/2005	0750	0715	0915	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
170	150	001	T-1	AC13640	35	2015894	38.50	2/3/2005	0810	0715	0925	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
171	151	02-A	T-2	AE34346	35	2015893	38.17	2/3/2005	0810	0716	0951	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
172	152	39	T-12	AC96809	35	2015896	39.95	2/3/2005	0910	0730	0959	MANGIARDI TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
173	153	2961	T-6	AC31975	35	2015895	37.48	2/3/2005	0930	0928	1007	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
174	154	197	T-97	AD80326	35	2015901	36.69	2/3/2005	0950	1118	1200	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
175	155	56	T-56	AE65965	35	2015902	37.69	2/3/2005	1010	1139	1239	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
07	172882	19	110	01515	15	debris	12.95	2/3/2005	1-31-05	1030	1115	Casie	Casie Ecology Oil Salvage, Inc.		
02-03-04															
176	156	2961	T-6	AC31975	35	2015908	38.07	2/4/2005	0730	0700	0750	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
177	173908	6892	FD-245	AC24689	22	38146	21.17	2/4/2005	0730	0700	0810	BFC/21	Mid Atlantic Recycling Tech		0614D1HP05
178	173909	483	D242	AG86443	22		17.96	2/4/2005	0750	0700	0815	BFC/22	Mid Atlantic Recycling Tech		0614D1HP05
179	173910	1855	D238	AD15999	22	38143	19.48	2/4/2005	0810	0700	0832	BFC/23	Mid Atlantic Recycling Tech		0614D1HP05
180	157	4A	T-4	AH35744	35	2015910	37.36	2/4/2005	0750	0700	0854	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
181	173911	6899	D-248	AL63728	22	38148	19.96	2/4/2005	0830	0710	0907	BFC/24	Mid Atlantic Recycling Tech		0614D1HP05
182	173912	6900	FD-208	AD15829	22	38149	21.4	2/4/2005	0850	0700	0913	BFC/25	Mid Atlantic Recycling Tech		0614D1HP05
183	158	02-A	T-2	AE34346	35	2015912	38.26	2/4/2005	0810	0700	0920	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
184	159	55	T-34	AL71130	35	2015913	35.26	2/4/2005	0830	0745	0932	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
185	160	197	T-97	AD80326	35	2015916	37.75	2/4/2005	0850	1145	1222	CEDAR HILL TRUCKING	ESMI, Fort Edward, N.Y.		061505-7015
02-04-04															
186	173913	1857	FD-245	AC24689	22	38348	19.35	2/7/2005	0730	0645	0840	BFC/26	Mid Atlantic Recycling Tech		0614D1HP05
187	173914	492	D229	AD15328	22	38355	20.56	2/7/2005	0750	0645	0856	BFC/27	Mid Atlantic Recycling Tech		0614D1HP05
188	173915	494	FD-201	AD15811	22	38353	17.09	2/7/2005	0810	0645	0911	BFC/28	Mid Atlantic Recycling Tech		0614D1HP05
189	173916	491	D-228	AD15334	22	38359	17.59	2/7/2005	0830	0700	0934	BFC/29	Mid Atlantic Recycling Tech		0614D1HP05
190	173917	485	D-247	AD25079	22	38361	21.46	2/7/2005	0910	0700	0942	BFC/30	Mid Atlantic Recycling Tech		0614D1HP05
02-07-05															
191	161	02-A	T-2	AE34346	35	2015923	38.97	2/8/2005	0730	0700	0749	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
192	162	2961	T-6	AC31975	35	2015924	37.89	2/8/2005	0750	0700	0805	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
193	163	4A	T-4	AH35744	35	2015926	38.07	2/8/2005	0810	0700	0817	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
194	173918	483	F242	AG86443	22	38540	17.98	2/8/2005	0730	0700	0828	BFC/31	Mid Atlantic Recycling Tech		0614D1HP05
195	173919	493	FD190	AD15617	22	38545	20.34	2/8/2005	0750	0710	0835	BFC/32	Mid Atlantic Recycling Tech		0614D1HP05
196	173920	6901	D250	AD15638	22	38546	19.8	2/8/2005	0810	0730	0854	BFC/33	Mid Atlantic Recycling Tech		0614D1HP05
197	164	001	T-1	AC13640	35	2015927	38.06	2/8/2005	0830	0730	0906	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
198	165	55	T-34	AL71130	35	2015928	35.80	2/8/2005	0850	0745	0914	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
199	173921	494	FD-201	AD15811	22	38554	20.33	2/8/2005	0830	0908	1004	BFC/34	Mid Atlantic Recycling Tech		0614D1HP05
200	173922	492	D229	AD15328	22	38555	20.88	2/8/2005	0850	0908	1015	BFC/35	Mid Atlantic Recycling Tech		0614D1HP05
02-08-05															
201	166	02-A	T-2	AE34346	35	2015937	37.04	2/9/2005	0730	0700	0758	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
202	167	2961	T-6	AC31975	35	2015939	37.34	2/9/2005	0750	0700	0806	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
203	168	001	T-1	AC13640	35	2015938	36.32	2/9/2005	0810	0700	0820	JGB TRANSPORT	ESMI, Fort Edward, N.Y.		061505-7015
204	169	4A	T-4	AH35744	35	2015940	36.75	2/9/2005	0830	0715	0831	ANJ MORRIS CORP.	ESMI, Fort Edward, N.Y.		061505-7015
205	170	55	T-34	AL71130	35	2015941	35.86	2/9/2005	0850	0750	0914	William Conroy Trucking	ESMI, Fort Edward, N.Y.		061505-7015
02-09-05															
02-11-05															
206	173923	1855	D232	AD15302	22	39108	16.76	2/15/2005	0730	0700	0812	BFC/36	Mid Atlantic Recycling Tech		0614D1HP05
207	173924	492	D228	AD15334	22	39117	19.59	2/15/2005	0750	0700	0817	BFC/37	Mid Atlantic Recycling Tech		0614D1HP05
208	173925	493	FD245	AC24689	22	39114	19.93	2/15/2005	0810	0700	0827	BFC/38	Mid Atlantic Recycling Tech		0614D1HP05
209	173926	1860	D229	AD15328	22	39110	15.43	2/15/2005	0830	0730	0840	BFC/39	Mid Atlantic Recycling Tech		0614D1HP05
210	173927	486	FD190	AD15617	22	39171	17.69	2/15/2005	0850	1030	1111	BFC/40	Mid Atlantic Recycling Tech		0614D1HP05
02-15-05															
211	173928	6901	D250	AD15638	22	39371	20.64	2/16/2005	0730	0700	0817	BFC/41	Mid Atlantic Recycling Tech		0614D1HP05
212	173929	491	D238	AD15999	22	39360	22.78	2/16/2005	0750	0700	0830	BFC/42	Mid Atlantic Recycling Tech		0614D1HP05
213	173930	1857	D-240	AB31513	22	39367	22.18	2/16/2005	0810	0830	0847	BFC/43	Mid Atlantic Recycling Tech		0614D1HP05
214	173931	492	D228	AD15334	22	39390	22.91	2/16/2005	0830	0933	1015	BFC/44	Mid Atlantic Recycling Tech		0614D1HP05
215	173932	493	FD245	AC24689	22	39389	25.16	2/16/2005	0850	0933	1030	BFC/45	Mid Atlantic Recycling Tech		0614D1HP05
02-16-05															
216	173933	6892	D239	AD16043	22	39528	21.26	2/17/2005	0730	0700	0815	BFC/46	Mid Atlantic Recycling Tech		0614D1HP05
217	173934	484	D249	AD15633	22	39531	19.94	2/17/2005	0750	0700	0825	BFC/47	Mid Atlantic Recycling Tech		0614D1HP05
218	173935	490	FD208	AD15829	22	39538	21.18	2/17/2005	0810	0700	0835	BFC/48	Mid Atlantic Recycling Tech		0614D1HP05
219	173936	491	D238	AD15999	22	39552	23.28	2/17/2005	0830	0800	0902	BFC/49	Mid Atlantic Recycling Tech		0614D1HP05
220	173937	6901	D250	AD15638	22	39575	21.37	2/18/2005	0850	1000	1041	BFC/50	Mid Atlantic Recycling Tech		0614D1HP05
08	172881	17	118	TSX556	15	39788	15.00	2/17/2005	2-10-05	0937	1016	Casie	Casie Ecology Oil Salvage, Inc.		
02-17-05															
221	173938	494	FD-190	AD15617	22	39707	18.2	2/18/2005	0730	0700	0829	BFC/51	Mid Atlantic Recycling Tech		0614D1HP05
222	173939	492	D228	AD15334	22	39708	17.13	2/18/2005	0750	0700	0845	BFC/52	Mid Atlantic Recycling Tech		0614D1HP05
223	173940	493	FD245	AC24689	22	39711	19.72	2/18/2005	0810	0700	0827	BFC/53	Mid Atlantic Recycling Tech		0614D1HP05
224	173941	6892	D239	AD16043	22	39687	20.1	2/18/2005	0830	0800	0900	BFC/54	Mid Atlantic Recycling Tech		0614D1HP05
225	173942	1858	D232	AD15302	22	39702	19.29	2/18/2005	0850	0830	0934	BFC/55	Mid Atlantic Recycling Tech		0614D1HP05
02-18-05															
226	173943	1860	D229	AD15328	22	39822	15.09	2/21/2005	0730	0700	0804	BFC/56	Mid Atlantic Recycling Tech		0614D1HP05
227	173944	494	FD-190	AD15617	22	39821	20.57	2/21/2005	0750	0700	0819	BFC/57	Mid Atlantic Recycling Tech		0614D1HP05
228	173945	492	D228	AD15334	22	39815	21.53	2/21/2005	0810	0700	0837	BFC/58	Mid Atlantic Recycling Tech		0614D1HP05
229	173946	493	FD245	AC24689	22	39824	21.97	2/21/2005	0830	0705	0854	BFC/59	Mid Atlantic Recycling Tech		0614D1HP05
230	173947	1858	D232	AD15302	22	39816	22.45	2/21/2005	0850	0710	0912	BFC/60	Mid Atlantic Recycling Tech		0614D1HP05
02-21-05															
231	173948	6901	D250	AD15638	22	39934	20.93	2/22/2005	0730	0700	0805	BFC/61	Mid Atlantic Recycling Tech		0614D1HP05
232	173949	1857	D249	AD15633	22	39925	18.64	2/22/2005	0750	0700	0822	BFC/62	Mid Atlantic Recycling Tech		0614D1HP05
233	173950	491	D238	AD15999	22	39932	20.97	2/22/2005	0810	0700	0839	BFC/63	Mid Atlantic Recycling Tech		0614D1HP05
234	173951	494	FD-190	AD15617	22	39944	22.99	2/22/2005	0830	0838	0930	BFC/64	Mid Atlantic Recycling Tech		0614D1HP05
235	173952	492	D228	AD15334	22	39946	21.17	2/22/2005	0850	0838	0941	BFC/65	Mid Atlantic Recycling Tech		0614D1HP05
02-22-05															
236	173953	484	FD-201	AD15811	22	40120	20.87	2/23/2005	0730	0700	0805	BFC/66	Mid Atlantic Recycling Tech		0614D1HP05
237	173954	1857	D249	AD15633	22	40118	19.19	2/23/2005	0750	0700	0815	BFC/67	Mid Atlantic Recycling Tech		0614D1HP05
238	173955	1860	D229	AD15328	22	40124	21.31	2/23/2005	0810	0700	0830	BFC/68	Mid Atlantic Recycling Tech		0614D1HP05
239	173956	491	D238	AD15999	22	40116	20.28	2/23/2005	0830	0735	0845	BFC/69	Mid Atlantic Recycling Tech		0614D1HP05
240	173957	6901	D250	AD15638	22	40108	19.09	2/23/2005	0850	0830	0858	BFC/70	Mid Atlantic Recycling Tech		0614D1HP05
02-23-05															
241	173958	484	FD-201	AD15811	22	40234	20.74	2/24/2005	0730	0700	0802	BFC/71	Mid Atlantic Recycling Tech		0614D1HP05
242	173959	494	FD-190	AD15617	22	40245	23.85	2/24/2005	0750	0700	0822	BFC/72	Mid Atlantic Recycling Tech		0614D1HP05
243	173960	1858	FD245	AC24689	22	40249	22.34	2/24/2005	0810	0700	0836	BFC/73	Mid Atlantic Recycling Tech		0614D1HP05
244	173961	6443	D240	AB31513	22	40247	20.38	2/24/2005	0830	0800	0900	BFC/74	Mid Atlantic Recycling Tech		0614D1HP05
245	173962	492	D228	AD15334	22	40251	23.36	2/24/2005	0850	0800	0912	BFC/75	Mid Atlantic Recycling Tech		0614D1HP05
02-24-05															
246	173963	485	FD-208	AD15829	22	40341	19.76	2/25/2005	0730	0700	0800	BFC/76	Mid Atlantic Recycling Tech		0614D1HP05
247	173964	1860	D229	AD15328	22	40342	23.66	2/25/2005	0750	0700	0815	BFC/77	Mid Atlantic Recycling Tech		0614D1HP05
248	173965	491	D238	AD15999	22	40340	22.96	2/25/2005	0810	0700	0825	BFC/78	Mid Atlantic Recycling Tech		0614D1HP05

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
249	173966	494	FD-190	AD15617	22	40345	23.23	2/25/2005	0830	0830	0910	BFC/79	Mid Atlantic Recycling Tech		0614D1HP05
250	173967	492	D228	AD15334	22	40346	23.05	2/25/2005	0850	0838	0922	BFC/80	Mid Atlantic Recycling Tech		0614D1HP05
02-25-05															
251	173968	491	D238	AD15999	22		23.36	2/28/2005	0730	0700	0815	BFC/81	Mid Atlantic Recycling Tech		0614D1HP05
252	173969	1860	D229	AD15328	22	40520	24.36	2/28/2005	0750	0700	0830	BFC/82	Mid Atlantic Recycling Tech		0614D1HP05
253	173970	494	FD-190	AD15617	22	40528	23.34	2/28/2005	0810	0700	0850	BFC/83	Mid Atlantic Recycling Tech		0614D1HP05
254	173971	492	D228	AD15334	22	40521	21.14	2/28/2005	0830	0700	0905	BFC/84	Mid Atlantic Recycling Tech		0614D1HP05
255	173972	1855	D245	AC24689	22	40523	22.88	2/28/2005	0850	0700	0922	BFC/85	Mid Atlantic Recycling Tech		0614D1HP05
02-28-05															
256	173973	6969	D235	AC25477	22	40656	19.32	3/1/2005	0730	0700	0815	BFC/86	Mid Atlantic Recycling Tech		0614D1HP05
257	173974	6900	D201	AD15811	22	40658	19.11	3/1/2005	0750	0700	0821	BFC/86A	Mid Atlantic Recycling Tech		0614D1HP05
258	173975	6892	D240	AB31513	22	40662	19.58	3/1/2005	0810	0700	0843	BFC/87	Mid Atlantic Recycling Tech		0614D1HP05
259	173976	6901	D250	AD15638	22	40659	20.01	3/1/2005	0830	0700	0858	BFC/89	Mid Atlantic Recycling Tech		0614D1HP05
260	173977	491	D238	AD15999	22	40675	23.36	3/1/2005	0850	0930	1018	BFC/90	Mid Atlantic Recycling Tech		0614D1HP05
03-01-05															
261	173978	6901	D250	AD15638	22	40801	22.5	3/2/2005	0730	0700	0805	BFC/91	Mid Atlantic Recycling Tech		0614D1HP05
262	173979	6969	D240	AB31513	22	40813	18.52	3/2/2005	0750	0700	0815	BFC/92	Mid Atlantic Recycling Tech		0614D1HP05
263	173980	6900	D201	AD15811	22	40812	20.78	3/2/2005	0810	0700	0833	BFC/93	Mid Atlantic Recycling Tech		0614D1HP05
264	173981	492	D228	AD15334	22	40819	24.7	3/2/2005	0830	0730	0855	BFC/94	Mid Atlantic Recycling Tech		0614D1HP05
265	173982	1855	D245	AC24689	22	40818	24.27	3/2/2005	0850	0730	0918	BFC/95	Mid Atlantic Recycling Tech		0614D1HP05
09	172880	16	118	TSX556	15	debris	15	3/2/2005	3/1/2005	0955	1050	Casie	Casie Ecology Oil Salvage, Inc.		
03-02-05															
266	173983	491	D238	AD15999	22	40937	21.9	3/3/2005	0730	0700	0803	BFC/96	Mid Atlantic Recycling Tech		0614D1HP05
267	173984	6969	D240	AB31513	22	40940	19.16	3/3/2005	0750	0700	0820	BFC/97	Mid Atlantic Recycling Tech		0614D1HP05
268	173985	6900	D201	AD15811	22	40944	20.51	3/3/2005	0810	0700	0832	BFC/98	Mid Atlantic Recycling Tech		0614D1HP05
269	173986	492	D228	AD15334	22	40956	19.36	3/3/2005	0830	0825	0912	BFC/99	Mid Atlantic Recycling Tech		0614D1HP05
270	173987	1855	D245	AC24689	22	40962	18.02	3/3/2005	0850	0830	0924	BFC/100	Mid Atlantic Recycling Tech		0614D1HP05
03-03-05															
271	173988	6969	D240	AB31513	22	41073	15.95	3/4/2005	0730	0700	0805	BFC/101	Mid Atlantic Recycling Tech		0614D1HP05
272	173989	6900	D201	AD15811	22	41071	21.06	3/4/2005	0750	0700	0814	BFC/102	Mid Atlantic Recycling Tech		0614D1HP05
273	173990	6901	D250	AD15638	22	41084	21.61	3/4/2005	0810	0700	0830	BFC/103	Mid Atlantic Recycling Tech		0614D1HP05
274	173991	6892	D247	AL63727	22	41087	20.62	3/4/2005	0830	0715	0841	BFC/104	Mid Atlantic Recycling Tech		0614D1HP05
275	173992	491	D238	AD15999	22	41093	23.66	3/4/2005	0850	0808	0900	BFC/105	Mid Atlantic Recycling Tech		0614D1HP05
03-04-05															
276	173993	491	D238	AD15999	22	41251	23.9	3/7/2005	0730	0700	0755	BFC/106	Mid Atlantic Recycling Tech		0614D1HP05
277	173994	6969	D240	AB31513	22	41252	20.17	3/7/2005	0750	0700	0805	BFC/107	Mid Atlantic Recycling Tech		0614D1HP05
278	175609	6900	D201	AD15811	22	41283	18.65	3/7/2005	0810	0700	0818	BFC/108	Mid Atlantic Recycling Tech		0614D1HP05
279	175610	492	D247	AL63727	22	41265	22.03	3/7/2005	0830	0715	0840	BFC/109	Mid Atlantic Recycling Tech		0614D1HP05
280	175611	6901	D250	AD15638	22	41274	20.9	3/7/2005	0850	0808	0846	BFC/110	Mid Atlantic Recycling Tech		0614D1HP05
03-07-05															
281	175612	490	FD-190	AD15617	22	41417	21.38	3/8/2005	0730	0700	0810	BFC/111	Mid Atlantic Recycling Tech		0614D1HP05
282	175613	6901	D250	AD15638	22	41409	20.81	3/8/2005	0750	0700	0824	BFC/112	Mid Atlantic Recycling Tech		0614D1HP05
283	175614	1855	D245	AC24689	22	41418	21.85	3/8/2005	0810	0708	0848	BFC/113	Mid Atlantic Recycling Tech		0614D1HP05
284	175615	491	D238	AD15999	22	41415	21.44	3/8/2005	0830	0724	0856	BFC/114	Mid Atlantic Recycling Tech		0614D1HP05
285	175616	492	D247	AL63727	22	41416	22.94	3/8/2005	0850	0726	0910	BFC/115	Mid Atlantic Recycling Tech		0614D1HP05
03-08-05															
286	175617	6900	D201	AD15811	22	41509	21.77	3/9/2005	0730	0700	0809	BFC/116	Mid Atlantic Recycling Tech		0614D1HP05
287	175618	492	D247	AL63727	22	41531	19.6	3/9/2005	0750	0745	0816	BFC/117	Mid Atlantic Recycling Tech		0614D1HP05
288	175619	6901	D250	AD15638	22	41532	20.49	3/9/2005	0810	0753	0841	BFC/118	Mid Atlantic Recycling Tech		0614D1HP05
289	175620	1859	D239	AD16043	22	41551	23.92	3/9/2005	0830	0802	0916	BFC/119	Mid Atlantic Recycling Tech		0614D1HP05
290	175621	1855	D245	AC24689	22	41549	19.93	3/9/2005	0850	0846	0946	BFC/120	Mid Atlantic Recycling Tech		0614D1HP05
03-09-05															
291	175622	491	D238	AD15999	22	41649	24.75	3/10/2005	0730	0700	0805	BFC/121	Mid Atlantic Recycling Tech		0614D1HP05
292	175623	6900	D201	AD15811	22		21.86	3/10/2005	0750	0700	0823	BFC/122	Mid Atlantic Recycling Tech		0614D1HP05
293	175624	6443	D237	AC25464	22	41662	18.61	3/10/2005	0810	0715	0841	BFC/123	Mid Atlantic Recycling Tech		0614D1HP05
294	175625	6892	D240	AB31513	22	41678	21.07	3/10/2005	0830	0730	0855	BFC/124	Mid Atlantic Recycling Tech		0614D1HP05
295	175626	480	D190	AD15617	22	41679	22.16	3/10/2005	0850	0745	0913	BFC/125	Mid Atlantic Recycling Tech		0614D1HP05
03-10-05															

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
296	175628	6901	D250	AD15638	22	41792	20.55	3/11/2005	0730	0700	0755	BFC/126	Mid Atlantic Recycling Tech		0614D1HP05
297	175629	6892	D240	AB31513	22	41797	19.71	3/11/2005	0750	0700	0808	BFC/127	Mid Atlantic Recycling Tech		0614D1HP05
298	175630	491	D238	AD15999	22	41803	20.85	3/11/2005	0810	0710	0844	BFC/128	Mid Atlantic Recycling Tech		0614D1HP05
299	175631	6443	D237	AC25464	22	41808	24.35	3/11/2005	0830	0715	0850	BFC/129	Mid Atlantic Recycling Tech		0614D1HP05
300	175632	1859	D239	AD16043	22	41805	24.06	3/11/2005	0850	0805	0905	BFC/130	Mid Atlantic Recycling Tech		0614D1HP05
03-11-05															
301	175633	1857	D242	AG86443	22	41965	20.5	3/14/2005	0730	0700	0802	BFC/131	Mid Atlantic Recycling Tech		0614D1HP05
302	175634	491	D238	AD15999	22	41970	19.57	3/14/2005	0750	0700	0814	BFC/132	Mid Atlantic Recycling Tech		0614D1HP05
303	175635	492	FD192	AD15626	22	41973	20.27	3/14/2005	0810	0700	0828	BFC/133	Mid Atlantic Recycling Tech		0614D1HP05
304	175636	1860	D240	AB31513	22	41972	21.35	3/14/2005	0830	0700	0844	BFC/134	Mid Atlantic Recycling Tech		0614D1HP05
305	175637	6901	D250	AD15638	22	41974	21.6	3/14/2005	0850	0702	0852	BFC/135	Mid Atlantic Recycling Tech		0614D1HP05
03-14-05															
306	175638	484	FD209	AD15832	22	42129	21.71	3/15/2005	0730	0700	0800	BFC/136	Mid Atlantic Recycling Tech		0614D1HP05
307	175639	1857	D242	AG86443	22	42113	17.42	3/15/2005	0750	0700	0815	BFC/137	Mid Atlantic Recycling Tech		0614D1HP05
308	175640	6900	D201	AD15811	22	42131	19.63	3/15/2005	0810	0700	0833	BFC/138	Mid Atlantic Recycling Tech		0614D1HP05
309	175641	6901	D250	AD15638	22	42135	21.22	3/15/2005	0830	0710	0845	BFC/139	Mid Atlantic Recycling Tech		0614D1HP05
310	175642	491	D238	AD15999	22	42152	22.5	3/15/2005	0850	07123	0903	BFC/140	Mid Atlantic Recycling Tech		0614D1HP05
03-15-05															
311	175643	6900	D201	AD15811	22	42274	22.2	3/16/2005	0730	0700	0756	BFC/141	Mid Atlantic Recycling Tech		0614D1HP05
312	175644	484	FD209	AD15832	22	42278	17.43	3/16/2005	0750	0700	0805	BFC/142	Mid Atlantic Recycling Tech		0614D1HP05
313	175645	6887	6887A	AD88964	22	42299	17.52	3/16/2005	0810	0700	0820	BFC/143	Mid Atlantic Recycling Tech		0614D1HP05
314	175646	1855	D-248	AL63728	22	42320	19.4	3/16/2005	0830	0712	0844	BFC/144	Mid Atlantic Recycling Tech		0614D1HP05
315	175647	8702	D232	AD15302	22	42323	18.91	3/16/2005	0850	0815	0854	BFC/145	Mid Atlantic Recycling Tech		0614D1HP05
03-16-05															
10	172879	17	118	TSX556	15	44012	17.34	3/15/2005	3/17/2005	0915		Casie	Casie Ecology Oil Salvage, Inc.		
03-18-05															
316	175648	6887	6887A	AD88964	22	42745	19.99	3/22/2005	0730	0700	0755	BFC/146	Mid Atlantic Recycling Tech		0614D1HP05
317	175649	6900	FD193	AD15629	22	42741	17.08	3/22/2005	0750	0700	0813	BFC/147	Mid Atlantic Recycling Tech		0614D1HP05
318	175650	491	D237	AD25464	22	42785	17.59	3/22/2005	0810	0800	0835	BFC/148	Mid Atlantic Recycling Tech		0614D1HP05
319	175651	R1858	D229	AD15328	22	42790	22.87	3/22/2005	0830	0700	0846	BFC/149	Mid Atlantic Recycling Tech		0614D1HP05
320	175652	479	D228	AD15334	22	42797	19.57	3/22/2005	0850	0700	0905	BFC/150	Mid Atlantic Recycling Tech		0614D1HP05
03-22-05															
321	175653	1860	D238	AD15999	22	42995	23.02	3/23/2005	0730	0700	0805	BFC/151	Mid Atlantic Recycling Tech		0614D1HP05
322	175654	6900	FD193	AD15629	22	42970	21.92	3/23/2005	0750	0700	0820	BFC/152	Mid Atlantic Recycling Tech		0614D1HP05
323	175655	6887	6887A	AD88964	22	42969	17.7	3/23/2005	0810	0715	0830	BFC/153	Mid Atlantic Recycling Tech		0614D1HP05
324	175657	491	237	AD25464	22	42993	23.42	3/23/2005	0830	0822	0915	BFC/154	Mid Atlantic Recycling Tech		0614D1HP05
325	175658	R1858	D229	AD15328	22	42999	20.7	3/23/2005	0850	0830	0930	BFC/155	Mid Atlantic Recycling Tech		0614D1HP05
11	172878	40	110	AH878P	15	43002	9.06	3/23/2005	0700	0800	0820	Casie	Casie Ecology Oil Salvage, Inc.		
03-23-05															
326	175656	6900	FD193	AD15629	22	43173	20.28	3/24/2005	0730	0700	0830	BFC/156	Mid Atlantic Recycling Tech		0614D1HP05
327	177048	6901	D250	AD15638	22	43171	22.13	3/24/2005	0750	0700	0835	BFC/157	Mid Atlantic Recycling Tech		0614D1HP05
328	177049	6887	6887A	AD88964	22	43181	17.56	3/24/2005	0810	0830	0850	BFC/158	Mid Atlantic Recycling Tech		0614D1HP05
329	177050	491	237	AD25464	22	43202	18.8	3/24/2005	0830	0830	0915	BFC/159	Mid Atlantic Recycling Tech		0614D1HP05
330	177051	1860	D238	AD15999	22	43203	19.39	3/24/2005	0850	0830	0930	BFC/160	Mid Atlantic Recycling Tech		0614D1HP05
03-25-05															
331	177052	1855	D240	AB31513	22	43426	21.41	3/28/2005	0730	0700	0810	BFC/161	Mid Atlantic Recycling Tech		0614D1HP05
332	177053	479	D228	AD15334	22	43436	19.7	3/28/2005	0750	0700	0820	BFC/162	Mid Atlantic Recycling Tech		0614D1HP05
333	177054	491	D239	AD14063	22	43441	17.38	3/28/2005	0810	0700	0830	BFC/163	Mid Atlantic Recycling Tech		0614D1HP05
334	177055	1860	D238	AD15999	22	43458	22.87	3/28/2005	0830	0700	0845	BFC/164	Mid Atlantic Recycling Tech		0614D1HP05
335	177056	492	FD209	AD15832	22	43452	20.34	3/28/2005	0850	0700	0905	BFC/165	Mid Atlantic Recycling Tech		0614D1HP05
12	172877	17	110	TAF5365	15	NR	15	3/28/2005	0900	0900	1015	Casie	Casie Ecology Oil Salvage, Inc.		
03/28/2005															
336	177057	492	FD209	AD15832	22	43601	21.88	3/29/2005	0730	0710	0900	BFC/166	Mid Atlantic Recycling Tech		0614D1HP05
337	177058	491	D239	AD14063	22	43598	20.9	3/29/2005	0750	0710	0900	BFC/167	Mid Atlantic Recycling Tech		0614D1HP05
338	177059	6901	D250	AD15638	22	43592	22.55	3/29/2005	0810	0710	0825	BFC/168	Mid Atlantic Recycling Tech		0614D1HP05
339	177060	479	D228	AD15334	22	43634	19.5	3/29/2005	0830	0815	1000	BFC/169	Mid Atlantic Recycling Tech		0614D1HP05
03-29/2005															
340	177061	491	D239	AD14063	22	43764	24.7	3/30/2005	0730	0700	-810	BFC/170	Mid Atlantic Recycling Tech		0614D1HP05

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
341	177062	P6443	D235	AC25477	22	43773	23.07	3/30/2005	0750	0700	0830	BFC/171	Mid Atlantic Recycling Tech		0614D1HP05
342	177063	6901	D250	AD15638	22	43768	25.94	3/30/2005	0810	0715	0845	BFC/172	Mid Atlantic Recycling Tech		0614D1HP05
343	177064	8702	D229	AD15328	22	43789	21.63	3/30/2005	0830	0750	0900	BFC/173	Mid Atlantic Recycling Tech		0614D1HP05
344	177065	1859	D249	AD15633	22	43794	19.92	3/30/2005	0850	0750	0910	BFC/174	Mid Atlantic Recycling Tech		0614D1HP05
345	04-350	55	34	AL71130	35	2016674	36.24	3/30/2005	0930	0830	1010	William Conroy Trucking	ESMI, Fort Edward, NY		061505-7015
346	04-351	021	T18	59269MA	35	2016675	34.65	3/30/2005	0950	0830	1010	GOULET TRUCKING INC	ESMI, Fort Edward, NY		061505-7015
347	04-352	197	T97	AD80326	35	2016678	38.66	3/30/2005	1010	1133	1240	CEDAR HILL TRUCKING	ESMI, Fort Edward, NY		061505-7015
348	04-353	CH57	D17	AE65965	35	2016679	34.57	3/30/2005	1030	1138	1245	CEDAR HILL TRUCKING	ESMI, Fort Edward, NY		061505-7015
03-30-05															
349	177066	P6443	D235	AC25477	22	43954	20.59	3/31/2005	0730	0700	0810	BFC/175	Mid Atlantic Recycling Tech		0614D1HP05
350	177067	6901	D250	AD15638	22	43960	19.35	3/31/2005	0750	0700	0815	BFC/176	Mid Atlantic Recycling Tech		0614D1HP05
351	177068	1860	D238	AD15999	22	43963	22.2	3/31/2005	0810	0730	0840	BFC/177	Mid Atlantic Recycling Tech		0614D1HP05
352	177069	1859	D249	AD15633	22	43990	26.64	3/31/2005	0830	0925	1030	BFC/178	Mid Atlantic Recycling Tech		0614D1HP05
353	177070	8702	D229	AD15328	22	43991	22.7	3/31/2005	0850	0925	1030	BFC/179	Mid Atlantic Recycling Tech		0614D1HP05
354	04-363	001	T1	AC13640	35	2016696	36.97	3/31/2005	0930	0811	0900	JGB TRANSPORT	ESMI, Fort Edward, NY		061505-7015
355	04-364	4A	4	AH35744	35	2016697	35.13	3/31/2005	0930	0811	0910	ANJ MORRIS CORP.	ESMI, Fort Edward, NY		061505-7015
356	04-365	CH57	T3	AE65955	35	2016705	33.78	3/31/2005	1000	1115	1210	CEDAR HILL TRUCKING	ESMI, Fort Edward, NY		061505-7015
357	04-366	197	T97	AD80326	35	2016706	38.72	3/31/2005	1000	1130	1225	CEDAR HILL TRUCKING	ESMI, Fort Edward, NY		061505-7015
03-31-05															
358	04-369	001	1	AC13640	35	2016713	40.82	4/1/2005	0730	0800	0830	JGB TRANSPORT	ESMI, Fort Edward, NY		061505-7015
359	04-370	197	T97	AD80326	35	2016721	39.56	4/1/2005	0750	1130	1215	CEDAR HILL TRUCKING	ESMI, Fort Edward, NY		061505-7015
360	04-371	CH57	T3	AE65955	35	2016724	39.97	4/1/2005	0810	1130	1230	CEDAR HILL TRUCKING	ESMI, Fort Edward, NY		061505-7015
04/01-05															
13	172876	17	110	TAF5365	15	44531	19.45	4/6/2005	1030	1030	1100	Casie	Casie Ecology Oil Salvage, Inc.		
04-06-05															
04-08-05															
361	177071	1855	D239	AD16043	22	44676	21.88	4/11/2005	0730	0700	0800	BFC/183	Mid Atlantic Recycling Tech		0614D1HP05
362	177072	1860	D240	AB31513	22	44691	19.12	4/11/2005	0750	0700	0835	BFC/184	Mid Atlantic Recycling Tech		0614D1HP05
363	177073	6900	FD209	AD15832	22	44697	18.17	4/11/2005	0810	0700	0852	BFC/185	Mid Atlantic Recycling Tech		0614D1HP05
364	177074	6892	D243	AB31506	22	44699	24.33	4/11/2005	0830	0719	0906	BFC/186	Mid Atlantic Recycling Tech		0614D1HP05
365	18154	486	FD193	AD15629	30	188752	31.38	4/11/2005	0730	0700	0830	BFC/187	American Ref-Fuel	34065	
366	18155	488	D208	AD15829	30	188822	32.83	4/11/2005	1100	1030	1100	BFC/188	American Ref-Fuel	34065	
14	172875	16	118	TSX556	15	41105	15	4/11/2005		1000	1117	Casie	Casie Ecology Oil Salvage, Inc.		
04-11-05															
367	177075	1857	D247	AL63727	22	44839	19.45	4/12/2005	0730	0700	0800	BFC/189	Mid Atlantic Recycling Tech		0614D1HP05
368	177076	6892	D243	AB31506	22	44869	17.11	4/12/2005	0750	0700	0820	BFC/190	Mid Atlantic Recycling Tech		0614D1HP05
369	177077	6900	FD209	AD15832	22	44867	20.14	4/12/2005	0810	0700	0830	BFC/191	Mid Atlantic Recycling Tech		0614D1HP05
370	177078	479	D228	AD15334	22	44877	19.6	4/12/2005	0830	0719	0906	BFC/192	Mid Atlantic Recycling Tech		0614D1HP05
371	18153	486	FD193	AD15629	30	189022	38.45	4/12/2005	0715	0700	0915	BFC/193	American Ref-Fuel	34065	
372	18156	443	D235	AC25477	30	189065	33.69	4/12/2005	0915	0755	0940	BFC/194	American Ref-Fuel	34065	
373	18158	487	D248	AL63728	30	189097	32.87	4/12/2005	1115	1128	1200	BFC/195	American Ref-Fuel	34065	
374	18159	486	FD193	AD15629	30	189131	27.94	4/12/2005	1315	1345	1420	BFC/196	American Ref-Fuel	34065	
04-12-05															
375	18151	486	FD193	AD15629	30	189268	31.06	4/13/2005	0730	0700	0800	BFC/196	American Ref-Fuel	34065	
376	177079	1857	D247	AL63727	22	45012	16.94	4/13/2005	0750	0700	0820	BFC/197	Mid Atlantic Recycling Tech		0614D1HP05
377	177080	6900	FD209	AD15832	22	45020	20.1	4/13/2005	0810	0700	0828	BFC/198	Mid Atlantic Recycling Tech		0614D1HP05
378	177081	6892	D243	AB31506	22	45023	18.72	4/13/2005	0830	0715	0845	BFC/199	Mid Atlantic Recycling Tech		0614D1HP05
379	18152	6887	6887A	AD88964	32	189316	33.88	4/13/2005	0715	0745	0910	BFC/200	American Ref-Fuel	34065	
380	177082	478	FD208	AD15829	22	45048	19.65	4/13/2005	0915	0930	1025	BFC/201	Mid Atlantic Recycling Tech		0614D1HP05
381	18160	1859	D249	AD15633	30	189360	37.35	4/13/2005	1115	1054	1134	BFC/202	American Ref-Fuel	34065	
382	18161	479	D228	AD15334	30	189389	34.78	4/13/2005	1315	1121	1245	BFC/203	American Ref-Fuel	34065	
383	18162	486	FD193	AD15629	30	189387	31.55	4/13/2005	1230	1230	1316	BFC/204	American Ref-Fuel	34065	
384	18163	6443	D250	AD15638	30	189398	28.37	4/13/2005	1330	1440	1526	BFC/205	American Ref-Fuel	34065	
04-13-05															
385	18164	486	FD193	AD15629	30	189534	31.18	4/14/2005	0730	0700	0800	BFC/206	American Ref-Fuel	34065	
386	177083	6892	D243	AB31506	22	45182	18.19	4/14/2005	0730	0700	0810	BFC/207	Mid Atlantic Recycling Tech		0614D1HP05
387	18165	6900	FD209	AD15832	30	189550	26.76	4/14/2005	0800	0700	0840	BFC/208	American Ref-Fuel	34065	
388	177084	479	D228	AD15334	22	45203	19.85	4/14/2005	0750	0710	0820	BFC/209	Mid Atlantic Recycling Tech		0614D1HP05

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
389	18166	6443	D250	AD15638	30	189597	27.15	4/14/2005	0830	0745	0900	BFC/210	American Ref-Fuel	34065	
390	18167	1859	D249	AD15633	30	189580	31.27	4/14/2005	0900	0745	0915	BFC/211	American Ref-Fuel	34065	
391	18168	478	FD208	AD15829	30	189613	27.81	4/14/2005	0930	0905	1000	BFC/212	American Ref-Fuel	34065	
392	18169	6887	6887A	AD88964	30	189646	33.26	4/14/2005	1000	0950	1051	BFC/213	American Ref-Fuel	34065	
393	18170	1857	D247	AL63727	30	189611	27.73	4/14/2005	1030	1050	1115	BFC/214	American Ref-Fuel	34065	
394	18171	R1858	D238	AD15999	30	189633	26.93	4/14/2005	1100	1100	1210	BFC/215	American Ref-Fuel	34065	
04-14-05															
395	177085	1857	D247	AL63727	22	45277	18.38	4/15/2005	0730	0700	0815	BFC/216	Mid Atlantic Recycling Tech		0614D1HP05
396	177086	R1858	D238	AD15999	22	45291	20.22	4/15/2005	0750	0700	0840	BFC/217	Mid Atlantic Recycling Tech		0614D1HP05
397	177087	1859	D249	AD15633	22	45297	21.96	4/15/2005	0810	0700	0850	BFC/218	Mid Atlantic Recycling Tech		0614D1HP05
398	177088	6443	D250	AD15638	22	45284	21.84	4/15/2005	0830	0700	0800	BFC/219	Mid Atlantic Recycling Tech		0614D1HP05
399	18172	484	FD193	AD15629	30	189918	33.96	4/15/2005	0715	0700	0755	BFC/220	American Ref-Fuel	34065	
400	18173	6887	6887A	AD88964	30	189823	33.63	4/15/2005	0745	0700	0810	BFC/221	American Ref-Fuel	34065	
401	18174	478	FD208	AD15829	30	189829	29.32	4/15/2005	0815	0730	0915	BFC/222	American Ref-Fuel	34065	
402	18175	485	D248	AL63728	30	189850	33.77	4/15/2005	0845	0730	0930	BFC/223	American Ref-Fuel	34065	
403	18176	6892	D243	AB31506	30	189855	32.26	4/15/2005	0915	0830	0945	BFC/224	American Ref-Fuel	34065	
404	18177	476	D237	AC25464	30	189938	32.68	4/15/2005	1945	0840	1050	BFC/225	American Ref-Fuel	34065	
405	18178	1860	D240	AB31513	30	189882	24.56	4/15/2005	1015	0840	1105	BFC/226	American Ref-Fuel	34065	
406	18179	1855	D239	AD16043	30	189887	28.92	4/15/2005	1045	1051	1122	BFC/227	American Ref-Fuel	34065	
407	18180	479	D228	AD15334	30	189917	25.47	4/15/2005	1115	1050	1148	BFC/228	American Ref-Fuel	34065	
408	18181	484	FD209	AD15832	30	189899	33.28	4/15/2005	1145	1130	1220	BFC/229	American Ref-Fuel	34065	
04-15-05															
409	9034	484	FD193	AD15629	30	190088	33.73	4/18/2005	0730	0700	0755	BFC/300	American Ref-Fuel	34065	
410	9035	R1858	D238	AD15999	30	190103	31.58	4/18/2005	0750	0700	0800	BFC/301	American Ref-Fuel	34065	
411	9036	1855	D239	AD16043	30	190117	30.97	4/18/2005	0810	0700	0815	BFC/302	American Ref-Fuel	34065	
412	9037	6443	D250	AD15638	30	190126	38.24	4/18/2005	0830	0700	0835	BFC/303	American Ref-Fuel	34065	
413	9038	491	D245	AC24689	30	190135	26.23	4/18/2005	0850	0700	0857	BFC/304	American Ref-Fuel	34065	
414	9039	7000	D243	AB31506	30	190144	28.31	4/18/2005	0910	0700	0905	BFC/305	American Ref-Fuel	34065	
415	9040	479	D228	AD15334	30	190155	33.12	4/18/2005	0930	0711	0954	BFC/306	American Ref-Fuel	34065	
416	9041	1859	D249	AD15633	30	190160	38.8	4/18/2005	0950	0800	1005	BFC/307	American Ref-Fuel	34065	
417	9046	6887	6887A	AD88964	30	190167	35.82	4/18/2005	1010	0900	1020	BFC/308	American Ref-Fuel	34065	
418	9047	1860	D240	AB31513	30	190171	34.8	4/18/2005	1030	0900	1043	BFC/309	American Ref-Fuel	34065	
04-18-05															
419	177089	491	D245	AC24689	22	45496	18.79	4/19/2005	0730	0700	0758	BFC/310	Mid Atlantic Recycling Tech		0614D1HP05
420	177090	R1858	D238	AD15999	22	45489	21.53	4/19/2005	0750	0700	0826	BFC/311	Mid Atlantic Recycling Tech		0614D1HP05
421	177091	1855	D239	AD16043	22	45491	22.05	4/19/2005	0810	0700	0838	BFC/312	Mid Atlantic Recycling Tech		0614D1HP05
422	177092	1860	D240	AB31513	22	45497	18.74	4/19/2005	0830	0705	0900	BFC/313	Mid Atlantic Recycling Tech		0614D1HP05
423	9019	484	FD193	AD15629	30	190332	34.34	4/19/2005	0715	0700	0745	BFC/314	American Ref-Fuel	34065	
424	9020	6887	6887A	AD88964	30	190392	33.14	4/19/2005	0745	0700	0810	BFC/315	American Ref-Fuel	34065	
425	9021	7000	D243	AB31506	30	190385	32.71	4/19/2005	0815	0710	0851	BFC/316	American Ref-Fuel	34065	
426	9022	479	D228	AD15334	30	190397	33.21	4/19/2005	0845	0710	0916	BFC/317	American Ref-Fuel	34065	
427	9023	6443	D250	AD15638	30	190469	29.44	4/19/2005	0915	0718	0932	BFC/318	American Ref-Fuel	34065	
428	9024	1859	D249	AD15633	30	190403	32.07	4/19/2005	0945	0720	0935	BFC/319	American Ref-Fuel	34065	
429	9025	476	D237	AC25464	30	190440	23.79	4/19/2005	1015	0815	0947	BFC/320	American Ref-Fuel	34065	
430	9026	6892	D248	AL63728	30	190411	33.07	4/19/2005	1045	0830	1017	BFC/321	American Ref-Fuel	34065	
431	9027	484	FD193	AD15629	30	190421	34.92	4/19/2005	1115	1124	1155	BFC/322	American Ref-Fuel	34065	
432	9028	6443	D231	AD15317	30	190454	29.47	4/19/2005	1145	1322	1400	BFC/323	American Ref-Fuel	34065	
04-19-05															
433	9044	484	FD193	AD15629	30	190604	32.12	4/20/2005	0715	0700	0800	BFC/324	American Ref-Fuel	34065	
434	9045	6840	6840A	AC45444	30	190609	29.48	4/20/2005	0725	0700	0808	BFC/325	American Ref-Fuel	34065	
435	18216	7000	D243	AB31506	30	190626	31.37	4/20/2005	0745	0700	0815	BFC/326	American Ref-Fuel	34065	
436	18215	6887	6887A	AD88964	30	190635	35.26	4/20/2005	0805	0700	0827	BFC/327	American Ref-Fuel	34065	
437	18214	494	FD192	AD15626	30	190693	25.59	4/20/2005	0825	0700	0838	BFC/328	American Ref-Fuel	34065	
438	177093	1859	D249	AD15633	22	45671	21.77	4/20/2005	0845	0700	0852	BFC/329	Mid Atlantic Recycling Tech.		0614D1HP05
439	18213	479	D228	AD15334	30	190648	26.11	4/20/2005	0905	0710	0916	BFC/330	American Ref-Fuel	34065	
440	18212	476	D229	AD15328	30	190656	24.48	4/20/2005	0925	0730	0924	BFC/331	American Ref-Fuel	34065	
441	18211	475	D237	AC25464	30	190666	31.2	4/20/2005	0945	0745	0930	BFC/332	American Ref-Fuel	34065	
442	177094	491	D245	AC24689	22	45662	21.3	4/20/2005	1005	0830	0950	BFC/333	Mid Atlantic Recycling Tech		0614D1HP05
443	177095	1860	D240	AB31513	22	45663	19.51	4/20/2005	1025	0830	0958	BFC/334	Mid Atlantic Recycling Tech		0614D1HP05

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RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
444	177096	1855	D239	AD16043	22	45666	23.13	4/20/2005	1045	0900	1035	BFC/335	Mid Atlantic Recycling Tech		0614D1HP05
445	18210	6443	D250	AD15638	30	190671	28.58	4/20/2005	1105	0930	1015	BFC/336	American Ref-Fuel	34065	
446	18209	R1858	D238	AD15999	30	190715	30.86	4/20/2005	1125	0930	1050	BFC/337	American Ref-Fuel	34065	
04-20-05															
447	177097	6443	D250	AD15638	22	45804	21.48	4/21/2005	0715	0700	0800	BFC/338	Mid Atlantic Recycling Tech		0614D1HP05
448	182208	7000	D243	AB31506	30	190895	31.96	4/21/2005	0735	0700	0814	BFC/339	American Ref-Fuel	34065	
449	182207	6840	6840A	AC45444	30	190904	32.69	4/21/2005	0755	0700	0820	BFC/340	American Ref-Fuel	34065	
450	173137	479	D228	AD15334	22	45825	16.75	4/21/2005	0815	0700	0840	BFC/341	Mid Atlantic Recycling Tech		0614D1HP05
451	173138	R1858	D238	AD15999	22	45823	21.11	4/21/2005	0835	0710	0856	BFC/342	Mid Atlantic Recycling Tech		0614D1HP05
452	18206	476	D229	AD15328	30	190982	24.57	4/21/2005	0855	0745	0910	BFC/343	American Ref-Fuel	34065	
453	18205	475	D237	AC25464	30	190925	29.62	4/21/2005	0915	0800	0920	BFC/344	American Ref-Fuel	34065	
454	18204	491	D245	AC24689	30	190935	24.91	4/21/2005	0935	0830	0935	BFC/345	American Ref-Fuel	34065	
455	18203	1860	D240	AB31513	30	190943	26.43	4/21/2005	0955	0845	0946	BFC/346	American Ref-Fuel	34065	
456	18202	6892	D248	AL63728	30	190947	33.32	4/21/2005	1015	0910	1005	BFC/347	American Ref-Fuel	34065	
457	173139	1859	D249	AD15633	22	45841	25.52	4/21/2005	1035	0915	1020	BFC/348	Mid Atlantic Recycling Tech		0614D1HP05
458	18201	1855	D239	AD16043	30	190957	30.2	4/21/2005	1055	0950	1100	BFC/349	American Ref-Fuel	34065	
459	18200	6887	6887A	AD88964	30	190971	33.15	4/21/2005	1115	1030	1113	BFC/350	American Ref-Fuel	34065	
460	18199	8702	D232	AD15302	30	190965	26.76	4/21/2005	1135	1030	1130	BFC/351	American Ref-Fuel	34065	
04-21-05															
461	173140	491	D245	AC24689	22	45962	17.34	4/22/2005	0715	0700	0800	BFC/352	Mid Atlantic Recycling Tech		0614D1HP05
462	173141	6443	D250	AD15638	22	45966	22.87	4/22/2005	0735	0700	0814	BFC/353	Mid Atlantic Recycling Tech		0614D1HP05
463	18198	491	D245	AC24689	30	191174	32.63	4/22/2005	0755	0700	0820	BFC/354	American Ref-Fuel	34065	
464	18196	6887	6887A	AD88964	30	191182	32.8	4/22/2005	0815	0700	0827	BFC/355	American Ref-Fuel	34065	
465	18195	6840	6840A	AC45444	30	191209	34.46	4/22/2005	0835	0702	0840	BFC/356	American Ref-Fuel	34065	
466	18194	7000	D243	AB31506	30	191199	30.91	4/22/2005	0855	0700	0858	BFC/357	American Ref-Fuel	34065	
467	18193	1860	D240	AB31513	30	191213	36.35	4/22/2005	0915	0710	0918	BFC/358	American Ref-Fuel	34065	
468	173142	479	D228	AD15334	22	46001	19.92	4/22/2005	0935	0730	1055	BFC/359	Mid Atlantic Recycling Tech		0614D1HP05
469	173143	R1858	D238	AD15999	22	46000	20.08	4/22/2005	0955	0730	1004	BFC/360	Mid Atlantic Recycling Tech		0614D1HP05
470	18197	476	D229	AD15328	30	191227	24.98	4/22/2005	1015	0740	1015	BFC/361	American Ref-Fuel	34065	
471	18192	8702	D232	AD15302	30	191232	26.62	4/22/2005	1035	0745	1033	BFC/362	American Ref-Fuel	34065	
472	18234	475	D237	AC25464	30	191237	33.42	4/22/2005	1055	0800	1050	BFC/363	American Ref-Fuel	34065	
473	18217	1855	D239	AD16043	30	191246	29.12	4/22/2005	1115	1100	1133	BFC/364	American Ref-Fuel	34065	
474	18218	1859	D249	AD15633	30	191261	33.45	4/22/2005	1135	1115	1214	BFC/365	American Ref-Fuel	34065	
04-22-05															
475	18219	6840	6840A	AC45444	30	191452	31	4/25/2005	0715	0700	0758	BFC/366	American Ref-Fuel	34065	
476	18220	7000	D243	AB31506	30	191463	32.76	4/25/2005	0735	0700	0808	BFC/367	American Ref-Fuel	34065	
477	18221	1860	D240	AB31513	30	191471	26.18	4/25/2005	0755	0700	0829	BFC/368	American Ref-Fuel	34065	
478	18222	R1858	D238	AD15999	30	191484	20.77	4/25/2005	0815	0710	0847	BFC/369	American Ref-Fuel	34065	
479	18223	479	D228	AD15334	30	191487	23.9	4/25/2005	0835	0730	0915	BFC/370	American Ref-Fuel	34065	
480	18224	1859	D249	AD15633	30	191494	31.29	4/25/2005	0855	0745	0939	BFC/371	American Ref-Fuel	34065	
481	18225	6443	D250	AD15638	30	191502	32.73	4/25/2005	0915	0800	1008	BFC/372	American Ref-Fuel	34065	
482	18226	6887	6887A	AD88964	30	191546	32.83	4/25/2005	0935	1035	1116	BFC/373	American Ref-Fuel	34065	
483	18227	8702	D232	AD15302	30	191534	29.68	4/25/2005	0955	1048	1156	BFC/374	American Ref-Fuel	34065	
484	18228	1857	FD-245	AC24689	30	191554	38.13	4/25/2005	1015	1155	1224	BFC/375	American Ref-Fuel	34065	
04-25-05															
485	18229	1857	FD-245	AC24689	30	191704	28.74	4/26/2005	0715	0700	0800	BFC/376	American Ref-Fuel	34065	
486	18230	1860	D240	AB31513	30	191717	31.7	4/26/2005	0735	0700	0820	BFC/377	American Ref-Fuel	34065	
487	18231	479	D228	AD15334	30	191722	30.87	4/26/2005	0755	0700	0825	BFC/378	American Ref-Fuel	34065	
488	18232	492	FD208	AD15829	30	191725	22.95	4/26/2005	0815	0708	0856	BFC/379	American Ref-Fuel	34065	
489	18233	8702	D232	AD15302	30	191744	31.14	4/26/2005	0835	0742	0915	BFC/380	American Ref-Fuel	34065	
490	18242	1859	D249	AD15633	30	191751	32.65	4/26/2005	0855	0751	0941	BFC/381	American Ref-Fuel	34065	
491	18243	6443	D248	AL63728	30	191770	36.11	4/26/2005	0915	0804	1008	BFC/382	American Ref-Fuel	34065	
492	18244	480	FD193	AD15629	30	191776	29.82	4/26/2005	0935	0817	1028	BFC/383	American Ref-Fuel	34065	
493	18245	478	FD192	AD15626	30	191786	27.24	4/26/2005	0955	0837	1045	BFC/384	American Ref-Fuel	34065	
494	18246	6887	6887A	AD88964	30	191789	35.06	4/26/2005	1015	0838	1056	BFC/385	American Ref-Fuel	34065	
495	18247	6840	6840A	AC45444	30	191796	33.18	4/26/2005	1035	1020	1118	BFC/386	American Ref-Fuel	34065	
496	18248	7000	D243	AB31506	30	191799	30.04	4/26/2005	1055	1020	1142	BFC/387	American Ref-Fuel	34065	
497	18249	490	FD209	AD15832	30	191813	34.76	4/26/2005	1115	1041	1201	BFC/388	American Ref-Fuel	34065	
498	18250	485	D201	AD15811	30	191817	38.62	4/26/2005	1135	1103	1212	BFC/389	American Ref-Fuel	34065	

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
04-26-05															
499	17251	6840	6840A	AC45444	30	191968	31.13	4/27/2005	0715	0700	0820	BFC/390	American Ref-Fuel	34065	
500	17252	7000	D243	AB31506	30	191971	29.21	4/27/2005	0745	0700	0827	BFC/391	American Ref-Fuel	34065	
501	17253	490	FD209	AD15832	30	191978	30.01	4/27/2005	0815	0700	0842	BFC/392	American Ref-Fuel	34065	
502	17254	1857	FD-245	AC24689	30	191983	38.29	4/27/2005	0845	0708	0859	BFC/393	American Ref-Fuel	34065	
503	17255	1860	D240	AB31513	30	191984	32.31	4/27/2005	0915	0720	0910	BFC/394	American Ref-Fuel	34065	
504	17256	1855	D239	AD16043	30	191992	29.32	4/27/2005	0945	0745	0924	BFC/395	American Ref-Fuel	34065	
505	17258	6443	D248	AL63728	30	191994	29.67	4/27/2005	1015	0815	0948	BFC/396	American Ref-Fuel	34065	
506	17259	480	FD193	AD15629	30	192000	32.23	4/27/2005	1045	0735	1000	BFC/397	American Ref-Fuel	34065	
507	17260	478	FD192	AD15626	30	192063	33.95	4/27/2005	1115	0830	1018	BFC/398	American Ref-Fuel	34065	
508	17261	6892	D249	AD15633	30	192010	32.82	4/27/2005	1145	0830	1035	BFC/399	American Ref-Fuel	34065	
509	17262	492	FD208	AD15829	30	192021	24.44	4/27/2005	1215	0910	1055	BFC/400	American Ref-Fuel	34065	
510	17263	8702	D232	AD15302	30	192033	31.14	4/27/2005	1245	1000	1112	BFC/401	American Ref-Fuel	34065	
511	17264	6887	6887A	AD88964	30	192045	32.42	4/27/2005	1315	1015	1125	BFC/402	American Ref-Fuel	34065	
512	17265	479	D228	AD15334	30	192058	30.65	4/27/2005	1345	1130	1215	BFC/403	American Ref-Fuel	34065	
04-27-05															
513	17266	6840	6840A	AC45444	30	192200	32.98	4/28/2005	0715	0700	0755	BFC/404	American Ref-Fuel	34065	
514	17267	7000	D243	AB31506	30	192204	30.86	4/28/2005	0745	0700	0806	BFC/405	American Ref-Fuel	34065	
515	17268	490	FD209	AD15832	30	192212	32.26	4/28/2005	0815	0700	0815	BFC/406	American Ref-Fuel	34065	
516	17269	492	FD208	AD15829	30	192218	24.21	4/28/2005	0845	0708	0831	BFC/407	American Ref-Fuel	34065	
517	17270	476	D237	AC25464	30	192230	28.65	4/28/2005	0915	0715	0859	BFC/408	American Ref-Fuel	34065	
518	17271	478	FD192	AD15626	30	192239	26.94	4/28/2005	0945	0745	0905	BFC/409	American Ref-Fuel	34065	
519	17272	6900	D250	AD15638	30	192245	34.72	4/28/2005	1015	0800	0930	BFC/410	American Ref-Fuel	34065	
520	17273	480	D201	AD15811	30	192250	29.91	4/28/2005	1045	0820	0945	BFC/411	American Ref-Fuel	34065	
521	17274	479	D228	AD15334	30	192255	30.89	4/28/2005	1115	0815	1013	BFC/412	American Ref-Fuel	34065	
522	17275	6887	6887A	AD88964	30	192299	32.32	4/28/2005	1145	1000	1131	BFC/413	American Ref-Fuel	34065	
523	17276	6443	D248	AL63728	30	192291	30.68	4/28/2005	1215	1015	1142	BFC/414	American Ref-Fuel	34065	
524	17277	1855	D239	AD16043	30	192310	28.46	4/28/2005	1245	1030	1203	BFC/415	American Ref-Fuel	34065	
525	17278	1858	D240	AB31513	30	192312	28.79	4/28/2005	1315	1030	1223	BFC/416	American Ref-Fuel	34065	
526	17279	482	D249	AD15633	30	192321	35.91	4/28/2005	1345	1130	1252	BFC/417	American Ref-Fuel	34065	
04-28-05															
527	17280	6840	6840A	AC45444	30	192461	32.42	4/29/2005	0715	0700	0755	BFC/390	American Ref-Fuel	34065	
528	17281	7000	D243	AB31506	30	192466	29.26	4/29/2005	0745	0700	0815	BFC/391	American Ref-Fuel	34065	
529	17282	491	D245	AC24689	30	192475	30.23	4/29/2005	0815	0700	0832	BFC/392	American Ref-Fuel	34065	
530	17283	490	FD209	AD15832	30	192487	34.77	4/29/2005	0845	0700	0850	BFC/393	American Ref-Fuel	34065	
531	17284	6969	D240	AB31513	30	192492	28.96	4/29/2005	0915	0700	0858	BFC/394	American Ref-Fuel	34065	
532	17285	1855	D239	AD16043	30	192499	31.37	4/29/2005	0945	0700	0922	BFC/395	American Ref-Fuel	34065	
533	17286	482	D249	AD15633	30	192515	32.96	4/29/2005	1015	0700	0948	BFC/396	American Ref-Fuel	34065	
534	17287	480	D201	AD15811	30	192511	31.82	4/29/2005	1045	0830	1010	BFC/397	American Ref-Fuel	34065	
535	17288	6443	D248	AL63728	30	192520	32.73	4/29/2005	1115	0835	1018	BFC/398	American Ref-Fuel	34065	
536	17289	492	FD208	AD15829	30	192528	31.05	4/29/2005	1145	0930	1034	BFC/399	American Ref-Fuel	34065	
537	17290	6887	6887A	AD88964	30	192533	34.49	4/29/2005	1215	0930	1051	BFC/400	American Ref-Fuel	34065	
538	17291	6900	D250	AD15638	30	192538	31.73	4/29/2005	1245	1000	1103	BFC/401	American Ref-Fuel	34065	
539	9029	479	D228	AD15334	30	192554	34.25	4/29/2005	1315	1030	1143	BFC/402	American Ref-Fuel	34065	
540	9030	476	D237	AC25464	30	192571	31.35	4/29/2005	1345	1030	1200	BFC/403	American Ref-Fuel	34065	
04-29-05															
541	9032	484	D201	AD15811	30	192742	32.24	5/2/2005	0715	0700	0808	BFC/404	American Ref-Fuel	34065	
542	9033	492	FD208	AD15829	30	192752	30.71	5/2/2005	0745	0700	0811	BFC/405	American Ref-Fuel	34065	
543	9031	6900	D250	AD15638	30	192763	32.8	5/2/2005	0815	0700	0840	BFC/406	American Ref-Fuel	34065	
544	9042	491	D245	AC24689	30	192757	31.45	5/2/2005	0845	0700	0856	BFC/407	American Ref-Fuel	34065	
545	9043	6443	D248	AL63728	30	192769	30.38	5/2/2005	0915	0715	0908	BFC/408	American Ref-Fuel	34065	
546	9048	479	D228	AD15334	30	192777	31.76	5/2/2005	0945	0730	0930	BFC/409	American Ref-Fuel	34065	
547	9049	1858	D243	AD31506	30	192786	26.52	5/2/2005	1015	0800	0945	BFC/410	American Ref-Fuel	34065	
548	9050	1855	D239	AD16043	30	192792	27.46	5/2/2005	1045	0815	1000	BFC/411	American Ref-Fuel	34065	
549	17296	1860	D240	AB31513	30	192799	29.49	5/2/2005	1115	0909	1025	BFC/412	American Ref-Fuel	34065	
550	17297	6887	6887A	AD88964	30	192840	33.52	5/2/2005	1145	1030	1130	BFC/413	American Ref-Fuel	34065	
05-02-05															
551	17298	1855	D239	AD16043	30	192997	29.42	5/3/2005	0715	0710	0825	BFC/414	American Ref-Fuel	34065	
552	17299	479	D228	AD15334	30	193002	28.66	5/3/2005	0745	0745	0845	BFC/415	American Ref-Fuel	34065	

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
553	17300	6840	6840A	AC45444	30	193008	31.63	5/3/2005	0815	0830	0900	BFC/416	American Ref-Fuel	34065	
554	14003	R1858	D243	AB31506	30	193011	28.53	5/3/2005	0845	0830	0920	BFC/417	American Ref-Fuel	34065	
555	14006	6900	D250	AD15638	30	193041	31.99	5/3/2005	0915	1015	1045	BFC/418	American Ref-Fuel	34065	
556	14007	6887	6887A	AD88964	30	193075	31.35	5/3/2005	0945	1000	1105	BFC/419	American Ref-Fuel	34065	
557	14005	484	D201	AD15811	30	193035	33.09	5/3/2005	1015	0900	0950	BFC/420	American Ref-Fuel	34065	
558	14008	492	FD208	AD15829	30	193053	32.63	5/3/2005	1045	1030	1125	BFC/421	American Ref-Fuel	34065	
559	14009	1860	D240	AB31513	30	193065	29.58	5/3/2005	1115	1040	1145	BFC/422	American Ref-Fuel	34065	
560	14010	6892	D245	AC24689	30	193072	32.34	5/3/2005	1145	1100	1159	BFC/423	American Ref-Fuel	34065	
15	172874	19	118	AB387Z	15	NR	15	5/3/2005		1215	1300	Casie	Casie Ecology Oil Salvage, Inc.		
05-03-05															
561	14011	484	FD201	AD15811	30	193215	33.54	5/4/2005	0715	0645	0805	BFC/424	American Ref-Fuel	34065	
562	14012	8702	D222	AD15956	30	193228	22.43	5/4/2005	0745	0600	0820	BFC/425	American Ref-Fuel	34065	
563	14013	492	FD208	AD15829	30	193232	31.39	5/4/2005	0815	0630	0835	BFC/426	American Ref-Fuel	34065	
564	14014	6900	D250	AD15638	30	193242	34.45	5/4/2005	0845	0700	0850	BFC/427	American Ref-Fuel	34065	
565	14015	497	237	AC25464	30	193249	21.41	5/4/2005	0915	0745	0905	BFC/428	American Ref-Fuel	34065	
566	14016	479	D228	AD15334	30	193257	29.52	5/4/2005	0945	0745	0930	BFC/429	American Ref-Fuel	34065	
567	14017	1860	D240	AB31513	30	193261	30.63	5/4/2005	1015	0740	0945	BFC/430	American Ref-Fuel	34065	
568	14018	475	D236	AD16022	30	193275	31.27	5/4/2005	1045	0800	1015	BFC/431	American Ref-Fuel	34065	
569	14019	486	D249	AD15633	30	193282	31.67	5/4/2005	1100	0830	1025	BFC/432	American Ref-Fuel	34065	
570	14020	488	D209	AD15832	30	193287	30.84	5/4/2005	1115	0800	1030	BFC/433	American Ref-Fuel	34065	
571	14021	6892	D245	AC24689	30	193297	36.33	5/4/2005	1145	0900	1040	BFC/434	American Ref-Fuel	34065	
572	14022	6887	6887A	AD88964	30	193303	34.93	5/4/2005	1215	1000	1050	BFC/435	American Ref-Fuel	34065	
573	14023	1855	D239	AD16043	30	193311	32.22	5/4/2005	1245	1100	1155	BFC/436	American Ref-Fuel	34065	
574	14024	487	D243	AB31506	30	193318	25.87	5/4/2005	1315	1115	1210	BFC/437	American Ref-Fuel	34065	
575	14025	484	FD201	AD15811	30	193314	32.29	5/4/2005	1345	1145	1225	BFC/438	American Ref-Fuel	34065	
05-04-05															
576	14027	6887	6887A	AD88964	30	193448	31.82	5/5/2005	0715	0600	0750	BFC/439	American Ref-Fuel	34065	
577	14026	484	FD201	AD15811	30	193453	34.24	5/5/2005	0745	0645	0805	BFC/440	American Ref-Fuel	34065	
578	14028	6892	D245	AC24689	30	193465	31.72	5/5/2005	0815	0700	0820	BFC/441	American Ref-Fuel	34065	
579	14029	1860	D240	AB31513	30	193478	30.11	5/5/2005	0845	0630	0835	BFC/442	American Ref-Fuel	34065	
580	14030	8720	D222	AD15956	30	193483	19.01	5/5/2005	0915	0630	0845	BFC/443	American Ref-Fuel	34065	
581	14031	6900	D250	AD15638	30	193485	31.08	5/5/2005	0945	0645	0900	BFC/444	American Ref-Fuel	34065	
582	14032	1857	D247	AL63727	30	193494	28.78	5/5/2005	1015	0845	0915	BFC/445	American Ref-Fuel	34065	
583	14033	486	D249	AD15633	30	193501	33.81	5/5/2005	1045	0730	0935	BFC/446	American Ref-Fuel	34065	
584	14034	1855	D239	AD16043	30	193505	31.18	5/5/2005	1100	0730	0950	BFC/447	American Ref-Fuel	34065	
585	14035	476	D236	AD16022	30	193509	22.8	5/5/2005	1115	0745	1020	BFC/448	American Ref-Fuel	34065	
586	14036	6887	6887A	AD88964	30	193579	32.12	5/5/2005	1145	1115	1155	BFC/449	American Ref-Fuel	34065	
587	14037	493	D243	AB31506	30	193559	27.59	5/5/2005	1215	1130	1210	BFC/450	American Ref-Fuel	34065	
588	14038	488	D209	AD15832	30	193575	31.02	5/5/2005	1245	1130	1225	BFC/451	American Ref-Fuel	34065	
589	14039	484	FD201	AD15811	30	193567	32.73	5/5/2005	1315	1130	1240	BFC/452	American Ref-Fuel	34065	
590	14040	497	D228	AD15334	30	193576	21.97	5/5/2005	1345	1130	1300	BFC/453	American Ref-Fuel	34065	
05-05-05															
591	14041	484	FD201	AD15811	30	193720	33.52	5/6/2005	0715	0645	0755	BFC/454	American Ref-Fuel	34065	
592	14042	6887	6887A	AD88964	30	193729	34.58	5/6/2005	0745	0445	0815	BFC/455	American Ref-Fuel	34065	
593	14043	1857	D247	AL63727	30	193733	31.37	5/6/2005	0815	0815	0830	BFC/456	American Ref-Fuel	34065	
594	14044	1860	D240	AB31513	30	193742	32.15	5/6/2005	0845	0630	0850	BFC/457	American Ref-Fuel	34065	
595	14045	497	228	AD15334	30	193751	19.93	5/6/2005	0915	0630	0905	BFC/458	American Ref-Fuel	34065	
596	14046	478	D243	AB31506	30	193744	29.23	5/6/2005	0945	0630	0910	BFC/459	American Ref-Fuel	34065	
597	14047	8702	D222	AD15956	30	193757	21.25	5/6/2005	1015	0645	0920	BFC/460	American Ref-Fuel	34065	
598	14048	1859	249	AD15633	30	193764	30.92	5/6/2005	1045	0730	0940	BFC/461	American Ref-Fuel	34065	
599	14049	486	D236	AD16022	30	193768	21.07	5/6/2005	1100	0800	0955	BFC/462	American Ref-Fuel	34065	
600	14050	6900	250	AD15638	30	193779	34.48	5/6/2005	1115	1030	1055	BFC/463	American Ref-Fuel	34065	
601	14051	1855	D239	AD16043	30	193788	30.66	5/6/2005	1145	1020	1125	BFC/464	American Ref-Fuel	34065	
602	14052	484	FD201	AD15811	30	193808	33.99	5/6/2005	1215	1145	1215	BFC/465	American Ref-Fuel	34065	
603	14053	6887	6887A	AD88964	30	193812	34.83	5/6/2005	1245	1200	1230	BFC/466	American Ref-Fuel	34065	
604	14054	1857	D247	AL63727	30	193815	33.41	5/6/2005	1315	1225	1300	BFC/467	American Ref-Fuel	34065	
605	14055	1860	D240	AB31513	30	193854	26.44	5/6/2005	1345	1245	1605	BFC/468	American Ref-Fuel	34065	
05-06-05															

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
606	14056	8702	D222	AD15956	30	193998	21.27	5/9/2005	0715	0630	0805	BFC/454	American Ref-Fuel	34065	
607	14057	6900	D250	AD15638	30	194006	31.49	5/9/2005	0745	0700	0830	BFC/455	American Ref-Fuel	34065	
608	14058	1860	D240	AB31513	30	194029	28.6	5/9/2005	0815	0710	0835	BFC/456	American Ref-Fuel	34065	
609	14059	1855	D239	AD16043	30	194033	29.95	5/9/2005	0845	0730	0855	BFC/457	American Ref-Fuel	34065	
610	14060	1859	D249	AD15633	30	194037	29.47	5/9/2005	0915	0730	0910	BFC/458	American Ref-Fuel	34065	
611	14061	478	FD209	AD15832	30	194042	28.95	5/9/2005	0945	0730	0925	BFC/459	American Ref-Fuel	34065	
612	14062	485	FD201	AD15811	30	194047	33.32	5/9/2005	1015	0730	0945	BFC/460	American Ref-Fuel	34065	
613	14063	476	D243	AB31506	30	194058	27.99	5/9/2005	1045	0745	1010	BFC/461	American Ref-Fuel	34065	
614	14064	497	D228	AD15334	30	194051	23.85	5/9/2005	1100	0800	1020	BFC/462	American Ref-Fuel	34065	
615	14065	6887	6887A	AD88964	30	194084	33.62	5/9/2005	1100	1000	1035	BFC/463	American Ref-Fuel	34065	
05-09-05															
616	14066	478	FD209	AD15832	30	194233	30.88	5/10/2005	0715	0545	0755	BFC/464	American Ref-Fuel	34065	
617	14067	6887	6887A	AD88964	30	194245	34.2	5/10/2005	0745	0530	0805	BFC/465	American Ref-Fuel	34065	
618	14068	483	D243	AB31506	30	194248	29.46	5/10/2005	0815	0700	0815	BFC/466	American Ref-Fuel	34065	
619	14069	1855	D239	AD16043	30	194259	34.72	5/10/2005	0845	0615	0840	BFC/467	American Ref-Fuel	34065	
620	14070	1860	D240	AB31513	30	194263	33.37	5/10/2005	0915	0630	0855	BFC/468	American Ref-Fuel	34065	
621	14071	482	D228	AD15334	30	194274	31.77	5/10/2005	0945	0645	0925	BFC/469	American Ref-Fuel	34065	
622	14072	485	FD201	AD15811	30	194277	34.45	5/10/2005	1015	0700	0930	BFC/470	American Ref-Fuel	34065	
623	14073	494	D245	AC24689	30	194286	37.27	5/10/2005	1045	0730	0950	BFC/471	American Ref-Fuel	34065	
624	14074	1859	249	AD15633	30	194295	39.71	5/10/2005	1100	0745	1010	BFC/472	American Ref-Fuel	34065	
625	14075	8702	D237	AC25464	30	194328	32.42	5/10/2005	1100	0945	1025	BFC/473	American Ref-Fuel	34065	
626	14076	6900	D250	AD15638	30	194303	37.02	5/10/2005	1100	1000	1045	BFC/474	American Ref-Fuel	34065	
627	14077	478	FD209	AD15832	30	194331	29.87	5/10/2005	1100	1130	1200	BFC/475	American Ref-Fuel	34065	
628	14078	6887	6887A	AD88964	30	194338	35	5/10/2005	1100	1200	1235	BFC/476	American Ref-Fuel	34065	
629	14079	1855	D239	AD16043	30	194362	33.74	5/10/2005	1100	1230	1350	BFC/477	American Ref-Fuel	34065	
630	14080	1860	D240	AB31513	30	194374	29.48	5/10/2005	1100	1258	1405	BFC/478	American Ref-Fuel	34065	
05-10-05															
631	14081	6887	6887A	AD88964	30	194501	32.78	5/11/2005	0715	0530	0800	BFC/479	American Ref-Fuel	34065	
632	14082	1855	D239	AD16043	30	194509	31.11	5/11/2005	0745	0600	0815	BFC/480	American Ref-Fuel	34065	
633	14083	6900	D250	AD15638	30	194517	32.13	5/11/2005	0815	0630	0825	BFC/481	American Ref-Fuel	34065	
634	14084	1860	D240	AB31513	30	194528	28.28	5/11/2005	0845	0630	0850	BFC/482	American Ref-Fuel	34065	
635	14086	476	D237	AC25464	30	194535	32.79	5/11/2005	0915	0715	0915	BFC/483	American Ref-Fuel	34065	
636	14087	486	D236	AD16022	30	194542	18.02	5/11/2005	0945	0800	0930	BFC/484	American Ref-Fuel	34065	
637	14088	1859	D248	AL63278	30	194551	30.73	5/11/2005	1015	0930	1050	BFC/485	American Ref-Fuel	34065	
638	14089	494	D245	AC24689	30	194619	33.99	5/11/2005	1045	1030	1115	BFC/486	American Ref-Fuel	34065	
639	14090	6887	6887A	AD88964	30	194594	32.87	5/11/2005	1100	1200	1300	BFC/487	American Ref-Fuel	34065	
640	14091	1855	D239	AD16043	30	194599	30.73	5/11/2005	1100	1215	1320	BFC/488	American Ref-Fuel	34065	
641	14092	6900	D250	AD153638	30	194606	30.95	5/11/2005	1100	1230	1335	BFC/489	American Ref-Fuel	34065	
642	14093	8702	D249	AD15633	30	194613	32.82	5/11/2005	1100	1245	1355	BFC/490	American Ref-Fuel	34065	
643	14094	1860	D240	AB31513	30	194624	31.11	5/11/2005	1100	1300	1420	BFC/491	American Ref-Fuel	34065	
644	14095	476	D237	AC25464	30	194631	30.21	5/11/2005	1100	1330	1430	BFC/492	American Ref-Fuel	34065	
645	14096	486	D236	AD16022	30	194626	24.81	5/11/2005	1100	1400	1450	BFC/493	American Ref-Fuel	34065	
05-11-05															
646	14097	6887	6887A	AD88964	30	194738	29.55	5/12/2005	0715	0530	0800	BFC/494	American Ref-Fuel	34065	
647	14098	1855	D239	AD16043	30	194748	31.6	5/12/2005	0745	0600	0815	BFC/495	American Ref-Fuel	34065	
648	14099	6900	D250	AD15638	30	194756	31.92	5/12/2005	0815	0630	0825	BFC/496	American Ref-Fuel	34065	
649	14100	1860	D240	AB31513	30	194771	32.18	5/12/2005	845	0630	0915	BFC/497	American Ref-Fuel	34065	
650	17951	490	FD208	AD15829	30	194777	31.35	5/12/2005	0915	0730	0925	BFC/498	American Ref-Fuel	34065	
651	17952	8702	D249	AD15633	30	194847	23.9	5/12/2005	0945	0915	1045	BFC/499	American Ref-Fuel	34065	
652	17953	1857	D245	AC24689	30	194806	32.65	5/12/2005	1015	1045	1130	BFC/500	American Ref-Fuel	34065	
653	17955	6892	D243	AB31506	30	194834	36.7	5/12/2005	1015	1130	1210	BFC/501	American Ref-Fuel	34065	
654	17956	6887	6887A	AD88964	30	194831	34.51	5/12/2005	1015	1130	1230	BFC/502	American Ref-Fuel	34065	
655	17957	1855	D239	AD16043	30	194837	32.53	5/12/2005	1100	1215	1250	BFC/503	American Ref-Fuel	34065	
656	17958	6900	D250	AD15638	30	194859	32.16	5/12/2005	1015	1230	1405	BFC/504	American Ref-Fuel	34065	
657	17959	1860	D240	AB31513	30	194865	31.8	5/12/2005	1015	1326	1425	BFC/505	American Ref-Fuel	34065	
05-12-05															
658	17960	1855	D239	AD16043	30	195011	32.41	5/13/2005	0715	0600	0810	BFC/506	American Ref-Fuel	34065	
659	17961	1860	D240	AB31513	30	195015	29.68	5/13/2005	0745	0615	0830	BFC/507	American Ref-Fuel	34065	
660	17962	1857	D245	AC24689	30	195153	31.07	5/13/2005	0815	0630	0845	BFC/508	American Ref-Fuel	34065	

Truck Tracking Log for Soil & Debris Treatment/Destruction

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Shipping Log #	Truck No.	Trailer No.	Plate No. or State Trans ID	Est. Weight in Tons	Weight Ticket No.	Actual Weight in Tons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination	Certificate of Destruction #	Certificate of Treatment #
Shaded Rows indicate last work day of each week															
661	17963	6900	D250	AD15638	30	195022	32.23	5/13/2005	845	0645	0900	BFC/509	American Ref-Fuel	34065	
662	17964	1859	D237	AC25464	30	195183	17.59	5/13/2005	0915	0745	0920	BFC/510	American Ref-Fuel	34065	
663	17965	6892	D243	AB31506	30	195195	30.72	5/13/2005	0945	0845	0940	BFC/511	American Ref-Fuel	34065	
664	17966	486	D228	AD15334	30	195046	17.78	5/13/2005	1015	0930	1010	BFC/512	American Ref-Fuel	34065	
665	17967	6887	6887A	AD88964	30	195169	34.83	5/13/2005	1015	1130	1230	BFC/513	American Ref-Fuel	34065	
05-13-05															
666	17968	6887	6887A	AD88964	30	195282	32.22	5/16/2005	0715	0545	0755	BFC/514	American Ref-Fuel	34065	
667	17969	6900	D250	AD15638	30	195297	33.48	5/16/2005	0745	0600	0820	BFC/515	American Ref-Fuel	34065	
668	17970	6892	D243	AB31506	30	195306	33.51	5/16/2005	0815	0645	0835	BFC/516	American Ref-Fuel	34065	
669	17971	1855	D239	AD16043	30	195318	31.35	5/16/2005	845	0810	0910	BFC/517	American Ref-Fuel	34065	
670	17972	475	D237	AC25464	30	195331	34.39	5/16/2005	845	0845	1000	BFC/518	American Ref-Fuel	34065	
671	17973	6840	6840A	AC45444	30	195345	33.28	5/16/2005	0915	1030	1100	BFC/519	American Ref-Fuel	34065	
672	17974	6887	6887A	AD88964	30	195374	33.44	5/16/2005	1015	1145	1220	BFC/520	American Ref-Fuel	34065	
673	17975	6900	D250	AD15638	30	195389	31.56	5/16/2005	1015	1230	1340	BFC/521	American Ref-Fuel	34065	
05-16-05															
674	17976	6887	6887A	AD88964	30	195512	33.56	5/17/2005	0715	0530	0750	BFC/522	American Ref-Fuel	34065	
675	17977	475	D237	AC25464	30	195531	33.13	5/17/2005	0745	0730	0820	BFC/523	American Ref-Fuel	34065	
676	17978	480	D249	AD15633	30	195573	25.35	5/17/2005	0815	1030	1115	BFC/524	American Ref-Fuel	34065	
05-17-05															

NR - Not Recorded

Total Soil Treated and/or Incinerated = 19,986.66

Soil/Solid - Thermal Treatment and Incineration Disposal Quantity (in tons) by Vendor

ESMI	**6,665.65**
CASIE ECOLOGY (a/k/a Casie)	**225.79**
MID-ATLANTIC (a/k/a Casie)	**4,385.48**
AMERICAN REF-FUEL	**8,709.74**
TOTAL =	**19,986.66**

TABLE 5

WATER DISPOSAL SUMMARY TABLE

Truck Tracking Log for Groundwater Shipments to Clean-Harbors & American-Ref-Fuel

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Manifest Number	Truck No.	Trailer No.	Plate No. or State. Trans. ID	Est. Volume in Gallons	Weight Ticket No.	Actual Volume in Gallons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination
01	43905	1141	3134	39680ma.	2650	43905	2650	1/13/2005	0730	0815	0847	Clean Harbors	Clean Harbors of Baltimore, MD
02	2907868A	6827	2037	2947b7	5200	2907868A	5200	1/13/2005	0830	1518	1700	PAGE ETC	Clean Harbors of Baltimore, MD
03	2907868	3732	L551	734547	5000	2907868	5000	1/13/2005	0930	1630	1700	PAGE ETC	Clean Harbors of Baltimore, MD
04	2908568	3732	L551	734547	5000	2908568	4800	1/17/2005	0700	0700	915	PAGE ETC	Clean Harbors of Baltimore, MD
05	2908572	6827	2037	2947b7	5000	2908572	5000	1/17/2005	0800	0900	1020	PAGE ETC	Clean Harbors of Baltimore, MD
06	2908576	483	SP21	AC25463	4900	2908576	4900	1/17/2005	0900	1120	1207	BFC	Clean Harbors of Baltimore, MD
07	2908578	1858	SPI12	AD15348	5000	2908578	5000	1/17/2005	1000	1121	1308	BFC	Clean Harbors of Baltimore, MD
08	106377	1388	L550	734545	5000	106377	5000	1/17/2005	1100	1130	1332	PAGE ETC	Clean Harbors of Baltimore, MD
09	105860	6827	2037	2947b7	5000	105860	5000	1/18/2005	0730	1100	1200	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
10	0682730	3732	L551	734547	4800	682730	4800	1/18/2005	0830	1100	1645	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
11	0800765	1388	L550	734545	5000	800765	5000	1/18/2005	0930	1200	1650	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
12	0682732	483	SP21	AC25463	4800	682732	4800	1/18/2005	1030	1030	1700	BFC	Clean Harbors of Baltimore, MD/HAZ
13	0682733	1858	IAS12	AD15348	4800	682733	4800	1/18/2005	1130	1030	1710	BFC	Clean Harbors of Baltimore, MD/HAZ
14	0800767	6827	2037	2947B7	5000	800767	5000	1/19/2005	0730	1120	1330	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
15	0800768	1388	L550	734545	5000	800768	5000	1/20/2005	0730	0645	0830	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
16	0800769	3732	L551	734547	4800	800769	5000	1/20/2005	0830	0645	0915	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
17	0800770	6827	2037	2947B7	5000	800770	5000	1/20/2005	0930	1008	1050	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
18	0800771	1858	ISA12	AD15348	4800	800771	4800	1/20/2005	1030	1040	1145	BFC	Clean Harbors of Baltimore, MD/HAZ
19	0800772	483	SP21	AC25463	4800	800772	4800	1/20/2005	1130	1209	1343	BFC	Clean Harbors of Baltimore, MD/HAZ
20	0800773	1388	L550	0734545	5000	800773	5000	1/21/2005	0730	1033	1115	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
21	0800774	3732	L551	0734547	4800	800774	4800	1/21/2005	0830	1034	1230	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
22	0800775	1858	ISA12	AD15348	5000	800775	5000	1/21/2005	1030	1245	1455	BFC	Clean Harbors of Baltimore, MD/HAZ
23	0800780	3732	L551	0734547	4800	800780	4800	1/24/2005	0730	0920	1045	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
24	0800781	268	458	T24M62	4956	800781	5000	1/24/2005	0830	0933	1140	Environmental transport	Clean Harbors of Baltimore, MD/HAZ
25	0800776	1141	3134	39680ma.	4950	800776	4950	1/24/2005	0930	1140	1240	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
26	0800777	493	SSP17	AC25484	4600	800777	4600	1/24/2005	1030	1309	1340	BFC	Clean Harbors of Baltimore, MD/HAZ
27	0800779	484	SP20	AD25055	5000	800779	5000	1/24/2005	1130	1550	1700	BFC	Clean Harbors of Baltimore, MD/HAZ
28	0800778	6901	SP21	AC25463	4800	800778	5000	1/24/2005	1230	1550	1730	BFC	Clean Harbors of Baltimore, MD/HAZ
29	0800782	267	181	T665PM	5000	800782	5000	1/25/2005	0730	1000	1140	Environmental transport	Clean Harbors of Baltimore, MD/HAZ
30	0361915	6827	2037	2947B7	5000	361915	5000	1/25/2005	0830	0940	1100	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
31	1070949	1388	L550	0734545	5000	1070949	5000	1/25/2005	0930	1111	1200	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
32	1070950	264	461	T35P1R	5000	1070950	5000	1/25/2005	1030	1200	1309	Environmental transport	Clean Harbors of Baltimore, MD/HAZ
33	1070951	493	SSP17	AC25484	4800	1070951	4806	1/25/2005	1130	1300	1342	BFC	Clean Harbors of Baltimore, MD/HAZ
34	1070952	1858	ISA12	AD15348	5000	1070952	5000	1/25/2005	1230	1300	1400	BFC	Clean Harbors of Baltimore, MD/HAZ
35	1070953	4651	L551	0734547	4800	1070953	4800	1/25/2005	1330	1345	1450	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
36	1070954	1141	3134	39680ma.	4778	1070954	4943	1/25/2005	1430	1414	1510	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
37	1070955	1192	224	614068	5000	1070955	5013	1/25/2005	1530	1545	1645	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
38	1070956	267	458	T24M62	5300	1070956	5300	1/27/2005	0730	0700	0800	ETGI	Clean Harbors of Baltimore, MD/HAZ

Truck Tracking Log for Groundwater Shipments to Clean-Harbors & American-Ref-Fuel

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Manifest Number	Truck No.	Trailer No.	Plate No. or State. Trans. ID	Est. Volume in Gallons	Weight Ticket No.	Actual Volume in Gallons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination
39	1070957	484	ISP20	AD25055	5000	1070957	5000	1/27/2005	0830	0700	0838	BFC	Clean Harbors of Baltimore, MD/HAZ
40	1070958	493	SSP17	AC25484	4800	1070958	4800	1/27/2005	0930	0700	0949	BFC	Clean Harbors of Baltimore, MD/HAZ
41	1070959	1858	ISA12	AD15348	5000	1070959	5000	1/27/2005	1030	0700	1040	BFC	Clean Harbors of Baltimore, MD/HAZ
42	1070961	6827	2037	2947B7	5000	1070961	5000	1/27/2005	1130	0710	1125	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
43	1070962	1388	L550	0734545	5000	1070962	5000	1/27/2005	1230	0720	1200	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
44	1070963	6901	SP21	AC25463	4800	1070963	4800	1/27/2005	1330	0725	1245	BFC	Clean Harbors of Baltimore, MD/HAZ
45	1070964	1192	224	614068	5000	45 1/4	4983	1/27/2005	1430	0730	1413	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
46	1070965	1141	3134	39680ma.	4690	66 7/8	4836	1/27/2005	1530	0900	1442	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
47	1070947	246	461	T35P1R	5000	1070947	5000	1/27/2005	1630	0900	1604	ETGI	Clean Harbors of Baltimore, MD/HAZ
48	1070966	6931	L551	0734547	4000	45	4000	1/27/2005	1730	1000	1615	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
49	1070967	1141	3134	39680ma.	4920	ICE6-8in.	4920	1/31/2005	0730	1035	1130	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
50	1070969	1192	224	614068	5000	ICE6-8in.	5000	1/31/2005	0830	1100	1200	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
51	1070970	1192	224	614068	5000	ICE6-8in.	5000	2/1/2005	0730	1420	1530	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
52	1070971	1192	224	614068	5000	1"-2"ice	3051	2/3/2005	NA	0900	1100	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
53	1070972	1192	224	614068	5000	1070972	5102	2/7/2005	NA	0838	0925	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
54	1070973	6931	L551	0734547	5000	1070973	5000	2/7/2005	1300	1303	1353	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
55	1070974	6794	L548	0628836	5000	1070974	5000	2/7/2005	1300	1304	1445	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
56	1070975	6827	2037	2947B7	5000	1070975	5000	2/8/2005	0730	0810	0920	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
57	1070976	1192	224	614068	5000	1070976	5000	2/8/2005	1330	1405	1510	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
58	1070977	1141	3134	39680ma.	5000	1070977	5000	2/8/2005	1400	1430	1530	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
59	1070978	6931	L551	0734547	5000	1070978	5000	2/8/2005	1430	1440	1550	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
60	1070979	1388	L550	0734545	5000	1070979	5000	2/9/2005	NA	0905	1005	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
61	1070980	6827	2037	2947B7	5000	1070980	5000	2/9/2005	NA	1000	1020	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
62	1070981	1141	90093	RB99202	5000	1070981	5000	2/9/2005	1300	1250	1420	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
63	1070982	1192	224	614068	5000	1070982	5000	2/10/2005	NA	0900	0949	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
64	1070983	6931	L551	0734547	5000	1070983	5000	2/10/2005	NA	0930	1030	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
65	1070986	1192	224	614068	5000	1070986	5102	2/14/2005	NA	0845	1055	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
66	1070984	1388	L550	0734545	5000	1070984	5001	2/14/2005	NA	0905	1200	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
67	1070985	6931	L551	0734547	5000	1070985	5001	2/14/2005	NA	0905	1330	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
68	1070987	4651	L548	0628836	5000	1070987	5001	2/15/2005	1000	1045	1120	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
69	1070988	1388	L550	0734545	5000	1070988	5001	2/15/2005	NA	1215	1240	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
70	1097557	6931	L551	0734547	5000	1097557	5001	2/15/2005	NA	1215	1312	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
71	1097558	6931	L551	0734547	5000	1097558	5001	2/16/2005	1300	1228	1312	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
72	1097559	1388	L550	0734545	5000	1097559	5001	2/16/2005	1300	1229	1340	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
73	1097560	6931	L551	0734547	5000	1097560	5001	2/17/2005	1230	1320	1400	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
74	1097561	1388	L550	0734545	5000	1097561	5001	2/17/2005	1230	1320	1430	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
75	1097562	1388	L550	0734545	5000	1097562	5001	2/21/2005	0730	1000	1100	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
76	1097563	6931	L551	0734547	5000	1097563	5001	2/21/2005	0830	1000	1145	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
77	1097564	6931	L551	0734547	5000	1097564	5000	2/22/2005	0730	1117	1211	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
78	1097565	1388	L550	0734545	5000	1097565	5000	2/22/2005	0830	1117	1245	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ

Truck Tracking Log for Groundwater Shipments to Clean-Harbors & American-Ref-Fuel

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Manifest Number	Truck No.	Trailer No.	Plate No. or State. Trans. ID	Est. Volume in Gallons	Weight Ticket No.	Actual Volume in Gallons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination
79	1097566	5809	L548	0628836	5000	1097566	5000	2/22/2005	1400	1357	1510	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
80	1097567	6931	L551	0734547	5000	1097567	5000	2/23/2005	1200	1300	1335	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
81	1097568	1388	L550	0734545	5000	1097568	5000	2/23/2005	1200	1300	1358	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
82	1097569	6827	2037	2947B7	5000	1097569	5000	2/23/2005	1300	1330	1415	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
83	1097570	73	531S	AD31522	5000	1097570	5000	2/24/2005	0730	0805	0915	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
84	1097571	5809	L548	0628836	5000	1097571	5000	2/24/2005	0830	0820	1030	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
85	1097572	6931	L551	0734547	5000	1097572	5000	2/24/2005	0930	1223	1308	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
86	1097573	1388	L550	0734545	5000	1097573	5000	2/24/2005	1030	1223	1345	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
87	1097580	6827	2037	2947B7	5000	1097580	5000	2/24/2005	1130	1223	1415	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
88	1097581	73	530S	AL63573	5000	1097581	5000	2/25/2005	1200	1235	1330	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
89	1097582	97	406V	AD76654	4700	1097582	4719	2/28/2005	0730	0700	0900	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
90	1097583	73	531S	AD31522	5000	1097582	5000	2/28/2005	0830	0700	1000	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
91	1097584	6931	L551	0734547	5000	1097584	5000	2/28/2005	0930	0940	1025	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
92	1097585	4651	L550	0734545	5000	1097585	5000	2/28/2005	1030	0945	1100	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
93	1097586	97	406V	AD76654	5000	1097586	5001	3/1/2005	0730	0700	0900	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
94	1097589	6931	L551	0734547	5000	1097589	5000	3/1/2005	0830	1300	1402	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
95	1097590	97	531S	AD31522	5000	1097590	4846	3/2/2005	0730	1015	1100	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
96	1097591	6931	L551	0734547	5000	1097591	5001	3/2/2005	0830	1045	1130	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
97	1097592	73	502S	AD76253	5000	1097592	5111	3/3/2005	0730	0824	1035	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
98	1097593	6931	L551	0734547	5000	1097593	5001	3/3/2005	0830	0830	1150	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
99	1097594	51	406V	AD76654	5000	1097594	5000	3/7/2005	0800	0800	0834	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
100	1097595	1388	L550	0734545	5000	1097595	5000	3/7/2005	0900	0930	1000	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
101	1097596	6931	L551	0734547	5000	1097596	5000	3/3/2005	NA	1040	1115	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
102	1097597	51	502S	AD76253	5000	1097597	5000	3/8/2005	0730	0747	0830	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
103	1097598	1452	L548	0628836	5000	1097598	5000	3/8/2005	0830	1025	1130	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
104	1097599	1388	L550	0734545	5000	1097599	5000	3/8/2005	0930	1100	1200	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
105	1070989	6931	L551	0734547	5000	1070989	5000	3/8/2005	1030	1102	1223	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
106	1070990	6827	L549	0628835	4144	1070990	4144	3/8/2005	1130	1415	1445	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
107	1070991	51	406V	AD76654	5000	1070991	5000	3/9/2005	0730	0805	0915	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
108	1070992	6931	L551	0734547	5000	1070992	5000	3/9/2005	0830	1124	1209	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
109	1070993	1388	L550	0734545	5000	1070993	5001	3/9/2005	0930	1124	1240	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
110	1070994	65	501S	AD76288	5000	1070994	5001	3/10/2005	0730	0800	0915	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
111	1070995	6827	L549	0628835	4500	1070995	4500	3/10/2005	0830	0838	1000	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
112	1070996	1192	3102	619471ME	5000	1070996	5000	3/29/2005	0730	0845	0945	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
113	1070997	1388	L550	0734545	5000	1070997	5001	3/29/2005	0830	0930	1050	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
114	1070998	6931	L551	0734547	5000	1080998	5000	3/29/2005	0930	1045	1130	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
115	1065900	1141	3134	39680ma.	4995	1065900	3542	3/30/2005	0700	0700	0745	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
116	1070999	6931	551	0734547	5000	1070999	5001	3/30/2005	1100	1130	1230	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
117	1070968	1388	550	0734545	5000	1070968	5001	3/30/2005	1100	1130	1230	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
118	1059505	1192	3102	619471ME	5000	1059505	5000	3/30/2005	not	1250	1410	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ

Truck Tracking Log for Groundwater Shipments to Clean-Harbors & American-Ref-Fuel

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Manifest Number	Truck No.	Trailer No.	Plate No. or State. Trans. ID	Est. Volume in Gallons	Weight Ticket No.	Actual Volume in Gallons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination
119	1059501	1388	550	0734545	5000	1059501	5001	3/31/2005	1300	1211	1245	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
120	1059502	6931	551	0734547	5000	1059502	5001	3/31/2005	1300	1211	1315	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
121	1059503	1388	L550	0734545	5000	1059503	5001	4/4/2005	0730	0800	0835	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
122	1061428	6931	L551	0734547	5000	1061428	5001	4/4/2005	0750	0815	0900	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
123	1061429	53	528S	AD76503	5000	1061429	5001	4/5/2005	0730	0800	0830	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
124	1061431	73	521S	AD76696	5000	1061431	4943	4/5/2005	0830	0900	0930	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
125	1061432	1388	550	0734545	5000	1061432	5001	4/5/2005	0930	1300	1330	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
126	1061433	6931	551	0734547	5000	1061433	5001	4/5/2005	1030	1300	1400	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
127	0361916	97	501S	AD76288	5000	361916	5009	4/6/2005	0730	0745	0815	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
128	0361945	73	528S	AD76503	5000	361945	4757	4/6/2005	0800	0900	0930	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
129	0727160	53	526S	AD76712	5000	727160	5142	4/6/2005	0900	1030	1100	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
130	0727154	67	527S	AD76206	5000	727154	5122	4/6/2005	1000	1030	1130	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
131	0727163	66	519S	AD76484	5000	727163	5378	4/6/2005	1030	1030	1215	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
132	0727164	75	508S	NR	5000	727164	5000	4/6/2005	1030	1030	1215	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
133	0727159	1388	L550	0734545	5000	727159	5001	4/6/2005	1100	1330	1400	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
134	0727158	6931	L551	0734547	5000	727158	5001	4/6/2005	1100	1330	1430	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
135	0727156	67	521S	AD76696	5000	727156	4943	4/7/2005	0730	0800	0830	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
136	0727157	73	501S	AD76288	5000	727157	5009	4/7/2005	0830	0945	1100	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
137	0727161	53	528S	AD76503	5000	727161	4757	4/7/2005	0930	1030	1130	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
138	0727155	67	527S	AD76206	5000	727155	5131	4/7/2005	1030	1100	1200	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
139	0302872	3732	L549	0628835	5000	302872	5000	4/7/2005	1130	1245	1330	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
140	0717113	66	519S	AD76484	5000	717113	5163	4/7/2005	1230	1345	1445	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
141	1097613	97	521S	AD76696	5000	1097613	5078	4/11/2005	0730	0730	0810	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
142	0727175	53	528S	AD76503	5000	727175	4972	4/11/2005	0800	0845	0930	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
143	1097604	68	501S	AD76288	5000	1097604	5352	4/11/2005	0900	1000	1200	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
144	1097601	3732	L549	0628835	5000	1097601	5000	4/11/2005	1000	0905	1100	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
145	1097603	1388	L550	0734545	5000	1097603	5001	4/11/2005	1030	0936	1130	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
146	1097605	6931	L551	0734547	5000	1097605	5001	4/11/2005	1100	1015	1200	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
147	1097606	97	519S	AD76484	5000	1097606	5163	4/12/2005	0730	0700	0800	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
148	1097608	6931	L551	0734547	5000	1097608	5001	4/14/2005	0730	0900	0955	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
149	1097611	97	528S	AD76503	5000	1097611	5076	4/15/2005	0730	0700	0825	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
150	1097612	1388	L550	0734545	5000	1097612	5001	4/15/2005	0830	0800	0915	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
151	1097616	6931	L551	0734547	5000	1097616	5001	4/19/2005	0730	0800	0830	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
152	1097614	1388	L550	0734545	5000	1097614	5001	4/19/2005	0830	0800	0910	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
153	1097615	116	2084	NR	5000	1097615	5001	4/19/2005	0930	0800	0950	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
154	1097617	51	501S	AD76288	5000	1097617	5209	4/20/2005	1430	1350	1430	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
155	1097618	74	502S	AD76253	5000	1097618	5343	4/21/2005	0800	0931	1009	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
156	1097619	51	519S	AD76484	5000	1097619	4941	4/21/2005	0900	1045	1030	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
157	1097620	6931	L551	0734547	5000	1097620	5001	4/21/2005	1000	1240	1343	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
158	1097621	1388	L550	0734545	5000	1097621	5001	4/21/2005	1100	1240	1415	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ

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159	1097622	74	502S	AD76253	5000	1097622	5178	4/22/2005	0800	0931	1030	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
160	1097626	51	501S	AD76288	5000	1097626	5352	4/22/2005	0900	0932	1100	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
161	1097627	1388	L550	0734545	5000	1097627	5001	4/22/2005	1000	1120	1235	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
162	1097628	74	501S	AD76288	5000	1097628	5238	4/25/2005	0730	0735	0836	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
163	1097629	72	528S	AD76503	5000	1097629	4866	4/25/2005	0830	0845	0938	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
164	1097631	6931	L551	0734547	5000	1097631	5001	4/25/2005	0930	0911	1009	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
165	1097630	1388	L550	0734545	5000	1097630	5001	4/25/2005	1030	0916	1050	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
166	1065886	1141	3134	39680ma.	5000	1065886	5048	4/26/2005	0730	0700	0806	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
167	0727177	53	521S	AD76696	5000	727177	5078	4/26/2005	0830	0810	0912	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
168	1059551	74	501S	AD76288	5000	1059551	5238	4/26/2005	0930	1030	1120	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
169	1059554	1388	L550	0734545	5000	1059554	5001	4/26/2005	1030	1117	1219	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
170	1059555	6931	L551	0734547	5000	1059555	5001	4/26/2005	1130	1130	NR	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
171	1059556	1141	3134	39680ma.	5000	1059556	5238	4/27/2005	0730	0700	0820	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
172	0771308	53	502S	AD76253	5000	771308	5048	4/27/2005	0830	0825	0950	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
173	0771309	1141	3134	39680ma.	5000	771309	5048	4/28/2005	0730	0700	00757	Clean Harbors	Clean Harbors of Baltimore, MD/HAZ
174	1059557	6931	L551	0734547	5000	1059557	5001	4/28/2005	0830	0911	1009	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
175	1059558	1388	L550	0734545	5000	1059558	5001	4/28/2005	1330	1200	1050	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
176	1059559	6827	L548	628836	5000	1059559	5001	4/29/2005	0730	0810	0855	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
177	1059560	1388	L550	0734545	5000	1059560	5001	4/29/2005	0830	1030	1130	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
178	1059561	6931	L551	0734547	5000	1059561	5001	4/29/2005	1930	1030	1230	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
179	1059562	4651	L549	0628835	5000	1059562	5000	4/29/2005	0730	1130	1545	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
180	1059564	97	521S	AD76696	5000	1059564	4751	5/2/2005	0700	0700	0811	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
181	1059563	74	526S	AD76712	5000	1059563	5211	5/2/2005	0900	0845	0950	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
182	1059567	1388	L550	0734545	5000	1059567	5001	5/2/2005	1100	0926	1045	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
183	1059568	6931	L551	0734547	5000	1059568	5001	5/2/2005	1200	0926	1100	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
184	1059566	97	502S	AD76253	5000	1059566	5238	5/3/2005	0730	0700	0800	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
185	1059570	1388	L550	0734545	5000	1059570	5001	5/3/2005	0830	1050	1140	PAGE ETC	Clean Harbors of Baltimore, MD/HAZ
186	1059571	6931	L551	734547	5000	1059571	5001	5/4/2005	0800	0915	1010	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
187	1059573	6931	L551	734547	5000	1059573	5001	5/5/2005	0800	1030	1115	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
188	1059574	1388	L550	734545	5000	1059574	5001	5/6/2005	0800	0830	0900	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
189	0727186	6931	L551	734547	5000	727186	5001	5/6/2005	0800	1100	1155	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
190	0727181	97	503	AM44616	5000	727181	5288	5/9/2005	0800	0730	0825	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
191	0361930	1388	550	734545	5000	361930	5001	5/9/2005	0800	0730	0855	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
192	0727184	97	502	AD76253	5000	727184	5111	5/10/2005	0800	0715	0755	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
193	0361931	6931	L551	734547	5000	361931	5001	5/10/2005	0800	0845	0920	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
194	0361932	97	503	AM44616	5000	361932	5345	5/11/2005	0800	0700	0755	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
195	0361933	76	536S	AC24664	5000	361934	5494	5/11/2005	0800	0830	0945	Franks Vac. Svs. Inc.	Clean Harbors of Baltimore, MD/HAZ
196	0361934	1388	550	7345	3250	361934	3250	5/11/2005	0800	0900	1415	PAGE ETC INC	Clean Harbors of Baltimore, MD/HAZ
197	18051	283	VS8	1301B7	5000	195054	5029	5/13/2005	0800	0845	1005	Hazmat	American ReFuel/257

Truck Tracking Log for Groundwater Shipments to Clean-Harbors & American-Ref-Fuel

RG&E Former East Station MGP Site - Former Gas Holder / Tar Well Removal IRM

Total Trucks	Bill of Lading or Manifest Number	Truck No.	Trailer No.	Plate No. or State. Trans. ID	Est. Volume in Gallons	Weight Ticket No.	Actual Volume in Gallons	Date	Schd. Load Time	Site Arrival Time	Site Departure Time	Trucking Co.	Destination
198	18052	70	402	AD76828	1650	195330	1748	5/16/2005	0800	0800	0930	Franks Vac. Svs. Inc.	American ReFuel/264
					976,583		**978,359**	**= Total Gallons of GW Treated/Disposed**					

NR - Not Recorded

Total GW Gallons Treated by Vendor		
	Estimated	Actual
Clean Harbors	**969,933**	**971,582**
American Ref-Fuel	**6,650**	**6,777**
		978,359

TABLE 6

EXCAVATION WATER ANALYSIS

PARADIGM
ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Volatile Analysis Report for Non-potable Water

Client: URS Corp

Client Job Site: RG&E East Station
Client Job Number: 11173983.00000
Field Location: Holder WW2
Field ID Number: N/A
Sample Type: Water

Lab Project Number: 05-0265
Lab Sample Number: 1574
Date Sampled: 01/14/2005
Date Received: 01/14/2005
Date Analyzed: 01/14/2005

Halocarbons	Results in ug / L
Bromodichloromethane	ND< 20.0
Bromomethane	ND< 20.0
Bromoform	ND< 20.0
Carbon Tetrachloride	ND< 20.0
Chloroethane	ND< 20.0
Chloromethane	ND< 20.0
2-Chloroethyl vinyl Ether	ND< 20.0
Chloroform	ND< 20.0
Dibromochloromethane	ND< 20.0
1,1-Dichloroethane	ND< 20.0
1,2-Dichloroethane	ND< 20.0
1,1-Dichloroethene	ND< 20.0
cis-1,2-Dichloroethene	ND< 20.0
trans-1,2-Dichloroethene	ND< 20.0
1,2-Dichloropropane	ND< 20.0
cis-1,3-Dichloropropene	ND< 20.0
trans-1,3-Dichloropropene	ND< 20.0
Methylene chloride	ND< 50.0
1,1,2,2-Tetrachloroethane	ND< 20.0
Tetrachloroethene	ND< 20.0
1,1,1-Trichloroethane	ND< 20.0
1,1,2-Trichloroethane	ND< 20.0
Trichloroethene	ND< 20.0
Trichlorofluoromethane	ND< 20.0
Vinyl chloride	ND< 20.0

Aromatics	Results in ug / L
Benzene	1,130
Chlorobenzene	ND< 20.0
Ethylbenzene	106
Toluene	277
m,p-Xylene	116
o-Xylene	43.6
Styrene	43.9
1,2-Dichlorobenzene	ND< 20.0
1,3-Dichlorobenzene	ND< 20.0
1,4-Dichlorobenzene	ND< 20.0

Ketones	Results in ug / L
Acetone	ND< 100
2-Butanone	ND< 50.0
2-Hexanone	ND< 50.0
4-Methyl-2-pentanone	ND< 50.0

Miscellaneous	Results in ug / L
Carbon disulfide	ND< 50.0
Vinyl acetate	ND< 50.0

ELAP Number 10958 Method: EPA 8260B Data File: 26990A.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter

Signature:
Bruce Hoogesteger: Technical Director

PARADIGM
ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Semi -Volatile Analysis Report for Non-potable Water (B/N Fraction)

Client: URS Corp.

Client Job Site:	RG&E East Station	**Lab Project Number:**	05-0265
		Lab Sample Number:	1574
Client Job Number:	11173983.00000		
Field Location:	Holder WW2	**Date Sampled:**	01/14/2005
Field ID Number:	N/A	**Date Received:**	01/14/2005
Sample Type:	Water	**Date Analyzed:**	01/17/2005

Base / Neutrals	Results in ug / L	Base / Neutrals	Results in ug / L
Acenaphthene	ND< 100	Dibenz (a,h) anthracene	ND< 100
Anthracene	ND< 100	Fluoranthene	ND< 100
Benzo (a) anthracene	ND< 100	Fluorene	ND< 100
Benzo (a) pyrene	ND< 100	Indeno (1,2,3-cd) pyrene	ND< 100
Benzo (b) fluoranthene	ND< 100	Naphthalene	1,360
Benzo (g,h,i) perylene	ND< 100	Phenanthrene	ND< 100
Benzo (k) fluoranthene	ND< 100	Pyrene	ND< 100
Chrysene	ND< 100	Acenaphthylene	ND< 100
Diethyl phthalate	ND< 100	1,2-Dichlorobenzene	ND< 100
Dimethyl phthalate	ND< 250	1,3-Dichlorobenzene	ND< 100
Butylbenzylphthalate	ND< 100	1,4-Dichlorobenzene	ND< 100
Di-n-butyl phthalate	ND< 100	1,2,4-Trichlorobenzene	ND< 100
Di-n-octylphthalate	ND< 100	Nitrobenzene	ND< 100
Bis (2-ethylhexyl) phthalate	ND< 100	2,4-Dinitrotoluene	ND< 100
2-Chloronaphthalene	ND< 100	2,6-Dinitrotoluene	ND< 100
Hexachlorobenzene	ND< 100	Bis (2-chloroethyl) ether	ND< 100
Hexachloroethane	ND< 100	Bis (2-chloroisopropyl) ether	ND< 100
Hexachlorocyclopentadiene	ND< 100	Bis (2-chloroethoxy) methan	ND< 100
Hexachlorobutadiene	ND< 100	4-Bromophenyl phenyl ether	ND< 100
N-Nitroso-di-n-propylamine	ND< 100	4-Chlorophenyl phenyl ether	ND< 100
N-Nitrosodiphenylamine	ND< 100	Benzidine	ND< 250
N-Nitrosodimethylamine	ND< 100	3,3'-Dichlorobenzidine	ND< 100
Isophorone	ND< 100	4-Chloroaniline	ND< 100
Benzyl alcohol	ND< 250	2-Nitroaniline	ND< 250
Dibenzofuran	ND< 100	3-Nitroaniline	ND< 250
2-Methylnapthalene	121	4-Nitroaniline	ND< 250

ELAP Number 10958 Method: EPA 8270C Data File: 23132.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter

Signature: _____
Bruce Hoogesteger: Technical Director

PARADIGM
ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue, Rochester, NY 14608 (585) 647-2530 FAX (585) 647-3311

Client:	URS Corp.	Lab Project No.:	05-0265
		Lab Sample No.:	1574
Client Job Site:	RG&E East Station	Sample Type:	Water
Client Job No.:	11173983.00000	Date Sampled:	01/14/2005
Field Location:	Holder WW2	Date Received:	01/14/2005
Field ID No.:	N/A		

Laboratory Report for RCRA Metals Analysis

Parameter	Date Analyzed	Analytical Method	Result (mg/L)
Arsenic	01/17/2005	EPA 6010	0.007
Barium	01/17/2005	EPA 6010	0.122
Cadmium	01/17/2005	EPA 6010	<0.005
Chromium	01/17/2005	EPA 6010	0.030
Lead	01/17/2005	EPA 6010	0.009
Mercury	01/18/2005	EPA 7470	<0.0002
Selenium	01/17/2005	EPA 6010	<0.005
Silver	01/17/2005	EPA 6010	<0.010

ELAP ID No.:10958

Comments:

Approved By: _____
Bruce Hoogesteger, Technical Director

This report is part of a multipage document and should only be evaluated in its entirety. Chain of Custody provides additional sample information, including compliance with sample condition requirements upon receipt.

File ID:050265.xls

PARADIGM
ENVIRONMENTAL SERVICES, INC.

179 Lake Avenue Rochester, New York 14608 (585) 647-2530 FAX (585) 647-3311

LABORATORY REPORT OF ANALYSIS

Client: URS Corporation

Client Job Site: RG&E East Station
Client Job No.: 11173983.00000

Field Location: Holder WW2

Lab Project No.: 05-0265
Lab Sample No.: 1574

Sample Type: Water

Date Sampled: 01/14/2005
Date Received: 01/14/2005

Parameter	Date Analyzed	Analytical Method	Result (mg/kg)
Cyanide Reactivity	1/18/05	SW846, 7.3.3	ND<1 Non Reactive
Sulfide Reactivity	1/18/05	SW846, 7.3.3	ND<10 Non Reactive

ELAP ID. No.: 10709

Comments: ND denotes Non Detected.
Hazardous Waste Regulatory Levels for Reactivity are as follows:
Sulfide - 500 mg/kg, Cyanide - 250 mg/kg.

Approved By Technical Director: _____
Bruce Hoogesteger

Chain of Custody provides additional sample information.

File ID: Reactivity05-0265.xls

PARADIGM
ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

pH Analysis Report

Client: URS Corp

Client Job Site:	RG&E East Station	**Lab Project Number:**	05-0265
Client Job Number:	11173983.00000	**Date Sampled:**	01/14/2005
		Time Sampled:	11:45 AM
		Date Received:	11/14/2005
Sample Type:	Water	**Date Analyzed:**	11/14/2005
Location:	Laboratory	**Time Analyzed:**	2:20 PM

Lab Sample Number	Field Number	Field Location	Result (pH)
1574	N/A	Holder WW@	7.91

ELAP Number 10958

Method: EPA 150.1

Comments:

Signature:

Bruce Hoogesteger, Technical Director

Chain of Custody provides additional sample information

File ID: 050265PH.XLS

PARADIGM
ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Flashpoint by Pensky-Martin Analysis Report

Client: URS Corp

Client Job Site:	RG&E East Station	Lab Project Number:	05-0265
Client Job Number:	11173983.00000		
		Date Sampled:	01/14/2005
		Date Received:	01/14/2005
Sample Type:	Water	Date Analyzed:	01/17/2005

Lab Sample Number	Field Number	Field Location	Result (°C)
1574	N/A	Holder WW2	>70

ELAP Number 10958

Method: SW846 1010

Comments: °C = degrees Centigrade

Signature:

Bruce Hoogesteger: Technical Director

Chain of Custody provides additional sample information

File ID: 050265F1.XLS

PARADIGM ENVIRONMENTAL SERVICES, INC.

179 Lake Avenue
Rochester, NY 14608
(585) 647-2530 • (800) 724-1997
FAX: (585) 647-3311

CHAIN OF CUSTODY

REPORT TO:		INVOICE TO:		
COMPANY: URS CORP		COMPANY: SAME	LAB PROJECT #: 05-0265	CLIENT PROJECT #: 11173983.0000
ADDRESS: 77 GOODELL ST		ADDRESS:	TURNAROUND TIME: (WORKING DAYS)	
CITY: BUFFALO STATE: NY ZIP: 14203		CITY: STATE: ZIP:		
PHONE: 716 856 5636	FAX: 716 856 2545	PHONE: FAX:	STD: [X] 1 [ ] 2 [ ] 3 [ ] 5	OTHER: [ ]
ATTN: JACK WILCOX		ATTN: 1-14-05 OK RD		

PROJECT NAME/SITE NAME: RG+E EAST STATION

COMMENTS: FAX RESULTS TO S. TIVNAN 454 4005 & D. KENNEDY 724 8557 → for what can be done, 48hr for all else ST. 1-14-05 JD.

REQUESTED ANALYSIS

	DATE	TIME	COMPOSITE	GRAB	SAMPLE LOCATION/FIELD ID	MATRIX	NUMBER CONTAINERS	VOC's (TCLP)	SVOC's 8270	PH, REACT, FLASH	RCRA METALS	REMARKS	PARADIGM LAB SAMPLE NUMBER
1	1-14-05	1145		X	HOLDER WWZ	W	2	✓					
2	↓	1145		X	HOLDER WWZ	W	2		✓				1574
3		1145		X	HOLDER WWZ	W	1			✓			
4		1145		X		W	1				✓		
5													
6													
7													
8													
9													
10													

LAB USE ONLY BELOW THIS LINE

Sample Condition: Per NELAC/ELAP 210/241/242/243/244

Receipt Parameter	NELAC Compliance	
Container Type: Comments:	Y [✓]	N [ ]
Preservation: Comments:	Y [✓]	N [ ]
Holding Time: Comments:	Y [✓]	N [ ]
Temperature: 8°C Comments:	Y [ ]	N [✓]

STEVEN TIVNAN
Sampled By — Date/Time

[signature] 1-14-05/1158
Relinquished By — Date/Time

[signature] 1-14-05 1205 P. seal in tact.
Received By — Date/Time

[signature] 1-14-05 1225
Received @ Lab By — Date/Time

Total Cost:

P.I.F.

PARADIGM ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Volatile Analysis Report for Non-potable Water

Client: URS Corp

Client Job Site: RG&E East Station
Client Job Number: N/A
Field Location: WW1
Field ID Number: N/A
Sample Type: Water

Lab Project Number: 05-0182
Lab Sample Number: 1300

Date Sampled: 01/07/2005
Date Received: 01/07/2005
Date Analyzed: 01/07/2005

Halocarbons	Results in ug / L
Bromodichloromethane	ND< 20.0
Bromomethane	ND< 20.0
Bromoform	ND< 20.0
Carbon Tetrachloride	ND< 20.0
Chloroethane	ND< 20.0
Chloromethane	ND< 20.0
2-Chloroethyl vinyl Ether	ND< 20.0
Chloroform	ND< 20.0
Dibromochloromethane	ND< 20.0
1,1-Dichloroethane	ND< 20.0
1,2-Dichloroethane	ND< 20.0
1,1-Dichloroethene	ND< 20.0
cis-1,2-Dichloroethene	ND< 20.0
trans-1,2-Dichloroethene	ND< 20.0
1,2-Dichloropropane	ND< 20.0
cis-1,3-Dichloropropene	ND< 20.0
trans-1,3-Dichloropropene	ND< 20.0
Methylene chloride	ND< 50.0
1,1,2,2-Tetrachloroethane	ND< 20.0
Tetrachloroethene	ND< 20.0
1,1,1-Trichloroethane	ND< 20.0
1,1,2-Trichloroethane	ND< 20.0
Trichloroethene	ND< 20.0
Trichlorofluoromethane	ND< 20.0
Vinyl chloride	ND< 20.0

Aromatics	Results in ug / L
Benzene	385
Chlorobenzene	ND< 20.0
Ethylbenzene	845
Toluene	237
m,p-Xylene	696
o-Xylene	324
Styrene	ND< 20.0
1,2-Dichlorobenzene	ND< 20.0
1,3-Dichlorobenzene	ND< 20.0
1,4-Dichlorobenzene	ND< 20.0

Ketones	Results in ug / L
Acetone	ND< 100
2-Butanone	ND< 50.0
2-Hexanone	ND< 50.0
4-Methyl-2-pentanone	ND< 50.0

Miscellaneous	Results in ug / L
Carbon disulfide	ND< 50.0
Vinyl acetate	ND< 50.0

ELAP Number 10958 Method: EPA 8260B Data File: 26920.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter

Signature: _____
Bruce Hoogestegen, Technical Director

PARADIGM ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Semi -Volatile Analysis Report for Non-potable Water

Client: URS Corp

Client Job Site: RG&E East Station
Client Job Number: N/A
Field Location: WW1
Field ID Number: N/A
Sample Type: Water

Lab Project Number: 05-0182
Lab Sample Number: 1300

Date Sampled: 01/07/2005
Date Received: 01/07/2005
Date Analyzed: 01/07/2005 & 01/10/2005

Base / Neutrals	Results in ug / L	Base / Neutrals	Results in ug / L
Acenaphthene	19.6	Dibenz (a,h) anthracene	ND< 10.0
Anthracene	ND< 10.0	Fluoranthene	ND< 10.0
Benzo (a) anthracene	ND< 10.0	Fluorene	ND< 10.0
Benzo (a) pyrene	ND< 10.0	Indeno (1,2,3-cd) pyrene	ND< 10.0
Benzo (b) fluoranthene	ND< 10.0	Naphthalene	859
Benzo (g,h,i) perylene	ND< 10.0	Phenanthrene	14.7
Benzo (k) fluoranthene	ND< 10.0	Pyrene	ND< 10.0
Chrysene	ND< 10.0	Acenaphthylene	10.7
Diethyl phthalate	ND< 10.0	1,2-Dichlorobenzene	ND< 10.0
Dimethyl phthalate	ND< 25.0	1,3-Dichlorobenzene	ND< 10.0
Butylbenzylphthalate	ND< 10.0	1,4-Dichlorobenzene	ND< 10.0
Di-n-butyl phthalate	ND< 10.0	1,2,4-Trichlorobenzene	ND< 10.0
Di-n-octylphthalate	ND< 10.0	Nitrobenzene	ND< 10.0
Bis (2-ethylhexyl) phthalate	ND< 10.0	2,4-Dinitrotoluene	ND< 10.0
2-Chloronaphthalene	ND< 10.0	2,6-Dinitrotoluene	ND< 10.0
Hexachlorobenzene	ND< 10.0	Bis (2-chloroethyl) ether	ND< 10.0
Hexachloroethane	ND< 10.0	Bis (2-chloroisopropyl) ether	ND< 10.0
Hexachlorocyclopentadiene	ND< 10.0	Bis (2-chloroethoxy) methan	ND< 10.0
Hexachlorobutadiene	ND< 10.0	4-Bromophenyl phenyl ether	ND< 10.0
N-Nitroso-di-n-propylamine	ND< 10.0	4-Chlorophenyl phenyl ether	ND< 10.0
N-Nitrosodiphenylamine	ND< 10.0	Benzidine	ND< 25.0
N-Nitrosodimethylamine	ND< 10.0	3,3'-Dichlorobenzidine	ND< 10.0
Isophorone	ND< 10.0	4-Chloroaniline	ND< 10.0
Benzyl alcohol	ND< 25.0	2-Nitroaniline	ND< 25.0
Dibenzofuran	ND< 10.0	3-Nitroaniline	ND< 25.0
2-Methylnaphthalene	70.0	4-Nitroaniline	ND< 25.0

Acids	Results in ug / L	Acids	Results in ug / L
Phenol	ND< 10.0	2-Methylphenol	ND< 10.0
2-Chlorophenol	ND< 10.0	4-Methylphenol	ND< 10.0
2,4-Dichlorophenol	ND< 10.0	2,4-Dimethylphenol	ND< 10.0
2,6-Dichlorophenol	ND< 10.0	2-Nitrophenol	ND< 10.0
2,4,5-Trichlorophenol	ND< 25.0	4-Nitrophenol	ND< 25.0
2,4,6-Trichlorophenol	ND< 10.0	2,4-Dinitrophenol	ND< 10.0
Pentachlorophenol	ND< 25.0	4,6-Dinitro-2-methylphenol	ND< 25.0
4-Chloro-3-methylphenol	ND< 10.0	Benzoic acid	ND< 25.0

ELAP Number 10958 Method: EPA 8270C Data File: 23055.D & 23068.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter
Sample exhibited low surrogate recoveries. Possible matrix interference.

Signature:
Bruce Hoogesteger, Technical Director

PARADIGM ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue, Rochester, NY 14608 (585) 647-2530 FAX (585) 647-3311

Client: URS Corp
Client Job Site: RG&E East Station
Client Job No.: N/A
Field Location: WW1
Field ID No.: N/A

Lab Project No.: 05-0182
Lab Sample No.: 1300
Sample Type: Water
Date Sampled: 01/07/2005
Date Received: 01/07/2005

Laboratory Report for RCRA Metals Analysis

Parameter	Date Analyzed	Analytical Method	Result (mg/L)
Arsenic	01/10/2005	EPA 6010	0.014
Barium	01/10/2005	EPA 6010	0.151
Cadmium	01/10/2005	EPA 6010	<0.005
Chromium	01/10/2005	EPA 6010	<0.010
Lead	01/10/2005	EPA 6010	0.011
Mercury	01/10/2005	EPA 7470	<0.0002
Selenium	01/10/2005	EPA 6010	0.007
Silver	01/10/2005	EPA 6010	<0.010

ELAP ID No.:10958

Comments:

Approved By: _____
Bruce Hoogesteger, Technical Director

This report is part of a multipage document and should only be evaluated in its entirety. Chain of Custody provides additional sample information, including compliance with sample condition requirements upon receipt.

File ID:050182.xls

PARADIGM
ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Flashpoint by Pensky-Martin Analysis Report

Client: URS Corp

Client Job Site:	RG&E East Station	Lab Project Number:	05-0182
Client Job Number:	N/A		
		Date Sampled:	01/07/2005
		Date Received:	01/07/2005
Sample Type:	Water	Date Analyzed:	01/10/2005

Lab Sample Number	Field Number	Field Location	Result (°C)
1300	N/A	WW1	>70

ELAP Number 10958 Method. SW846 1010

Comments: °C = degrees Centigrade

Signature: Bruce Hoogesteger: Technical Director

Chain of Custody provides additional sample information

File ID: 050182FL.XLS

PARADIGM
ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

pH Analysis Report

Client: URS Corp

Client Job Site:	RG&E East Station	Lab Project Number:	05-0182
Client Job Number:	N/A	Date Sampled:	01/07/2005
		Time Sampled:	2:00 PM
		Date Received:	01/07/2005
Sample Type:	Water	Date Analyzed:	01/07/2005
Location:	Laboratory	Time Analyzed:	3:30 PM

Lab Sample Number	Field Number	Field Location	Result (pH)
1300	N/A	WWT	8.37

ELAP Number 10950 Method: EPA 150.1

Comments:

Signature:

Bruce Hoogesteger: Technical Director

Chain of Custody provides additional sample information

File ID: 050162PH.XLS

PARADIGM
ENVIRONMENTAL SERVICES, INC.

179 Lake Avenue Rochester, New York 14608 585-647-2530 FAX 585-647-3311

LABORATORY REPORT OF ANALYSIS

Client: URS Corp

Client Job Site: RG&E East Station
Client Job No.: N/A

Field Location: WW1

Lab Project No.: 05-0182
Lab Sample No.: 1300

Sample Type: Water

Date Sampled: 1/7/2005
Date Received: 1/7/2005

Parameter	Date Analyzed	Analytical Method	Result (mg/l)
Cyanide Reactivity	1/11/2005	SW846, 7.3	ND<1 Non Reactive
Sulfide Reactivity	1/11/2005	SW846, 7.3	ND <10 Non Reactive

ELAP ID. No.: 10709

Comments: ND denotes Non Detected.
Hazardous Waste Regulatory Levels for Reactivity are as follows:
Sulfide - 500 mg/kg, Cyanide - 250 mg/kg.

ELECTRONIC REPORT FACSIMILE. THE ORIGINAL DOCUMENT IS THE SIGNED HARD COPY.

Chain of Custody provides additional sample information.

File ID: React05-0182

PARADIGM ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue
Rochester, NY 14608
(585) 647-2530 • (800) 724-1997
FAX: (585) 647-3311

CHAIN OF CUSTODY

REPORT TO		INVOICE TO			
COMPANY:	URS Corp	COMPANY:		LAB PROJECT #: 05-0182	CLIENT PROJECT #:
ADDRESS:	77 Goodell St.	ADDRESS:		TURNAROUND TIME: (WORKING DAYS)	
CITY: Buffalo	STATE: NY ZIP: 14202	CITY:	STATE: ZIP:	[X] 1 [ ] 2 [ ] 3 STD [ ] 5 OTHER [ ]	
PHONE: 716 856-5636	FAX:	PHONE:	FAX:		
ATTN:	JACK WILCOX	ATTN:	[illegible]		

PROJECT NAME/SITE NAME: RG&E EAST STATION

COMMENTS: FAX Results to Steve Tiunan 454-4005

REQUESTED ANALYSIS

	DATE	TIME	COMPOSITE	GRAB	SAMPLE LOCATION/FIELD ID	MATRIX	NUMBER CONTAINERS	VOCs TCL	SVOCs BN	pH, Best. Flash	Rcra Metals	REMARKS	PARADIGM LAB SAMPLE NUMBER
1	1/7/05	1400		X	WW1	W	2	X					1300
2	↓	↓		X	WW1	W	2		X				
3				X	WW1	W	1			X			
4				X	WW1	W	1				X		
5													
6													
7													
8													
9													
10													

LAB USE ONLY BELOW THIS LINE

Sample Condition: Per NELAC/ELAP 210/241/242/243/244 — custody seal intact

Receipt Parameter	NELAC Compliance	
Container Type: Comments:	Y [X]	N [ ]
Preservation: Comments: metal<2, VOA<2	Y [X]	N [ ]
Holding Time: Comments:	Y [X]	N [ ]
Temperature: Comments: 6	Y [X]	N [ ]

	Date/Time
Sampled By: [signature]	1-7-05 1414
Relinquished By: [signature]	1-7-04 1420
Received By: Kelly Crandall	1/7/05 1454
Received @ Lab By:	

Total Cost:

P.I.F.

PARADIGM ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Volatile Analysis Report for Non-potable Water

Client: URS Corp

Client Job Site:	RG&E East Station Rochester, NY	**Lab Project Number:**	05-0289
Client Job Number:	N/A	**Lab Sample Number:**	1701
Field Location:	Tank #2	**Date Sampled:**	01/18/2005
Field ID Number:	N/A	**Date Received:**	01/18/2005
Sample Type:	Water	**Date Analyzed:**	01/18/2005

Halocarbons	Results in ug / L	Halocarbons	Results in ug / L
Bromodichloromethane	ND< 2.00	trans-1,2-Dichloroethene	ND< 2.00
Bromomethane	ND< 2.00	1,2-Dichloropropane	ND< 2.00
Bromoform	ND< 2.00	cis-1,3-Dichloropropene	ND< 2.00
Carbon Tetrachloride	ND< 2.00	trans-1,3-Dichloropropene	ND< 2.00
Chloroethane	ND< 2.00	Methylene chloride	ND< 5.00
Chloromethane	ND< 2.00	1,1,2,2-Tetrachloroethane	ND< 2.00
2-Chloroethyl vinyl Ether	ND< 2.00	Tetrachloroethene	ND< 2.00
Chloroform	ND< 2.00	1,1,1-Trichloroethane	ND< 2.00
Dibromochloromethane	ND< 2.00	1,1,2-Trichloroethane	ND< 2.00
1,1-Dichloroethane	ND< 2.00	Trichloroethene	ND< 2.00
1,2-Dichloroethane	ND< 2.00	Trichlorofluoromethane	ND< 2.00
1,1-Dichloroethene	ND< 2.00	Vinyl chloride	ND< 2.00

Aromatics	Results in ug / L	Aromatics	Results in ug / L
Benzene	161	1,2-Dichlorobenzene	ND< 2.00
Chlorobenzene	ND< 2.00	1,3-Dichlorobenzene	ND< 2.00
Ethylbenzene	128	1,4-Dichlorobenzene	ND< 2.00
Toluene	52.8		

ELAP Number 10958 Method: EPA 624 Data File: 27053.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter

Signature: _____
Bruce Hoogesteger: Technical Director

PARADIGM
ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Volatile Analysis Report for Non-potable Water

Client: URS Corp

Client Job Site:	RG&E East Station Rochester, NY	**Lab Project Number:**	05-0289
Client Job Number:	N/A	**Lab Sample Number:**	1700
Field Location:	Tank #1	**Date Sampled:**	01/18/2005
Field ID Number:	N/A	**Date Received:**	01/18/2005
Sample Type:	Water	**Date Analyzed:**	01/18/2005

Halocarbons	Results in ug / L	Halocarbons	Results in ug / L
Bromodichloromethane	ND< 2.00	trans-1,2-Dichloroethene	ND< 2.00
Bromomethane	ND< 2.00	1,2-Dichloropropane	ND< 2.00
Bromoform	ND< 2.00	cis-1,3-Dichloropropene	ND< 2.00
Carbon Tetrachloride	ND< 2.00	trans-1,3-Dichloropropene	ND< 2.00
Chloroethane	ND< 2.00	Methylene chloride	ND< 5.00
Chloromethane	ND< 2.00	1,1,2,2-Tetrachloroethane	ND< 2.00
2-Chloroethyl vinyl Ether	ND< 2.00	Tetrachloroethene	ND< 2.00
Chloroform	ND< 2.00	1,1,1-Trichloroethane	ND< 2.00
Dibromochloromethane	ND< 2.00	1,1,2-Trichloroethane	ND< 2.00
1,1-Dichloroethane	ND< 2.00	Trichloroethene	ND< 2.00
1,2-Dichloroethane	ND< 2.00	Trichlorofluoromethane	ND< 2.00
1,1-Dichloroethene	ND< 2.00	Vinyl chloride	ND< 2.00

Aromatics	Results in ug / L	Aromatics	Results in ug / L
Benzene	1,820	1,2-Dichlorobenzene	ND< 2.00
Chlorobenzene	ND< 2.00	1,3-Dichlorobenzene	ND< 2.00
Ethylbenzene	1,100	1,4-Dichlorobenzene	ND< 2.00
Toluene	530		

ELAP Number 10958 Method: EPA 624 Data File: 27052.D & 27055.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter

Signature: _____
Bruce Hoogesteger: Technical Director

PARADIGM ENVIRONMENTAL SERVICES, INC.

179 Lake Avenue
Rochester, NY 14608
(585) 647-2530 • (800) 724-1997
FAX: (585) 647-3311

CHAIN OF CUSTODY

REPORT TO		INVOICE TO	
COMPANY: URS CORP		COMPANY: Same	
ADDRESS: 77 GOODELL ST		ADDRESS:	
CITY: BUFFALO STATE: NY ZIP: 14203		CITY: STATE: ZIP:	
PHONE: 716 856 5636 FAX:		PHONE: FAX:	
ATTN: JACK WILCOX		ATTN:	

LAB PROJECT #: 05-0289
CLIENT PROJECT #:

TURNAROUND TIME: (WORKING DAYS) ☐1 ☐2 ☐3 STD ☐5 OTHER ☐

PROJECT NAME/SITE NAME: RG+E EAST STATION Rochester NY 14

COMMENTS: RESULTS TO STEVEN TIVNAN, DAN KENNEDY 585 454 40089

	DATE	TIME	COMPOSITE	GRAB	SAMPLE LOCATION/FIELD ID	MATRIX	NUMBER CONTAINERS	VOCs 8260	REMARKS	PARADIGM LAB SAMPLE NUMBER
1	1-~~18~~ 19 DK -05	0800		✓	TANK #1	W	2	✓		1700
2	1-~~18~~ 19 DK -05	0805		✓	TANK #2	W	2	✓		1701
3										
4										
5										
6										
7										
8										
9										
10										

Date on sample container

LAB USE ONLY BELOW THIS LINE

Sample Condition: Per NELAC/ELAP 210/241/242/243/244

Receipt Parameter	NELAC Compliance
Container Type: Comments:	Y ☑ N ☐
Preservation: Comments:	Y ☑ N ☐
Holding Time: Comments:	Y ☑ N ☐
Temperature: Comments: 5°C	Y ☑ N ☐

Signature	Date/Time
Sampled By: [signature]	1-18-05 0805
Relinquished By: David M Kennedy	1-18-05 0807
Received By: Sawyer	1/18/05 8:15AM
Received @ Lab By: [signature]	1/18/05 815

Total Cost:

P.I.F.

PARADIGM
ENVIRONMENTAL SERVICES, INC. 179 Lake Avenue Rochester, New York 14608 (585) 647 - 2530 FAX (585) 647 - 3311

Volatile Analysis Report for Non-potable Water

Client: RG & E

Client Job Site: East Station Tar Well
Client Job Number: N/A
Field Location: Bottom of Holder Water (BOHW)
Field ID Number: N/A
Sample Type: Water

Lab Project Number: 05-0427
Lab Sample Number: 2233
Date Sampled: 01/28/2005
Date Received: 01/28/2005
Date Analyzed: 01/31/2005

Halocarbons	Results in ug / L
Bromodichloromethane	ND< 200
Bromomethane	ND< 200
Bromoform	ND< 200
Carbon Tetrachloride	ND< 200
Chloroethane	ND< 200
Chloromethane	ND< 200
2-Chloroethyl vinyl Ether	ND< 200
Chloroform	ND< 200
Dibromochloromethane	ND< 200
1,1-Dichloroethane	ND< 200
1,2-Dichloroethane	ND< 200
1,1-Dichloroethene	ND< 200
cis-1,2-Dichloroethene	ND< 200
trans-1,2-Dichloroethene	ND< 200
1,2-Dichloropropane	ND< 200
cis-1,3-Dichloropropene	ND< 200
trans-1,3-Dichloropropene	ND< 200
Methylene chloride	ND< 500
1,1,2,2-Tetrachloroethane	ND< 200
Tetrachloroethene	ND< 200
1,1,1-Trichloroethane	ND< 200
1,1,2-Trichloroethane	ND< 200
Trichloroethene	ND< 200
Trichlorofluoromethane	ND< 200
Vinyl chloride	ND< 200

Aromatics	Results in ug / L
Benzene	8,880
Chlorobenzene	ND< 200
Ethylbenzene	515
Toluene	3,190
m,p-Xylene	792
o-Xylene	243
Styrene	280
1,2-Dichlorobenzene	ND< 200
1,3-Dichlorobenzene	ND< 200
1,4-Dichlorobenzene	ND< 200

Ketones	Results in ug / L
Acetone	ND< 1,000
2-Butanone	ND< 500
2-Hexanone	ND< 500
4-Methyl-2-pentanone	ND< 500

Miscellaneous	Results in ug / L
Carbon disulfide	ND< 500
Vinyl acetate	ND< 500

ELAP Number 10958 Method: EPA 8260B Data File: 27257.D

Comments: ND denotes Non Detect
ug / L = microgram per Liter

Signature: For Bruce Hoogesteger: Technical Director

PARADIGM
ENVIRONMENTAL SERVICES, INC.
179 Lake Avenue, Rochester, NY 14608 (585) 647-2530 FAX (585) 647-3311

Client: RG&E

Client Job Site: East Station Tar Well

Client Job No.: N/A

Field Location: Bottom of Holder Water (BOHW)
Field ID No.: N/A

Lab Project No.: 05-0427
Lab Sample No.: 2233

Sample Type: Water

Date Sampled: 01/28/2005
Date Received: 01/28/2005

Laboratory Report for RCRA Metals Analysis

Parameter	Date Analyzed	Analytical Method	Result (mg/L)
Arsenic	02/01/2005	EPA 6010	0.034
Barium	02/01/2005	EPA 6010	0.363
Cadmium	02/01/2005	EPA 6010	<0.005
Chromium	02/01/2005	EPA 6010	0.038
Lead	02/01/2005	EPA 6010	0.051
Mercury	01/31/2005	EPA 7470	0.0002
Selenium	02/01/2005	EPA 6010	0.005
Silver	02/01/2005	EPA 6010	<0.010

ELAP ID No.:10958

Comments:

Approved By: _____
for: Bruce Hoogesteger, Technical Director

This report is part of a multipage document and should only be evaluated in its entirety. Chain of Custody provides additional sample information, including compliance with sample condition requirements upon receipt.

File ID:050427.xls

PARADIGM
ENVIRONMENTAL SERVICES, INC.

179 Lake Avenue
Rochester, NY 14608
(585) 647-2530 • (800) 724-1997
FAX: (585) 647-3311

CHAIN OF CUSTODY

REPORT TO:		INVOICE TO:		
COMPANY: RG+E		COMPANY: SAme	LAB PROJECT #: 05-0427	CLIENT PROJECT #:
ADDRESS: 89 EAST AVE		ADDRESS:	TURNAROUND TIME: (WORKING DAYS)	
CITY: Rochester STATE: NY ZIP: 14607		CITY: STATE: ZIP:	☐ 1 ☒ 2 ☐ 3 ☐ 5 STD ☐ OTHER	
PHONE: 585 771 4556 FAX:		PHONE: FAX:		
PROJECT NAME/SITE NAME: EAST STATION TAR WELL	ATTN: Steven Tivnan	ATTN:		
	COMMENTS: FAX RESULTS TO STEVEN MULLIN 724 8557 AND STEVEN TIVNAN 454 4009			

REQUESTED ANALYSIS

	DATE	TIME	COMPOSITE	GRAB	SAMPLE LOCATION/FIELD ID	MATRIX	NUMBER CONTAINERS	VOC's (8260)	METALS RCRA									REMARKS	PARADIGM LAB SAMPLE NUMBER
1	1/28/05	1240		✓	Bottom of Holder Water (BOHW)	W	3	2	1									Oily film on water	2233
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			

1/28/05 ST

1/28/05 KC

****LAB USE ONLY BELOW THIS LINE****

Sample Condition: Per NELAC/ELAP 210/241/242/243/244

Receipt Parameter	NELAC Compliance	
Container Type: Comments:	Y ☒	N ☐
Preservation: Comments: metal rcra @ lab, voa <2	Y ☐	N ☒
Holding Time: Comments:	Y ☒	N ☐
Temperature: 6 Comments:	Y ☒	N ☐

Sampled By: Steve Tivnan	Date/Time: 1240 1/28/05	
Relinquished By: [signature]	Date/Time: 1-28-05 14:00	Total Cost:
Received By:	Date/Time:	P.I.F.
Received @ Lab By: Kelly Crandall	Date/Time: 1/28/05 1600	

Rochester Gas & Electric
East Station Treatablity Study

Sample ID: RG&E EAST STATION 1
Lab Sample ID: A5478001
Date Collected: 04/28/2005
Time Collected: 15:00

Date Received: 05/11/2005
Project No: NY3A9052
Client No: 450466
Site No:

Parameter	Result	Flag	Detection Limit	Units	Method	Date/Time Analyzed	Analyst
AQUEOUS-SW8463 8260 - TCL VOLATILES - 25 ML							
1,1,1-Trichloroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,1,2,2-Tetrachloroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,1,2-Trichloro-1,2,2-trifluoroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,1,2-Trichloroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,1-Dichloroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,1-Dichloroethene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,2,4-Trichlorobenzene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,2-Dibromo-3-chloropropane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,2-Dibromoethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,2-Dichlorobenzene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,2-Dichloroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,2-Dichloropropane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,3-Dichlorobenzene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
1,4-Dichlorobenzene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
2-Butanone	ND		200	UG/L	8260	05/17/2005 16:31	BJ
2-Hexanone	ND		200	UG/L	8260	05/17/2005 16:31	BJ
4-Methyl-2-pentanone	ND		200	UG/L	8260	05/17/2005 16:31	BJ
Acetone	ND		200	UG/L	8260	05/17/2005 16:31	BJ
Benzene	890		40	UG/L	8260	05/17/2005 16:31	BJ
Bromodichloromethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Bromoform	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Bromomethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Carbon Disulfide	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Carbon Tetrachloride	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Chlorobenzene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Chloroethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Chloroform	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Chloromethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
cis-1,2-Dichloroethene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
cis-1,3-Dichloropropene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Cyclohexane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Dibromochloromethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Dichlorodifluoromethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Ethylbenzene	470		40	UG/L	8260	05/17/2005 16:31	BJ
Isopropylbenzene	42		40	UG/L	8260	05/17/2005 16:31	BJ
Methyl acetate	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Methyl-t-Butyl Ether (MTBE)	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Methylcyclohexane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Methylene chloride	37	J	40	UG/L	8260	05/17/2005 16:31	BJ
Styrene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Tetrachloroethene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Toluene	150		40	UG/L	8260	05/17/2005 16:31	BJ
Total Xylenes	460		120	UG/L	8260	05/17/2005 16:31	BJ
trans-1,2-Dichloroethene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
trans-1,3-Dichloropropene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Trichloroethene	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Trichlorofluoromethane	ND		40	UG/L	8260	05/17/2005 16:31	BJ
Vinyl chloride	ND		40	UG/L	8260	05/17/2005 16:31	BJ

Rochester Gas & Electric
East Station Treatablity Study

Sample ID: RG&E EAST STATION 1
Lab Sample ID: A5478001
Date Collected: 04/28/2005
Time Collected: 15:00

Date Received: 05/11/2005
Project No: NY3A9052
Client No: 450466
Site No:

Parameter	Result	Flag	Detection Limit	Units	Method	Date/Time Analyzed	Analyst
AQUEOUS - GASOLINE RANGE ORGANICS - METHOD 80							
Gasoline Range Organics	5.7		0.11	MG/L	8015 B	05/16/2005 15:43	TCH
AQUEOUS-SW8463 8270 - TCL BASE NEUTRALS ONLY							
1,2,4-Trichlorobenzene	ND		26	UG/L	8270	05/14/2005 04:51	PM
1,2-Dichlorobenzene	ND		26	UG/L	8270	05/14/2005 04:51	PM
1,3-Dichlorobenzene	ND		25	UG/L	8270	05/14/2005 04:51	PM
1,4-Dichlorobenzene	ND		26	UG/L	8270	05/14/2005 04:51	PM
2,2'-Oxybis(1-Chloropropane)	ND		18	UG/L	8270	05/14/2005 04:51	PM
2,4-Dinitrotoluene	ND		37	UG/L	8270	05/14/2005 04:51	PM
2,6-Dinitrotoluene	ND		28	UG/L	8270	05/14/2005 04:51	PM
2-Chloronaphthalene	ND		20	UG/L	8270	05/14/2005 04:51	PM
3,3'-Dichlorobenzidine	ND		77	UG/L	8270	05/14/2005 04:51	PM
4-Bromophenyl phenyl ether	ND		26	UG/L	8270	05/14/2005 04:51	PM
4-Chlorophenyl phenyl ether	ND		25	UG/L	8270	05/14/2005 04:51	PM
Acenaphthene	320		17	UG/L	8270	05/14/2005 04:51	PM
Acenaphthylene	52		29	UG/L	8270	05/14/2005 04:51	PM
Anthracene	110		34	UG/L	8270	05/14/2005 04:51	PM
Benzidine	ND		80	UG/L	8270	05/14/2005 04:51	PM
Benzo(a)anthracene	70		33	UG/L	8270	05/14/2005 04:51	PM
Benzo(a)pyrene	56		35	UG/L	8270	05/14/2005 04:51	PM
Benzo(b)fluoranthene	ND		34	UG/L	8270	05/14/2005 04:51	PM
Benzo(ghi)perylene	34		18	UG/L	8270	05/14/2005 04:51	PM
Benzo(k)fluoranthene	35		34	UG/L	8270	05/14/2005 04:51	PM
Bis(2-chloroethoxy) methane	ND		22	UG/L	8270	05/14/2005 04:51	PM
Bis(2-chloroethyl) ether	ND		25	UG/L	8270	05/14/2005 04:51	PM
Bis(2-ethylhexyl) phthalate	ND		29	UG/L	8270	05/14/2005 04:51	PM
Butyl benzyl phthalate	ND		78	UG/L	8270	05/14/2005 04:51	PM
Chrysene	73		19	UG/L	8270	05/14/2005 04:51	PM
Di-n-butyl phthalate	ND		69	UG/L	8270	05/14/2005 04:51	PM
Di-n-octyl phthalate	ND		72	UG/L	8270	05/14/2005 04:51	PM
Dibenzo(a,h)anthracene	ND		34	UG/L	8270	05/14/2005 04:51	PM
Diethyl phthalate	ND		31	UG/L	8270	05/14/2005 04:51	PM
Dimethyl phthalate	ND		26	UG/L	8270	05/14/2005 04:51	PM
Fluoranthene	180		23	UG/L	8270	05/14/2005 04:51	PM
Fluorene	190		28	UG/L	8270	05/14/2005 04:51	PM
Hexachlorobenzene	ND		12	UG/L	8270	05/14/2005 04:51	PM
Hexachlorobutadiene	ND		36	UG/L	8270	05/14/2005 04:51	PM
Hexachlorocyclopentadiene	ND		250	UG/L	8270	05/14/2005 04:51	PM
Hexachloroethane	ND		36	UG/L	8270	05/14/2005 04:51	PM
Indeno(1,2,3-cd)pyrene	ND		65	UG/L	8270	05/14/2005 04:51	PM
Isophorone	ND		26	UG/L	8270	05/14/2005 04:51	PM
N-Nitroso-Di-n-propylamine	ND		17	UG/L	8270	05/14/2005 04:51	PM
N-Nitrosodimethylamine	ND		22	UG/L	8270	05/14/2005 04:51	PM
N-nitrosodiphenylamine	ND		24	UG/L	8270	05/14/2005 04:51	PM
Naphthalene	2500	E	22	UG/L	8270	05/14/2005 04:51	PM
Nitrobenzene	ND		24	UG/L	8270	05/14/2005 04:51	PM
Phenanthrene	290		26	UG/L	8270	05/14/2005 04:51	PM
Pyrene	260		12	UG/L	8270	05/14/2005 04:51	PM

Rochester Gas & Electric
East Station Treatablity Study

Sample ID: RG&E EAST STATION 1
Lab Sample ID: A5478001
Date Collected: 04/28/2005
Time Collected: 15:00

Date Received: 05/11/2005
Project No: NY3A9052
Client No: 450466
Site No:

Parameter	Result	Flag	Detection Limit	Units	Method	Date/Time Analyzed	Analyst
AQUEOUS-DIESEL RANGE ORGANICS - METHOD 8015B							
Diesel Range Organics	41		7.0	MG/L	8015B	05/17/2005 08:27	DW
Metals Analysis							
Arsenic - Soluble	0.022		0.010	MG/L	6010	05/13/2005 21:11	BKL
Arsenic - Total	0.024		0.010	MG/L	6010	05/14/2005 00:07	BKL
Barium - Soluble	0.12		0.0020	MG/L	6010	05/13/2005 21:11	BKL
Barium - Total	0.13		0.0020	MG/L	6010	05/14/2005 00:07	BKL
Cadmium - Soluble	ND		0.0010	MG/L	6010	05/13/2005 21:11	BKL
Cadmium - Total	ND		0.0010	MG/L	6010	05/14/2005 00:07	BKL
Chromium - Soluble	ND		0.0040	MG/L	6010	05/13/2005 21:11	BKL
Chromium - Total	ND		0.0040	MG/L	6010	05/14/2005 00:07	BKL
Copper - Soluble	ND		0.010	MG/L	6010	05/13/2005 21:11	BKL
Copper - Total	ND		0.010	MG/L	6010	05/14/2005 00:07	BKL
Iron - Soluble	0.64		0.050	MG/L	6010	05/13/2005 21:11	BKL
Iron - Total	0.66		0.050	MG/L	6010	05/14/2005 00:07	BKL
Lead - Soluble	ND		0.0050	MG/L	6010	05/13/2005 21:11	BKL
Lead - Total	ND		0.0050	MG/L	6010	05/14/2005 00:07	BKL
Manganese - Soluble	0.034		0.0030	MG/L	6010	05/13/2005 21:11	BKL
Manganese - Total	0.044		0.0030	MG/L	6010	05/14/2005 00:07	BKL
Mercury - Soluble	ND		0.00020	MG/L	7470	05/13/2005 14:56	AJY
Mercury - Total	ND		0.00012	MG/L	7470	05/13/2005 15:02	JLG
Selenium - Soluble	ND		0.015	MG/L	6010	05/13/2005 21:11	BKL
Selenium - Total	ND		0.015	MG/L	6010	05/14/2005 00:07	BKL
Silver - Soluble	ND		0.0030	MG/L	6010	05/13/2005 21:11	BKL
Silver - Total	ND		0.0030	MG/L	6010	05/14/2005 00:07	BKL
Zinc - Soluble	ND		0.020	MG/L	6010	05/13/2005 21:11	BKL
Zinc - Total	ND		0.020	MG/L	6010	05/14/2005 00:07	BKL
Wet Chemistry Analysis							
Soluble Organic Carbon	20.9		1.0	MG/L	9060	05/13/2005 12:32	KW
Total Dissolved Solids	1560		10	MG/L	160.1	05/13/2005 14:30	KD
Total Organic Carbon	28.0		1.0	MG/L	9060	05/13/2005 12:32	KW
Total Suspended Solids	1090		4.0	MG/L	160.2	05/13/2005 11:40	KD

Chain of Custody Record

SEVERN TRENT **STL**

Severn Trent Laboratories, Inc.

STL-4124 (0901)

Client	Project Manager	Date	Chain of Custody Number
Rochester Gas & Elec. Corp.	Steve Mullin	5-11-05	166926
Address	**Telephone Number (Area Code)/Fax Number**	**Lab Number**	**Page 1 of 1**
89 East Ave	585-724-8386		
City / **State** / **Zip Code**	**Site Contact**	**Lab Contact**	
Rochester / N.Y. / 14649	Dan Kennedy	Paul Morrow	
Project Name and Location (State)	**Carrier/Waybill Number**		
East Station Treatability	PICK UP (STL)		
Contract/Purchase Order/Quote No.			

Sample I.D. No. and Description (Containers for each sample may be combined on one line)	Date	Time	Matrix: Air	Aqueous	Sed.	Soil	Containers & Preservatives: Unpres	H2SO4	HNO3	HCl	NaOH	ZnAc/NaOH	Containers	Analysis: Total Metals	Dissolved Metals	TOC (9060)	DOC (9060)	TPH-GRO	TPH DRO	VOC-TCL/820	SVOC (8270)	TSS/TDS	Special Instructions/ Conditions of Receipt
RG&E East Station	4-28-05	1500		X					X				1	X									
				X			X						1		X								Please Filter
				X						X			2			X							
				X			X						2				X						
				X						X			2					X					
				X			X						1						X				Please Preserve
				X						X			2							X			
Trip Blanks				X						X			2							X			
RG&E East Station				X			X						2								X		
				X			X						1									X	

Possible Hazard Identification

☐ Non-Hazard ☐ Flammable ☐ Skin Irritant ☐ Poison B ☐ Unknown

Sample Disposal

☐ Return To Client ☐ Disposal By Lab ☐ Archive For _____ Months

(A fee may be assessed if samples are retained longer than 1 month)

Turn Around Time Required

☐ 24 Hours ☐ 48 Hours ☐ 7 Days ☐ 14 Days ☐ 21 Days ☒ Other Normal (5 DAY)

QC Requirements (Specify)

	Date	Time		Date	Time
1. Relinquished By: Bob Fabian	5-11-05	1510	1. Received By: STL	5-11-05	15:10
2. Relinquished By			2. Received By		
3. Relinquished By			3. Received By		

Comments

DISTRIBUTION: WHITE - Returned to Client with Report; CANARY - Stays with the Sample; PINK - Field Copy

2.2°c

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