

PERMIT Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 1-4722-00278/00002

Effective Date: 07/09/2002 Expiration Date: No expiration date

Permit Issued To: WILLIAM FLOYD UNION FREE SCH DIST

240 MASTIC BEACH RD

MASTIC BEACH, NY 11951-1028

Contact: HERBERT HODGE

240 MASTIC BEACH ROAD MASTIC BEACH, NY 11951

(631) 874-1715

Facility: WILLIAM FLOYD JR SR HIGH SCH & FIELDHOUSE

240 MASTIC BEACH RD MASTIC BEACH, NY 11951

Description:

THIS IS A STATE FACILITY PERMIT APPLICATION FOR THE WILLIAM FLOYD SCHOOL DISTRICT. THE PROPERTY COMPRISES 9 EMISSION UNITS, SIX CONSISTING OF SEPARATE MULTIPLE SOURCES (BOILERS WITH HEAT INPUTS GREATER THAN 1 MMBTU/HR, EMISSIONS THROUGH COMMON STACKS. BURNING EITHER GAS AND #2 OIL, OR ONLY #2 OIL. TWO EMISSION UNITS ARE GAS FIRED ENGINE/GENERATORS WITH LOW NOX BURNERS FOR NOX CONTROL. THE FINAL EMISSION UNIT IS A DUAL FUELED CHILLER. FUEL LIMITS ARE ESTABLISHED FOR THE BOILERS AND ENGINES, BASED ON HISTOR ICAL FUEL AND ELECTRICAL UTILIZATION.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:	ROGER EVANS	
	DIVISION OF ENVIRONMENTAL PERMITS	
	SUNY CAMPUS, LOOP ROAD, BUILDING 40	
	STONY BROOK, NY 11790-2356	

	_		
Authorized Signature:	Data	/	/
Aumonized Signature.	Date.	/	



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

HEADQUARTERS

General Provisions

Facility Inspection by the Department Relationship of this Permit to Other Department Orders and Determinations Applications for Permit Renewals and Modifications Permit Modifications, Suspensions and Revocations by the Department Facility Level Submission of Applications for Permit Modification or Renewal-REGION 1

> DEC Permit Conditions Page 1 of 3



DEC GENERAL CONDITIONS **** General Provisions **** GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1 3.

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual



transfer of ownership.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department

Applicable State Requirement: 6NYCRR 621.14

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of Applications for Permit Modification or Renewal-REGION 1

HEADOUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 1 Headquarters Division of Environmental Permits SUNY Campus, Loop Road, Building 40 Stony Brook, NY 11790-2356 (631) 444-0365



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: WILLIAM FLOYD UNION FREE SCH DIST

240 MASTIC BEACH RD

MASTIC BEACH, NY 11951-1028

Facility: WILLIAM FLOYD JR SR HIGH SCH & FIELDHOUSE

240 MASTIC BEACH RD MASTIC BEACH, NY 11951

Authorized Activity By Standard Industrial Classification Code: 6513 - APARTMENT BUILDING OPERATORS

Permit Effective Date: 07/09/2002 Permit Expiration Date: No expiration date.



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

*1 6NYCRR 227-2: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

2 ECL 19-0301: Contaminant List

3 6NYCRR 201-1.4: Unavoidable noncompliance and violations

4 6NYCRR 201-5: Emission Unit Definition

5 6NYCRR 211.2: Air pollution prohibited

Emission Unit Level

6 6NYCRR 201-5: Emission Point Definition By Emission Unit

7 6NYCRR 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination

ource in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination

Air Pollution Control Permit Conditions Page 3 of 22 FINAL



source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards,

other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event

Air Pollution Control Permit Conditions Page 4 of 22 FINAL



occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt livities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific

Air Pollution Control Permit Conditions Page 5 of 22 FINAL



criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not



limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS The following conditions are federally enforceable.

Condition 1: Compliance Demonstration

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-2

Item 1.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 1.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

BOILERS WILL BURN A MAXIMUM OF 440,000 GAL #2 OIL/YEAR OR 61,600 DTH OF GAS/YEAR

ON OF GAS PLUS OIL EQUAL OR

LESS THAN 61,600 MMBTU/YEAR.

Air Pollution Control Permit Conditions Page 7 of 22 FINAL



ENGINE/GENERATORS WILL USE GAS AT A RATE LESS THAN OR EQUAL TO 110,000 DTH/YEAR. AT THESE LEVELS OF UTILIZATION NOX WILL

ED AT LESS THAN 25 TONS PER

YEAR.

Manufacturer Name/Model Number: TO BE DETERMINED

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY Reporting Requirements: ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 1/30/2003. Subsequent reports are due every 12 calendar month(s).



STATE ONLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or



law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 2: Contaminant List

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: ECL 19-0301

Item 2.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

Condition 3: Unavoidable noncompliance and violations

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 3.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

- (a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.
- (b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction



occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

- (c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.
- (d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.
- (e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 4: Emission Unit Definition

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 4.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001 Emission Unit Description:

THIS EMISSION UNIT IS COMPRISED OF 2 CLEAVER BROOKS 8.4 MMBTU/HR BOILERS AND 1

IBTU/HR BOILER (HOT WATER)

CAPABLE OF FIRING GAS OR #2 OIL.

Building(s): 1

Item 4.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00002 Emission Unit Description:

THIS EMISSION UNIT IS COMPRISED OF 3 WEIL MCLAIN 6)MMBTU/HR BOILERS AND 2 MILLS 7.9 MMBTU/HR BOILERS CAPABLE OF FIRING GAS OR #2 OIL PLUS 2 0.8 MMBTU/HR TURBO POWER HOT WATER HEATERS ALSO CAPABLE OF FIRING #2 OIL



OR GAS.

Building(s): 2

Item 4.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00003 Emission Unit Description:

> THIS EMISSION UNIT IS COMPRISED OF 2 HB SMITH 4.6 MMBTU/HR BOILERS, 2 WEIL MC LAIN 1.36 MMBTU/HR BOILERS AND 4 SLANT FIN 1.18 MMBTU/HR BOILERS ALL CAPABLE OF FIRING GAS

ID A 0.28 MMBTU/HR BOCK HW

HEATER FIRING #2 OIL.

Building(s): 3

Item 4.4:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00004 Emission Unit Description:

THIS EMISSION UNIT IS COMPRISED OF 4 AB SMITH BOILERS, ONE A 2.7 MMBTU/HR UNIT (REMOVED). ONE 2.5 MMBTU/HR UNIT (REMOVED) AND THE 3.4 MMBTU/HR UNITS AND ONE 0.28 MMBTU/HR BOCK HW HEATER. THE 2 3.4

S ARE DUAL FUEL, THE OTHER

FIRE ONLY H20.

Building(s): 4

Item 4.5:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00005 Emission Unit Description:

THIS EMISSION UNIT IS COMPOSED OF 3 WEIL MC LAIN 3.85 MMBTU/HR BOILERS AND A 0.14 MMBTU/HR. A.O. SMITH HOT WATER HEATER. ALL UNITS ARE CAPABLE OF FIRING EITHER GAS OR #2 OIL.

Building(s): 5

Item 4.6:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00006 Emission Unit Description:

> Air Pollution Control Permit Conditions Page 12 of 22 FINAL



THIS EMISSION UNIT IS COMPRISED OF 3 H.B.

ERS: 2-1.01 MMBTU/HR. 1 - 4.12

MMBTU/HR AND 1 H. O. SMITH 0.14 MMBTU/HR HOT WATER HEATER. THE BOILERS ARE DUAL FUEL.

Building(s): 6

Item 4.7:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00007 Emission Unit Description:

> THIS EMISSION UNIT CONSISTS OF ONE 1250 KWE CUMMINS ENGINE/GENERATORS BURNING

AT A NOX EMISSION RATE OF

0.8G/HPH. TOGETHER WITH EMISSION UNIT 008, 12 X 10 (6) KWH/YR WILL BE GENERATED.

Building(s): 1

Item 4.8:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00008 Emission Unit Description:

> THIS EMISSION UNIT WILL CONSIST OF ONE 1250 KW CUMMINS ENGINE/GENERATOR BURNING NATURAL GAS AT A NOX EMISION RATE OF 0.8

ER WITH EMISSION UNIT 009. =

12X10 (6) KWH/HR.

Building(s): 1

Item 4.9:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00009 Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF ONE TRANE DUAL FUEL - CHILLER/HEATER. CAPABLE OF PRODUCING 691 GPM OF CHILLED WATER.

Building(s): 1

Condition 5: Air pollution prohibited

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Air Pollution Control Permit Conditions Page 13 of 22 FINAL



Item 5.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**** Emission Unit Level ****

Point Definition By Emission Unit

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 6.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001

Height (ft.): 25 Diameter (in.): 16 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00002

Height (ft.): 25 Diameter (in.): 36 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00003

Emission Point: 00003

Height (ft.): 25 Diameter (in.): 30 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.4:

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: U-00004

Emission Point: 00004

Height (ft.): 25 Diameter (in.): 34 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.5:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00005

Emission Point: 00005

Height (ft.): 25 Diameter (in.): 16 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.6:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00006

Emission Point: 00006

Height (ft.): 25 Diameter (in.): 16 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.7:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00007

Emission Point: 00007

Height (ft.): 65 Diameter (in.): 24

NYTMN (km.): 4516.2 NYTME (km.): 680.9 Building: 1

Item 6.8:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00008

Emission Point: 00008

Height (ft.): 65 Diameter (in.): 24

NYTMN (km.): 4516.2 NYTME (km.): 680.9 Building: 1

Item 6.9:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00009

Air Pollution Control Permit Conditions Page 15 of 22 FINAL



Emission Point: 00009

Height (ft.): 65 Diameter (in.): 16

NYTMN (km.): 4516.2 NYTME (km.): 680.9 Building: 1

rocess Definition By Emission Unit

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 7.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 001 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE THREE

BOILERS. WHEN #2 OIL NOT USED.

Emission Source/Control: 00001 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00002 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00003 - Combustion Design Capacity: 1.7 million Btu per hour

Item 7.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 002 Source Classification Code: 1-05-002-05

Process Description:

FIRING #2 OIL IN EACH OF THE THREE BOILERS

WHEN GAS NOT USED.

Emission Source/Control: 00001 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00002 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00003 - Combustion Design Capacity: 1.7 million Btu per hour

Item 7.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Air Pollution Control Permit Conditions Page 16 of 22 FINAL



Emission Unit: U-00002

Process: 003 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE 7 BOILERS WHEN #2 OIL NOT USED.

Emission Source/Control: 00004 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00005 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00006 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00007 - Combustion Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00008 - Combustion Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00009 - Combustion Design Capacity: 0.8 million Btu per hour

Emission Source/Control: 00010 - Combustion Design Capacity: 0.8 million Btu per hour

Item 7.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 004 Source Classification Code: 1-05-002-05

Process Description:

DIL IN EACH OF THE 7 BOILERS

WHEN GAS NOT USED.

Emission Source/Control: 00004 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00005 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00006 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00007 - Combustion

Air Pollution Control Permit Conditions Page 17 of 22 FINAL



Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00008 - Combustion Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00009 - Combustion Design Capacity: 0.8 million Btu per hour

Emission Source/Control: 00010 - Combustion Design Capacity: 0.8 million Btu per hour

Item 7.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 005 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE 8 BOILERS WHEN #2 OIL NOT USED.

Emission Source/Control: 00011 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00012 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00013 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00014 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00015 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00016 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00017 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00018 - Combustion Design Capacity: 1.18 million Btu per hour

Item 7.6:

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: U-00003

Process: 006 Source Classification Code: 1-05-002-05

Process Description:

FIRING #2 OIL IN EACH OF THE 8 BOILER WHEN NATURAL GAS NOT USED.

Emission Source/Control: 00011 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00012 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00013 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00014 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00015 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00016 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00017 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00018 - Combustion Design Capacity: 1.18 million Btu per hour

Item 7.7:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004

Process: 007 Source Classification Code: 1-05-002-06

Process Description:

WO OF THE FOUR BOILERS (021

AND 022) AND #2 OIL IN THE OTHER BOILERS (019 AND 020).

Emission Source/Control: 00019 - Combustion Design Capacity: 2.7 million Btu per hour

Emission Source/Control: 00020 - Combustion Design Capacity: 2.5 million Btu per hour

Emission Source/Control: 00021 - Combustion

Air Pollution Control Permit Conditions Page 19 of 22 FINAL



Design Capacity: 3.4 million Btu per hour

Emission Source/Control: 00022 - Combustion Design Capacity: 3.4 million Btu per hour

Item 7.8:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004

ProcSource Classification Code: 1-05-002-05

Process Description:

FIRING #2 OIL IN ALL FOUR BOILERS WHEN GAS

NOT IN USE.

Emission Source/Control: 00019 - Combustion Design Capacity: 2.7 million Btu per hour

Emission Source/Control: 00020 - Combustion Design Capacity: 2.5 million Btu per hour

Emission Source/Control: 00021 - Combustion Design Capacity: 3.4 million Btu per hour

Emission Source/Control: 00022 - Combustion Design Capacity: 3.4 million Btu per hour

Item 7.9:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00005

Process: 009 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE THREE BOILERS WHEN NOT FIRING NO.2 OIL.

Emission Source/Control: 00023 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00024 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00025 - Combustion Design Capacity: 3.85 million Btu per hour

Item 7.10:

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: U-00005

Process: 010 Source Classification Code: 1-05-002-05

Process Description: FIRING #2 OIL WHEN NOT FIRING GAS.

Emission Source/Control: 00023 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00024 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00025 - Combustion Design Capacity: 3.85 million Btu per hour

Item 7.11:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00006

Process: 011 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE THREE

BOILERS, WHEN NOT FIRING #2 OIL.

Emission Source/Control: 00026 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00027 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00028 - Combustion Design Capacity: 4.12 million Btu per hour

Item 7.12:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00006

Process: 012 Source Classification Code: 1-05-002-05

Process Description: FIRING #2 OIL WHEN NOT FIRING NATURAL GAS.

Emission Source/Control: 00026 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00027 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00028 - Combustion Design Capacity: 4.12 million Btu per hour



Item 7.13:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00007

Process: 013 Source Classification Code: 1-05-002-06

Process Description:

BURNING NATURAL GAS WITH A LOW NOX BURNER,

EMISSION RATE = 0.8 G/HPH.

Emission Source/Control: 00029 - Combustion

Design Capacity: 1,250 kilowatt hours

Item 7.14:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00008

Process: 014 Source Classification Code: 1-05-002-06

Process Description:

AS WITH A LOW NOX BURNER,

EMISSION RATE = 0.8 G/HPH

Emission Source/Control: 00030 - Combustion

Design Capacity: 1,250 kilowatt hours

Item 7.15:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00009

Process: 015 Source Classification Code: 1-05-002-06 Process Description: BURNING NATURAL GAS WHEN NOT BURNING #2 OIL.

Emission Source/Control: 00031 - Combustion Design Capacity: 3.8 million Btu per hour

Item 7.16:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00009

Process: 016 Source Classification Code: 1-05-002-05 Process Description: BURNING #2 OIL WHEN NOT BURNING NATURAL GAS.

Emission Source/Control: 00031 - Combustion Design Capacity: 3.8 million Btu per hour



PERMIT Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 1-4722-00278/00002

Effective Date: 07/09/2002 Expiration Date: No expiration date

Permit Issued To: WILLIAM FLOYD UNION FREE SCH DIST

240 MASTIC BEACH RD

MASTIC BEACH, NY 11951-1028

Contact: HERBERT HODGE

240 MASTIC BEACH ROAD MASTIC BEACH, NY 11951

(631) 874-1715

Facility: WILLIAM FLOYD JR SR HIGH SCH & FIELDHOUSE

240 MASTIC BEACH RD MASTIC BEACH, NY 11951

Description:

THIS IS A STATE FACILITY PERMIT APPLICATION FOR THE WILLIAM FLOYD SCHOOL DISTRICT. THE PROPERTY COMPRISES 9 EMISSION UNITS, SIX CONSISTING OF SEPARATE MULTIPLE SOURCES (BOILERS WITH HEAT INPUTS GREATER THAN 1 MMBTU/HR, EMISSIONS THROUGH COMMON STACKS. BURNING EITHER GAS AND #2 OIL, OR ONLY #2 OIL. TWO EMISSION UNITS ARE GAS FIRED ENGINE/GENERATORS WITH LOW NOX BURNERS FOR NOX CONTROL. THE FINAL EMISSION UNIT IS A DUAL FUELED CHILLER. FUEL LIMITS ARE ESTABLISHED FOR THE BOILERS AND ENGINES, BASED ON HISTOR ICAL FUEL AND ELECTRICAL UTILIZATION.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:	ROGER EVANS	
	DIVISION OF ENVIRONMENTAL PERMITS	
	SUNY CAMPUS, LOOP ROAD, BUILDING 40	
	STONY BROOK, NY 11790-2356	

	_		
Authorized Signature:	Data	/	/
Aumonized Signature.	Date.	/	



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

HEADQUARTERS

General Provisions

Facility Inspection by the Department Relationship of this Permit to Other Department Orders and Determinations Applications for Permit Renewals and Modifications Permit Modifications, Suspensions and Revocations by the Department Facility Level Submission of Applications for Permit Modification or Renewal-REGION 1

> DEC Permit Conditions Page 1 of 3



DEC GENERAL CONDITIONS **** General Provisions **** GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1 3.

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual



transfer of ownership.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department

Applicable State Requirement: 6NYCRR 621.14

Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of Applications for Permit Modification or Renewal-REGION 1

HEADOUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 1 Headquarters Division of Environmental Permits SUNY Campus, Loop Road, Building 40 Stony Brook, NY 11790-2356 (631) 444-0365



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: WILLIAM FLOYD UNION FREE SCH DIST

240 MASTIC BEACH RD

MASTIC BEACH, NY 11951-1028

Facility: WILLIAM FLOYD JR SR HIGH SCH & FIELDHOUSE

240 MASTIC BEACH RD MASTIC BEACH, NY 11951

Authorized Activity By Standard Industrial Classification Code: 6513 - APARTMENT BUILDING OPERATORS

Permit Effective Date: 07/09/2002 Permit Expiration Date: No expiration date.



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

*1 6NYCRR 227-2: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

2 ECL 19-0301: Contaminant List

3 6NYCRR 201-1.4: Unavoidable noncompliance and violations

4 6NYCRR 201-5: Emission Unit Definition

5 6NYCRR 211.2: Air pollution prohibited

Emission Unit Level

6 6NYCRR 201-5: Emission Point Definition By Emission Unit

7 6NYCRR 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination

ource in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination

Air Pollution Control Permit Conditions Page 3 of 22 FINAL



source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards,

other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event

Air Pollution Control Permit Conditions Page 4 of 22 FINAL



occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

- (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt livities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific

Air Pollution Control Permit Conditions Page 5 of 22 FINAL



criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not



New York State Department of Environmental Conservation Facility DEC ID: 1472200278

limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS The following conditions are federally enforceable.

Condition 1: Compliance Demonstration

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-2

Item 1.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 1.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

BOILERS WILL BURN A MAXIMUM OF 440,000 GAL #2 OIL/YEAR OR 61,600 DTH OF GAS/YEAR

ON OF GAS PLUS OIL EQUAL OR

LESS THAN 61,600 MMBTU/YEAR.

Air Pollution Control Permit Conditions Page 7 of 22 FINAL



ENGINE/GENERATORS WILL USE GAS AT A RATE LESS THAN OR EQUAL TO 110,000 DTH/YEAR. AT THESE LEVELS OF UTILIZATION NOX WILL

ED AT LESS THAN 25 TONS PER

YEAR.

Manufacturer Name/Model Number: TO BE DETERMINED

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY Reporting Requirements: ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 1/30/2003. Subsequent reports are due every 12 calendar month(s).



STATE ONLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or



New York State Department of Environmental Conservation Facility DEC ID: 1472200278

law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 2: Contaminant List

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: ECL 19-0301

Item 2.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

Condition 3: Unavoidable noncompliance and violations

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 3.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

- (a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.
- (b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction



occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

- (c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.
- (d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.
- (e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 4: Emission Unit Definition

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 4.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001 Emission Unit Description:

THIS EMISSION UNIT IS COMPRISED OF 2 CLEAVER BROOKS 8.4 MMBTU/HR BOILERS AND 1

IBTU/HR BOILER (HOT WATER)

CAPABLE OF FIRING GAS OR #2 OIL.

Building(s): 1

Item 4.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00002 Emission Unit Description:

THIS EMISSION UNIT IS COMPRISED OF 3 WEIL MCLAIN 6)MMBTU/HR BOILERS AND 2 MILLS 7.9 MMBTU/HR BOILERS CAPABLE OF FIRING GAS OR #2 OIL PLUS 2 0.8 MMBTU/HR TURBO POWER HOT WATER HEATERS ALSO CAPABLE OF FIRING #2 OIL



OR GAS.

Building(s): 2

Item 4.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00003 Emission Unit Description:

> THIS EMISSION UNIT IS COMPRISED OF 2 HB SMITH 4.6 MMBTU/HR BOILERS, 2 WEIL MC LAIN 1.36 MMBTU/HR BOILERS AND 4 SLANT FIN 1.18 MMBTU/HR BOILERS ALL CAPABLE OF FIRING GAS

ID A 0.28 MMBTU/HR BOCK HW

HEATER FIRING #2 OIL.

Building(s): 3

Item 4.4:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00004 Emission Unit Description:

THIS EMISSION UNIT IS COMPRISED OF 4 AB SMITH BOILERS, ONE A 2.7 MMBTU/HR UNIT (REMOVED). ONE 2.5 MMBTU/HR UNIT (REMOVED) AND THE 3.4 MMBTU/HR UNITS AND ONE 0.28 MMBTU/HR BOCK HW HEATER. THE 2 3.4

S ARE DUAL FUEL, THE OTHER

FIRE ONLY H20.

Building(s): 4

Item 4.5:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00005 Emission Unit Description:

THIS EMISSION UNIT IS COMPOSED OF 3 WEIL MC LAIN 3.85 MMBTU/HR BOILERS AND A 0.14 MMBTU/HR. A.O. SMITH HOT WATER HEATER. ALL UNITS ARE CAPABLE OF FIRING EITHER GAS OR #2 OIL.

Building(s): 5

Item 4.6:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00006 Emission Unit Description:

> Air Pollution Control Permit Conditions Page 12 of 22 FINAL



THIS EMISSION UNIT IS COMPRISED OF 3 H.B.

ERS: 2-1.01 MMBTU/HR. 1 - 4.12

MMBTU/HR AND 1 H. O. SMITH 0.14 MMBTU/HR HOT WATER HEATER. THE BOILERS ARE DUAL FUEL.

Building(s): 6

Item 4.7:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00007 Emission Unit Description:

> THIS EMISSION UNIT CONSISTS OF ONE 1250 KWE CUMMINS ENGINE/GENERATORS BURNING

AT A NOX EMISSION RATE OF

0.8G/HPH. TOGETHER WITH EMISSION UNIT 008, 12 X 10 (6) KWH/YR WILL BE GENERATED.

Building(s): 1

Item 4.8:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00008 Emission Unit Description:

> THIS EMISSION UNIT WILL CONSIST OF ONE 1250 KW CUMMINS ENGINE/GENERATOR BURNING NATURAL GAS AT A NOX EMISION RATE OF 0.8

ER WITH EMISSION UNIT 009. =

12X10 (6) KWH/HR.

Building(s): 1

Item 4.9:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00009 Emission Unit Description:

THIS EMISSION UNIT CONSISTS OF ONE TRANE DUAL FUEL - CHILLER/HEATER. CAPABLE OF PRODUCING 691 GPM OF CHILLED WATER.

Building(s): 1

Condition 5: Air pollution prohibited

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 211.2

Air Pollution Control Permit Conditions Page 13 of 22 FINAL



Item 5.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**** Emission Unit Level ****

Point Definition By Emission Unit

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 6.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001

Height (ft.): 25 Diameter (in.): 16 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00002

Height (ft.): 25 Diameter (in.): 36 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00003

Emission Point: 00003

Height (ft.): 25 Diameter (in.): 30 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.4:

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: U-00004

Emission Point: 00004

Height (ft.): 25 Diameter (in.): 34 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.5:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00005

Emission Point: 00005

Height (ft.): 25 Diameter (in.): 16 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.6:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00006

Emission Point: 00006

Height (ft.): 25 Diameter (in.): 16 NYTMN (km.): 4516.2 NYTME (km.): 680.9

Item 6.7:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00007

Emission Point: 00007

Height (ft.): 65 Diameter (in.): 24

NYTMN (km.): 4516.2 NYTME (km.): 680.9 Building: 1

Item 6.8:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00008

Emission Point: 00008

Height (ft.): 65 Diameter (in.): 24

NYTMN (km.): 4516.2 NYTME (km.): 680.9 Building: 1

Item 6.9:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00009

Air Pollution Control Permit Conditions Page 15 of 22 FINAL



Emission Point: 00009

Height (ft.): 65 Diameter (in.): 16

NYTMN (km.): 4516.2 NYTME (km.): 680.9 Building: 1

rocess Definition By Emission Unit

Effective between the dates of 07/09/2002 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 7.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 001 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE THREE

BOILERS. WHEN #2 OIL NOT USED.

Emission Source/Control: 00001 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00002 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00003 - Combustion Design Capacity: 1.7 million Btu per hour

Item 7.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 002 Source Classification Code: 1-05-002-05

Process Description:

FIRING #2 OIL IN EACH OF THE THREE BOILERS

WHEN GAS NOT USED.

Emission Source/Control: 00001 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00002 - Combustion Design Capacity: 8.4 million Btu per hour

Emission Source/Control: 00003 - Combustion Design Capacity: 1.7 million Btu per hour

Item 7.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Air Pollution Control Permit Conditions Page 16 of 22 FINAL



New York State Department of Environmental Conservation Facility DEC ID: 1472200278

Emission Unit: U-00002

Process: 003 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE 7 BOILERS WHEN #2 OIL NOT USED.

Emission Source/Control: 00004 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00005 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00006 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00007 - Combustion Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00008 - Combustion Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00009 - Combustion Design Capacity: 0.8 million Btu per hour

Emission Source/Control: 00010 - Combustion Design Capacity: 0.8 million Btu per hour

Item 7.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 004 Source Classification Code: 1-05-002-05

Process Description:

DIL IN EACH OF THE 7 BOILERS

WHEN GAS NOT USED.

Emission Source/Control: 00004 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00005 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00006 - Combustion Design Capacity: 6.1 million Btu per hour

Emission Source/Control: 00007 - Combustion

Air Pollution Control Permit Conditions Page 17 of 22 FINAL



Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00008 - Combustion Design Capacity: 7.9 million Btu per hour

Emission Source/Control: 00009 - Combustion Design Capacity: 0.8 million Btu per hour

Emission Source/Control: 00010 - Combustion Design Capacity: 0.8 million Btu per hour

Item 7.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 005 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE 8 BOILERS WHEN #2 OIL NOT USED.

Emission Source/Control: 00011 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00012 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00013 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00014 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00015 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00016 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00017 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00018 - Combustion Design Capacity: 1.18 million Btu per hour

Item 7.6:

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: U-00003

Process: 006 Source Classification Code: 1-05-002-05

Process Description:

FIRING #2 OIL IN EACH OF THE 8 BOILER WHEN NATURAL GAS NOT USED.

Emission Source/Control: 00011 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00012 - Combustion Design Capacity: 4.6 million Btu per hour

Emission Source/Control: 00013 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00014 - Combustion Design Capacity: 1.36 million Btu per hour

Emission Source/Control: 00015 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00016 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00017 - Combustion Design Capacity: 1.18 million Btu per hour

Emission Source/Control: 00018 - Combustion Design Capacity: 1.18 million Btu per hour

Item 7.7:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004

Process: 007 Source Classification Code: 1-05-002-06

Process Description:

WO OF THE FOUR BOILERS (021

AND 022) AND #2 OIL IN THE OTHER BOILERS (019 AND 020).

Emission Source/Control: 00019 - Combustion Design Capacity: 2.7 million Btu per hour

Emission Source/Control: 00020 - Combustion Design Capacity: 2.5 million Btu per hour

Emission Source/Control: 00021 - Combustion

Air Pollution Control Permit Conditions Page 19 of 22 FINAL



Design Capacity: 3.4 million Btu per hour

Emission Source/Control: 00022 - Combustion Design Capacity: 3.4 million Btu per hour

Item 7.8:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004

ProcSource Classification Code: 1-05-002-05

Process Description:

FIRING #2 OIL IN ALL FOUR BOILERS WHEN GAS

NOT IN USE.

Emission Source/Control: 00019 - Combustion Design Capacity: 2.7 million Btu per hour

Emission Source/Control: 00020 - Combustion Design Capacity: 2.5 million Btu per hour

Emission Source/Control: 00021 - Combustion Design Capacity: 3.4 million Btu per hour

Emission Source/Control: 00022 - Combustion Design Capacity: 3.4 million Btu per hour

Item 7.9:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00005

Process: 009 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE THREE BOILERS WHEN NOT FIRING NO.2 OIL.

Emission Source/Control: 00023 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00024 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00025 - Combustion Design Capacity: 3.85 million Btu per hour

Item 7.10:

This permit authorizes the following regulated processes for the cited Emission Unit:



Emission Unit: U-00005

Process: 010 Source Classification Code: 1-05-002-05

Process Description: FIRING #2 OIL WHEN NOT FIRING GAS.

Emission Source/Control: 00023 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00024 - Combustion Design Capacity: 3.85 million Btu per hour

Emission Source/Control: 00025 - Combustion Design Capacity: 3.85 million Btu per hour

Item 7.11:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00006

Process: 011 Source Classification Code: 1-05-002-06

Process Description:

FIRING NATURAL GAS IN EACH OF THE THREE

BOILERS, WHEN NOT FIRING #2 OIL.

Emission Source/Control: 00026 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00027 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00028 - Combustion Design Capacity: 4.12 million Btu per hour

Item 7.12:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00006

Process: 012 Source Classification Code: 1-05-002-05

Process Description: FIRING #2 OIL WHEN NOT FIRING NATURAL GAS.

Emission Source/Control: 00026 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00027 - Combustion Design Capacity: 1.01 million Btu per hour

Emission Source/Control: 00028 - Combustion Design Capacity: 4.12 million Btu per hour



New York State Department of Environmental Conservation Facility DEC ID: 1472200278

Item 7.13:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00007

Process: 013 Source Classification Code: 1-05-002-06

Process Description:

BURNING NATURAL GAS WITH A LOW NOX BURNER,

EMISSION RATE = 0.8 G/HPH.

Emission Source/Control: 00029 - Combustion

Design Capacity: 1,250 kilowatt hours

Item 7.14:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00008

Process: 014 Source Classification Code: 1-05-002-06

Process Description:

AS WITH A LOW NOX BURNER,

EMISSION RATE = 0.8 G/HPH

Emission Source/Control: 00030 - Combustion

Design Capacity: 1,250 kilowatt hours

Item 7.15:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00009

Process: 015 Source Classification Code: 1-05-002-06 Process Description: BURNING NATURAL GAS WHEN NOT BURNING #2 OIL.

Emission Source/Control: 00031 - Combustion Design Capacity: 3.8 million Btu per hour

Item 7.16:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00009

Process: 016 Source Classification Code: 1-05-002-05 Process Description: BURNING #2 OIL WHEN NOT BURNING NATURAL GAS.

Emission Source/Control: 00031 - Combustion Design Capacity: 3.8 million Btu per hour