

Facility DEC ID: 3392400178

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 3-3924-00178/00018
Effective Date: 08/26/2026 Expiration Date: 08/25/2036

Permit Issued To: NYS OFFICE OF MENTAL HEALTH
44 HOLLAND AVE
ALBANY, NY 12229

Facility: ROCKLAND PSYCHIATRIC CENTER
140 OLD ORANGEBURG RD
Orangetown, NY 10962

Contact: JOHN ROTELLA
ROCKLAND PSYCHIATRIC CENTER
140 OLD ORANGEBURG RD
ORANGEBURG, NY 10962
(845) 359-1000

Description:
Rockland Psychiatric Center is a State-owned hospital serving Rockland, Westchester, Orange, Sullivan, Putnam, Dutchess, and Ulster counties. A new centralized utility plant (CUP) houses three Cleaver-Brooks boilers burning natural gas as the primary fuel that provide steam for heating and cooling to buildings and locations within the Rockland facility/Campus. In addition, there are eight emergency diesel generators of various sizes and models throughout the Campus for power generation during periods of electrical disruptions and power outages in the electrical network. A list of all combustion sources (boilers and emergency generators) is attached to this application.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: ELLEN M HART
NYSDEC - REGION 3
21 S PUTT CORNERS RD
NEW PALTZ, NY 12561

Authorized Signature: _____ Date: ____ / ____ / ____

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Notification of Other State Permittee Obligations**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

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| 6 | 5 | Submission of application for permit modification or renewal
-REGION 3 HEADQUARTERS |
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DEC GENERAL CONDITIONS****** General Provisions ********GENERAL CONDITIONS - Apply to ALL Authorized Permits.****Condition 1: Facility Inspection by the Department****Applicable State Requirement: ECL 19-0305****Item 1.1:**

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations**Applicable State Requirement: ECL 3-0301 (2) (m)****Item 2.1:**

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers**Applicable State Requirement: 6 NYCRR 621.11****Item 3.1:**

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

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Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal -REGION 3 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 3 Headquarters
Division of Environmental Permits
21 South Putt Corners Road
New Paltz, NY 12561-1696
(845) 256-3054

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Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: NYS OFFICE OF MENTAL HEALTH
44 HOLLAND AVE
ALBANY, NY 12229

Facility: ROCKLAND PSYCHIATRIC CENTER
140 OLD ORANGEBURG RD
Orangetown, NY 10962

Authorized Activity By Standard Industrial Classification Code:
8063 - PSYCHIATRIC HOSPITALS

Permit Effective Date: 08/26/2026

Permit Expiration Date: 08/25/2036

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NOTE: * preceding the condition number indicates capping.

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FEDERALLY ENFORCEABLE CONDITIONS

Renewal 1/FINAL

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,

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required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

(a) Except as otherwise provided by this Part, construction or operation of a new, modified or existing air contamination source without a registration or permit issued pursuant to this Part is prohibited.

(b) If an existing facility or emission source was subject to the permitting requirements of this Part at the time of construction or modification, and the owner or operator failed to apply for a permit or registration as described in this Part, the owner or operator must apply for a permit or registration in accordance with the provisions of this Part. The facility or emission source is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing emission sources.

Item E: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.

Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item H: Proof of Eligibility for Sources Defined as Trivial

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Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Required Emission Tests - 6 NYCRR 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item J: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

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All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 1: Recordkeeping requirements
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement: 6 NYCRR 202-2.5

Item 1.1:

- (a) The following records shall be maintained for at least five years:
- (1) a copy of each emission statement submitted to the department; and
 - (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.
- (b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 2: Open Fires - Prohibitions
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement: 6 NYCRR 215.2

Item 2.1:

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 2.2

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.

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- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

Condition 3: Facility Permissible Emissions
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 3.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 0NY210-00-0

PTE: 49,999 pounds per year

Name: OXIDES OF NITROGEN

Condition 4: Capping Monitoring Condition
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 4.1:

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Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

Item 4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4.6:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 0-GEN01

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

This facility will monitor and record the monthly hours of operation of any diesel emergency generator to ensure that each emergency generator does not exceed 500 hours on a rolling 12-month basis to maintain emergency status. Annual reporting required.

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Work Practice Type: HOURS PER YEAR OPERATION

Upper Permit Limit: 500 hours

Monitoring Frequency: Hourly when in use

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2027.

Subsequent reports are due every 12 calendar month(s).

Condition 5: Capping Monitoring Condition**Effective between the dates of 08/26/2026 and 08/25/2036****Applicable Federal Requirement: 6 NYCRR Subpart 201-7****Item 5.1:**

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR Subpart 201-6

6 NYCRR Subpart 227-2

Item 5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 5.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

Permit ID: 3-3924-00178/00018

Facility DEC ID: 3392400178

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Nitrogen Oxide emissions from the facility shall not exceed 24.7 tons in any consecutive 12-month period. The facility shall monitor and record fuel consumption and calculate NOx emissions on a rolling 12-month basis according to the following formula:

$$32*A + 20*B + 610*C + 443*D < 49,400 \text{ lb NOx/yr}$$

A = natural gas fuel consumed (mmscf)

B = distillate fuel oil (per 1000 gal or 1 mgal) consumed in the CUP

C = distillate fuel oil (per 1000 gal or 1 mgal) in the small generator (less than 450 kW)

D = distillate fuel oil (per 1000 gal or 1 mgal) consumed in the large generators (greater than 450 kW)

Emission factor reference:

A = AP-42, Chapter 1.4, 32 lb/mmscf

B = AP-42, Chapter 1.3, 20 lb/mgal

C = AP-42, Chapter 3.3: 4.41 lb/mmbtu
 $138,00 \text{ btu/gallons} \div 1 \text{ btu}/10^6 \text{ btu} = 0.1385$
 mmbtu/gal

$0.1385 \text{ mmbtu/gal} * 4.41 \text{ lb/mmbtu} = 0.610 \text{ lb/gal}$

$0.610 \text{ lb/gal} * 10^3 \text{ gal} = 610 \text{ lb/mgal}$

D = AP-42, Chapter 3.4, 3.2 lb/mmbtu

$0.1385 \text{ mmbtu/gal} * 3.2 \text{ lb/mmbtu} = 0.443 \text{ lb/gal}$

$0.443 \text{ lb/gal} * 10^3 \text{ gal} = 443 \text{ lb/mgal}$

Notes:

Boilers utilize low NOx burners and Flue Gas Recirculation.

138,000 btu/gallons is used to convert btu to gal

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: FUEL

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 49400 pounds per year

Monitoring Frequency: MONTHLY

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Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2027.

Subsequent reports are due every 12 calendar month(s).

Condition 6: Visible Emissions Limited

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement:6 NYCRR 211.2

Item 6.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 7: Compliance Demonstration

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement:6 NYCRR 225-1.2 (d)

Item 7.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners or operators of emission sources that fire distillate oil are limited to a 0.0015 percent sulfur content by weight of the fuel. Compliance with the sulfur-in-fuel limitation is based on fuel vendor receipts. All fuel vendor receipts must be maintained on site or at a Department approved alternative location for a minimum of five years.

Note - Process sources and incinerators must comply with the above requirements on or after July 1, 2023.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

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The initial report is due 1/30/2027.
Subsequent reports are due every 6 calendar month(s).

Condition 8: Compliance Demonstration
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement: 6 NYCRR 227-1.3 (c)

Item 8.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 8.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

The owner or operator of a stationary combustion installation must perform an annual tune-up on each emission source subject to 6 NYCRR Subpart 227-1. Records of the tune-up shall be maintained at the facility or at a Department approved alternative location for a minimum of five years. The records shall, at a minimum, include the date the tune-up(s) occurred and the details of the tune-up procedures for each emission source.

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2027.
Subsequent reports are due every 12 calendar month(s).

Condition 9: Compliance Demonstration
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement: 6 NYCRR 227-1.4 (a)

Item 9.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 9.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a stationary combustion installation, at an Air State facility subject to this Subpart which is permitted to fire a combination of natural gas, oil, and/or solid fuels, shall operate an emission source which exhibits greater than 20 percent opacity (based on a six minute average), except for one 6 minute period per hour of not more than 27 percent

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opacity. The owner or operator shall conduct a Method 9 test annually. A report of the results of the test will be submitted to the Department within 30 days of the completion of the Method 9 test. All records generated by the permittee must be maintained at the facility or at an alternative location approved by the Department for a minimum of five years.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Reference Test Method: 40 CFR 60, Appendix A, Method 9
Monitoring Frequency: ANNUALLY
Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2027.
Subsequent reports are due every 12 calendar month(s).

Condition 10: Compliance Demonstration
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement: 40 CFR 60, NSPS Subpart Dc

Item 10.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The dual-fired boilers are fired with natural gas as the primary fuel (distillate #2 fuel oil as backup), each with a max. rated heat input of 24.49 mmBtu/hr. For any fuel oil delivery to the facility, the fuel oil supplier shall provide a statement certifying that the fuel oil complies with the sulfur content specifications as required.

These records must be maintained and kept on site and available to DEC for review upon request.

Per the facility records, a total of 621 gallons of fuel oil was burned in the boilers in 2024.

Monitoring Frequency: PER DELIVERY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

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Condition 11: Applicability

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement:40CFR 60, NSPS Subpart IIII

Item 11.1:

Facilities that have stationary compression ignition internal combustion engines must comply with applicable portions of 40 CFR 60 Subpart IIII.

Condition 12: Applicability

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable Federal Requirement:40CFR 63, Subpart JJJJJJ

Item 12.1:

Facilities that are area sources of HAP with industrial, commercial, or institutional boilers must comply with applicable portions of 40 CFR 63 JJJJJJ.

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STATE ONLY ENFORCEABLE CONDITIONS****** Facility Level ********NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS**

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined in 6 NYCRR subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) an emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) the equipment at the facility was being properly operated and maintained;

(3) during the period of the emergency the facility owner or operator took all reasonable steps to minimize the levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) the facility owner or operator notified the department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance

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with 6 NYCRR Part 616 - Public Access to Records.
Facility owners and/or operators must submit the records
required to comply with the request within sixty working
days of written notification by the Department.

**Item C: General Provisions for State Enforceable Permit Terms and
Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources
shall operate and maintain all emission units and any
required emission control devices in compliance with all
applicable Parts of this Chapter and existing laws, and
shall operate the facility in accordance with all
criteria, emission limits, terms, conditions, and
standards in this permit. Failure of such person to
properly operate and maintain the effectiveness of such
emission units and emission control devices may be
sufficient reason for the Department to revoke or deny a
permit.

The owner or operator of the permitted facility must
maintain all required records on-site for a period of five
years and make them available to representatives of the
Department upon request. Department representatives must
be granted access to any facility regulated by this
Subpart, during normal operating hours, for the purpose of
determining compliance with this and any other state and
federal air pollution control requirements, regulations or
law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 13: Contaminant List

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable State Requirement:ECL 19-0301

Item 13.1:

Emissions of the following contaminants are subject to contaminant specific requirements in
this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5

Name: SULFUR DIOXIDE

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

Condition 14: Malfunctions and Start-up/Shutdown Activities

Effective between the dates of 08/26/2026 and 08/25/2036

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Applicable State Requirement:6 NYCRR 201-1.4**Item 14.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment maintenance and start-up/shutdown activities when they are expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when required by a permit condition or upon request by the department. Such reports shall state whether an exceedance occurred and if it was unavoidable, include the time, frequency and duration of the exceedance, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous monitoring and quarterly reporting requirements need not submit additional reports of exceedances to the department.

(c) In the event that air contaminant emissions exceed any applicable emission standard due to a malfunction, the facility owner or operator shall notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. In addition, the facility owner or operator shall compile and maintain a record of all malfunctions. Such records shall be maintained at the facility for a period of at least five years and must be made available to the department upon request. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, the air contaminants emitted, and the resulting emission rates and/or opacity.

(d) The department may also require the facility owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 15: Emission Unit Definition**Effective between the dates of 08/26/2026 and 08/25/2036****Applicable State Requirement:6 NYCRR Subpart 201-5****Item 15.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-CUP01

Emission Unit Description:

Permit ID: 3-3924-00178/00018

Facility DEC ID: 3392400178

The Centralized Utility Plant (CUP) is comprised of three (3) 24.49 mmBtu/hr Cleaver Brooks-manufactured boilers designed to combust natural gas as the primary fuel and #2 fuel oil as back up. These boilers are equipped with low NOx burners and flue gas recirculation systems.

Building(s): CUP

Item 15.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-GEN01

Emission Unit Description:

There are eight emergency diesel generators of various sizes and models in service throughout Rockland facility campus for power generation during periods of electrical disruptions and power outages in the network. Per the applicable federal requirements, any fuel oil delivery to the facility by the fuel supplier, a statement must be provided certifying that the fuel as delivered complies with sulfur content specifications. These records must be maintained and kept on site and available to DEC for review upon request.

The emergency generators are not enrolled in the ICAP/SCR program and do not generate power during peak shaving or as in demand response.

Building(s): 129 Shed
19 Shed
39 Shed
57 Shed
59 Shed
CUP
Gen Campus

Condition 16: Renewal deadlines for state facility permits
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable State Requirement:6 NYCRR 201-5.2 (c)

Item 16.1:

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Condition 17: Compliance Demonstration
Effective between the dates of 08/26/2026 and 08/25/2036

Applicable State Requirement:6 NYCRR 201-5.3 (c)

Item 17.1:

The Compliance Demonstration activity will be performed for the Facility.

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Item 17.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any reports or submissions required by this permit shall
be submitted to the Regional Air Pollution Control
Engineer (RAPCE) at the following address:

Division of Air Resources
NYS Dept. of Environmental Conservation
Region 3
21 South Putt Corners Rd.
New Paltz, NY 12561

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2027.

Subsequent reports are due every 12 calendar month(s).

Condition 18: Air pollution prohibited

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable State Requirement:6 NYCRR 211.1

Item 18.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

Condition 19: Emission Point Definition By Emission Unit

Effective between the dates of 08/26/2026 and 08/25/2036

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 19.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-CUP01

Emission Point: CEP01

Height (ft.): 32

Diameter (in.): 24

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Facility DEC ID: 3392400178

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: CUP

Emission Point: CEP02

Height (ft.): 32

Diameter (in.): 24

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: CUP

Emission Point: CEP03

Height (ft.): 32

Diameter (in.): 24

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: CUP

Item 19.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-GEN01

Emission Point: GEP19

Height (ft.): 7 Diameter (in.): 8

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: 19 Shed

Emission Point: GEP39

Height (ft.): 14

Diameter (in.): 18

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: 39 Shed

Emission Point: GEP57

Height (ft.): 13

Diameter (in.): 8

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: 57 Shed

Emission Point: GEP59

Height (ft.): 13

Diameter (in.): 12

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: 59 Shed

Emission Point: GP129

Height (ft.): 13

Diameter (in.): 8

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: 129 Shed

Emission Point: GPCMP

Height (ft.): 17

Diameter (in.): 16

NYTMN (km.): 4544.769 NYTME (km.): 586.416 Building: Gen Campus

Emission Point: GPCP2

Height (ft.): 27

Diameter (in.): 16

NYTMN (km.): 4544.769 NYTME (km.): 586.415 Building: CUP

Condition 20: Process Definition By Emission Unit**Effective between the dates of 08/26/2026 and 08/25/2036****Applicable State Requirement: 6 NYCRR Subpart 201-5****Item 20.1:**

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-CUP01

Permit ID: 3-3924-00178/00018

Facility DEC ID: 3392400178

Process: C01 Source Classification Code: 1-02-006-02

Process Description:

Combustion of natural gas as the primary fuel by the three centralized utility plant boilers for the production of steam for space heating and for cooling.

Emission Source/Control: CESB1 - Combustion

Design Capacity: 24.9 million Btu per hour

Emission Source/Control: CESB2 - Combustion

Design Capacity: 24.9 million Btu per hour

Emission Source/Control: CESB3 - Combustion

Design Capacity: 24.9 million Btu per hour

Item 20.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-CUP01

Process: C02

Source Classification Code: 1-03-005-02

Process Description:

Combustion of #2 fuel oil as back up by the three centralized utility plant boilers for the production of steam for space heating and for cooling.

Emission Source/Control: CESB1 - Combustion

Design Capacity: 24.9 million Btu per hour

Emission Source/Control: CESB2 - Combustion

Design Capacity: 24.9 million Btu per hour

Emission Source/Control: CESB3 - Combustion

Design Capacity: 24.9 million Btu per hour

Item 20.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-GEN01

Process: G01

Source Classification Code: 1-03-004-01

Process Description:

The emergency generators are not enrolled in the ICAP/SCR program and do not generate power during peak shaving or as in demand response. The generators provide emergency power during periods of electrical disruptions and when there is an outage. Fuel oil delivery by the oil supplier for the generators must comply with applicable oil standards and specifications. A statement must be provided by the oil supplier certifying that the fuel complies with the sulfur content as required. Records must be maintained and kept on site and available to DEC for review upon request.

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Emission Source/Control: GES19 - Combustion
Design Capacity: 250 kilowatts

Emission Source/Control: GES39 - Combustion
Design Capacity: 2,000 kilowatts

Emission Source/Control: GES57 - Combustion
Design Capacity: 900 kilowatts

Emission Source/Control: GES59 - Combustion
Design Capacity: 1,400 kilowatts

Emission Source/Control: GESCP - Combustion
Design Capacity: 2,000 kilowatts

Emission Source/Control: GS129 - Combustion
Design Capacity: 500 kilowatts

Emission Source/Control: GSCMP - Combustion
Design Capacity: 2,000 kilowatts

Emission Source/Control: GSCP1 - Combustion
Design Capacity: 2,000 kilowatts

Emission Source/Control: GSCP2 - Combustion
Design Capacity: 100 kilowatts

Permit ID: 3-3924-00178/00018

Facility DEC ID: 3392400178