

Facility DEC ID: 2640100302

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 2-6401-00302/00003
Effective Date: 02/04/2026 Expiration Date: 02/03/2036

Permit Issued To: RICHMOND UNIVERSITY MEDICAL CENTER
355 BARD AVE
STATEN ISLAND, NY 10310

Contact: Jonathan D Zipkin
355 Bard Ave
Staten Island, NY 10310
(718) 818-2342

Facility: RICHMOND UNIVERSITY MEDICAL CENTER
355 BARD AVE NE corner of intersection of Bard Ave and Castleton Ave
STATEN ISLAND, NY 10310

Contact: Jonathan D Zipkin
355 Bard Ave
Staten Island, NY 10310
(718) 818-2342

Description:
Richmond University Medical Center (RUMC) consists of natural gas fired two identical Combined Heat and Power (CHP) units rated at 1534 KW (13.118 MMBtu/hr) each, two boilers rated each rated 24.48 MMBtu/hr and one boiler rated at 12.25 MMBtu/hr. The boilers are capable of burning natural gas or #2 distillate oil. The facility also has four emergency diesel generators. The two (2) new CHP units are enrolled in the Demand Response program .

This permit caps the facility wide NOx emissions below the major source threshold 25 tpy.

The two (2) new CHP units are spark ignition engines and are Non-Emergency SI Natural Gas engines with maximum engine power greater than or equal to 500 HP and a manufacture date after July 1, 2007 per 40 CFR Part 60 Subpart JJJJ. The new CHP units were manufactured in 2017. The NSPS emission limits for this engine type are 1.0g/HP-hr of NOx, 2.0g/HP-hr of CO, and 0.7g/HP-hr of VOC. These CHP units comply with these NSPS emissions limits using SCR units which are fitted to each CHP unit.

Facility DEC ID: 2640100302

The manufacturer specifications for the SCR units of the CHP system guarantee 0.05g/bHP-hr of NO_x, 0.14g/bHP-hr of CO, and 0.16g/bHP-hr of VOC which are significantly lower than the required NSPS limits. These limits will be verified by stack emission testing.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: CAITLYN P NICHOLS
1 HUNTERS POINT PLAZA
47-40 21ST ST
LONG ISLAND CITY, NY 11101

Authorized Signature: _____ Date: ____ / ____ / ____

Facility DEC ID: 2640100302

Notification of Other State Permittee Obligations**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

Facility DEC ID: 2640100302

PAGE LOCATION OF CONDITIONS

PAGE

DEC GENERAL CONDITIONS

General Provisions

- | | | |
|---|---|---------------------------------------------------------------------------|
| 5 | 1 | Facility Inspection by the Department |
| 5 | 2 | Relationship of this Permit to Other Department Orders and Determinations |
| 5 | 3 | Applications for permit renewals, modifications and transfers |
| 6 | 4 | Permit modifications, suspensions or revocations by the Department |

Facility Level

- | | | |
|---|---|--------------------------------------------------------------------------------------|
| 6 | 5 | Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS |
|---|---|--------------------------------------------------------------------------------------|

Facility DEC ID: 2640100302

DEC GENERAL CONDITIONS

**** General Provisions ****

GENERAL CONDITIONS - Apply to ALL Authorized Permits.**Condition 1: Facility Inspection by the Department****Applicable State Requirement: ECL 19-0305****Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations**Applicable State Requirement: ECL 3-0301 (2) (m)****Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers**Applicable State Requirement: 6 NYCRR 621.11****Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Facility DEC ID: 2640100302

Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal - REGION 2 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
 Region 2 Headquarters
 Division of Environmental Permits
 1 Hunters Point Plaza, 4740 21st Street
 Long Island City, NY 11101-5407
 (718) 482-4997

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

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Facility: RICHMOND UNIVERSITY MEDICAL CENTER
355 BARD AVE | NE corner of intersection of Bard Ave and Castleton Ave
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Authorized Activity By Standard Industrial Classification Code:
8062 - GENERAL MEDICAL & SURGICAL HOSPITALS

Permit Effective Date: 02/04/2026

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Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

PAGE LOCATION OF CONDITIONS**PAGE****FEDERALLY ENFORCEABLE CONDITIONS****Facility Level**

7	1 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
7	2 6 NYCRR 201-3.2 (c) (6): Compliance Demonstration
8	3 6 NYCRR Subpart 201-7: Facility Permissible Emissions
8	*4 6 NYCRR Subpart 201-7: Capping Monitoring Condition
10	5 6 NYCRR 211.2: Visible Emissions Limited
10	6 6 NYCRR 222.6 (c): Compliance Demonstration
11	7 6 NYCRR 225-1.2 (d): Compliance Demonstration
12	8 6 NYCRR 225-1.6 (f): Compliance Demonstration
12	9 6 NYCRR 227-1.3 (a): Compliance Demonstration
13	10 6 NYCRR 227-1.3 (c): Compliance Demonstration
13	11 6 NYCRR 227-1.4 (a): Compliance Demonstration
14	12 6 NYCRR 227-1.4 (a): Compliance Demonstration
15	13 40CFR 60.7(a), NSPS Subpart A: Date of construction notification - If a COM is not used.
16	14 40CFR 60.7(a)(1), NSPS Subpart A: Compliance Demonstration
16	15 40CFR 60.7(a)(6), NSPS Subpart A: Compliance Demonstration
17	16 40CFR 60.8(a), NSPS Subpart A: Performance testing timeline.
17	17 40CFR 60, NSPS Subpart IIII: Applicability
17	18 40CFR 60, NSPS Subpart JJJJ: Applicability
18	19 40CFR 63, Subpart JJJJJ: Applicability
18	20 40CFR 63.11195, NESHAP Subpart JJJJJ: Boilers not subject
19	21 40CFR 63, Subpart ZZZZ: Applicability

Emission Unit Level**EU=U-00001**

19	22 40CFR 60.7(a)(3), NSPS Subpart A: Compliance Demonstration
20	23 40CFR 60.48c(a), NSPS Subpart Dc: Compliance Demonstration
20	24 40CFR 60.48c(g), NSPS Subpart Dc: Compliance Demonstration

EU=U-00003

21	25 40CFR 60.7(a)(3), NSPS Subpart A: Compliance Demonstration
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STATE ONLY ENFORCEABLE CONDITIONS**Facility Level**

23	26 ECL 19-0301: Contaminant List
23	27 6 NYCRR 201-1.4: Malfunctions and Start-up/Shutdown Activities
24	28 6 NYCRR Subpart 201-5: Emission Unit Definition
25	29 6 NYCRR Subpart 201-5: Compliance Demonstration
26	30 6 NYCRR Subpart 201-5: Compliance Demonstration
28	31 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
28	32 6 NYCRR 201-5.3 (c): Compliance Demonstration
28	33 6 NYCRR 211.1: Air pollution prohibited

Emission Unit Level

29	34 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
29	35 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

NOTE: * preceding the condition number indicates capping.

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

FEDERALLY ENFORCEABLE CONDITIONS

Renewal 1/FINAL

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

(a) Except as otherwise provided by this Part, construction or operation of a new, modified or existing air contamination source without a registration or permit issued pursuant to this Part is prohibited.

(b) If an existing facility or emission source was subject to the permitting requirements of this Part at the time of construction or modification, and the owner or operator failed to apply for a permit or registration as described in this Part, the owner or operator must apply for a permit or registration in accordance with the provisions of this Part. The facility or emission source is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing emission sources.

Item E: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.

Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item H: Proof of Eligibility for Sources Defined as Trivial

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Required Emission Tests - 6 NYCRR 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item J: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 1: Exempt Sources - Proof of Eligibility
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

Item 1.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 2: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR 201-3.2 (c) (6)

Item 2.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The emission sources listed below are exempt from the permitting requirements of 6 NYCRR Part 201. The owner or operator may be required to certify that it operated such emission sources within the specific criteria described below. The owner or operator of any such emission source must maintain all records necessary for demonstrating compliance with Subpart 201-3, on-site for a period of five years, and make them available to representatives of the department upon request.

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

- Emergency power generating stationary internal combustion engines, that operates as a mechanical or electrical power source only when the usual supply of power is unavailable, and operates for no more than 500 hours per year. The 500 hours of annual operation for the engine include operation during emergency situations, routine maintenance, and routine exercising (for example, test firing the engine for one hour a week to ensure reliability). A stationary internal combustion engine used for peak shaving generation is not an emergency power generating stationary internal combustion engine.

Parameter Monitored: HOURS OF OPERATION

Upper Permit Limit: 500 hours per year

Monitoring Frequency: WHEN THE SOURCE IS OPERATING

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 3: Facility Permissible Emissions
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 3.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0

PTE: 49,999 pounds per year

Name: OXIDES OF NITROGEN

Condition 4: Capping Monitoring Condition
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 4.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart,

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The total facility-wide NO_x emission shall be limited to
49999 pounds per year.

The facility owner or operator shall limit total facility
wide emissions of Oxides of Nitrogen (NO_x) to less than
49999 pounds per year (24.99 tpy) on 12-month rolling
basis.

The facility owner or operator shall calculate 12-month
total NO_x emissions (including exempt sources) on monthly
basis using the following formula:

$$(A \times a + B \times b) + (C \times c + D \times d) + E \times e = 12\text{-month rolling NO}_x \text{ emissions}$$

A = 12-month rolling natural gas used for Boilers
(MMscf/year)

a = 100 lb/MMscf [EPA AP-42 Table 1.4-1]

B = 12-month rolling No. 2 oil Used for Boilers
(gal/year)

b = 20 lb/1000 gal [EPA AP-42 Table 1.3-1]

C = 12-month rolling diesel used for emergency generators
> 600 HP (gal/year)

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

$c = 3.2 \text{ lb/mmBTU} \times 0.140 \text{ mmBTU/gal}$ [EPA AP-42 Section 3.4]
 $D =$ 12-month rolling diesel used for emergency generators
< 600 HP (gal/year)
 $d = 4.41 \text{ lb/mmBTU} \times 0.140 \text{ mmBTU/gal}$ [EPA AP-42 Section 3.3]
 $E =$ 12-month rolling natural gas Used for CHP
(operational hours/year)
 $e = 0.05 \text{ g/bhp-hr} \times \text{lb/453.6 g} \times \text{Engine HP}$ [MTU Onsite
Manufacturer Emission Guarantee shall be verified by stack
test].

All records must be maintained at the facility for a
minimum of five years and be available upon request.

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 49999 pounds per year
Monitoring Frequency: MONTHLY
Averaging Method: 12-MONTH TOTAL, ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2027.
Subsequent reports are due every 12 calendar month(s).

Condition 5: Visible Emissions Limited
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:6 NYCRR 211.2

Item 5.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 6: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:6 NYCRR 222.6 (c)

Item 6.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

The owner or operator of an economic dispatch source must maintain on site or at an alternative location, as approved by the Department, records of operational data in

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

a format acceptable to the Department. The following data must be recorded monthly and maintained for five years from the date the data were recorded:

(1) hours of operation;

(2) type and quantity of fuel(s) used or purchased;
and

(3) electricity generated by economic dispatch source in kilowatt-hours.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 7: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR 225-1.2 (d)

Item 7.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

Owners or operators of emission sources that fire distillate oil are limited to a 0.0015 percent sulfur content by weight of the fuel. Compliance with the sulfur-in-fuel limitation is based on fuel vendor receipts. All fuel vendor receipts must be maintained on site or at a Department approved alternative location for a minimum of five years.

Note - Process sources and incinerators must comply with the above requirements on or after July 1, 2023.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Condition 8: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:6 NYCRR 225-1.6 (f)

Item 8.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 8.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator must maintain records of excess emissions. The owner or operator must submit a written report of the fuel sulfur content exceeding the applicable sulfur-in-fuel limitation, measured emissions exceeding the applicable sulfur-in-fuel limitation, measured emissions exceeding the applicable equivalent emission rate, and the nature and cause of such exceedances if known, for each calendar quarter, within 30 days after the end of any quarterly period in which an exceedance(s) takes place. These records must be kept on site or at a Department approved alternative location for a minimum of five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 9: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

Item 9.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 9.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator of a stationary combustion installation (excluding combustion turbines) or a group of stationary combustion installations firing oil or oil in combination with other liquid or gaseous fuels with a total maximum heat input capacity of at least 50 million Btus per hour is required to meet the 0.1 lbs/mmBtu particulate matter standard. Compliance with this standard will be met by keeping vendor certified fuel

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

receipts which contain the sulfur content of the oil being
fired as required in Subpart 225-1 of this Title.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 10: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR 227-1.3 (c)

Item 10.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00001

Emission Unit: U-00003

Item 10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a stationary combustion installation must perform an annual tune-up on each emission source subject to 6 NYCRR Subpart 227-1. Records of the tune-up shall be maintained at the facility or at a Department approved alternative location for a minimum of five years. The records shall, at a minimum, include the date the tune-up(s) occurred and the details of the tune-up procedures for each emission source.

Monitoring Frequency: ANNUALLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 11: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR 227-1.4 (a)

Item 11.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a stationary combustion installation, at an Air State facility subject to this

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Subpart which is permitted to fire a combination of natural gas, oil, and/or solid fuels, shall operate an emission source which exhibits greater than 20 percent opacity (based on a six minute average), except for one 6 minute period per hour of not more than 27 percent opacity. The owner or operator shall conduct a Method 9 test annually. A report of the results of the test will be submitted to the Department within 30 days of the completion of the Method 9 test. All records generated by the permittee must be maintained at the facility or at an alternative location approved by the Department for a minimum of five years.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: 40 CFR 60, Appendix A, Method 9

Monitoring Frequency: ANNUALLY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 12: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 6 NYCRR 227-1.4 (a)**Item 12.1:**

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00001

Process: 002

Item 12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operators of oil firing emission sources subject to 6 NYCRR Subpart 227-1 which do not employ a continuous opacity monitor for measuring smoke emissions, shall be required to perform the following:

- 1) Observe the stack for each emission source which is operating on oil once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).
- 2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

- date and time of day
- observer's name
- identity of the emission point
- weather conditions
- was a plume observed?

Inclement weather conditions shall be recorded for those days when observations are prohibited. This logbook must be retained at the facility for five (5) years after the date of the last entry.

3) If the operator observes any visible emissions (other than steam - see below) for two consecutive days while firing oil (the firing of other fuels in between days of firing oil does not count as an interruption in the consecutive days of firing oil), then a Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

**** NOTE **** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 13: Date of construction notification - If a COM is not used.
Effective between the dates of 02/04/2026 and 02/03/2036**

Applicable Federal Requirement: 40CFR 60.7(a), NSPS Subpart A

Item 13.1:

Any owner or operator subject to this part shall furnish the Administrator with the following information:

- 1) a notification of the date construction or reconstruction commenced, post marked no later

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

than 30 days after such date;

2) [reserved]

3) a notification of the actual date of initial start up, post marked within 15 days after such date;

4) a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless the change is specifically exempted under this part. The notice shall be post marked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capability of the facility before and after the change, and the expected completion date of the change. The Administrator may request additional information regarding the change;

5) a notification of the date upon which the demonstration of continuous monitoring system performance commences, post marked not less than 30 days prior to such date;

6) a notification of the anticipated date for conducting the opacity observations, post marked not less than 30 days prior to such date.

Condition 14: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 40CFR 60.7(a)(1), NSPS Subpart A

Item 14.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 14.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of the date construction (or reconstruction as defined under 40 CFR Part 60.15) of an affected facility is commenced postmarked no later than 30 days after such date. This requirement shall not apply in the case of mass-produced facilities which are purchased in completed form.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 15: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Applicable Federal Requirement:40CFR 60.7(a)(6), NSPS Subpart A

Item 15.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 15.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of 40 CFR 60 shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of the anticipated date for conducting the opacity observations required by 40 CFR 60.11(e)(1). The notification shall also include, if appropriate, a request for the Administrator to provide a visible emissions reader during a performance test. The notification shall be postmarked not less than 30 days prior to such date.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 16: Performance testing timeline.

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:40CFR 60.8(a), NSPS Subpart A

Item 16.1:

Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the facility, the owner or operator of the facility shall conduct performance testing and provide the results of such tests, in a written report, to the Administrator.

Condition 17: Applicability

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:40CFR 60, NSPS Subpart IIII

Item 17.1:

Facilities that have stationary compression ignition internal combustion engines must comply with applicable portions of 40 CFR 60 Subpart IIII.

Condition 18: Applicability

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:40CFR 60, NSPS Subpart JJJJ

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Item 18.1:

This Condition applies to:

Emission Unit: U00003

Process: 004

Item 18.2:

Facilities that have stationary spark ignition internal combustion engines must comply with applicable portions of 40 CFR 60 Subpart JJJJ.

Condition 19: Applicability

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 40CFR 63, Subpart JJJJJ

Item 19.1:

Facilities that are area sources of HAP with industrial, commercial, or institutional boilers must comply with applicable portions of 40 CFR 63 JJJJJ.

Condition 20: Boilers not subject

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 40CFR 63.11195, NESHAP Subpart JJJJJ

Item 20.1:

The types of boilers listed in paragraphs (a) through (k) are not subject to 40 CFR 63 Subpart JJJJJ and to any requirements in that subpart.

(a) Any boiler specifically listed as, or included in the definition of, an affected source in another standard(s) under Part 63.

(b) Any boiler specifically listed as an affected source in another standard(s) established under section 129 of the Clean Air Act.

(c) A boiler required to have a permit under section 3005 of the Solid Waste Disposal Act or covered by subpart EEE of this part (e.g., hazardous waste boilers).

(d) A boiler that is used specifically for research and development. This exemption does not include boilers that solely or primarily provide steam (or heat) to a process or for heating at a research and development facility. This exemption does not prohibit the use of the steam (or heat) generated from the boiler during research and development, however, the boiler must be concurrently and primarily engaged in research and development for the exemption to apply.

(e) A gas-fired boiler as defined in 40 CFR 63 Subpart JJJJJ.

(f) A hot water heater as defined in 40 CFR 63 Subpart JJJJJ.

(g) Any boiler that is used as a control device to comply with another Subpart of Part 63, or Part

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

60, Part 61, or Part 65 of this chapter provided that at least 50 percent of the average annual heat input during any 3 consecutive calendar years to the boiler is provided by regulated gas streams that are subject to another standard.

(h) Temporary boilers as defined in 40 CFR 63 Subpart JJJJJJ.

(i) Residential boilers as defined in 40 CFR 63 Subpart JJJJJJ.

(j) Electric boilers as defined in 40 CFR 63 Subpart JJJJJJ.

(k) An electric utility steam generating unit (EGU) as defined in subpart JJJJJJ.

Condition 21: Applicability

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:40CFR 63, Subpart ZZZZ

Item 21.1:

Facilities that have reciprocating internal combustion engines must comply with applicable portions of 40 CFR 63 Subpart ZZZZ.

****** Emission Unit Level ******

Condition 22: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement:40CFR 60.7(a)(3), NSPS Subpart A

Item 22.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 22.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of the actual date of initial startup of an

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

affected facility postmarked within 15 days after such date.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 23: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 40CFR 60.48c(a), NSPS Subpart Dc

Item 23.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 23.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup, as provided by 40 CFR 60.7 of this part. This notification shall include:

- (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- (2) If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c., or 40 CFR 60.43c.
- (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

Monitoring Frequency: SINGLE OCCURRENCE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 24: Compliance Demonstration
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 40CFR 60.48c(g), NSPS Subpart Dc

Item 24.1:

The Compliance Demonstration activity will be performed for:

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Emission Unit: U-00001

Item 24.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of an affected facility shall record and maintain records of the amounts of each fuel combusted during each day.

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 25: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable Federal Requirement: 40CFR 60.7(a)(3), NSPS Subpart A

Item 25.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00003

Item 25.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any owner or operator subject to the provisions of this part shall furnish the Administrator written notification or, if acceptable to both the Administrator and the owner or operator of a source, electronic notification, as follows:

A notification of the actual date of initial startup of an affected facility postmarked within 15 days after such date.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

STATE ONLY ENFORCEABLE CONDITIONS****** Facility Level ********NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined in 6 NYCRR subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) an emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) the equipment at the facility was being properly operated and maintained;

(3) during the period of the emergency the facility owner or operator took all reasonable steps to minimize the levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) the facility owner or operator notified the department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

with 6 NYCRR Part 616 - Public Access to Records.
Facility owners and/or operators must submit the records
required to comply with the request within sixty working
days of written notification by the Department.

**Item C: General Provisions for State Enforceable Permit Terms and
Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources
shall operate and maintain all emission units and any
required emission control devices in compliance with all
applicable Parts of this Chapter and existing laws, and
shall operate the facility in accordance with all
criteria, emission limits, terms, conditions, and
standards in this permit. Failure of such person to
properly operate and maintain the effectiveness of such
emission units and emission control devices may be
sufficient reason for the Department to revoke or deny a
permit.

The owner or operator of the permitted facility must
maintain all required records on-site for a period of five
years and make them available to representatives of the
Department upon request. Department representatives must
be granted access to any facility regulated by this
Subpart, during normal operating hours, for the purpose of
determining compliance with this and any other state and
federal air pollution control requirements, regulations or
law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 26: Contaminant List

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement: ECL 19-0301

Item 26.1:

Emissions of the following contaminants are subject to contaminant specific requirements in
this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0

Name: VOC

Condition 27: Malfunctions and Start-up/Shutdown Activities

Effective between the dates of 02/04/2026 and 02/03/2036

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Applicable State Requirement:6 NYCRR 201-1.4**Item 27.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment maintenance and start-up/shutdown activities when they are expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when required by a permit condition or upon request by the department. Such reports shall state whether an exceedance occurred and if it was unavoidable, include the time, frequency and duration of the exceedance, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous monitoring and quarterly reporting requirements need not submit additional reports of exceedances to the department.

(c) In the event that air contaminant emissions exceed any applicable emission standard due to a malfunction, the facility owner or operator shall notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. In addition, the facility owner or operator shall compile and maintain a record of all malfunctions. Such records shall be maintained at the facility for a period of at least five years and must be made available to the department upon request. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, the air contaminants emitted, and the resulting emission rates and/or opacity.

(d) The department may also require the facility owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 28: Emission Unit Definition**Effective between the dates of 02/04/2026 and 02/03/2036****Applicable State Requirement:6 NYCRR Subpart 201-5****Item 28.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

Emission Unit Description:

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

This emission unit consists of three (3) Cleaver Brooks boilers with the following ratings- a. Cleaver Brooks- 12.25 MMBTU/hr. (Emission source ES001)
b. Cleaver Brooks- 24.486 MMBTU/hr. (Emission source ES002)
c. Cleaver Brooks- 24.486 MMBTU/hr. (Emission source ES003).
These boilers replaced S0001, S0002 and S0003.

Process 001 is when the boilers fire Natural Gas and 002 is when they burn no. 2 fuel oil. The emissions from the boilers are vented through a common stack (Emission point EP001).

Building(s): PP

Item 28.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00003

Emission Unit Description:

This emission unit consists of two identical CHP Units (MTU On site Energy), each rated 13.118 MMBTU/hr (running 100% 1534 kW). These units use Natural gas as their primary source of fuel. The generators are fixed with SCR/Oxidation Catalyst Systems for 90% NO_x, CO, VOC Reduction. The SCR Model is a Steuler DeNO_x-16V4000/Type48 with AiO-CEMS controls. Emission from these sources (S0006 and S0007) are vented through individual stacks for each unit. The emission point corresponding to the emission source is as follows

1. EP005 for emission source S0006
2. EP006 for emission source S0007

Process 004 is when the engines use Natural Gas as fuel for their operation

Building(s): CP

Condition 29: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement: 6 NYCRR Subpart 201-5**Item 29.1:**

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00003

Process: 004

Emission Source: S0006

Emission Unit: U-00003

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Process: 004

Emission Source: S0007

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 29.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Within 60 days of achieving the maximum production rate, but no later than 180 days of commencement of operation, the facility must perform a stack test using a Department approved protocol to verify the CHPs' NOx emission factor which is used to verify the facility wide NOx cap.

The stack test protocol must be submitted to the Department for approval 60 days prior the stack test, and the test results must be reported within 60 days of testing.

The emission factor 0.05 gr/bhp-hr was used to calculate CHPs potential NOx emissions to demonstrate total facility wide NOx emissions below the major source threshold (25 tpy) for Title V. If NOx emission rates are found to be more than 0.05 gr/bhp-hr during the stack test, then the facility must demonstrate compliance with its State Facility Status by submitting relevant operational records and calculations.

The compliance with this NOx limit also proves compliance with the Part 222 NOx limit of 1.0 grams/bhp-hr.

After the initial testing, subsequent stack testing shall be done at the frequency stated below.

The facility shall keep all records on-site for minimum period of five years and must be available to the Department upon request.

Upper Permit Limit: 0.05 grams per brake horsepower-hour

Reference Test Method: 40 CFR 60 Appendix A Method 7, 7E or 19

Monitoring Frequency: ONCE EVERY TEN YEARS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 30: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 30.1:

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00003

Process: 004

Emission Source: S0006

Emission Unit: U-00003

Process: 004

Emission Source: S0007

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 30.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Within 60 days after achieving the maximum production rate, but no later than 180 days after initial startup of the facility, the owner or operator of the facility shall conduct performance test by using a Department approved protocol to verify CHPs' VOC emission factor.

The stack test protocol must be submitted to the Department for approval 60 days prior the stack test, and the results of the testing must be reported within 60 days.

The emission factor 0.16 gr/bhp-hr was used to calculate CHPs potential VOC emissions to verify that the total facility wide VOC emissions are below the major source threshold (25 tpy) for Title V. If VOC emission rate is found to be more than 0.16 gr/bhp-hr during the stack test, then the facility must demonstrate compliance with State Facility Status by submitting relevant operational records and calculations.

After the initial testing, subsequent stack testing shall be done at the frequency stated below.

The facility shall keep all records on-site for minimum period of five years and must be available to the Department upon request.

Parameter Monitored: VOC

Upper Permit Limit: 0.16 grams per brake horsepower-hour

Reference Test Method: 40 CFR part 60 Appendix A Method 25A and 18

Monitoring Frequency: ONCE EVERY TEN YEARS

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 31: Renewal deadlines for state facility permits

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement:6 NYCRR 201-5.2 (c)

Item 31.1:

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Condition 32: Compliance Demonstration

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement:6 NYCRR 201-5.3 (c)

Item 32.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 32.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

Division of Air Resources
NYS Dept. of Environmental Conservation
Region 2
47-40 21st St.
Long Island City, NY 11101

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 33: Air pollution prohibited

Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement:6 NYCRR 211.1

Item 33.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

**** Emission Unit Level ****

Condition 34: Emission Point Definition By Emission Unit
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement:6 NYCRR Subpart 201-5**Item 34.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: EP001

Height (ft.): 130

Diameter (in.): 84

NYTMN (km.): 4498.5

NYTME (km.): 575.6

Building: PP

Item 34.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00003

Emission Point: EP005

Height (ft.): 105

Diameter (in.): 16

NYTMN (km.): 4498.72

NYTME (km.): 575.73

Building: CP

Emission Point: EP006

Height (ft.): 105

Diameter (in.): 16

NYTMN (km.): 4498.72

NYTME (km.): 575.73

Building: CP

Condition 35: Process Definition By Emission Unit
Effective between the dates of 02/04/2026 and 02/03/2036

Applicable State Requirement:6 NYCRR Subpart 201-5**Item 35.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 001

Source Classification Code: 1-03-006-02

Process Description:

Process 001 is when three (3) Cleaver Brooks Boilers fire
Natural Gas as a source of fuel.

Emission Source/Control: ES001 - Combustion

Design Capacity: 12.25 million Btu per hour

Emission Source/Control: ES002 - Combustion

Design Capacity: 24.48 million Btu per hour

Emission Source/Control: ES003 - Combustion

Design Capacity: 24.48 million Btu per hour

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302

Item 35.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 002

Source Classification Code: 1-03-005-02

Process Description: Firing distillate oil in boilers.

Emission Source/Control: ES001 - Combustion

Design Capacity: 12.25 million Btu per hour

Emission Source/Control: ES002 - Combustion

Design Capacity: 24.48 million Btu per hour

Emission Source/Control: ES003 - Combustion

Design Capacity: 24.48 million Btu per hour

Item 35.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 004

Source Classification Code: 2-03-002-04

Process Description:

Process 004 is for the two (2) CHP units firing Natural Gas. The CHP plant will generally operate one of the cogens at all times, and not likely both at the same time. They are enrolled in the Demand Response program. The cogens are estimated to run half the year each (4380 hrs.).

Emission Source/Control: S0006 - Combustion

Design Capacity: 1,534 kilowatts

Emission Source/Control: S0007 - Combustion

Design Capacity: 1,534 kilowatts

Permit ID: 2-6401-00302/00003

Facility DEC ID: 2640100302