



**PERMIT**  
**Under the Environmental Conservation Law (ECL)**

**IDENTIFICATION INFORMATION**

Permit Type: Air State Facility  
Permit ID: 2-6308-00019/00095  
Effective Date: 12/18/2017 Expiration Date: 12/17/2027

Permit Issued To: PORT AUTHORITY OF NEW YORK & NEW JERSEY  
4 WORLD TRADE CTR  
150 GREENWICH ST  
New York, NY 10007

Contact: Charles Guder  
The Port Authority of NY & NJ  
4 World Trade CTR 150 Greenwich St 20th FL  
NEW YORK, NY 10007  
(212) 435-6256

Facility: JFK INTERNATIONAL AIRPORT  
JOHN F KENNEDY EXPRY  
JAMAICA, NY 11430

Contact: CHRISTOPHER M JONES  
PORT AUTHORITY OF NY & NJ  
JFK AIRPORT BLDG 14 1ST FL  
JAMAICA, NY 11430  
(718) 244-3546

Description:  
Application for renewal/modification of Air State Facility.

The Port Authority of New York & New Jersey (Port Authority) is submitting this modification to its Air State Facility Permit covering the operations at John F. Kennedy International Airport (NYSDEC Permit ID# 2-6308-00019/00095) to streamline the permit requirements and make its contents representative of current facility operations. Specifically, the current permit was issued over a decade ago and identifies several emissions units that have been removed from the facility, have been mothballed, or are otherwise classified as exempt or trivial pursuant to NYCRR § 201-3. Additionally, this modification seeks to add two non-exempt boilers to the permit and incorporate (exempt) emission sources that the Port Authority has taken over from Japan Airlines and are currently covered by a separate Air State Facility Permit (NYSDEC Permit ID# 2-6308-00202/00003).

This modification will not cause facility-wide aggregate emissions to exceed the



NOx or VOC emissions caps of 25 tons per year, including exempt and trivial activity sources.

Records demonstrating compliance with these caps will be kept in accordance with the permit specific conditions.

The facility is subject to the provisions of State Facility requirements specified under 6NYCRR 201-7.

The Air State Facility permit contains a listing of the applicable federal, state, and compliance monitoring conditions.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:           STEPHEN A WATTS  
  47-40 21ST ST  
  LONG ISLAND CITY, NY 11101-5401

Authorized Signature: \_\_\_\_\_ Date: \_\_\_\_ / \_\_\_\_ / \_\_\_\_\_



**Notification of Other State Permittee Obligations**

**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

**Item B: Permittee's Contractors to Comply with Permit**

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

**Item C: Permittee Responsible for Obtaining Other Required Permits**

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

**Item D: No Right to Trespass or Interfere with Riparian Rights**

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



**LIST OF CONDITIONS**

**DEC GENERAL CONDITIONS**

**General Provisions**

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

**Facility Level**

- Submission of application for permit modification or renewal -  
REGION 2 HEADQUARTERS



**DEC GENERAL CONDITIONS**  
**\*\*\*\* General Provisions \*\*\*\***  
**GENERAL CONDITIONS - Apply to ALL Authorized Permits.**

**Condition 1: Facility Inspection by the Department**

**Applicable State Requirement: ECL 19-0305**

**Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

**Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

**Item 1.3:**

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

**Condition 2: Relationship of this Permit to Other Department Orders and Determinations**

**Applicable State Requirement: ECL 3-0301 (2) (m)**

**Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

**Condition 3: Applications for permit renewals, modifications and transfers**

**Applicable State Requirement: 6 NYCRR 621.11**

**Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

**Item 3.2:**

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

**Item 3.3**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.



**Condition 4: Permit modifications, suspensions or revocations by the Department**  
**Applicable State Requirement: 6 NYCRR 621.13**

**Item 4.1:**

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**\*\*\*\* Facility Level \*\*\*\***

**Condition 5: Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS**  
**Applicable State Requirement: 6 NYCRR 621.6 (a)**

**Item 5.1:**

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator  
Region 2 Headquarters  
Division of Environmental Permits  
1 Hunters Point Plaza, 4740 21st Street  
Long Island City, NY 11101-5407  
(718) 482-4997

**New York State Department of Environmental Conservation**

Permit ID: 2-6308-00019/00095

Facility DEC ID: 2630800019



**Permit Under the Environmental Conservation Law (ECL)**

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY  
PERMIT**

**IDENTIFICATION INFORMATION**

Permit Issued To: PORT AUTHORITY OF NEW YORK & NEW JERSEY  
4 WORLD TRADE CTR  
150 GREENWICH ST  
New York, NY 10007

Facility: JFK INTERNATIONAL AIRPORT  
JOHN F KENNEDY EXPRY  
JAMAICA, NY 11430

Authorized Activity By Standard Industrial Classification Code:  
4581 - AIRPORTS, FLYING FIELDS, AND SERVICES

Permit Effective Date: 12/18/2017

Permit Expiration Date: 12/17/2027



## LIST OF CONDITIONS

### FEDERALLY ENFORCEABLE CONDITIONS

#### Facility Level

- 1 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
- 2 6 NYCRR 201-3.2 (a): Compliance Demonstration
- 3 6 NYCRR Subpart 201-7: Facility Permissible Emissions
- \*4 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- \*5 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 6 6 NYCRR 211.1: Air pollution prohibited
- 7 6 NYCRR 225-1.2 (f): Compliance Demonstration
- 8 6 NYCRR 225-1.2 (g): Compliance Demonstration
- 9 6 NYCRR 225-1.2 (h): Compliance Demonstration
- 10 6 NYCRR 225-1.6 (f): Compliance Demonstration
- 11 6 NYCRR 227-1.3 (a): Compliance Demonstration
- 12 40CFR 60, NSPS Subpart IIII: Compliance and Enforcement
- 13 40CFR 63, Subpart JJJJJ: Compliance and Enforcement
- 14 40CFR 63, Subpart ZZZZ: Compliance and Enforcement

#### Emission Unit Level

##### EU=U-T0020

- 15 6 NYCRR 230.2 (b): Gasoline Tanks  $\geq$  250 Gallons Installed after 1/1/79 Required Stage 1 in NYCMA
- 16 6 NYCRR 230.2 (d) (1): Stage I and II requirements for tanks constructed, replaced, or substantially modified after June 27, 1987
- 17 6 NYCRR 230.2 (f): Requirements for gasoline transport vehicles delivering to Stage I controlled dispensing sites.
- 18 6 NYCRR 230.2 (g): Compliance Demonstration
- 19 6 NYCRR 230.2 (k): Compliance Demonstration
- 20 6 NYCRR 230.2 (k): Compliance Demonstration
- 21 6 NYCRR 230.2 (k): Compliance Demonstration
- 22 6 NYCRR 230.2 (k): Compliance Demonstration
- 23 6 NYCRR 230.5 (a): Compliance Demonstration

##### EU=U-T0021

- 24 6 NYCRR 229.5 (d): Compliance Demonstration
- 25 40CFR 60.116b(a), NSPS Subpart Kb: Compliance Demonstration
- 26 40CFR 60.116b(b), NSPS Subpart Kb: Compliance Demonstration

### STATE ONLY ENFORCEABLE CONDITIONS

#### Facility Level

- 27 ECL 19-0301: Contaminant List
- 28 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
- 29 6 NYCRR Subpart 201-5: Emission Unit Definition
- 30 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
- 31 6 NYCRR 201-5.3 (c): Compliance Demonstration
- 32 6 NYCRR 211.2: Visible Emissions Limited

#### Emission Unit Level

- 33 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 34 6 NYCRR Subpart 201-5: Process Definition By Emission Unit





NOTE: \* preceding the condition number indicates capping.



**FEDERALLY ENFORCEABLE CONDITIONS**

**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

**This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Sealing - 6 NYCRR 200.5**

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

**Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

**Item C: Maintenance of Equipment - 6 NYCRR 200.7**

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

**Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2**

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

**Item E: Recycling and Salvage - 6 NYCRR 201-1.7**

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

**Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8**

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

**Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item H: Proof of Eligibility for Sources Defined as Trivial**



**Activities - 6 NYCRR 201-3.3 (a)**

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Item I: Required Emission Tests - 6 NYCRR 202-1.1**

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

**Item J: Open Fires Prohibitions - 6 NYCRR 215.2**

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

**Item K: Permit Exclusion - ECL 19-0305**

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

**Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)**



All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**FEDERAL APPLICABLE REQUIREMENTS**  
The following conditions are federally enforceable.

**Condition 1: Exempt Sources - Proof of Eligibility**  
Effective between the dates of 12/18/2017 and 12/17/2027

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 1.1:**

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

**Condition 2: Compliance Demonstration**  
Effective between the dates of 12/18/2017 and 12/17/2027

**Applicable Federal Requirement:6 NYCRR 201-3.2 (a)**

**Item 2.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 2.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

AS PROOF OF EXEMPT ELIGIBILITY FOR THE EMERGENCY GENERATORS, THE FACILITY MUST MAINTAIN MONTHLY RECORDS WHICH DEMONSTRATE THAT EACH ENGINE IS OPERATED LESS THAN 500 HOURS PER YEAR, ON A 12-MONTH ROLLING TOTAL BASIS.

Work Practice Type: HOURS PER YEAR OPERATION

Upper Permit Limit: 500.0 hours

Monitoring Frequency: MONTHLY



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**Item 4.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 4.6:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

**Item 4.7:**

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Combustion sources of air emissions at JFK which fire multiple fuels shall maintain a record of the quantity of each fuel fired, including fuel fired in exempt sources. Also, the owner or operator shall calculate (based on the fuel quantities) using the following formula:

$$D(0.02) + G(100) + G1(280) + E(0.60) + E1(0.44) + N(3400) + F(0.0064) < 49,800 \text{ lbs/yr of Oxides of Nitrogen emissions.}$$

Where:

D - 12-month rolling total of distillate oil fired (from boilers) in gals/yr

G - 12-month rolling total of natural gas fired (from boilers <100) in MMSCF/yr

G1 - 12-month rolling total of natural gas fired (from boilers >100) in MMSCF/yr

E - 12-month rolling total of diesel fuel fired (from engines of less than or equal to 600 hp capacity) in gals/yr

E1 - 12-month rolling total of diesel fuel fired (from engines of greater than 600 hp capacity) in gals/yr

N - 12-month rolling total of natural gas fired (from engines) in MMSCF/yr

F - 12-month rolling total of propane gas fired (from open burning) in gal/yr

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 24.9 tons per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

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The initial report is due 1/30/2018.  
Subsequent reports are due every 12 calendar month(s).

**Condition 5: Capping Monitoring Condition**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR Subpart 201-7**

**Item 5.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

**Item 5.2:**

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

**Item 5.3:**

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Item 5.4:**

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

**Item 5.5:**

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

**Item 5.6:**

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):  
CAS No: 0NY998-00-0 VOC

**Item 5.7:**

Compliance Demonstration shall include the following monitoring:

Capping: Yes  
Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE



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Monitoring Description:

JFK shall maintain records of gasoline and propylene glycol throughput. VOC emissions shall be calculated based on the gasoline and propylene glycol throughput using the following formula:

$G \times GTHR + PG \times PGTHR < 49,800 \text{ lbs/yr of VOCs emissions.}$

Where:

G - gasoline emission factor calculated based on AP-42 Chapter 5, in lb/gal

GTHR - annual gasoline throughput, in gal/year

PG - propylene glycol emission factor calculated based on AP-42 Chapter 5, in lb/gal

PGTHR - annual propylene glycol throughput, in gal/year

Parameter Monitored: VOC

Upper Permit Limit: 24.9 tons per year

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2018.

Subsequent reports are due every 12 calendar month(s).

**Condition 6: Air pollution prohibited**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 211.1**

**Item 6.1:**

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

**Condition 7: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 225-1.2 (f)**

**Item 7.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 7.2:**

Compliance Demonstration shall include the following monitoring:

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Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of commercial, industrial, or residential emission sources that fire number two heating oil on or after July 1, 2012 are limited to the purchase of number two heating oil with 0.0015 percent sulfur by weight or less. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 HEATING OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 8: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement: 6 NYCRR 225-1.2 (g)**

**Item 8.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 8.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of a stationary combustion installation that fires distillate oil other than number two heating oil are limited to the purchase of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2014. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and

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must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.0015 percent by weight  
Monitoring Frequency: PER DELIVERY  
Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 9: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement: 6 NYCRR 225-1.2 (h)**

**Item 9.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 9.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of a stationary combustion installations that fire distillate oil are limited to the firing of distillate oil with 0.0015 percent sulfur by weight or less on or after July 1, 2016. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL  
Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL  
Parameter Monitored: SULFUR CONTENT  
Upper Permit Limit: 0.0015 percent by weight  
Monitoring Frequency: PER DELIVERY

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Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY  
TIME (INSTANTANEOUS/DISCRETE OR GRAB)  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 10: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 225-1.6 (f)**

**Item 10.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 10.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

Facility owners subject to this Subpart must submit a written report of the fuel sulfur content exceeding the applicable sulfur-in-fuel limitation, measured emissions exceeding the applicable sulfur-in-fuel limitation, measured emissions exceeding the applicable equivalent emission rate, and the nature and cause of such exceedances if known, for each calendar quarter, within 30 days after the end of any quarterly period in which an exceedance takes place.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION  
Averaging Method: AVERAGING METHOD - SEE MONITORING  
DESCRIPTION  
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 11: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 227-1.3 (a)**

**Item 11.1:**

The Compliance Demonstration activity will be performed for the Facility.

**Item 11.2:**

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**Permit ID: 2-6308-00019/00095**

**Facility DEC ID: 2630800019**



Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 12: Compliance and Enforcement**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:40CFR 60, NSPS Subpart III**

**Item 12.1:**

The Department has not accepted delegation of 40 CFR Part 60 Subpart III, Standards of Performance for Stationary Compression Ignition Internal Combustion Engines. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY 10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR Part 60 Subpart III during the term of this permit, enforcement of this regulation will revert to the Department as of the effective date of delegation.

**Condition 13: Compliance and Enforcement**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:40CFR 63, Subpart JJJJJJ**

**Item 13.1:**

The Department has not accepted delegation of 40 CFR Part 63 Subpart JJJJJJ, National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY 10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR Part 63 Subpart JJJJJJ during the term of this permit, enforcement of this regulation will revert to the Department as of the effective date of delegation.

**New York State Department of Environmental Conservation**

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**Condition 14: Compliance and Enforcement**

Effective between the dates of 12/18/2017 and 12/17/2027

**Applicable Federal Requirement:40CFR 63, Subpart ZZZZ**

**Item 14.1:**

The Department has not accepted delegation of 40 CFR Part 63 Subpart ZZZZ, National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines. Any questions concerning compliance and/or enforcement of this regulation should be referred to USEPA Region 2, 290 Broadway, 21st Floor, New York, NY 10007-1866; (212) 637-4080. Should the Department decide to accept delegation of 40 CFR Part 63 Subpart ZZZZ during the term of this permit, enforcement of this regulation will revert to the Department as of the effective date of delegation.

**\*\*\*\* Emission Unit Level \*\*\*\***

**Condition 15: Gasoline Tanks >= 250 Gallons Installed after 1/1/79**

**Required Stage 1 in NYCMA**

Effective between the dates of 12/18/2017 and 12/17/2027

**Applicable Federal Requirement:6 NYCRR 230.2 (b)**

**Item 15.1:**

This Condition applies to Emission Unit: U-T0020

**Item 15.2:**

Gasoline tanks greater than or equal to 250 gallons and installed after January 1, 1979 are required to install Stage I vapor collection systems in NYCMA.

**Condition 16: Stage I and II requirements for tanks constructed, replaced, or substantially modified after June 27, 1987**

Effective between the dates of 12/18/2017 and 12/17/2027

**Applicable Federal Requirement:6 NYCRR 230.2 (d) (1)**

**Item 16.1:**

This Condition applies to Emission Unit: U-T0020

**Item 16.2:**

Stage I and Stage II vapor collection systems are required at any gasoline dispensing site



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Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Daily visual inspections of components of stage II vapor collection systems must be performed to ensure the integrity and efficiency of the system. Dispensers with defective stage II components must be removed from service, locked and sealed to prevent vapor loss from operational dispensers until approved replacement parts are installed. A log will be kept recording the results of the inspections. The following information will be recorded at a minimum:

1. Date of the inspection
2. Person performing the inspection
3. Whether any deficiencies were observed and the nature of those deficiencies
4. Corrective action taken if any

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 19: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement: 6 NYCRR 230.2 (k)**

**Item 19.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0020

**Item 19.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Owners and/or operators of stage II systems must perform dynamic pressure tests at 5 year intervals after commencing operations. The back pressure during the dynamic back pressure tests must not exceed 0.45 inches of water column gauge at a flow rate of 60 cubic feet per hour.

Parameter Monitored: PRESSURE

Upper Permit Limit: 0.45 inches of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -  
SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



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**Condition 20: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 230.2 (k)**

**Item 20.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0020

**Item 20.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL  
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Owners and/or operators of stage II systems must perform dynamic pressure tests at 5 year intervals after commencing operations. The back pressure during the dynamic back pressure tests must not exceed 0.95 inches of water column gauge at a flow rate of 100 cubic feet per hour.

Parameter Monitored: PRESSURE

Upper Permit Limit: 0.95 inches of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING  
DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -  
SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 21: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 230.2 (k)**

**Item 21.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0020

**Item 21.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and/or operators of stage II systems must perform leak tests at 5 year intervals after commencing operations. The pressure in gasoline storage tanks must not fall below the values in Table 1 of Part 230.2(k)(2)(iii) after 5 minutes from an initial pressure of 10.0 inches of water column during a leak test.

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Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 22: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 230.2 (k)**

**Item 22.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0020

**Item 22.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Owners and/or operators of stage II systems must perform liquid blockage tests at 5 year intervals after commencing operations. The back pressure during the liquid blockage tests must not exceed 0.03 inches of water column gauge above the dynamic back pressure test results for the system for flow rates of 60 and 100 cubic feet per hour.

Parameter Monitored: PRESSURE

Upper Permit Limit: 0.03 inches of water

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 23: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 230.5 (a)**

**Item 23.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0020

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 23.2:**

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Facility DEC ID: 2630800019



Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any gasoline dispensing site must maintain records showing the quantity of all gasoline delivered to the site. These records must be retained at the gasoline dispensing site for at least two years, and must be made readily available to the commissioner or the commissioner's representative at any reasonable time.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 24: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:6 NYCRR 229.5 (d)**

**Item 24.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0021

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

**Item 24.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a volatile organic liquid storage tank that is subject to 6NYCRR Part 229 must maintain a record of the capacity (in gallons) of the volatile organic liquid storage tank at the facility. Records must be maintained for the period of five years.

Monitoring Frequency: DAILY

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 25: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:40CFR 60.116b(a), NSPS Subpart Kb**

**Item 25.1:**

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Permit ID: 2-6308-00019/00095

Facility DEC ID: 2630800019



The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0021

**Item 25.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall keep copies of all records required by this section, except for the record required by paragraph (b) of this section, for at least 2 years. The record required by paragraph (b) of this section will be kept for the life of the source

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 26: Compliance Demonstration**

**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable Federal Requirement:40CFR 60.116b(b), NSPS Subpart Kb**

**Item 26.1:**

The Compliance Demonstration activity will be performed for:

Emission Unit: U-T0021

**Item 26.2:**

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of each storage vessel as specified in 40 CFR 60.110b(a) shall keep readily accessible records showing the dimension of the storage vessel and an analysis showing the capacity of the storage vessel. Each storage vessel with a design capacity less than 75 cubic meters is subject to no provisions of this subpart other than those required by this paragraph

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY





**STATE ONLY ENFORCEABLE CONDITIONS**  
**\*\*\*\* Facility Level \*\*\*\***

**NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**  
**This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability**

**Item A: Emergency Defense - 6 NYCRR 201-1.5**

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;

(3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)**

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records.



Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

**Item C: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**STATE ONLY APPLICABLE REQUIREMENTS**

**The following conditions are state only enforceable.**

**Condition 27: Contaminant List**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:ECL 19-0301**

**Item 27.1:**

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0  
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0  
Name: VOC

**Condition 28: Malfunctions and start-up/shutdown activities**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR 201-1.4**



**Item 28.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.

(c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.

(d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

**Condition 29: Emission Unit Definition**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR Subpart 201-5**

**Item 29.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0010

Emission Unit Description:

Two boilers firing natural gas or #2 fuel oil located in Building 141.

Building(s): 141



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**Item 29.2:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0017

Emission Unit Description:

Two boilers firing natural gas or #2 fuel oil located in Building 209.

Building(s): 209

**Item 29.3:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-B0026

Emission Unit Description:

Two natural gas fired boilers located in Building 208.

Building(s): 208

**Item 29.4:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-T0020

Emission Unit Description:

FACILITY HAS FIVE USTs CONTAINING GASOLINE. 3 - 4000 GAL UST BLDG.14, 1 - 6000 GAL UST BLDG 254, 1 - 2000 GAL UST BLDG. 269.

Building(s): 14  
254  
269

**Item 29.5:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-T0021

Emission Unit Description:

FACILITY CONTAINS FOUR UNDERGROUND TANKS CONTAINING PROPYLENE GLYCOL. 4 - 12000 GAL USTs AT BLDG.14, AND 1 ABOVEGROUND HORIZONTAL TANK 1 - 15000 GAL AST AT BLDG.161 (TWO STACKS).

Building(s): 14  
161

**Condition 30: Renewal deadlines for state facility permits  
Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR 201-5.2 (c)**

**Item 30.1:**

The owner or operator of a facility having an issued state facility permit shall submit a complete

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application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

**Condition 31: Compliance Demonstration**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR 201-5.3 (c)**

**Item 31.1:**  
The Compliance Demonstration activity will be performed for the Facility.

**Item 31.2:**  
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES  
Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

Division of Air Resources  
NYS Dept. of Environmental Conservation  
Region 2  
47-40 21st St.  
Long Island City, NY 11101

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 32: Visible Emissions Limited**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR 211.2**

**Item 32.1:**  
Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

\*\*\*\* Emission Unit Level \*\*\*\*

**Condition 33: Emission Point Definition By Emission Unit**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR Subpart 201-5**



**Item 33.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit:	U-B0010				
Emission Point:	S0031				
Height (ft.):	36	Length (in.):	22	Width (in.):	22
NYTMN (km.):	4501.3	NYTME (km.):	600.6	Building:	141
Emission Point:	S0032				
Height (ft.):	36	Length (in.):	22	Width (in.):	22
NYTMN (km.):	4501.3	NYTME (km.):	600.6	Building:	141
Emission Point:	S0033				
Height (ft.):	36	Length (in.):	22	Width (in.):	22
NYTMN (km.):	4501.3	NYTME (km.):	600.6	Building:	141
Emission Point:	S0034				
Height (ft.):	23	Diameter (in.):	8	Building:	141
NYTMN (km.):	4501.3	NYTME (km.):	600.6	Building:	141
Emission Point:	S0035				
Height (ft.):	23	Diameter (in.):	8	Building:	141
NYTMN (km.):	4501.3	NYTME (km.):	600.6	Building:	141
Emission Point:	S0036				
Height (ft.):	23	Diameter (in.):	8	Building:	141
NYTMN (km.):	4501.3	NYTME (km.):	600.6	Building:	141

**Item 33.2:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit:	U-B0017				
Emission Point:	S0107				
Height (ft.):	41	Diameter (in.):	44	Building:	209
NYTMN (km.):	4501.1	NYTME (km.):	599.7	Building:	209
Emission Point:	S0108				
Height (ft.):	41	Diameter (in.):	44	Building:	209
NYTMN (km.):	4501.1	NYTME (km.):	599.7	Building:	209

**Item 33.3:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit:	U-B0026				
Emission Point:	S0166				
Height (ft.):	41	Diameter (in.):	36	Building:	208
NYTMN (km.):	4501.1	NYTME (km.):	599.7	Building:	208
Emission Point:	S0167				



Height (ft.): 41 Diameter (in.): 36  
NYTMN (km.): 4501.1 NYTME (km.): 599.7 Building: 208

**Item 33.4:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-T0020

Emission Point: S0136  
Height (ft.): 17 Diameter (in.): 2  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0137  
Height (ft.): 17 Diameter (in.): 2  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0138  
Height (ft.): 17 Diameter (in.): 2  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0139  
Height (ft.): 13 Diameter (in.): 2  
NYTMN (km.): 4500.6 NYTME (km.): 604.6 Building: 254

Emission Point: S0140  
Height (ft.): 20 Diameter (in.): 2  
NYTMN (km.): 4499.6 NYTME (km.): 601.6 Building: 269

**Item 33.5:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-T0021

Emission Point: S0141  
Height (ft.): 15 Diameter (in.): 4  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0142  
Height (ft.): 15 Diameter (in.): 4  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0143  
Height (ft.): 15 Diameter (in.): 4  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0144  
Height (ft.): 15 Diameter (in.): 4  
NYTMN (km.): 4500.5 NYTME (km.): 600.6 Building: 14

Emission Point: S0145  
Height (ft.): 15 Diameter (in.): 2  
NYTMN (km.): 4500.9 NYTME (km.): 603.4 Building: 161

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Emission Point: S0146  
Height (ft.): 15                      Diameter (in.): 2  
NYTMN (km.): 4500.9              NYTME (km.): 603.4              Building: 161

**Condition 34:    Process Definition By Emission Unit**  
**Effective between the dates of 12/18/2017 and 12/17/2027**

**Applicable State Requirement:6 NYCRR Subpart 201-5**

**Item 34.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0010  
Process: 013                              Source Classification Code: 1-03-005-01  
Process Description: FIRING NO. 2 FUEL OIL. BUILDING 141.

Emission Source/Control: 00045 - Combustion  
Design Capacity: 12 million Btu per hour

Emission Source/Control: 00046 - Combustion  
Design Capacity: 12 million Btu per hour

**Item 34.2:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0017  
Process: 020                              Source Classification Code: 1-03-006-02  
Process Description: Firing natural gas in boilers.

Emission Source/Control: 00110 - Combustion  
Design Capacity: 60 million Btu per hour

Emission Source/Control: 00111 - Combustion  
Design Capacity: 101 million Btu per hour

**Item 34.3:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-B0017  
Process: 021                              Source Classification Code: 1-03-005-02  
Process Description: Firing #2 fuel oil in boilers.

Emission Source/Control: 00110 - Combustion  
Design Capacity: 60 million Btu per hour

Emission Source/Control: 00111 - Combustion  
Design Capacity: 101 million Btu per hour

**Item 34.4:**

This permit authorizes the following regulated processes for the cited Emission Unit:

**New York State Department of Environmental Conservation**

Permit ID: 2-6308-00019/00095

Facility DEC ID: 2630800019



Emission Unit: U-B0026  
Process: GAS Source Classification Code: 1-02-006-02  
Process Description: Firing natural gas in boilers.

Emission Source/Control: 00166 - Combustion  
Design Capacity: 12.55 million Btu per hour

Emission Source/Control: 00167 - Combustion  
Design Capacity: 12.55 million Btu per hour

**Item 34.5:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-T0020  
Process: 038 Source Classification Code: 4-06-004-99  
Process Description:

TANKS CONTAIN GASOLINE. GROUPING ALL STATIONARY GASOLINE STORAGE TANKS AND SETTING ONE EMISSION CAP. REQUESTING OPERATING SCHEDULE AND HOURS OF OPERATION NOT BE RESTRICTED TO INDIVIDUAL EQUIPMENT. STAGE 1 VAPOR RECOVERY IS MOUNTED ON THE DELIVERY TRUCK AND STAGE II IS MOUNTED ON THE NOZZLE.

Emission Source/Control: 00139 - Process  
Design Capacity: 4 1000 gallons

Emission Source/Control: 00140 - Process  
Design Capacity: 4 1000 gallons

Emission Source/Control: 00141 - Process  
Design Capacity: 4 1000 gallons

**Item 34.6:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-T0020  
Process: 039 Source Classification Code: 4-06-004-99  
Process Description:

TANKS CONTAIN GASOLINE. GROUPING ALL STATIONARY GASOLINE STORAGE TANKS AND SETTING ONE EMISSION CAP. REQUESTING OPERATING SCHEDULE AND HOURS OF OPERATION NOT BE RESTRICTED TO INDIVIDUAL EQUIPMENT. STAGE 1 VAPOR RECOVERY IS MOUNTED ON THE DELIVERY TRUCK AND STAGE II IS MOUNTED ON THE NOZZLE.

Emission Source/Control: 00142 - Process  
Design Capacity: 6 1000 gallons



**Item 34.7:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-T0020  
Process: 040 Source Classification Code: 4-06-004-99

Process Description:  
TANKS CONTAIN GASOLINE. GROUPING ALL STATIONARY GASOLINE STORAGE TANKS AND SETTING ONE EMISSION CAP. REQUESTING OPERATING SCHEDULE AND HOURS OF OPERATION NOT BE RESTRICTED TO INDIVIDUAL EQUIPMENT. STAGE 1 VAPOR RECOVERY IS MOUNTED ON THE DELIVERY TRUCK AND STAGE II IS MOUNTED ON THE NOZZLE.

Emission Source/Control: 00143 - Process  
Design Capacity: 2 1000 gallons

**Item 34.8:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-T0021  
Process: 041 Source Classification Code: 4-06-004-99

Process Description:  
TANKS CONTAIN PROPYLENE GLYCOL. OPERATING SCHEDULE AND HOURS OF OPERATION ARE NOT RESTRICTED TO INDIVIDUAL EQUIPMENT.

Emission Source/Control: 00144 - Process  
Design Capacity: 12 1000 gallons

Emission Source/Control: 00145 - Process  
Design Capacity: 12 1000 gallons

Emission Source/Control: 00146 - Process  
Design Capacity: 12 1000 gallons

Emission Source/Control: 00147 - Process  
Design Capacity: 12 1000 gallons

**Item 34.9:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-T0021  
Process: 042 Source Classification Code: 4-06-004-99

Process Description:  
TANKS CONTAIN PROPYLENE GLYCOL. REQUESTING OPERATING SCHEDULE AND HOURS OF OPERATION NOT BE RESTRICTED TO INDIVIDUAL EQUIPMENT.

Emission Source/Control: 00148 - Process



Design Capacity: 15 1000 gallons