

Facility DEC ID: 4123600708

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 4-1236-00708/00001
Effective Date: 04/16/2025 Expiration Date: 04/15/2035

Permit Issued To: MILLENNIUM PIPELINE COMPANY LLC
One Blue Hill Plz 7th Fl
PO Box 1565
Pearl River, NY 10965-1565

Contact: Bruce Page
One Blue Hill Plaza
PO Box 1565
Pearl River, NY 10965
(713) 828-0155

Facility: HANCOCK COMPRESSOR STATION
1579 HUNGRY HILL RD
HANCOCK, NY 13783

Description:

The Hancock Compressor Station is located along the existing Millenium natural gas pipeline.
The station consists of Solar Mars and Titan natural gas fired turbine-driven compressor units,
two Waukesha (1,230hp & 880 hp) natural gas fired emergency generators, one 1.2 MMBtu/hr
natural gas fired fuel gas heater, a condensate tank, and associated piping components. Both
Solar gas-fired emission units have oxidation catalyts voluntarily installed.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict
compliance with the ECL, all applicable regulations, the General Conditions specified and any
Special Conditions included as part of this permit.

Permit Administrator: MICHAEL T HIGGINS
NYSDEC - HEADQUARTERS
625 BROADWAY
ALBANY, NY 12233-1750

Authorized Signature: _____

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Date: ____ / ____ / ____

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Notification of Other State Permittee Obligations**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

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DEC GENERAL CONDITIONS

General Provisions

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DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

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Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal-REGION 4
SUBOFFICE - STAMFORD
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
 NYSDEC Regional Permit Administrator
 Region 4 Sub-office
 Division of Environmental Permits
 65561 State Highway 10, Suite 1
 Stamford, NY 12167-9503
 (607) 652-7364

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Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: MILLENNIUM PIPELINE COMPANY LLC

One Blue Hill Plz 7th Fl
PO Box 1565
Pearl River, NY 10965-1565

Facility: HANCOCK COMPRESSOR STATION
1579 HUNGRY HILL RD
HANCOCK, NY 13783

Authorized Activity By Standard Industrial Classification Code:
4922 - NATURAL GAS TRANSMISSION

Permit Effective Date: 04/16/2025

Permit Expiration Date: 04/15/2035

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FEDERALLY ENFORCEABLE CONDITIONS

Renewal 1/FINAL

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,

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required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

(a) Except as otherwise provided by this Part, construction or operation of a new, modified or existing air contamination source without a registration or permit issued pursuant to this Part is prohibited.

(b) If an existing facility or emission source was subject to the permitting requirements of this Part at the time of construction or modification, and the owner or operator failed to apply for a permit or registration as described in this Part, the owner or operator must apply for a permit or registration in accordance with the provisions of this Part. The facility or emission source is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing emission sources.

Item E: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.

Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item H: Proof of Eligibility for Sources Defined as Trivial

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Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Required Emission Tests - 6 NYCRR 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item J: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

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All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS**The following conditions are federally enforceable.**

Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 200.6**Item 1.1:**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Condition 2: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 200.6**Item 2.1:**

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00002

Process: 002

Emission Source: TURB2

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility owner or operator shall demonstrate compliance with the one-hour national ambient air quality standard for NO₂ by demonstrating compliance with the

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oxides of nitrogen (NO_x) emission limit in this condition. In order to demonstrate compliance with this condition, the facility owner or operator must conduct an emissions test of the Solar Titan 130E combustion turbine on an annual basis. This testing shall be coincident with and conducted at the same operating conditions as the performance tests required by 40 CFR 60 Subpart KKKK.

If the annual NO_x emission test results indicate that the facility is emitting less than 75% of the NO_x emission limit for the turbine described in 40 CFR 60.4320, the facility owner or operator may reduce the frequency of subsequent performance tests to once every two years (no more than 26 months from the previous performance test). If the results of any subsequent performance test exceed 75% of the NO_x emission limit for the turbine described in 40 CFR 60.4320, the facility owner or operator must resume conducting annual performance tests.

All stack testing conducted pursuant to this condition must be conducted in accordance with a Department approved protocol.

The facility owner or operator shall submit a testing protocol to the Department for approval at least 30 days in advance of each test.

Upper Permit Limit: 9.95 pounds per hour
Reference Test Method: EPA Reference Method 7E or 20
Monitoring Frequency: ANNUALLY
Averaging Method: Arithmetic average of stack test runs
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 3: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 200.6

Item 3.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00001

Process: 001

Emission Source: TURB1

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 3.2:

Compliance Demonstration shall include the following monitoring:

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Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility owner or operator shall demonstrate compliance with the one-hour national ambient air quality standard for NO₂ by demonstrating compliance with the oxides of nitrogen (NO_x) emission limit in this condition. In order to demonstrate compliance with this condition, the facility owner or operator must conduct an emissions test of the combustion turbines on an annual basis. This testing shall be coincident with and conducted at the same operating conditions as the performance tests required by 40 CFR 60 Subpart KKKK.

If the annual NO_x emission test results indicate that the facility is emitting less than 75% of the NO_x emission limit for the turbine described in 40 CFR 60.4320, the facility owner or operator may reduce the frequency of subsequent performance tests to once every two years (no more than 26 months from the previous performance test). If the results of any subsequent performance test exceed 75% of the NO_x emission limit for the turbine described in 40 CFR 60.4320, the facility owner or operator must resume conducting annual performance tests.

All stack testing conducted pursuant to this condition must be conducted in accordance with a Department approved testing protocol.

The facility owner or operator shall submit a testing protocol to the Department for approval at least 30 days in advance of each test.

Upper Permit Limit: 7.33 pounds per hour

Reference Test Method: EPA Reference Test Method 7E or 20

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: Arithmetic average of stack test runs

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 4: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 203-4.5 (b)**Item 4.1:**

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00001

Emission Point: BWDN1

Process: 003

Emission Source: BWDN1

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Emission Unit: U-00002
Process: 004

Emission Point: BWDN2
Emission Source: BWDN2

Emission Unit: U-00003
Process: 005

Emission Point: BWDN3
Emission Source: BWDN3

Emission Unit: U-00003
Process: 006

Emission Point: BWDN4
Emission Source: BWDN4

Item 4.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Planned blowdowns. The owner or operator of a compressor station shall provide notification to the Department and appropriate local authorities forty eight (48) hours in advance of a planned blowdown event; the notification shall include, but not be limited to, the following information:

- (a) Location
- (b) Date
- (c) Time and duration
- (d) Contact person
- (e) Reason for blowdown
- (f) Estimated volume of release

If any of the information reported prior to the blowdown changed during or after the blowdown, another notification to the Department and appropriate local authorities shall be made with the updates no later than forty eight (48) hours after the end of the blowdown. All records associated with a blowdown shall be maintained by the owner or operator for a minimum of five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 5: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 203-4.5 (b)

Item 5.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00001
Process: 003

Emission Point: BWDN1
Emission Source: BWDN1

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Emission Unit: U-00002
Process: 004

Emission Point: BWDN2
Emission Source: BWDN2

Emission Unit: U-00003
Process: 005

Emission Point: BWDN3
Emission Source: BWDN3

Emission Unit: U-00003
Process: 006

Emission Point: BWDN4
Emission Source: BWDN4

Item 5.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Unplanned blowdowns. The owner or operator of a compressor station shall provide notification to the Department and appropriate local authorities within thirty (30) minutes of unplanned blowdown or as soon as it is safe to do so. The notification shall include, but not be limited to, the following information:

- (a) Location
- (b) Date
- (c) Time and duration
- (d) Contact person
- (e) Reason for blowdown
- (f) Estimated volume of release

All records associated with a blowdown shall be maintained by the owner or operator for a minimum of five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 6: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 203-7.2 (c)

Item 6.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners or operators of natural gas transmission compressor station components that are subject to 6 NYCRR Subpart 203-4 shall be required to inspect those

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components in accordance with optical gas imaging (OGI), USEPA Reference Test Method 21, or similar approved alternative method:

(1) Bimonthly, at least forty-five (45) days apart,
or

(2) One (1) time over twelve (12) months if using an approved alternative method which offers continuous monitoring.

The owners or operators these components shall submit reports upon request of the Department and maintain the records of these inspections for a minimum of five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 7: Compressor station leak repair requirements.
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 6 NYCRR 203-7.3

Item 7.1: The following procedures shall be implemented for the repair of leaks at a compressor station:

(a) Upon detection of a leak from any equipment or component subject to this Part, the owner or operator shall affix to that component a weatherproof, readily visible tag that identifies the date and time of leak detection. The tag shall remain affixed to the component until the following conditions are met:

(1) The leaking component has been successfully repaired or replaced; and,
(2) The component has been re-inspected utilizing one of the methods specified in 6 NYCRR Subpart 203-7.

(b) The owner or operator shall maintain for at least five (5) years, and make available upon request by the Department, a record of leaks identified and shall report to the Department within sixty (60) days after repair and re-inspection as defined in 6 NYCRR 203-7.3(d) is complete. Records shall include the date that the leak was detected, location of the leak, the date that the leak was repaired and any delays that occurred.

(c) Leaks shall be repaired within thirty (30) days of identification unless one of the conditions of 6 NYCRR 203-7(f) apply.

(d) Repaired leaks shall be re-inspected using the methods specified in 6 NYCRR 203-7 within fifteen (15) days of repair.

(e) Critical components or critical process units shall be successfully repaired by the end of the next process shutdown or within twelve (12) months from the date of initial leak detection, whichever is sooner.

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Condition 8: Reporting submissions and retention requirements.
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement:6 NYCRR 203-10.3

Item 8.1:

The owner or operator of a compressor station shall submit all required reports to both the Bureau Director, Bureau of Air Quality Planning, Division of Air Resources, 625 Broadway, Albany NY 12233, and the Regional Air Pollution Control Engineer in the corresponding Department Region in which the compressor station is located. Owners and operators of a compressor station must maintain all reports and records for at a minimum of five (5) years.

Condition 9: Visible Emissions Limited
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement:6 NYCRR 211.2

Item 9.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 10: Applicability of Subpart A General Provisions
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement:40CFR 60, NSPS Subpart A

Item 10.1:

This emission source is subject to the applicable general provisions of 40 CFR 60. The facility owner is responsible for complying with all applicable technical, administrative and reporting requirements.

Condition 11: Applicability
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement:40CFR 60, NSPS Subpart JJJJ

Item 11.1:

Facilities that have stationary spark ignition internal combustion engines must comply with applicable portions of 40 CFR 60 Subpart JJJJ.

Condition 12: Compliance Demonstration
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Applicable Federal Requirement: 40CFR 60.4320(a), NSPS Subpart KKKK**Item 12.1:**

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00001
Process: 001

Emission Unit: U-00002
Process: 002

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The owner or operator of a combustion turbine firing natural gas that has a heat input at peak load (HHV) greater than 50 MMBtu/hr and less than 850 MMBtu/hr must ensure that the turbine does not emit oxides of nitrogen (NO_x) greater than 25 ppm at 15% oxygen under the test conditions specified in 40 CFR 60.4400. Testing is to be conducted when ambient temperatures are greater than zero degrees Fahrenheit and within +/- 25% of full load, or full available load if at least 75% load cannot be achieved in practice.

Compliance with this emission standard shall be determined using an annual performance test as specified in 40 CFR 60.4340(a). If the NO_x emission test result from the performance test is less than or equal to 75% of the NO_x emission limit for the turbine, the facility owner or operator may reduce the frequency of subsequent performance tests to once every two years (no more than 26 calendar months from the previous performance test), as described in 40 CFR 60.4340(a). If the results of any subsequent performance test exceed 75% of the applicable NO_x emission limit for the turbine, the facility owner or operator must resume annual testing.

All stack testing conducted pursuant to this condition must be conducted in accordance with a Department approved testing protocol. The facility owner or operator shall submit a testing protocol to the Department for approval at least 30 days in advance of each test.

The facility owner or operator shall submit a written

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report of the results of each performance test, as specified in 40 CFR 60.4375(b), to the Department within 60 days of the completion of testing.

Upper Permit Limit: 25 parts per million by volume (dry, corrected to 15% O₂)

Reference Test Method: EPA Reference Test Method 7E or 20

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: Arithmetic average of stack test runs

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2026.

Subsequent reports are due every 12 calendar month(s).

Condition 13: Compliance Demonstration

Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 40CFR 60.4365(a), NSPS Subpart KKKK

Item 13.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00001

Process: 001

Emission Unit: U-00002

Process: 002

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 13.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility owner or operator may elect not to monitor the total sulfur content of the fuel combusted in the combustion turbine if the fuel is demonstrated not to cause the facility to exceed potential sulfur dioxide (SO₂) emissions of 26 nanograms SO₂ per joule (0.060 pounds SO₂ per MMBtu) heat input.

The facility must use the fuel quality characteristics in a current, valid purchase contract, tariff sheet, or transportation contract for the fuel, specifying that the total sulfur content of the natural gas is less than or equal to 20 grains of sulfur per 100 standard cubic feet of natural gas, or has potential sulfur dioxide emissions of less than 26 nanograms SO₂ per joule (0.060 pounds SO₂

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per MMBtu) heat input.

The facility owner or operator shall maintain a record of each purchase contract, tariff sheet, or transportation contract used to demonstrate compliance with this condition at the facility for a period of at least five years from the date of the record. Records kept pursuant to this condition must be made available to the Department upon request.

A copy of the most recent purchase contract, tariff sheet, or transportation contract shall be included with each annual compliance report.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2026.

Subsequent reports are due every 12 calendar month(s).

Condition 14: Compliance Demonstration

Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 40CFR 60.4400(b), NSPS Subpart KKKK

Item 14.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00001

Process: 001

Emission Unit: U-00002

Process: 002

Item 14.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each performance test conducted pursuant to 40 CFR 60 Subpart KKKK must be done at any load condition within +/- 25% of 100% peak load. The facility owner or operator may perform testing at the highest achievable load point if at least 75% of peak load cannot be achieved in practice. The facility owner or operator must conduct at least three separate test runs for each performance test. The minimum sampling time per run is twenty (20) minutes.

Compliance with the applicable oxides of nitrogen (NO_x)

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emission limit in 40 CFR 60.4320 must be demonstrated at each tested load level. Compliance is achieved if the three-run arithmetic average NO_x emission rate at each tested load level meets the applicable emission limit in 40 CFR 60.4320.

If the facility owner or operator elects to install a continuous emissions monitoring system (CEMS), the performance evaluation of the CEMS may either be conducted separately or as part of the initial performance test of the affected unit (as described in 40 CFR 60.4405).

The ambient temperature must be greater than zero (0) degrees Fahrenheit during the performance test.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2026.

Subsequent reports are due every 12 calendar month(s).

Condition 15: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 40 CFR 60.5410a(j), NSPS Subpart OOOOa

Item 15.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 15.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

In order to demonstrate initial compliance with the fugitive emission standards for each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station, the facility owner or operator must comply with paragraphs (1) through (5) below.

(1) Develop and implement a fugitive emissions monitoring plan as described in 40 CFR 60.5397a(b), (c), and (d).

(2) Conduct an initial monitoring survey as required by 40 CFR 60.5397a(f).

(3) Maintain the records specified in 40 CFR 60.5420a(c)(15).

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(4) Repair each identified source of fugitive emissions for each affected facility as required in 40 CFR 60.5397a(h).

(5) Submit the initial annual report for each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station as required in 40 CFR 60.5420a(b)(1) and (7).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 16: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable Federal Requirement: 40 CFR 60.5415a(h), NSPS Subpart OOOOa

Item 16.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 16.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For each collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station, the facility owner or operator must demonstrate continuous compliance with the fugitive emission standards specified in 40 CFR 60.5397a according to paragraphs (1) through (4) below.

(1) Conduct periodic monitoring surveys as required in 40 CFR 60.5397a(g).

(2) Repair or replace each identified source of fugitive emissions as required in 40 CFR 60.5397a(h).

(3) Maintain records as specified in 40 CFR 60.5420a(c)(15).

(4) Submit annual reports for collection of fugitive emissions components at a well site and each collection of fugitive emissions components at a compressor station as required in 40 CFR 60.5420a(b)(1) and (7).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

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STATE ONLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined in 6 NYCRR subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) an emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) the equipment at the facility was being properly operated and maintained;

(3) during the period of the emergency the facility owner or operator took all reasonable steps to minimize the levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) the facility owner or operator notified the department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance

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with 6 NYCRR Part 616 - Public Access to Records.
Facility owners and/or operators must submit the records
required to comply with the request within sixty working
days of written notification by the Department.

Item C: **General Provisions for State Enforceable Permit Terms and
Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources
shall operate and maintain all emission units and any
required emission control devices in compliance with all
applicable Parts of this Chapter and existing laws, and
shall operate the facility in accordance with all
criteria, emission limits, terms, conditions, and
standards in this permit. Failure of such person to
properly operate and maintain the effectiveness of such
emission units and emission control devices may be
sufficient reason for the Department to revoke or deny a
permit.

The owner or operator of the permitted facility must
maintain all required records on-site for a period of five
years and make them available to representatives of the
Department upon request. Department representatives must
be granted access to any facility regulated by this
Subpart, during normal operating hours, for the purpose of
determining compliance with this and any other state and
federal air pollution control requirements, regulations or
law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 17: Contaminant List

Effective between the dates of 04/16/2025 and 04/15/2035

Applicable State Requirement: ECL 19-0301

Item 17.1:

Emissions of the following contaminants are subject to contaminant specific requirements in
this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5

Name: SULFUR DIOXIDE

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

Condition 18: Malfunctions and Start-up/Shutdown Activities

Effective between the dates of 04/16/2025 and 04/15/2035

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Applicable State Requirement:6 NYCRR 201-1.4**Item 18.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment maintenance and start-up/shutdown activities when they are expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when required by a permit condition or upon request by the department. Such reports shall state whether an exceedance occurred and if it was unavoidable, include the time, frequency and duration of the exceedance, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous monitoring and quarterly reporting requirements need not submit additional reports of exceedances to the department.

(c) In the event that air contaminant emissions exceed any applicable emission standard due to a malfunction, the facility owner or operator shall notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. In addition, the facility owner or operator shall compile and maintain a record of all malfunctions. Such records shall be maintained at the facility for a period of at least five years and must be made available to the department upon request. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, the air contaminants emitted, and the resulting emission rates and/or opacity.

(d) The department may also require the facility owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 19: Emission Unit Definition**Effective between the dates of 04/16/2025 and 04/15/2035****Applicable State Requirement:6 NYCRR Subpart 201-5****Item 19.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

Emission Unit Description:

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This emission unit consists of one Solar Mars 100 combustion turbine rated at 135.6 MMBtu/hr (HHV) and equipped with a SoLoNOx burner and oxidation catalyst.

Building(s): 1
2

Item 19.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00002

Emission Unit Description:

This emission unit consists of one Solar Titan 130E combustion turbine rated at 184.1 MMBtu/hr (HHV) and equipped with a SoLoNOx burner and oxidation catalyst.

Building(s): 3
4

Item 19.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00003

Emission Unit Description:

This emission unit consists of station discharge and suction vents used during planned and emergency blowdowns.

Condition 20: Renewal deadlines for state facility permits
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable State Requirement: 6 NYCRR 201-5.2 (c)

Item 20.1:

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Condition 21: Emissions Reduction Measures
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable State Requirement: 6 NYCRR 201-5.3 (c)

Item 21.1:

The facility owner or operator shall implement the following emissions reduction measures at the facility:

- (1) The centrifugal gas compressors shall use electric drive starting motors.
- (2) Annual emergency shutdown (ESD) testing shall be conducted as "capped" tests (i.e. minimal discharge of vented natural gas to the outdoor atmosphere). The facility owner or operator may conduct an uncapped ESD test once every five years in order to ensure system

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safety.

(3) The gas piping system shall be designed and operated to minimize the quantity of natural gas vented to the outdoor atmosphere during periods of system maintenance.

(4) Each centrifugal compressor shall use dry type compressor seals.

(5) The facility owner or operator shall install, operate, and maintain low emissions packing around seals, flanges, and valves.

(6) The facility owner or operator shall install, operate, and maintain booster pumps for the reduction of emissions during unplanned shutdowns.

Condition 22: Compliance Demonstration
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable State Requirement:6 NYCRR 201-5.3 (c)

Item 22.1:
The Compliance Demonstration activity will be performed for the Facility.

Item 22.2:
Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

Division of Air Resources
NYS Dept. of Environmental Conservation
Region 4
1130 N. Westcott Rd.
Schenectady, NY 12306

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2026.
Subsequent reports are due every 12 calendar month(s).

Condition 23: Air pollution prohibited
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable State Requirement:6 NYCRR 211.1

Item 23.1:
No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this

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prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ********Condition 24: Emission Point Definition By Emission Unit
Effective between the dates of 04/16/2025 and 04/15/2035****Applicable State Requirement: 6 NYCRR Subpart 201-5****Item 24.1:**

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001

Height (ft.): 60	Length (in.): 95	Width (in.): 95
NYTMN (km.): 4636.93	NYTME (km.): 488.116	Building: 1

Emission Point: BWDN1

Height (ft.): 9	Diameter (in.): 36
NYTMN (km.): 4636.873	NYTME (km.): 488.093

Item 24.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00002

Height (ft.): 70	Diameter (in.): 10	
NYTMN (km.): 4636.914	NYTME (km.): 488.118	Building: 3

Emission Point: BWDN2

Height (ft.): 15	Diameter (in.): 12
NYTMN (km.): 4636.876	NYTME (km.): 488.092

Item 24.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00003

Emission Point: BWDN3

Height (ft.): 15	Diameter (in.): 72
NYTMN (km.): 4636.873	NYTME (km.): 488.093

Emission Point: BWDN4

Height (ft.): 22	Diameter (in.): 48
NYTMN (km.): 4636.881	NYTME (km.): 488.095

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Condition 25: Process Definition By Emission Unit
Effective between the dates of 04/16/2025 and 04/15/2035

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 25.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 001 Source Classification Code: 2-02-002-01
Process Description:
Emissions associated with combustion of natural gas.

Emission Source/Control: TURB1 - Combustion
Design Capacity: 135.6 million Btu per hour

Emission Source/Control: OCAT1 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SLNX1 - Control
Control Type: DRY LOW NO_x BURNER

Item 25.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001
Process: 003 Source Classification Code: 2-01-010-30
Process Description:
Blowdowns occurring from the compressor vent associated
with the Solar Mars 100 turbine.

Emission Source/Control: BWDN1 - Process

Item 25.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002
Process: 002 Source Classification Code: 2-02-002-01
Process Description: Emissions associated with firing of natural gas.

Emission Source/Control: TURB2 - Combustion
Design Capacity: 165.5 million Btu per hour

Emission Source/Control: OCAT2 - Control
Control Type: CATALYTIC OXIDATION

Emission Source/Control: SLNX2 - Control
Control Type: DRY LOW NO_x BURNER

Item 25.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

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Emission Unit: U-00002

Process: 004

Source Classification Code: 2-01-010-30

Process Description:

Blowdowns occurring from the compressor vent associated
with the Solar Titan 130E turbine.

Emission Source/Control: BWDN2 - Process

Item 25.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 005

Source Classification Code: 2-01-010-30

Process Description: Blowdowns occurring from station suction piping.

Emission Source/Control: BWDN3 - Process

Item 25.6:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 006

Source Classification Code: 2-01-010-30

Process Description:

Blowdowns occurring from the station discharge piping.

Emission Source/Control: BWDN4 - Process

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