

PERMIT Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type:	Air State Facility
Permit ID:	1-2822-00573/0001

Mod 0 Effective Date: 02/14/2001 Expiration Date: No expiration date.

Mod 1 Effective Date: 10/22/2002 Expiration Date: No expiration date.

Permit Issued To: U S MERCHANT MARINE ACADEMY

400 SEVENTH STREET, SW WASHINGTON, DC 20590

Contact: CAPT. JOHN JOCHMANS

ADMINISTRATION OFFICE 300 STEAMBOAT ROAD GREAT NECK, NY 11024-1699

Facility: UNITED STATES MERCHANT MARINE ACADEMY

300 STEAMBOAT ROAD KINGS POINT, NY 11024

Contact: CAPT. JOHN JOCHMANS

ADMINISTRATION OFFICE

300 STEAMBOAT ROAD

GREAT NECK, NY 11024-1699

Description:

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: ROGER EVANS

DIVISION OF ENVIRONMENTAL PERMITS SUNY CAMPUS, LOOP ROAD, BUILDING 40

STONY BROOK, NY 11790-2356

Authorized Signature:	Date: / /	



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for Permit Renewals and Modifications
Applications for Permit Renewals and Modifications
Permit Modifications, Suspensions and Revocations by the Department
Permit Modifications, Suspensions, and Revocations by the Department
Facility Level

Submission of Applications for Permit Modification or Renewal-REGION 1 HEADQUARTERS



DEC GENERAL CONDITIONS **** General Provisions **** GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 1-1: Applications for Permit Renewals and Modifications Applicable State Requirement: 6NYCRR 621.13

Item 1-1.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 1-1.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 1-1.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual



transfer of ownership.

Condition 3: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6NYCRR 621.13(a)

Expired by Mod No: 1

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Condition 1-2: Permit Modifications, Suspensions and Revocations by the Department Applicable State Requirement: 6NYCRR 621.14

Item 1-2.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

Condition 4: Permit Modifications, Suspensions, and Revocations by the Department Applicable State Requirement: 6NYCRR 621.14

Expired by Mod No: 1

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
 - b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
 - c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.



**** Facility Level ****

Condition 5: Submission of Applications for Permit Modification or Renewal-REGION 1

HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 1 Headquarters Division of Environmental Permits SUNY Campus, Loop Road, Building 40 Stony Brook, NY 11790-2356 (631) 444-0365



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: U S MERCHANT MARINE ACADEMY

400 SEVENTH STREET, SW WASHINGTON, DC 20590

Facility: UNITED STATES MERCHANT MARINE ACADEMY

300 STEAMBOAT ROAD KINGS POINT, NY 11024

Authorized Activity By Standard Industrial Classification Code: 8221 - COLLEGES AND UNIVERSITIES, NEC



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 12 6NYCRR 201-7.2: Facility Permissible Emissions
- *1-1 6NYCRR 201-7.2: Compliance Demonstration
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EU=1-00BLR

- 1-4 6NYCRR 227-1.3(a): Compliance Demonstration
- 23 40CFR 60.42c(h), NSPS Subpart Dc: Exemption from the averaging period.
- 24 40CFR 60.44c(h), NSPS Subpart Dc: Alternative compliance methods for sulfur dioxide.
- 25 40CFR 60.48c(d), NSPS Subpart Dc: Compliance Demonstration
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EU=1-00BLR,EP=00002

27 40CFR 60.48c(e)(11), NSPS Subpart Dc: Compliance Demonstration

EU=1-00BLR,EP=00003

28 40CFR 60.48c(e)(11), NSPS Subpart Dc: Compliance Demonstration

EU=1-BOATS

29 6NYCRR 212.6(a): 212.6(a) - Opacity standard

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- 30 6NYCRR 212.4(a): Emissions from new emission sources and/or modifications
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NOTE: * preceding the condition number indicates capping. Mod 0 Permit Effective Date: 02/14/2001 Permit Expirat Permit Expiration Date: No expiration date.

Mod 1 Permit Effective Date: 10/22/2002 Permit Expiration Date: No expiration date.



FEDERALLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination



source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event



occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific

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criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not



limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS The following conditions are federally enforceable.

Condition 12: Facility Permissible Emissions

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Item 12.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0N (From Mod 1) PTE: 49,000 pounds per year

Name: OXIDES OF NITROGEN

Condition 1-1: Compliance Demonstration

Effective between the dates of 10/22/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.2

Replaces Condition(s) 13

Item 1-1.1:

The Compliance Demonstration activity will be performed for the Facility.

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Mod 1/Active



Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 1-1.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The total annual quantity of fuels used at the facility

shall satisfy the following formula:

 $D(0.02) + GB(140) + SE(HP \times 0.031) + LE(HP \times 0.024) +$

GT(0.122) < 49,000 lbs/yr NOx

Where: D= 12 month rolling total of distillate fuel oil

fired in boilers, in gallons per year

GB= 12 month rolling total of natural gas

fired in boilers, million cubic feet per year.

SE= 12 month rolling total of operating

hours for small diesel fuel fired internal combustion

engines.

LE= 12 month rolling total of operating

hours for large diesel fired internal combustion

engines.

GT= 12 month rolling total of diesel fuel in

gas turbine, in gallons per year.

HP= Engine horsepower.

Annual usgage of all fuels fired shall be computed on a 12-month rolling average basis. Records of fuel usage, operating hours and calculated emissions shall be maintained in a permanently bound log for a period of five years.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2003.

Subsequent reports are due every 12 calendar month(s).

Condition 17: Facility Permissible Emissions

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Fe6NYCRR 225-1.2(d)



Item 17.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 007446-09-5 (From Mod 1) PTE: 180,000 pounds per year

Name: SULFUR DIOXIDE

Condition 1-2: Compliance Demonstration

Effective between the dates of 10/22/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 225-1.2(d)

Replaces Condition(s) 18

Item 1-2.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 1-2.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The sulfur content of distillate fuel oil combusted at the facility shall be limited to a maximum of 0.37% by weight. Compliance shall be demonstrated through certification from the fuel oil suplier. Records of fuel supplier certification shall be maintained at the facility.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT Upper Permit Limit: 0.37 percent by weight

Reference Test Method: ASTM

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2003.

Subsequent reports are due every 12 calendar month(s).

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Condition 19: Facility Permissible Emissions

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federa6NYCRR 227-2

Item 19.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0 (From Mod 1) PTE: 49,000 pounds per year

Name: OXIDES OF NITROGEN

Condition 1-3: Compliance Demonstration

Effective between the dates of 10/22/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-2

Replaces Condition(s) 20

Item 1-3.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s): COXIDES OF NITROGEN

Item 1-3.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The total annual quantity of fuels used at the facility

shall satisfy the following formula:

 $D(0.02) + GB(140) + SE (HP \times 0.031) + LE (HP \times 0.024) +$

GT(0.122) < 49,000 lbs/yr NOx

Where: D= 12 month rolling total of distillate fuel oil

fired in boilers, in gallons per year

GB= 12 month rolling total of natural gas

fired in boilers, million cubic feet per year.

SE= 12 month rolling total of operating

hours for small diesel fuel fired internal combustion engines.

LE= 12 month rolling total of operating hours for large diesel fired internal combustion engines.

GT= 12 month rolling total of diesel fuel in gas turbine, in gallons per year.

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HP= Engine horsepower

Annual usgage of all fuels fired shall be computed on a
12-month rolling average basis. Records of fuel usage
operating hours and calculated emissions shall be
maintained in a permanently bound log for a period of five
years.

Monitoring Frequency: MONTHLY Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY Reporting Requirements: ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 1/30/2003. Subsequent reports are due every 12 calendar month(s).

Condition 21: Recycling and Emissions Reduction

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 82, Subpart F

Item 21.1:

The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVAC's in Subpart B:

- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to 40 CFR Part 82.156.
- b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 CFR Part 82.158.
- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 CFR Part 82.161.
- d. Persons disposing of small appliances, MVAC's, and MVAC-like appliances must comply with recordkeeping requirements pursuant to 40 CFR Part 82.166. ("MVAC-like appliance as defined at 40 CFR Part 82.152)
- e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to 40 CFR Part 82.156.
- f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to 40 CFR Part 82.166.

**** Emission Unit Level ****

Condition 1-4: Compliance Demonstration

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Effective between the dates of 10/22/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3(a)

Item 1-4.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00BLR

Item 1-4.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent Reference Test Method: Method 9 Monitoring Frequency: DAILY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9) Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2003.

Subsequent reports are due every 12 calendar month(s).

Condition 23: Exemption from the averaging period.

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.42c(h), NSPS Subpart Dc

Item 23.1:

This Condition applies to Emission Unit: 1-00BLR

Item 23.2:

Compliance with emission limits and/or fuel oil sulfur limitations shall be based on a certification from the fuel supplier as stated in paragraph 40 CFR 60-Dc.48c(f)(1), (2), or (3) as applicable.

Condition 24: Alternative compliance methods for sulfur dioxide.

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.44c(h), NSPS Subpart Dc



Item 24.1:

This Condition applies to Emission Unit: 1-00BLR

Item 24.2:

Facilities demonstrating compliance through vender certification shall follow the compliance procedures listed in paragraphs 40 CFR 60-Dc.48c(f)(1), (2), or (3), as applicable.

Condition 25: **Compliance Demonstration**

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(d), NSPS Subpart Dc

Item 25.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00BLR

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 25.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requiremnts under §60.42c shall submit semi-annual reports to the Administrator.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2001.

Subsequent reports are due every 6 calendar month(s).

Condition 26: **Compliance Demonstration**

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(f)(1), NSPS Subpart Dc

Item 26.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00BLR

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Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 26.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Fuel supplier certification shall include the following information for distillate oil:

- i) The name of the oil supplier, and
- ii) A statement from the oil supplier that the oil complies with the specifications under the definition of distillate oil in §60.41c. 60-Dc 41c defines distillate oil as fuel that complies with the specifications for fuel oil numbers 1 or 2, as defined by the American Society for Testing and Materials in ASTM D396-78, A standard Specification for Fuel Oils.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2001.
Subsequent reports are due every 6 calendar month(s).

Condition 27: Compliance Demonstration

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(e)(11), NSPS Subpart Dc

Item 27.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00BLR Emission Point: 00002

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 27.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

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The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

If fuel supplier certification is used to demonstrate compliance, records of fuel supplier certification as described under paragraph §60.48c(f)(1)(2) or (3). In addition to records of fuel supplier certification, the semi-annual report shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the quarter.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2001.

Subsequent reports are due every 6 calendar month(s).

Condition 28: Compliance Demonstration

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(e)(11), NSPS Subpart Dc

Item 28.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-00BLR Emission Point: 00003

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 28.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

If fuel supplier certification is used to demonstrate

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compliance, records of fuel supplier certification as described under paragraph \$60.48c(f)(1)(2) or (3). In addition to records of fuel supplier certification, the semi-annual report shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the quarter.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2001.

Subsequent reports are due every 6 calendar month(s).

Condition 29: 212.6(a) - Opacity standard

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.6(a)

Item 29.1:

This Condition applies to Emission Unit: 1-BOATS

Item 29.2:

No person will cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any process emission source, except only the emission of uncombined water.

Condition 30: Emissions from new emission sources and/or modifications

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.4(a)

Item 30.1:

This Condition applies to Emission Unit: 1-BOATS Emission Point: 00005

Process: 0SC Emission Source: 000SG

Item 30.2:

No person shall cause or allow emissions that exceed the applicable permissible emission rate as determined from Table 2, Table 3, or Table 4 of 6 NYCRR Part 212 for the environmental rating issued by the commissioner.

Condition 31: Emissions from new emission sources and/or modifications

not specified by Table 2

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 212.4(b)

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Item 31.1:

This Condition applies to Emission Unit: 1-BOATS Emission Point: 00005

Process: 0SC Emission Source: 000SG

Item 31.2:

For gases and liquid particulates with an environmental rating of A, B, or C and for solid particulates with an environmental rating of A, where the emission rate potential is not shown in Table 2 the permissible emission rate shall be specified by the commissioner.



STATE ONLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or



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STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 1-5: Contaminant List

Effective between the dates of 10/22/2002 and Permit Expiration Date

Applicable State Requirement: ECL 19-0301

Item 1-5.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

CAS No: 007446-09-5 Name: SULFUR DIOXIDE

Condition 1-6: Unavoidable noncompliance and violations

Effective between the dates of 10/22/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 1-6.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

- (a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.
- (b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR



Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent

than those above.

- (c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.
- (d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.
- (e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 34: Emission Unit Definition

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 34.1(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission1-00BLR

Emission Unit Description:

CONSISTS OF TWO (2) BOILER INSTALLATIONS USED TO PROVIDE BUILDING HEAT. EACH INSTALLATION CONSISTS OF TWO (2) BOILERS CAPABLE OF COMBUSTING NATURAL GAS OR NO. 2 FUEL OIL. EMISSION POINT 00003 ALSO PROVIDES EXHAUST FOR A 20.9 MMBTU/HR DUAL FUEL-FIRED STE AM GENERATOR, USED FOR INSTRUCTIONAL AND TRAINING PURPOSES ONLY, WHICH IS DEFINED AS A TRIVIAL ACTIVITY PURSUANT TO 201-3.3(c)(32).

Building(s): DELANO FULTON

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Item 34.2(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-BOATS

Emission Unit Description:

SPRAY COATING OF MARINE VESSELS.

Building(s): WATERFRONT

Condition 36: Air pollution prohibited

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Item 36.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**** Emission Unit Level ****

Condition 37: Emission Point Definition By Emission Unit

Effective between the dates of $\ 02/14/2001$ and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 37.1(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-00BLR

Emission Pc00002

Height (ft.): 40 Length (in.): 34 Width (in.): 34 NYTMN (km.): 4518.523 NYTME (km.): 604.433 Building: DELANO

Emission Pc00003

Height (ft.): 155 Diameter (in.): 108

NYTMN (km.): 4518.823 NYTME (km.): 604.333 Building: FULTON

Item 37.2(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: 1-BOATS

Emission Point: 00005

Height (ft.): Length (in.): 40 Width (in.): 40

NYTMN (km.): 4518.823 NYTME (km.): 604.233 Building: WATERFRONT

Condition 38: Process Definition By Emission Unit

Effective between the dates of 02/14/2001 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 38.1(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-00BLR

Process: BWG Source Classification Code: 1-02-006-02

Process Description:

COMBUSTION OF NATURAL GAS IN TWO (2) BABCOCK AND WILCOX BOILERS EACH RATED AT

APPROXIMATELY 18.5 MMBTU/HR.

Emission Source/Control: BW001 - Combustion Design Capacity: 18.5 million Btu per hour

Emis:BW002 - Combustion

Design Capacity: 18.5 million Btu per hour

Item 38.2(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-00BLR

Process: BWO Source Classification Code: 1-02-005-02

Process Description:

COMBUSTION OF NO. 2 FUEL OIL IN TWO (2) BABCOCK AND WILCOX BOILERS EACH RATED AT

APPROXIMATELY 18.5 MMBTU/HR.

Emission Source/Control: BW001 - Combustion Design Capacity: 18.5 million Btu per hour

Emission Source/Control: BW002 - Combustion Design Capacity: 18.5 million Btu per hour

Item 38.3(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-00BLR

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Process: KWG Source Classification Code: 1-02-006-02

Process Description:

COMBUSTION OF NATURAL GAS IN TWO (2)

KEWANEE BOILERS EACH RATED AT APPROXIMATELY

15.4 MMBTU/HR.

Emission Source/Control: KWN01 - Combustion Design Capacity: 15.4 million Btu per hour

Emission Source/Control: KWN02 - Combustion Design Capacity: 15.4 million Btu per hour

Item 38.4(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-00BLR

Process: KWO Source Classification Code: 1-02-005-02

Process Description:

COMBUSTION OF NO. 2 FUEL OIL IN TWO (2)

KEWANEE BOILERS EACH RATED AT APPROXIMATELY

15.4 MMBTU/HR.

Emission Source/Control: KWN01 - Combustion Design Capacity: 15.4 million Btu per hour

EmisKWN02 - Combustion

Design Capacity: 15.4 million Btu per hour

Item 38.5(From Mod 0):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-BOATS

Process: OSC Source Classification Code: 4-02-001-10

Process Description:

SPRAY COATING OF MARINE VESSELS WITH PAINT AND POLYURETHANE USING A SPRAY GUN. TOTAL USAGE IS APPROXIMATELY 6 GALLONS PER YEAR (2 GALLONS PER COATING TYPE), BASED ON PAINTING/COATING 1 MARINE VESSEL PER YEAR.

Emission Source/Control: 000SG - Process