



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 4-0101-00121/00003
Effective Date: 06/01/2012 Expiration Date: No expiration date

Permit Issued To: NYS OFFICE OF GENERAL SERVICES
MAYOR ERASTUS CORNING TOWER 34TH FL
EMPIRE STATE PLZ
ALBANY, NY 12242

Contact: DANA R DOSTIE
CORNING TOWER 31ST FLOOR
EMPIRE STATE PLAZA
ALBANY, NY 12242
(518) 474-3882

Facility: NYS OGS CAMPUS POWER PLANT
STATE CAMPUS RD - STATE OFFICE CAMPUS - BUILDING 17
ALBANY, NY 12226

Description:
This permit is for four - 50 mmBtu/hr boilers which supply energy to the New York State Office Campus in Albany, NY. The boilers all are capable of firing both fuel oil and natural gas and vent through one common stack.

The facility also contains a number of gasoline storage tanks and a gasoline dispensing site.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: ANGELO A MARCUCCIO
NYSDEC
1130 N WESTCOTT RD
SCHENECTADY, NY 12306-2014

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

Facility Level

- Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS



DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.



Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal-REGION 4 HEADQUARTERS

Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



Permit Under the Environmental Conservation Law (ECL)

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY
PERMIT**

IDENTIFICATION INFORMATION

Permit Issued To: NYS OFFICE OF GENERAL SERVICES
MAYOR ERASTUS CORNING TOWER 34TH FL
EMPIRE STATE PLZ
ALBANY, NY 12242

Facility: NYS OGS CAMPUS POWER PLANT
STATE CAMPUS RD - STATE OFFICE CAMPUS - BUILDING 17
ALBANY, NY 12226

Authorized Activity By Standard Industrial Classification Code:
9199 - GENERAL GOVERNMENT, NEC

Permit Effective Date: 06/01/2012
date.

Permit Expiration Date: No expiration
date.



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1 6 NYCRR 202-1.1: Required Emissions Tests
- 2 6 NYCRR Subpart 201-7: Facility Permissible Emissions
- *3 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- *4 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- *5 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- *6 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 7 6 NYCRR 211.1: Air pollution prohibited
- 8 6 NYCRR Subpart 225-1: Compliance Demonstration
- 9 6 NYCRR 230.2 (f): Compliance Demonstration

Emission Unit Level

EU=1-POWER

- 10 6 NYCRR 227-1.3: Compliance Demonstration
- 11 40CFR 63.11214(c), Subpart JJJJJ: Compliance Demonstration
- 12 40CFR 63.11223(a), Subpart JJJJJ: Compliance Demonstration

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 13 ECL 19-0301: Contaminant List
- 14 6 NYCRR 201-1.4: Unavoidable noncompliance and violations
- 15 6 NYCRR Subpart 201-5: Emission Unit Definition
- 16 6 NYCRR 211.2: Visible Emissions Limited

Emission Unit Level

- 17 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 18 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.



(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR 202-1.1



An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item K: Open Fires Prohibitions - 6 NYCRR 215.2
Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item L: Permit Exclusion - ECL 19-0305
The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 1: Required Emissions Tests



Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 202-1.1

Item 1.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

Condition 2: Facility Permissible Emissions

Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 2.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 000630-08-0 Name: CARBON MONOXIDE	PTE: 180,000 pounds per year
CAS No: 007446-09-5 Name: SULFUR DIOXIDE	PTE: 180,000 pounds per year
CAS No: 0NY210-00-0 Name: OXIDES OF NITROGEN	PTE: 180,000 pounds per year
CAS No: 0NY998-00-0 Name: VOC	PTE: 80,000 pounds per year

Condition 3: Capping Monitoring Condition

Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 3.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a) (1)

Item 3.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3.3:

The owner or operator of the permitted facility must maintain all required records on-site for a

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 3.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 3.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 3.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 3.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility-wide emissions of volatile organic compounds (VOC) shall be less than 40 tons per 12 month rolling period. Monthly and 12-month rolling total emissions shall be determined on a monthly basis. Emission factors specified by the Department shall be used to determine monthly VOC emissions, as follows:

$$X = (A + B + C + D)$$

where:

X is the total VOC emissions from the facility during the month

A = total facility emissions of VOC from the boilers while firing natural gas during the month (calculated using the most current emission factor from AP-42)

B = total facility emissions of VOC from the boilers while firing fuel oil during the month (calculated using the most current emission factor from AP-42)



C = total facility emissions of VOC from diesel-fired electric generators during the month (calculated using the most current emissions factor(s) from AP-42)

D = total facility emissions of VOC from the gasoline and fuel oil tanks during the month

The Department may require, at any time, emissions tests on any device(s) identified by the Department. Such emission tests shall be conducted in accordance with an approved test protocol and the provisions of 6 NYCRR Part 202-1.

On a calendar year basis, the owner/operator shall provide to the Department a certification that emissions of VOC from the facility have been less than 40 tons for each 12 calendar month rolling period. This certification shall include a summary of the emissions that occurred during that period. The owner/operator must maintain records of emissions calculations on-site for a minimum period of five years and make them available to representatives of the Department upon request. The certifications shall be due 30 days after the end of the calendar year (January 30).

If the owner/operator exceeds the rolling annual emissions limit for any period, the owner/operator shall submit to the Department a notice of such excess emissions no later than 30 calendar days after the last day in the period.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2013.

Subsequent reports are due every 12 calendar month(s).

Condition 4: Capping Monitoring Condition
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 4.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)



Item 4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 007446-09-5 SULFUR DIOXIDE

Item 4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility-wide emissions of sulfur dioxide (SO₂) shall be less than 90 tons per 12 month rolling period. Monthly and 12-month rolling total emissions shall be determined on a monthly basis. Emission factors specified by the Department shall be used to determine monthly sulfur dioxide emissions, as follows:

$$X = [(AxB) + (Cx D) + \text{SUM}(E_i \times F_i \times G) + \text{SUM}(H_i \times I_i \times J)]$$

where:

X is the total SO₂ emissions from the facility during the month



A = total facility natural gas usage during the month

B = SO₂ emission factor for the boilers burning natural gas in lb/scf (=0.6 lb/1,000,000 scf)

C = total facility fuel oil usage during the month in gallons

D = SO₂ emission factor for the boilers burning fuel oil in lb/ 1000 gallons oil burned (=28.4 lb/1000 gallons)

E_i = the power output (in hP) of diesel fired electric generators greater than 600hP i

F_i = the total number of operating hours that diesel fired electric generator i used during the month

G = the SO₂ emission factor for diesel fired electric generators greater than 600 hP in lb/hp-hr (=0.0016 lb/hp-hr)

H_i = the power output (in hP) of diesel fired electric generators less than 600hP i

I_i = the total number of operating hours that diesel fired electric generator i used during the month

J = the SO₂ emission factor for diesel fired electric generators less than 600 hP in lb/hp-hr (=0.00205 lb/hp-hr)

The Department may require, at any time, emissions tests on any device(s) identified by the Department. Such emission tests shall be conducted in accordance with an approved test protocol and the provisions of 6 NYCRR Part 202-1.

On a calendar year basis, the owner/operator shall provide to the Department a certification that emissions of sulfur dioxide from the facility have been less than 90 tons for each 12 calendar month rolling period. This certification shall include a summary of the emissions that occurred during that period. The owner/operator must maintain records of emissions calculations on-site for a minimum period of five years and make them available to representatives of the Department upon request. The certifications shall be due 30 days after the end of the calendar year (January 30).

If the owner/operator exceeds the rolling annual emissions limit for any period, the owner/operator shall submit to



the Department a notice of such excess emissions no later than 30 calendar days after the last day in the period.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2013.
Subsequent reports are due every 12 calendar month(s).

Condition 5: Capping Monitoring Condition
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 5.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a) (1)
6 NYCRR Subpart 227-2

Item 5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 5.6:

The Compliance Demonstration activity will be performed for the Facility.



Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility-wide emissions of nitrogen oxides (NO_x) shall be less than 90 tons per 12 month rolling period. Monthly and 12-month rolling total emissions shall be determined on a monthly basis. Emission factors specified by the Department shall be used to determine monthly nitrogen oxide emissions, as follows:

$$X = [(AxB) + (CxD) + \text{SUM}(E_i \times F_i \times G) + \text{SUM}(H_i \times I_i \times J)]$$

where:

X is the total NO_x emissions from the facility during the month

A = total facility natural gas usage during the month

B = NO_x emission factor for the boilers burning natural gas in lb/scf (=50 lb/1,000,000 scf)

C = total facility fuel oil usage during the month in gallons

D = NO_x emission factor for the boilers burning fuel oil in lb/ 1000 gallons oil burned (=20 lb/1000 gallons)

E_i = the power output (in hP) of diesel fired electric generators greater than 600hP i

F_i = the total number of operating hours that diesel fired electric generator i used during the month

G = the NO_x emission factor for diesel fired electric generators greater than 600 hP in lb/hp-hr (=0.024 lb/hp-hr)

H_i = the power output (in hP) of diesel fired electric generators less than 600hP i

I_i = the total number of operating hours that diesel fired electric generator i used during the month



J = the NO_x emission factor for diesel fired electric generators less than 600 hP in lb/hp-hr (=0.031 lb/hp-hr)

The Department may require, at any time, emissions tests on any device(s) identified by the Department. Such emission tests shall be conducted in accordance with an approved test protocol and the provisions of 6 NYCRR Part 202-1.

On a calendar year basis, the owner/operator shall provide to the Department a certification that emissions of NO_x from the facility have been less than 90 tons for each 12 calendar month rolling period. This certification shall include a summary of the emissions that occurred during that period. The owner/operator must maintain records of emissions calculations on-site for a minimum period of five years and make them available to representatives of the Department upon request. The certifications shall be due 30 days after the end of the calendar year (January 30).

If the owner/operator exceeds the rolling annual emissions limit for any period, the owner/operator shall submit to the Department a notice of such excess emissions no later than 30 calendar days after the last day in the period.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2013.
Subsequent reports are due every 12 calendar month(s).

Condition 6: Capping Monitoring Condition
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 201-7

Item 6.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a) (1)

Item 6.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 6.3:



The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 6.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 6.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 6.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 6.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility-wide emissions of carbon monoxide (CO) shall be less than 90 tons per 12 month rolling period. Monthly and 12-month rolling total emissions shall be determined on a monthly basis. Emission factors specified by the Department shall be used to determine monthly CO emissions, as follows:

$$X = [(AxB) + (Cx D) + \text{SUM}(E_i \times F_i \times G) + \text{SUM}(H_i \times I_i \times J)]$$

where:

X is the total CO emissions from the facility during the month

A = total facility natural gas usage during the month

B = CO emission factor for the boilers burning natural gas in lb/scf (=84 lb/1,000,000 scf)

C = total facility fuel oil usage during the month in



gallons

D = CO emission factor for the boilers burning fuel oil in lb/ 1000 gallons oil burned (=5 lb/1000 gallons)

E_i = the power output (in hP) of diesel fired electric generators greater than 600hP i

F_i = the total number of operating hours that diesel fired electric generator i used during the month

G = the CO emission factor for diesel fired electric generators greater than 600 hP in lb/hp-hr (=0.0055 lb/hp-hr)

H_i = the power output (in hP) of diesel fired electric generators less than 600hP i

I_i = the total number of operating hours that diesel fired electric generator i used during the month

J = the CO emission factor for diesel fired electric generators less than 600 hP in lb/hp-hr (=0.00668 lb/hp-hr)

The Department may require, at any time, emissions tests on any device(s) identified by the Department. Such emission tests shall be conducted in accordance with an approved test protocol and the provisions of 6 NYCRR Part 202-1.

On a calendar year basis, the owner/operator shall provide to the Department a certification that emissions of CO from the facility have been less than 90 tons for each 12 calendar month rolling period. This certification shall include a summary of the emissions that occurred during that period. The owner/operator must maintain records of emissions calculations on-site for a minimum period of five years and make them available to representatives of the Department upon request. The certifications shall be due 30 days after the end of the calendar year (January 30).

If the owner/operator exceeds the rolling annual emissions limit for any period, the owner/operator shall submit to the Department a notice of such excess emissions no later than 30 calendar days after the last day in the period.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2013.

Subsequent reports are due every 12 calendar month(s).

Condition 7: Air pollution prohibited
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR 211.1

Item 7.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 8: Compliance Demonstration
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:6 NYCRR Subpart 225-1

Item 8.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 8.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

The facility will maintain a fuel contract specifying a maximum sulfur content by weight of 0.2% for the No. 2 fuel oil to be burned in the powerhouse boilers. This is below the Part 225 limit. The facility will verify the fuel contract specifications annually.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.2 percent by weight

Monitoring Frequency: ANNUALLY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 9: Compliance Demonstration



Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 230.2 (f)

Item 9.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 2-GASOL

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 9.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and/or operators of gasoline storage tanks, gasoline transport vehicles and gasoline dispensing sites subject to stage I and/or stage II vapor collection or vapor control system requirements must:

- (1) install all necessary stage I and/or stage II vapor collection and control systems, and make any modifications necessary to comply with the requirements;
- (2) provide adequate training and written instructions to the operator of the affected gasoline dispensing site and the gasoline transport vehicle;
- (3) replace, repair or modify any worn or ineffective component or design element to ensure the vapor-tight integrity and efficiency of the stage I vapor collection and vapor control systems;
- (4) connect and ensure proper operation of the stage I and/or stage II vapor collection and control systems whenever gasoline is being loaded, unloaded or dispensed;
- (5) with respect to stage I vapor collection systems, connect the stage I vapor collection hose before connecting the gasoline delivery hose to the gasoline transport vehicle, and disconnect the gasoline delivery hose before disconnecting the stage I vapor collection hose from the gasoline transport vehicle

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



**** Emission Unit Level ****

Condition 10: Compliance Demonstration
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 227-1.3

Item 10.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-POWER

Item 10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operators of oil-fired boilers which are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:

- 1) Observe the stack for each boiler which is operating on oil once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).
- 2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:
 - date and time of day
 - observer's name
 - identity of emission point
 - weather condition
 - was a plume observed?

Inclement weather conditions shall be recorded for those days when observations are prohibited. This logbook must be retained at the facility for five (5) years after the date of the last entry.

- 3) If the operator observes any visible emissions (other than steam - see below) two consecutive days firing oil (the firing of other fuels in between days of firing oil does not count as an interruption in the consecutive days of firing oil), then a Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence.

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

**** NOTE **** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Monitoring Frequency: DAILY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 11: Compliance Demonstration

Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11214(c), Subpart JJJJJ

Item 11.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-POWER

Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

Item 11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If you own or operate an existing affected boiler with a heat input capacity of 10 million Btu per hour or greater, you must submit a signed certification in the Notification of Compliance Status report that an energy assessment of the boiler and its energy use systems was completed and submit, upon request, the energy assessment report.

Monitoring Frequency: SINGLE OCCURRENCE

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 12: Compliance Demonstration

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11223(a), Subpart JJJJJ

Item 12.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-POWER

Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

Item 12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For affected sources subject to the work practice standard or the management practices of a tune-up, you must conduct a biennial performance tune-up according to §63.11223(b) and keep records as required in §63.11225(c) to demonstrate continuous compliance. Each biennial tune-up must be conducted no more than 25 months after the previous tune-up.

Monitoring Frequency: EVERY TWO YEARS

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



STATE ONLY ENFORCEABLE CONDITIONS
****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS
This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.



Condition 13: Contaminant List

Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 13.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000630-08-0
Name: CARBON MONOXIDE

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 0NY100-00-0
Name: HAP

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0
Name: VOC

Condition 14: Unavoidable noncompliance and violations

Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 201-1.4

Item 14.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 15: Emission Unit Definition
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 15.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-POWER

Emission Unit Description:

FOUR 50 MILLION BTU/HR BOILERS ARE LOCATED IN THE POWERHOUSE. THE BOILERS WERE INSTALLED IN 1960/1963 AND ARE CAPABLE OF FIRING BOTH NATURAL GAS AND NO. 2 FUEL OIL. NSPS SUBPART DC DOES NOT APPLY TO THE BOILERS. THE BOILERS VENT TO A COMMON STACK.

Building(s): 17

Item 15.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 2-GASOL

Emission Unit Description:

THREE 30000 GALLON TANKS, TWO 15000 GALLON

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



TANKS, A 2000 GALLON TANKS AND A 1000 GALLON TANK ARE USED TO DISPENSE GASOLINE.

Building(s): 17

Condition 16: Visible Emissions Limited
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable State Requirement:6 NYCRR 211.2

Item 16.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

****** Emission Unit Level ******

Condition 17: Emission Point Definition By Emission Unit
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 17.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-POWER

Emission Point: 00006

Height (ft.): 165

Diameter (in.): 72

NYTMN (km.): 4725.385 NYTME (km.): 597.399 Building: 17

Condition 18: Process Definition By Emission Unit
Effective between the dates of 06/01/2012 and Permit Expiration Date

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 18.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-POWER

Process: GAS

Process Description: The four powerhouse boilers burning natural gas.

Emission Source/Control: OOB01 - Combustion

Design Capacity: 50 million BTUs per hour

Emission Source/Control: OOB02 - Combustion

Design Capacity: 50 million Btu per hour

New York State Department of Environmental Conservation

Permit ID: 4-0101-00121/00003

Facility DEC ID: 4010100121



Emission Source/Control: OOB03 - Combustion
Design Capacity: 50 million BTUs per hour

Emission Source/Control: OOB04 - Combustion
Design Capacity: 50 million BTUs per hour

Item 18.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-POWER
Process: OIL
Process Description: The four powerhouse boilers burn No. 2 fuel oil.

Emission Source/Control: OOB01 - Combustion
Design Capacity: 50 million BTUs per hour

Emission Source/Control: OOB02 - Combustion
Design Capacity: 50 million Btu per hour

Emission Source/Control: OOB03 - Combustion
Design Capacity: 50 million BTUs per hour

Emission Source/Control: OOB04 - Combustion
Design Capacity: 50 million BTUs per hour

Item 18.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-GASOL
Process: ONE
Process Description: SEVEN STORAGE TANKS ARE USED TO DISPENSE GASOLINE.

Emission Source/Control: OOG01 - Process
Design Capacity: 30,000 gallons

Emission Source/Control: OOG02 - Process
Design Capacity: 30,000 gallons

Emission Source/Control: OOG03 - Process
Design Capacity: 30,000 gallons

Emission Source/Control: OOG04 - Process
Design Capacity: 15,000 gallons

Emission Source/Control: OOG05 - Process
Design Capacity: 15,000 gallons

Emission Source/Control: OOG06 - Process
Design Capacity: 2,000 gallons

Emission Source/Control: OOG07 - Process



Design Capacity: 1,000 gallons

