

Facility DEC ID: 4384400008

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air Title V Facility
Permit ID: 4-3844-00008/00006
Effective Date: 03/21/2023 Expiration Date: 03/20/2028

Permit Type: Title IV (Phase II Acid Rain)
Permit ID: 4-3844-00008/00007
Effective Date: 03/21/2023 Expiration Date: 03/20/2028

Permit Issued To: CASTLETON POWER LLC
1902 RIVER RD
CASTLETON ON HUDSON, NY 12033

Contact: STEPHEN G KONISKY
Castleton Energy Center
1902 RIVER RD
CASTLETON ON HUDSON, NY 12033
(518) 732-4400

Facility: CASTLETON ENERGY CENTER
1902 RIVER RD|ST RTE 9J
CASTLETON ON HUDSON, NY 12033

Description:
This is an Air Title V and Air Title IV permit renewal for Castleton Energy Center, an electric power generating facility consisting of one (1) natural gas fired General Electric Frame 6B gas combustion turbine generator (CTG) and a Deltak heat recovery steam generator (HRSG) with supplementary duct firing, generating steam and electric power.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: KATE KORNAK
NYSDEC - REGION 4
1130 N WESTCOTT RD
SCHENECTADY, NY 12306-2014

Authorized Signature: _____
Date: ___ / ___ / _____

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Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

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DEC GENERAL CONDITIONS

**** General Provisions ****

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be

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submitted prior to actual transfer of ownership.

Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal-REGION 4
HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 4 Headquarters
Division of Environmental Permits
1130 North Westcott Rd.
Schenectady, NY 12306-2014
(518) 357-2069

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ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

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CASTLETON ON HUDSON, NY 12033

Facility: CASTLETON ENERGY CENTER
1902 RIVER RD|ST RTE 9J
CASTLETON ON HUDSON, NY 12033

Authorized Activity By Standard Industrial Classification Code:
4911 - ELECTRIC SERVICES
4931 - ELEC & OTHER SERVICES COMBINED

Permit Effective Date: 03/21/2023

Permit Expiration Date: 03/20/2028

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- 38 50 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 39 51 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 39 52 40CFR 60.7(d), NSPS Subpart A: Excess emissions report.
- 39 53 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
- 40 54 40CFR 60.8(a), NSPS Subpart A: Performance testing timeline.
- 40 55 40CFR 60.8(b), NSPS Subpart A: Performance test methods.
- 40 56 40CFR 60.8(c), NSPS Subpart A: Required performance test information.
- 40 57 40CFR 60.8(d), NSPS Subpart A: Prior notice.
- 40 58 40CFR 60.8(e), NSPS Subpart A: Performance testing facilities.
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- 41 60 40CFR 60.9, NSPS Subpart A: Availability of information.
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- 46 71 40CFR 60.334(j), NSPS Subpart GG: Compliance Certification
- 46 72 40 CFR Part 72: Facility Subject to Title IV Acid Rain Regulations and Permitting
- 47 73 40CFR 97.406, Subpart AAAAA: Compliance Certification
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- 49 75 40CFR 97.1006, Subpart GGGGG: Compliance Certification
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- 50 76 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
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- 53 78 6 NYCRR 201-6.4: Compliance Certification
- 53 79 6 NYCRR 201-6.4: Compliance Certification
- 54 80 6 NYCRR 201-6.4: Compliance Certification
- 55 81 40CFR 60.49b, NSPS Subpart Db: Recordkeeping and reporting requirements.

- EU=1-0GTDB,Proc=GTO**
- 55 82 40CFR 60.42b(j), NSPS Subpart Db: Demonstration criteria for low sulfur oil.

EU=1-0GTDB,Proc=OIL

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55 83 40CFR 60.42b(j), NSPS Subpart Db: Demonstration
criteria for low sulfur oil.

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58 84 ECL 19-0301: Contaminant List
59 85 6 NYCRR 201-1.4: Malfunctions and Start-up/Shutdown Activities
59 86 6 NYCRR 201-6.5 (a): CLCPA Applicability
60 87 6 NYCRR 201-6.5 (a): Compliance Demonstration
60 88 6 NYCRR 201-6.5 (a): Compliance Demonstration
61 89 6 NYCRR 201-6.5 (a): Compliance Demonstration
62 90 6 NYCRR 201-6.5 (a): Compliance Demonstration
63 91 6 NYCRR 201-6.5 (a): Compliance Demonstration
63 92 6 NYCRR 201-6.5 (a): Compliance Demonstration
64 93 6 NYCRR 201-6.5 (a): Compliance Demonstration
65 94 6 NYCRR 201-6.5 (a): Compliance Demonstration
66 95 6 NYCRR 211.1: Air pollution prohibited
66 96 6 NYCRR 242-1.5: Compliance Demonstration
67 97 6 NYCRR Subpart 242-4: Compliance Demonstration
69 98 6 NYCRR 242-8.5: Compliance Demonstration

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EU=1-0GTDB

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Renewal 3/FINAL

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NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and

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reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4 (a) (6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR 201-6.4 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR 201-6.4 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V

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facility for any violation of applicable requirements prior to or at the time of permit issuance;

iii. The applicable requirements of Title IV of the Act;

iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR 201-6.4 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

i. When additional applicable requirements under the act become applicable to a title V facility with a remaining permit term of three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the department pursuant to the provisions of section 201- 6.6 of this Subpart.

ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.

iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.

iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit

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is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1: Acceptable Ambient Air Quality
Effective between the dates of 03/21/2023 and 03/20/2028**

Applicable Federal Requirement: 6 NYCRR 200.6**Item 1.1:**

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where

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contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Condition 2: Fees
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (7)

Item 2.1:

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

Condition 3: Recordkeeping and Reporting of Compliance Monitoring
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (c)

Item 3.1:

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii)The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

Condition 4: Records of Monitoring, Sampling, and Measurement
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (c) (2)

Item 4.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all

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reports required by the permit.

Condition 5: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c) (3) (ii)

Item 5.1:

The Compliance Certification activity will be performed for the Facility.

Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements,

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the report shall be contained in the 6 month monitoring report required above.

(4) This permit may contain a more stringent reporting requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets. Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual

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report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.

All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 7/30/2023.
Subsequent reports are due every 6 calendar month(s).

Condition 6: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

Item 6.1:

The Compliance Certification activity will be performed for the Facility.

Item 6.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
 - the identification of each term or condition of the permit that is the basis of the certification;
 - the compliance status;
 - whether compliance was continuous or intermittent;
 - the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
 - such other facts as the Department may require to determine the compliance status of the facility as

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specified in any special permit terms or conditions;
and

- such additional requirements as may be specified
elsewhere in this permit related to compliance
certification.

ii. The responsible official must include in the annual
certification report all terms and conditions contained in
this permit which are identified as being subject to
certification, including emission limitations, standards,
or work practices. That is, the provisions labeled herein
as "Compliance Certification" are not the only provisions
of this permit for which an annual certification is
required.

iii. Compliance certifications shall be submitted
annually. Certification reports are due 30 days after the
anniversary date of four consecutive calendar quarters.
The first report is due 30 days after the calendar quarter
that occurs just prior to the permit anniversary date,
unless another quarter has been acceptable by the
Department.

iv. All annual compliance certifications may be submitted
electronically or physically. Electronic reports shall be
submitted using the Department's Air Compliance and
Emissions Electronic-Reporting system (ACE). If the
facility owner or operator elects to send physical copies
instead, two copies shall be sent to the Department (one
copy to the regional air pollution control engineer
(RAPCE) in the regional office and one copy to the Bureau
of Quality Assurance (BQA) in the DEC central office) and
one copy shall be sent to the Administrator (or his or her
representative). The mailing addresses for the above
referenced persons are:

Chief – Air Compliance Branch
USEPA Region 2 DECA/ACB
290 Broadway, 21st Floor
New York, NY 10007

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer
NYSDEC Region 4 Headquarters
1130 North Westcott Road
Schenectady, NY 12306-2014

The address for the BQA is as follows:

NYSDEC
Bureau of Quality Assurance

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625 Broadway
Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2024.
Subsequent reports are due on the same day each year

Condition 7: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 202-2.1

Item 7.1:
The Compliance Certification activity will be performed for the Facility.

Item 7.2:
Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

Emission statements are to be electronically submitted and are required by any new or renewed Title V permits issued after January 1, 2021. The first reporting year under this provision will be the reporting year in which the permit was issued or reporting year 2025 (emission statements due in 2026), whichever is earlier.

Monitoring Frequency: ANNUALLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 0 days after the reporting period.
The initial report is due 4/15/2024.
Subsequent reports are due every 12 calendar month(s).

Condition 8: Recordkeeping requirements
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 202-2.5

- Item 8.1:**
- (a) The following records shall be maintained for at least five years:
 - (1) a copy of each emission statement submitted to the department; and
 - (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.
 - (b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

Condition 9: Open Fires - Prohibitions

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Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 215.2**Item 9.1:**

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item 9.2

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

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**MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS
SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE**

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.
[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 200.7

Item 10.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 11: Recycling and Salvage
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-1.7

Item 11.1:

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-1.8

Item 12.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 13: Exempt Sources - Proof of Eligibility
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-3.2 (a)

Item 13.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The

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owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

Condition 14: Trivial Sources - Proof of Eligibility
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-3.3 (a)

Item 14.1:

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 15: Requirement to Provide Information
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (4)

Item 15.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 16: Right to Inspect
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a) (8)

Item 16.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

(i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;

(ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;

(iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and

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(iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

Condition 17: Accidental release provisions.

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40 CFR Part 68

Item 17.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
 - 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
 - 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center
C/O CSC
8400 Corporate Dr
Carrollton, Md. 20785

Condition 18: Recycling and Emissions Reduction

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 82, Subpart F

Item 18.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 19: Emission Unit Definition

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 19.1:

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The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-00AUX

Emission Unit Description:

Johnston 2000 hp fire tube boiler. This boiler has been derated from a original nameplate rate of 95 MMBtu/hr to a new rate of 24.4 MMBtu/hr. This auxiliary boiler is fired on natural gas only and is equipped with a low NOx burner.

Building(s): MAIN

Item 19.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-0GTDB

Emission Unit Description:

Emission unit consists of GE frame 6 gas turbine/hrsg with supplemental firing of a duct burner. The turbine is capable of firing on natural gas or number 2 low sulfur fuel oil. The duct burn fires on natural gas only. The gas turbine has a maximum heat input capacity of 489.2 mmbtu/hr and the duct burner has a maximum heat input capacity of 125 mmbtu/hr. The gas turbine is equipped with a steam injection system to control NOx emissions.

Building(s): MAIN

Condition 20: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 20.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
 Process: GTO

Emission Unit: 1-0GTDB Emission Point: 00001
 Process: OIL

Regulated Contaminant(s):
 CAS No: 0NY075-00-5 PM-10

Item 20.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit its PM emissions from this emission unit to 20.1 lbs/hr while firing fuel oil in the combustion turbine alone or with the duct burner firing

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natural gas. Emissions shall be verified through periodic stack testing. Limit is based on the average of three one hour tests.

Testing requirements have been permitted to be delayed until the facility fires fuel oil for 250 hours in any calendar year. Once fuel oil is burned for 250 in one year performance testing for this conditions shall be conducted within 180 days and thereafter the performance testing shall occur once every five years as part of the Title V operating permit renewal.

Parameter Monitored: PM-10

Upper Permit Limit: 20.1 pounds per hour

Reference Test Method: RM 5, RM 202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 21: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 21.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB

Process: GTO

Emission Point: 00001

Emission Source: 00001

Emission Unit: 1-0GTDB

Process: OIL

Emission Point: 00001

Emission Source: 00001

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 21.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit its PM emissions from this emission unit to 0.10 lb/mmBtu while firing fuel oil in the combustion turbine alone or with the duct burner firing natural gas. Emissions shall be verified through periodic stack testing. Limit is based on the average of three one hour tests.

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Testing requirements have been permitted to be delayed until the facility fires fuel oil for 250 hours in any calendar year. Once fuel oil is burned for 250 in one year performance testing for this conditions shall be conducted within 180 days and thereafter the performance testing shall occur once every five years as part of the Title V operating permit renewal.

Parameter Monitored: PM-10
 Upper Permit Limit: 0.10 pounds per million Btus
 Reference Test Method: RM 5, RM 202
 Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
 Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

Condition 22: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 22.1:

The Compliance Certification activity will be performed for the facility:
 The Compliance Certification applies to:

Emission Unit: 1-0GTDB	Emission Point: 00001
Process: GTB	Emission Source: 00001

Regulated Contaminant(s):
 CAS No: 0NY075-00-5 PM-10

Item 22.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit its PM emissions from this emission unit to 0.01 lb/mmBtu while firing natural gas in the combustion turbine and duct burner. Emissions shall be verified through periodic stack testing. Limit is based on the average of three one hour tests. Testing shall be conducted once during the permit term as part of the Title V operating permit renewal.

Parameter Monitored: PM-10
 Upper Permit Limit: 0.01 pounds per million Btus
 Reference Test Method: RM 5, RM202

Permit ID: 4-3844-00008/00006

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Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
 Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
 METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 23: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 23.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB

Emission Point: 00001

Process: NG3

Emission Source: 00001

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 23.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit VOC emissions from the gas turbine to 3.5 lbs/hr. Emissions shall be verified through periodic stack testing. Limit is based on the average of three 1-hr tests. Testing shall be conducted once during the permit term as part of the Title V operating permit program.

Parameter Monitored: VOC

Upper Permit Limit: 3.5 pounds per hour

Reference Test Method: RM 25

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
 METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 24: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

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Item 24.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 24.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Total fuel oil use at the facility, is limited to the amount stated herein and shall be calculated as per App D of 40 CFR Part 75.

Parameter Monitored: FUEL OIL

Upper Permit Limit: 6,653,000 gallons per year

Monitoring Frequency: DAILY

Averaging Method: ANNUAL MAXIMUM ROLLED DAILY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 25: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 25.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 25.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Total fuel oil firing for the processes listed herein is limited to 1560 hours per year.

Parameter Monitored: HOURS OF OPERATION

Upper Permit Limit: 1560 hours per year

Monitoring Frequency: DAILY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

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Subsequent reports are due every 6 calendar month(s).

Condition 26: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 26.1:

The Compliance Certification activity will be performed for the facility:
 The Compliance Certification applies to:

Emission Unit: 1-0GTDB	Emission Point: 00001
Process: NG3	Emission Source: 00001

Emission Unit: 1-0GTDB	Emission Point: 00001
Process: OIL	Emission Source: 00001

Regulated Contaminant(s):
 CAS No: 0NY998-00-0 VOC

Item 26.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit its VOC emissions from the turbine, to 0.01 lb/mmBtu. Emissions shall be verified through periodic stack testing. Limit is based on the average of three 1-hr tests.

Testing requirements have been permitted to be delayed until the facility fires fuel oil for 250 hours in any calendar year. Once fuel oil is burned for 250 in one year performance testing for this conditions shall be conducted within 180 days and thereafter the performance testing shall occur once every five years as part of the Title V operating permit renewal.

Parameter Monitored: VOC

Upper Permit Limit: 0.01 pounds per million Btus

Reference Test Method: RM 25

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 27: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

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Item 28.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit its VOC emissions from the duct burner to 0.08 lb/mmbtu. Compliance with the volatile organic compound limit when firing natural gas in the duct burner shall be demonstrated by stack testing, once per permit term. A method of difference is an acceptable procedure for demonstration with this limit.

Parameter Monitored: VOC

Upper Permit Limit: 0.08 pounds per million Btus

Reference Test Method: RM 25

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 29: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 29.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB

Emission Point: 00001

Process: GTB

Emission Source: 00001

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 29.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The facility shall limit its PM emissions from this emission unit to 4.1 lbs/hr while firing natural gas in the combustion turbine and duct burner. Emissions shall be verified through periodic stack testing. Limit is based on the average of three one hour tests. Testing shall be conducted once during the permit term as part of

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the Title V operating permit renewal.

Parameter Monitored: PM-10

Upper Permit Limit: 4.1 pounds per hour

Reference Test Method: RM 5, RM 202

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 30: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 30.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB

Emission Point: 00001

Process: OIL

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 30.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Compliance with the oxides of nitrogen emission limit stated herein shall, when firing fuel oil be demonstrated using CEMS.

Manufacturer Name/Model Number: Teledyne T802

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 42 parts per million by volume (dry, corrected to 15% O2)

Reference Test Method: RM 7

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 31: Compliance Certification

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Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 31.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
 Process: NG2

Regulated Contaminant(s):
 CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 31.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Compliance with the duct burner, oxides of nitrogen emission limit stated herein shall, when firing gas, be demonstrated using the difference in CEMS data from the duct burners firing in combination with the combustion turbine and CEMS data from the combustion turbine firing alone.

Manufacturer Name/Model Number: Teledyne T802

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 15.5 pounds per hour

Reference Test Method: RM 7

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 32: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 32.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
 Process: NG2

Regulated Contaminant(s):

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 32.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Compliance with the duct burner, oxides of nitrogen emission limit stated herein shall, when firing gas be demonstrated using the difference in CEMS data from the duct burners firing in combination with the combustion turbine and CEMS data from the combustion turbine firing alone.

Manufacturer Name/Model Number: Teledyne T802

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: RM 7

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 33: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 33.1:

The Compliance Certification activity will be performed for the facility:

The Compliance Certification applies to:

Emission Unit: 1-0GTDB

Emission Point: 00001

Process: NG2

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 33.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Compliance with the duct burner, carbon monoxide limit stated herein shall, when firing gas be demonstrated using the difference in CEMS data from the duct burners firing in combination with the combustion turbine and CEMS data from the combustion turbine firing alone.

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Manufacturer Name/Model Number: Teledyne T300
 Parameter Monitored: CARBON MONOXIDE
 Upper Permit Limit: 12.4 pounds per hour
 Reference Test Method: Rm 10
 Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
 Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

Condition 34: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a)

Item 34.1:

The Compliance Certification activity will be performed for the facility:
 The Compliance Certification applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
 Process: NG2

Regulated Contaminant(s):
 CAS No: 000630-08-0 CARBON MONOXIDE

Item 34.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Compliance with the duct burner, carbon monoxide emission limit stated herein shall, when firing gas, be demonstrated using the difference in CEMS data from the duct burners firing in combination with the combustion turbine and CEMS data from the combustion turbine firing alone.

Manufacturer Name/Model Number: Teledyne T300
 Parameter Monitored: CARBON MONOXIDE
 Upper Permit Limit: 0.08 pounds per million Btus
 Reference Test Method: Rm 10
 Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION
 Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Subsequent reports are due every 6 calendar month(s).

Condition 35: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (a)

Item 35.1:

The Compliance Certification activity will be performed for the facility:
 The Compliance Certification applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
 Process: NG3

Regulated Contaminant(s):
 CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 35.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Compliance with the oxides of nitrogen emission limit stated herein shall, when firing gas in the turbine, shall be demonstrated using CEMS.

Manufacturer Name/Model Number: Teledyne T802

Parameter Monitored: OXIDES OF NITROGEN

Upper Permit Limit: 25 parts per million by volume (dry, corrected to 15% O2)

Reference Test Method: RM 7

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 36: Progress Reports Due Semiannually
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4 (d) (4)

Item 36.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

- (i) dates for achieving the activities, milestones, or compliance required in the schedule of

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compliance, and dates when such activities, milestones or compliance were achieved; and

(ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

Condition 37: Operational Flexibility**Effective between the dates of 03/21/2023 and 03/20/2028****Applicable Federal Requirement:6 NYCRR 201-6.4 (f)****Item 37.1:**

A permit modification is not required for changes that are provided for in the permit. Such changes include approved alternate operating scenarios and changes that have been submitted and approved pursuant to an established operational flexibility protocol and the requirements of this section. Each such change cannot be a modification under any provision of Title I of the Clean Air Act or exceed, or cause the facility to exceed, an emissions cap or limitation in the permit. The facility owner or operator must incorporate all changes into any compliance certifications, record keeping, and/or reporting required by the permit.

Condition 38: Required Emissions Tests - Facility Level**Effective between the dates of 03/21/2023 and 03/20/2028****Applicable Federal Requirement:6 NYCRR 202-1.1****Item 38.1:**

An acceptable report of measured emissions shall be submitted, as required by the commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation.

Condition 39: Acceptable procedures**Effective between the dates of 03/21/2023 and 03/20/2028****Applicable Federal Requirement:6 NYCRR 202-1.3****Item 39.1:**

Emission testing, sampling, and analytical determinations to ascertain compliance with this Subpart shall be conducted in accordance with test methods acceptable to the commissioner.

Condition 40: Acceptable procedures**Effective between the dates of 03/21/2023 and 03/20/2028****Applicable Federal Requirement:6 NYCRR 202-1.3 (a)****Item 40.1:**

Emission testing, sampling and analytical determinations to ascertain compliance with this Subchapter shall be conducted in accordance with test methods acceptable to the commissioner. The Reference Methods contained in part 60, appendix A and part 61, appendix B of title 40 of the Code of Federal Regulations and all future technical revisions, additions or corrections made thereto shall be considered as acceptable test methods for those sources and contaminants for which they are expressly applicable, except where the commissioner has issued a specific

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method to be used instead of a Reference Method contained in these Federal regulations or where the commissioner determines that one or more alternate methods are also acceptable. The person who owns or operates an air contamination source shall submit the emission test report in triplicate, to the commissioner within 60 days after the completion of tests. In the event such source owner/operator can demonstrate to the commissioner such time is not sufficient, he may request in writing and be granted an extension. Where an opacity emission standard is applicable to the source tested, the emission test report shall include the opacity observation.

Condition 41: Statement dates for emissions statements.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 202-2.4 (a) (3)

Item 41.1:

This facility is required to submit an annual emission statement electronically and these emissions statements must be submitted to the department as per the following schedule:

- (i) March 15th of each year for facilities with three or fewer processes listed in their Title V permit:
- (ii) March 31st of each year for facilities with four to six processes listed in their Title V permit:
- (iii) April 15th of each year for facilities with 7 to 12 processes listed in their Title V permit:
- (iv) April 30th of each year for facilities with 13 or more processes listed in their Title V permit.

Condition 42: Visible Emissions Limited
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 211.2

Item 42.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 43: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 225-1.2 (d)

Item 43.1:

The Compliance Certification activity will be performed for the Facility.

Item 43.2:

Compliance Certification shall include the following monitoring:

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Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners or operators of emission sources that fire distillate oil are limited to a 0.0015 percent sulfur content by weight of the fuel. Compliance with the sulfur-in-fuel limitation is based on fuel vendor receipts. All fuel vendor receipts must be maintained on site or at a Department approved alternative location for a minimum of five years.

Note - Process sources and incinerators must comply with the above requirements on or after July 1, 2023.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 44: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 225-1.5 (c)

Item 44.1:

The Compliance Certification activity will be performed for the Facility.

Item 44.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator must make daily measurements of the rate of each fuel fired at the facility. The owner or operator must also measure the gross heat content and ash content of each fuel fired at least once each week if this information is not provided in the vendor fuel certification receipts. Owners or operators of stationary combustion installations producing electricity for sale must measure the average electrical output and the hourly generation rate of the facility. These records must be maintained on site or at a Department approved alternative location for a minimum of five years.

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Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 45: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 227-1.3 (a)

Item 45.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 45.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

The owner or operator of a stationary combustion installation shall submit a compliance test protocol to the Department for approval at least 30 days prior to conducting compliance testing of the 0.1 lb/mmBtu particulate matter standard. The owner or operator shall submit the results to the Department for approval within 60 days of the conclusion of compliance testing. Testing shall be conducted once per term of the permit. All records associated with the testing shall be maintained on site or at a Department approved alternative location for a minimum of five years.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.1 pounds per million Btus

Reference Test Method: 40 CFR 60, Appendix A, Method 5

Monitoring Frequency: Once every five years

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 46: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 227-1.4 (a)

Item 46.1:

The Compliance Certification activity will be performed for the facility:

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The Compliance Certification applies to:

Emission Unit: 1-0GTDB
Process: GTO

Emission Unit: 1-0GTDB
Process: OIL

Item 46.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average utilizing a continuous opacity monitor (COM) and maintain a record of all measurements made by the COM and the hours of COM downtime. All records generated by the permittee must be maintained at the facility or at an alternative location approved by the Department for a minimum of five years.

Parameter Monitored: OPACITY
Upper Permit Limit: 20 percent
Monitoring Frequency: CONTINUOUS
Averaging Method: 6 MINUTE AVERAGE
Reporting Requirements: QUARTERLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 4/30/2023.
Subsequent reports are due every 3 calendar month(s).

Condition 47: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 227-1.4 (a)

Item 47.1:

The Compliance Certification activity will be performed for the facility:
The Compliance Certification applies to:

Emission Unit: 1-00AUX
Process: NG1

Emission Unit: 1-0GTDB
Process: GTB

Emission Unit: 1-0GTDB
Process: GTO

Emission Unit: 1-0GTDB

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Process: NG2

Emission Unit: 1-0GTDB

Process: NG3

Item 47.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a stationary combustion installation subject to this Subpart shall operate an emission source which exhibits greater than 20 percent opacity (based on a six minute average), except for one 6 minute period per hour of not more than 27 percent opacity. The owner or operator will conduct a Method 9 test annually. A report of the results of the test will be submitted to the Department within 30 days of the completion of the Method 9 test. All records generated by the permittee must be maintained at the facility or at an alternative location approved by the Department for a minimum of five years.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: 40 CFR 60, Appendix A, Method 9

Monitoring Frequency: ANNUALLY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 48: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 227-2.4 (d)

Item 48.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 48.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a small boiler, small combustion turbine, or small internal combustion engine must perform

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an annual tune-up of their equipment. This tune-up should be performed in accordance with the requirements of the DAR-5 guidance document. Records of each tune-up must be kept on-site for a minimum of five years.

Monitoring Frequency: ANNUALLY
 Reporting Requirements: ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 1/30/2024.
 Subsequent reports are due every 12 calendar month(s).

Condition 49: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 227-2.5 (c)

Item 49.1:

The Compliance Certification activity will be performed for the facility:
 The Compliance Certification applies to:

Emission Unit: 1-0GTDB

Regulated Contaminant(s):
 CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 49.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Castleton Energy will limit annual NOx 157.49 tons/yr from the combustion turbine and duct burner. This limit will satisfy the 6 NYCRR Part 277 Reasonably Available Control Technology (RACT) requirements.

Manufacturer Name/Model Number: TELEDYNE/T200M

Upper Permit Limit: 157 tons per year

Reference Test Method: RM-20

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL TOTAL ROLLED MONTHLY

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 50: EPA Region 2 address.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 40CFR 60.4, NSPS Subpart A

Item 50.1:

All requests, reports, applications, submittals, and other communications to the Administrator

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pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance
USEPA Region 2
290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Condition 51: Recordkeeping requirements.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A

Item 51.1:

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative.

Condition 52: Excess emissions report.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.7(d), NSPS Subpart A

Item 52.1:

A summary report form, for each pollutant monitored, shall be sent to the Administrator in the form prescribed in Figure 1 of 40 CFR Part 60.7(d).

Condition 53: Facility files for subject sources.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.7(f), NSPS Subpart A

Item 53.1:

The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspections. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

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Condition 54: Performance testing timeline.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.8(a), NSPS Subpart A

Item 54.1:

Within 60 days after achieving the maximum production rate, but not later than 180 days after initial startup of the facility, the owner or operator of the facility shall conduct performance testing and provide the results of such tests, in a written report, to the Administrator.

Condition 55: Performance test methods.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.8(b), NSPS Subpart A

Item 55.1:

Performance testing shall be conducted in accordance with the methods and procedures prescribed in 40 CFR 60 or by alternative methods and procedures approved by the Administrator.

Condition 56: Required performance test information.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.8(c), NSPS Subpart A

Item 56.1:

Performance tests shall be conducted under such conditions specified by the Administrator, based upon representative performance data supplied by the owner or operator of the facility.

Condition 57: Prior notice.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.8(d), NSPS Subpart A

Item 57.1:

The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 58: Performance testing facilities.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.8(e), NSPS Subpart A

Item 58.1:

The following performance testing facilities shall be provided during all tests:

- 1) sampling ports adequate for tests methods applicable to such facility;
- 2) a safe sampling platform;
- 3) a safe access to the sampling platform; and

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4) utilities for sampling and testing equipment.

Condition 59: Number of required tests.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.8(f), NSPS Subpart A

Item 59.1:

Each performance test shall consist of three separate runs, at the specified duration required in the applicable test method. Compliance with all applicable standards shall be determined by using the arithmetic means of the results of the three runs.

Condition 60: Availability of information.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.9, NSPS Subpart A

Item 60.1:

The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by 40 CFR Part 2.

Condition 61: Opacity standard compliance testing.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.11, NSPS Subpart A

Item 61.1:

The following conditions shall be used to determine compliance with the opacity standards:

- 1) observations shall be conducted in accordance with Reference Method 9, in Appendix A of 40 CFR Part 60(or an equivalent method approved by the Administrator including continuous opacity monitors);
- 2) the opacity standards apply at all times except during periods of start up, shutdown, and malfunction; and
- 3) all other applicable conditions cited in section 60.11 of this part.

Condition 62: Compliance with Standards and Maintenance Requirements
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.11(d), NSPS Subpart A

Item 62.1:

At all times, including periods of startup, shutdown, and malfunction, owners and operators of this facility shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with good air pollution control practice for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Department and the Administrator which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.

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Condition 63: Circumvention.

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 40CFR 60.12, NSPS Subpart A

Item 63.1:

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

Condition 64: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 40CFR 60.13(d), NSPS Subpart A

Item 64.1:

The Compliance Certification activity will be performed for the Facility.

Item 64.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Owners and operators of all continuous emission monitoring systems installed in accordance with the provisions of this part shall check the zero (or low-level value between 0 and 20 percent of span value (and span (50 to 100 percent of span value) calibration drifts at least once every 26 hours in accordance with a written procedure. The zero and span shall, as a minimum, be adjusted whenever the 24-hour zero drift or 24-hour span drift exceeds two times the limits of the applicable performance specifications in appendix B. The system must allow the amount of excess zero and span drift measured at the 26 hour interval checks to be recorded and quantified, whenever specified.

The NO_x and O₂ systems should meet the requirements of 40 CFR 75.

The low and high range CO monitors will comply with the requirements of 40 CFR 60 for CO monitors except as noted below:

- The frequency of the CGA and RATA QA assessments of the CO monitor will be performed in accordance with the linearity and RATA frequencies in 40 CFR Part 75, Appendix B, respectively; except that the RATA will be performed once every four successive QA operating quarters.

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- Data validation criteria for daily calibration drift tests on the CO analyzers will be performed in accordance with data validation criteria for NOx monitors in 40 CFR Part 75 meaning that the data will be marked invalid prospectively due to an out of control period resulting from a failed daily calibration.
- Invalid or missing CO data will be substituted using the 40 CFR Part 75 missing data substitution procedure for SO2 analyzers to account for all emissions in the annual emissions calculations. However, the missing data periods will be reported as downtime in the quarterly EER. CEC shall submit a CEMS report to NYSDEC for every calendar year quarter, which should include:
 - a summary of excess emissions and CEMS downtime;
 - the result of the quarterly monitoring performance audit;
 - excess emissions should be identified as any one-hour block period during which the average emissions of NOx or CO, as measured by the CEMS system, exceeds the corresponding mass or concentration emissions limits.

For continuous monitoring systems measuring opacity of emissions, the optical surfaces exposed to the effluent gases shall be cleaned prior to performing the zero and span drift adjustments except that for systems using automatic zero adjustments. The optical surfaces shall be cleaned when the cumulative automatic zero compensation exceeds 4% opacity.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 65: Modifications.

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.14, NSPS Subpart A

Item 65.1:

Within 180 days of the completion of any physical or operational change (as defined in section 60.14), compliance with the applicable standards must be achieved.

Condition 66: Reconstruction

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.15, NSPS Subpart A

Item 66.1:

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

The following shall be submitted to the Administrator prior to reconstruction (as defined in section 60.15):

- 1) a notice of intent to reconstruct 60 days (or as soon as practicable) prior to the action;
- 2) name and address of the owner or operator;
- 3) the location of the existing facility;
- 4) a brief description of the existing facility and the components to be replaced;
- 5) a description of the existing air pollution control equipment and the proposed air pollution control equipment;
- 6) an estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new facility;
- 7) the estimated life of the facility after the replacements; and
- 8) a discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

**Condition 67: Applicability of oxides of nitrogen standard
Effective between the dates of 03/21/2023 and 03/20/2028**

Applicable Federal Requirement:40CFR 60.44b(h), NSPS Subpart Db

Item 67.1:

The emissions standard for oxides of nitrogen shall apply at all times including periods of startup, shutdown, and malfunction.

**Condition 68: Applicability of Subpart Dc General Provisions
Effective between the dates of 03/21/2023 and 03/20/2028**

Applicable Federal Requirement:40CFR 60.40c, NSPS Subpart Dc

Item 68.1:

For any emission sources that are subject to the applicable General Provisions of 40 CFR 60 Subpart Dc, the facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements.

**Condition 69: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028**

Applicable Federal Requirement:40CFR 60.334(b), NSPS Subpart GG

Item 69.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 69.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any stationary gas turbine that commenced construction, reconstruction or modification after October 3, 1977, but before July 8, 2004, and which uses water or steam injection to control NOX emissions may, as an alternative to operating the continuous monitoring system described in paragraph (a) of this section, install, certify, maintain, operate, and quality-assure a continuous emission monitoring system (CEMS) consisting of NOX and O2 monitors. As an alternative, a CO2 monitor may be used to adjust the measured NOX concentrations to 15 percent O2 by either converting the CO2 hourly averages to equivalent O2 concentrations using Equation F-14a or F-14b in appendix F to 40 CFR Part 75 and making the adjustments to 15 percent O2, or by using the CO2 readings directly to make the adjustments, as described in Method 20. If the option to use a CEMS is chosen, the CEMS shall be installed, certified, maintained and operated as specified in 40 CFR 60.334(b)(1), (2) and (3) or 40 CFR part 75.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 70: Compliance Certification**Effective between the dates of 03/21/2023 and 03/20/2028****Applicable Federal Requirement: 40CFR 60.334(h)(3), NSPS Subpart GG****Item 70.1:**

The Compliance Certification activity will be performed for the Facility.

Item 70.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Notwithstanding the provisions of paragraph (h)(1) of 40 CFR 60.334(h), the owner or operator may elect not to monitor the total sulfur content of the gaseous fuel combusted in the turbine, if the gaseous fuel is demonstrated to meet the definition of natural gas in §60.331(u), regardless of whether an existing custom

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schedule approved by the administrator for subpart GG requires such monitoring. The owner or operator shall use one of the following sources of information to make the required demonstration:

(i) The gas quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the gaseous fuel, specifying that the maximum total sulfur content of the fuel is 20.0 grains/100 scf or less; or

(ii) Representative fuel sampling data which show that the sulfur content of the gaseous fuel does not exceed 20 grains/100 scf. At a minimum, the amount of fuel sampling data specified in section 2.3.1.4 or 2.3.2.4 of appendix D to 40 CFR part 75 of this chapter is required.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 71: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 40CFR 60.334(j), NSPS Subpart GG

Item 71.1:

The Compliance Certification activity will be performed for the Facility.

Item 71.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

For each affected unit required to continuously monitor parameters or emissions, or to periodically determine the fuel sulfur content or fuel nitrogen content under this subpart, the owner or operator shall submit reports of excess emissions and monitor downtime, in accordance with §60.7(c). Excess emissions shall be reported for all periods of unit operation, including start-up, shutdown and malfunction. For the purpose of reports required under §60.7(c), periods of excess emissions and monitor downtime that shall be reported are defined in 40 CFR 60 Subpart GG-334(j)(1) - (5).

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 72: Facility Subject to Title IV Acid Rain Regulations and Permitting

Effective between the dates of 03/21/2023 and 03/20/2028

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Applicable Federal Requirement:40 CFR Part 72

Item 72.1: This facility is subject to the Title IV Acid Rain Program regulations found in 40 CFR Parts 72, 73, 75, 76, 77, and 78. In accordance with those requirements, a separate Title IV Acid Rain permit has been issued to the facility. The facility owner or operator shall maintain a copy of the Title IV Acid Rain permit together with this Title V permit in the facility’s files.

Condition 73: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 97.406, Subpart AAAAA

Item 73.1:
 The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
 CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 73.2:
 Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
 Monitoring Description:

- (1) The facility shall comply with the requirement to have a designated representative, and may have an alternate designated representative, in accordance with §§97.413 through 97.418 of Subpart AAAAA. The facility shall notify the Department of this representative (and alternative) with contact information upon issuance of this permit and when any changes are made to the representative (or alternative) or their contact information.
- (2) The facility, and the designated representative, of each TR NOX Annual source (facility) and each TR NOx Annual Unit at the facility shall comply with the monitoring, reporting, and recordkeeping requirements of §§97.430 through 97.435 of Subpart AAAAA and subpart H of part 75 of this chapter. This includes but is not limited to: requirements for installation, certification, and data accounting for all required monitoring systems; requirements for recording, reporting, and quality-assurance of the data; and certification of compliance of such data. Data from continuous emission monitoring equipment are submitted quarterly (calendar

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year). These reports are generally due 30 days after the end of a calendar quarter. All other monitoring data are submitted to the DEC semiannually (calendar year). These reports are due on January 30th and July 30th of each year.

(3) The emissions data determined shall be used to calculate allocations of TR NOx Annual allowances and to determine compliance with the TR NOx Annual emissions limitation and assurance provisions. As of the allowance transfer deadline for a control period in a given year, the owners and operators of each TR NOx Annual facility and each TR NOx Annual Unit at the facility shall hold, in the facilities compliance account, TR NOx Annual allowances available for deduction for such control period under §97.424(a) in an amount not less than the tons of total NOx emissions for such control period from all TR NOx Annual Units at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 74: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 40CFR 97.606, Subpart CCCCC

Item 74.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):
 CAS No: 007446-09-5 SULFUR DIOXIDE

Item 74.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

(1) The facility shall comply with the requirement to have a designated representative, and may have an alternate designated representative, in accordance with §§97.613 through 97.618 of Subpart CCCCC. The facility shall notify the Department of this representative (and alternative) with contact information upon issuance of this permit and when any changes are made to the representative (or alternative) or their contact information.

(2) The facility, and the designated representative, of

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each TR SO₂ Group 1 source (facility) and each TR SO₂ Group 1 Unit at the facility shall comply with the monitoring, reporting, and recordkeeping requirements of §§97.630 through 97.635 of Subpart CCCCC and subpart H of part 75 of this chapter. This includes but is not limited to: requirements for installation, certification, and data accounting for all required monitoring systems; requirements for recording, reporting, and quality-assurance of the data; and certification of compliance of such data. Data from continuous emission monitoring equipment are submitted quarterly (calendar year). These reports are generally due 30 days after the end of a calendar quarter. All other monitoring data are submitted to the DEC semiannually (calendar year). These reports are due on January 30th and July 30th of each year.

(3) The emissions data determined shall be used to calculate allocations of TR SO₂ Group 1 allowances and to determine compliance with the TR SO₂ Group 1 emissions limitation and assurance provisions. As of the allowance transfer deadline for a control period in a given year, the owners and operators of each TR SO₂ Group 1 facility and each TR SO₂ Group 1 Unit at the facility shall hold, in the facilities compliance account, TR SO₂ Group 1 allowances available for deduction for such control period under §97.624(a) in an amount not less than the tons of total SO₂ emissions for such control period from all TR SO₂ Group 1 Units at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 75: Compliance Certification
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 40CFR 97.1006, Subpart GGGGG

Item 75.1:

The Compliance Certification activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 75.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

(1) The facility shall comply with the requirement to have a designated representative, and may have an

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alternate designated representative, in accordance with §§97.1013 through 97.1018 of Subpart GGGGG. The facility shall notify the Department of this representative (and alternate) with contact information upon issuance of this permit and when any changes are made to the representative (or alternate) or their contact information.

(2) The facility, and the designated representative, of each CSAPR NOx Ozone Season Group 3 source (facility) and each CSAPR NOx Ozone Season Group unit at the facility must comply with the monitoring, reporting, and recordkeeping requirements of §§97.1030 through 97.1035 of Subpart GGGGG and subpart H of part 75 of this chapter. This includes but is not limited to: requirements for installation, certification, and data accounting for all required monitoring systems; requirements for recording, reporting, and quality assurance of the data; and certification of compliance of such data. Data from continuous emission monitoring equipment are to be submitted quarterly (calendar year). These reports are generally due 30 days after the end of a calendar quarter. All other monitoring data are to be submitted to the DEC semiannually (calendar year). These reports are due on January 30th and July 30th of each year.

(3) The emissions data determined shall be used to calculate allocations of CSAPR NOx Ozone Season allowances and to determine compliance with the CSAPR NOx Ozone Season emissions limitation and assurance provisions. As of the allowance transfer deadline for a control period in a given year, the owners and operators of each CSAPR NOx Ozone Season facility and each CSAPR NOx Ozone Season Unit at the facility shall hold, in the facilities compliance account, CSAPR NOx Ozone Season allowances available for deduction for such control period under §97.1024(a) in an amount not less than the tons of total NOx emissions for such control period from all CSAPR NOx Ozone Season Group 3 units at the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

****** Emission Unit Level ******

**Condition 76: Emission Point Definition By Emission Unit
Effective between the dates of 03/21/2023 and 03/20/2028**

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Permit ID: 4-3844-00008/00006

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Item 76.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-00AUX

Emission Point: 00005

Height (ft.): 85

Diameter (in.): 40

NYTMN (km.): 4710.404 NYTME (km.): 603.153

Item 76.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-0GTDB

Emission Point: 00001

Height (ft.): 145

Diameter (in.): 144

NYTMN (km.): 4710.404 NYTME (km.): 603.153 Building: MAIN

Condition 77: Process Definition By Emission Unit

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR Subpart 201-6

Item 77.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-00AUX

Process: NG1

Source Classification Code: 1-02-006-02

Process Description: Turbine firing natural gas

Emission Source/Control: 00AUX - Combustion

Design Capacity: 24.4 million Btu per hour

Item 77.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: GTB

Source Classification Code: 2-02-002-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Emission Source/Control: 00005 - Combustion

Design Capacity: 125 million Btu per hour

Item 77.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: GTO

Source Classification Code: 2-02-001-03

Emission Source/Control: 00001 - Combustion

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Design Capacity: 487.2 million Btu per hour

Emission Source/Control: 00005 - Combustion

Design Capacity: 125 million Btu per hour

Item 77.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: NG2

Source Classification Code: 1-01-006-01

Emission Source/Control: 00005 - Combustion

Design Capacity: 125 million Btu per hour

Item 77.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: NG3

Source Classification Code: 2-02-002-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Item 77.6:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: OIL

Source Classification Code: 2-02-001-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Item 77.7:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: SDN

Source Classification Code: 2-02-002-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Item 77.8:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: SDO

Source Classification Code: 2-02-001-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Item 77.9:

This permit authorizes the following regulated processes for the cited Emission Unit:

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Facility DEC ID: 4384400008

Emission Unit: 1-0GTDB

Process: SUN

Source Classification Code: 2-02-002-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Item 77.10:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-0GTDB

Process: SUO

Source Classification Code: 2-02-001-03

Emission Source/Control: 00001 - Combustion

Design Capacity: 487.2 million Btu per hour

Condition 78: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement: 6 NYCRR 201-6.4

Item 78.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-0GTDB

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 78.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Continuous monitoring of emissions of NO_x and CO from the gas turbine and duct burner is required. Continuous monitors shall meet the requirements of 40 CFR 75, Appendices A and B (NO_x) or 40 CFR 60, Appendices B and F (CO) except where the ongoing QA requirements are harmonized in this permit or other parts of this title specify or permit equivalent testing and reporting requirements.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 79: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 79.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-0GTDB

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 79.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Carbon monoxide (CO) emissions shall not exceed the limit stated herein. CO emissions shall be measured by a continuous emission monitoring device.

Manufacturer Name/Model Number: Teledyne T300

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 0.10 pounds per million Btus

Reference Test Method: RM 10

Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 80: Compliance Certification

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:6 NYCRR 201-6.4

Item 80.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-0GTDB

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 80.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

Carbon monoxide (CO) emissions shall not exceed the limit stated herein. CO emissions shall be measured by a

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Facility DEC ID: 4384400008

continuous emission monitoring device.

Manufacturer Name/Model Number: Teledyne T300
 Parameter Monitored: CARBON MONOXIDE
 Upper Permit Limit: 51 pounds per hour
 Reference Test Method: RM 10
 Monitoring Frequency: ONCE DURING THE TERM OF THE PERMIT
 Averaging Method: 1-HOUR AVERAGE
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

Condition 81: Recordkeeping and reporting requirements.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.49b, NSPS Subpart Db

Item 81.1:
 This Condition applies to Emission Unit: 1-0GTDB

Item 81.2:
 This facility is subject to the provisions of Subpart Db. Therefore, the facility must meet the record keeping and reporting requirements of section 40 CFR 60.49b.

Condition 82: Demonstration criteria for low sulfur oil.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.42b(j), NSPS Subpart Db

Item 82.1:
 This Condition applies to Emission Unit: 1-0GTDB
 Process: GTO

Item 82.2:
 Affected facilities which fire very low sulfur oil shall demonstrate that the oil meets the definition of very low sulfur oil by:

- 1) Following the performance testing procedures in subdivision 60.45b(c) or subdivision 60.45b(d) and following monitoring procedures in subdivision 60.47b(a) or in subdivision 60.47b(b) to determine SO2 emission rate or fuel oil sulfur content; or
- 2) Maintaining fuel receipts as described in subdivision 60.49b(r).

Condition 83: Demonstration criteria for low sulfur oil.
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable Federal Requirement:40CFR 60.42b(j), NSPS Subpart Db

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Item 83.1:

This Condition applies to Emission Unit: 1-0GTDB
Process: OIL

Item 83.2:

Affected facilities which fire very low sulfur oil shall demonstrate that the oil meets the definition of very low sulfur oil by:

- 1) Following the performance testing procedures in subdivision 60.45b(c) or subdivision 60.45b(d) and following monitoring procedures in subdivision 60.47b(a) or in subdivision 60.47b(b) to determine SO₂ emission rate or fuel oil sulfur content; or
- 2) Maintaining fuel receipts as described in subdivision 60.49b(r).

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

STATE ONLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined in 6 NYCRR subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) an emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) the equipment at the facility was being properly operated and maintained;

(3) during the period of the emergency the facility owner or operator took all reasonable steps to minimize the levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) the facility owner or operator notified the department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all

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criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

Condition 84: Contaminant List
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement: ECL 19-0301

Item 84.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit (emission limits, control requirements or compliance monitoring conditions).

CAS No: 000124-38-9
Name: CARBON DIOXIDE

CAS No: 000630-08-0
Name: CARBON MONOXIDE

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0
Name: PARTICULATES

CAS No: 0NY075-00-5
Name: PM-10

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Name: VOC

Condition 85: Malfunctions and Start-up/Shutdown Activities
Effective between the dates of 03/21/2023 and 03/20/2028**Applicable State Requirement:6 NYCRR 201-1.4****Item 85.1:**

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment maintenance and start-up/shutdown activities when they are expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when required by a permit condition or upon request by the department. Such reports shall state whether an exceedance occurred and if it was unavoidable, include the time, frequency and duration of the exceedance, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous monitoring and quarterly reporting requirements need not submit additional reports of exceedances to the department.

(c) In the event that air contaminant emissions exceed any applicable emission standard due to a malfunction, the facility owner or operator shall notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. In addition, the facility owner or operator shall compile and maintain a record of all malfunctions. Such records shall be maintained at the facility for a period of at least five years and must be made available to the department upon request. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, the air contaminants emitted, and the resulting emission rates and/or opacity.

(d) The department may also require the facility owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 86: CLCPA Applicability
Effective between the dates of 03/21/2023 and 03/20/2028**Applicable State Requirement:6 NYCRR 201-6.5 (a)**

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Item 86.1:

Pursuant to The New York State Climate Leadership and Community Protection Act (CLCPA) and Article 75 of the Environmental Conservation Law, emission sources shall comply with regulations to be promulgated by the Department to ensure that by 2030 statewide greenhouse gas emissions are reduced by 40% of 1990 levels, and by 2050 statewide greenhouse gas emissions are reduced by 85% of 1990 levels.

Condition 87: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Item 87.1:

The Compliance Demonstration activity will be performed for the facility:
 The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB	Emission Point: 00001
Process: SUO	Emission Source: 00001

Regulated Contaminant(s):
 CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 87.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
 Monitoring Description:

The facility shall limit its NOX emissions from its combustion turbine generator while firing ultra low sulfur fuel under start-up conditions to 450 lbs per start-up event (not to exceed 3 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T200M
 Upper Permit Limit: 450 pounds
 Reference Test Method: RM-20
 Monitoring Frequency: CONTINUOUS
 Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
 SEE MONITORING DESCRIPTION
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

Condition 88: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Item 88.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
Process: SDO Emission Source: 00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 88.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The facility shall limit its NOx emissions from its combustion turbine generator while firing ultra low sulfur fuel under shutdown conditions to 75 lbs per shutdown event (not to exceed 1 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T200M

Upper Permit Limit: 75 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 89: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Item 89.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB Emission Point: 00001
Process: SUN Emission Source: 00001

Regulated Contaminant(s):
CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 89.2:

Compliance Demonstration shall include the following monitoring:

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The facility shall limit its NOx emissions from its combustion turbine generator while firing natural gas under start-up conditions to 250 lbs per start-up event (not to exceed 3 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T200M

Upper Permit Limit: 250 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 90: Compliance Demonstration

Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement: 6 NYCRR 201-6.5 (a)

Item 90.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB

Emission Point: 00001

Process: SDN

Emission Source: 00001

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 90.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The facility shall limit its NOx emissions from its combustion turbine generator while firing natural gas under shutdown conditions to 40 lbs per shutdown event (not to exceed 1 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T200M

Upper Permit Limit: 40 pounds

Reference Test Method: RM-20

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

Condition 91: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Item 91.1:

The Compliance Demonstration activity will be performed for the facility:
 The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB
 Process: SDO

Regulated Contaminant(s):
 CAS No: 000630-08-0 CARBON MONOXIDE

Item 91.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The facility shall limit its CO emissions from its combustion turbine generator while firing ultra low sulfur fuel under shutdown conditions to 30 lbs per shutdown event (not to exceed 1 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T300M

Upper Permit Limit: 30 pounds

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
 SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 92: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Item 92.1:

The Compliance Demonstration activity will be performed for the facility:
 The Compliance Demonstration applies to:

Permit ID: 4-3844-00008/00006

Facility DEC ID: 4384400008

Emission Unit: 1-0GTDB
Process: SUO

Emission Point: 00001

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 92.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The facility shall limit its CO emissions from its combustion turbine generator while firing ultra low sulfur fuel oil under start-up conditions to 95 lbs per start-up event (not to exceed 3 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T300M

Upper Permit Limit: 95 pounds

Reference Test Method: RM-10

Monitoring Frequency: CONTINUOUS

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
SEE MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 93: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Item 93.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB
Process: SUN

Regulated Contaminant(s):
CAS No: 000630-08-0 CARBON MONOXIDE

Item 93.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The facility shall limit its CO emissions from its combustion turbine generator while firing pipeline quality natural gas under start-up conditions to 60 lbs per

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start-up event (not to exceed 3 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T300M
 Upper Permit Limit: 60 pounds
 Reference Test Method: RM-10
 Monitoring Frequency: CONTINUOUS
 Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
 SEE MONITORING DESCRIPTION
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

Condition 94: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 201-6.5 (a)

Item 94.1:

The Compliance Demonstration activity will be performed for the facility:
 The Compliance Demonstration applies to:

Emission Unit: 1-0GTDB
 Process: SDN

Regulated Contaminant(s):
 CAS No: 000630-08-0 CARBON MONOXIDE

Item 94.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)
 Monitoring Description:

The facility shall limit its CO emissions from its combustion turbine generator while firing pipeline quality natural gas under shutdown conditions to 30 lbs per shutdown event (not to exceed 1 hr/event). Emissions shall be monitored and recorded on a continuous basis with a CEM system.

Manufacturer Name/Model Number: TELEDYNE/T300M
 Upper Permit Limit: 30 pounds
 Reference Test Method: RM-10
 Monitoring Frequency: CONTINUOUS
 Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE -
 SEE MONITORING DESCRIPTION
 Reporting Requirements: SEMI-ANNUALLY (CALENDAR)
 Reports due 30 days after the reporting period.
 The initial report is due 7/30/2023.
 Subsequent reports are due every 6 calendar month(s).

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Condition 95: Air pollution prohibited
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 211.1

Item 95.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 96: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement:6 NYCRR 242-1.5

Item 96.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 96.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
 Monitoring Description:

The owners and operators and, to the extent applicable, the CO2 authorized account representative of each CO2 budget source and each CO2 budget unit at the source shall comply with the monitoring requirements of Subpart 242-8. The emissions measurements recorded and reported in accordance with Subpart 242-8 of this Part shall be used to determine compliance by the unit with the following CO2 requirements:

- (1) The owners and operators of each CO2 budget source and each CO2 budget unit at the source shall hold CO2 allowances available for compliance deductions under Section 242-6.5, as of the CO2 allowance transfer deadline, in the source's compliance account in an amount not less than the total CO2 emissions for the control period from all CO2 budget units at the source, as determined in accordance with Subparts 242-6 and 242-8.
- (2) Each ton of CO2 emitted in excess of the CO2 budget emissions limitation shall constitute a separate violation of this Part and applicable state law.

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(3) A CO₂ budget unit shall be subject to the requirements specified in item 1 starting on the later, of January 1, 2009 or the date on which the unit commences operation.

(4) CO₂ allowances shall be held in, deducted from, or transferred among CO₂ Allowance Tracking System accounts in accordance with Subparts 242-5, 242-6, and 242-7, and Section 242-10.7.

(5) A CO₂ allowance shall not be deducted, in order to comply with the requirements specified in item 1, for a control period that ends prior to the allocation year for which the CO₂ allowance was allocated. A CO₂ offset allowance shall not be deducted, in order to comply with the requirements under item 1, beyond the applicable percent limitations set out in 6NYCRR Part 242-6.5(a)(3).

(6) A CO₂ allowance under the CO₂ Budget Trading Program is a limited authorization by the Department or a participating state to emit one ton of CO₂ in accordance with the CO₂ Budget Trading Program. No provision of the CO₂ Budget Trading Program, the CO₂ budget permit application, or the CO₂ budget permit or any provision of law shall be construed to limit the authority of the Department or a participating state to terminate or limit such authorization.

(7) A CO₂ allowance under the CO₂ Budget Trading Program does not constitute a property right.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2023.

Subsequent reports are due every 6 calendar month(s).

Condition 97: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement: 6 NYCRR Subpart 242-4

Item 97.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 000124-38-9 CARBON DIOXIDE

Item 97.2:

Compliance Demonstration shall include the following monitoring:

Permit ID: 4-3844-00008/00006

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Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Annual Compliance Certification Report:

(a) For each control period in which a CO₂ budget source is subject to the CO₂ requirements of subdivision 242-1.5(c) of this Part, CO₂ authorized account representative of the source shall submit to the department by March 1st following the relevant control period, a compliance certification report. The control period is a three-calendar-year time period.

(b) The compliance certification report shall include the following elements:

(1) identification of the source and each CO₂ budget unit at the source;

(2) as an option, the serial numbers of the CO₂ allowances that are to be deducted from the source's compliance account under section 242-6.5 of this Part for the control period, including the serial numbers of any CO₂ offset allowances that are to be deducted subject to the limitations of section 242-6.5(a)(3) of this Part; and

(3) the compliance certification under subdivision (c) of this section (below).

(c) In the compliance certification report the CO₂ authorized account representative shall certify, based on reasonable inquiry of those persons with primary responsibility for operating the source and the CO₂ budget units at the source in compliance with the CO₂ Budget Trading Program, whether the source and each CO₂ budget unit at the source for which the compliance certification is submitted was operated during the calendar years covered by the report in compliance with the requirements of the CO₂ Budget Trading Program, including:

(1) whether the source was operated in compliance with the CO₂ requirements of section 242-1.5(c) of this Part;

(2) whether the monitoring plan applicable to each unit at the source has been maintained to reflect the actual operation and monitoring of the unit, and contains all information necessary to attribute CO₂ emissions to the unit, in accordance with Subpart 242-8 of this Part;

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(3) whether all the CO2 emissions from the units at the source were monitored or accounted for through the missing data procedures and reported in the quarterly monitoring reports, including whether conditional data were reported in the quarterly reports in accordance with Subpart 242-8 of this Part. If conditional data were reported, the owner or operator shall indicate whether the status of all conditional data has been resolved and all necessary quarterly report resubmissions have been made;

(4) whether the facts that form the basis for certification under Subpart 242-8 of each monitor at each unit at the source, or for using an excepted monitoring method or alternative monitoring method approved under Subpart 242-8 of this Part, if any, have changed; and

(5) if a change is required to be reported under paragraph (c)(4) above, specify the nature of the change, the reason for the change, when the change occurred, and how the unit's compliance status was determined subsequent to the change, including what method was used to determine emissions when a change mandated the need for monitor recertification.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 98: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement: 6 NYCRR 242-8.5

Item 98.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
 CAS No: 000124-38-9 CARBON DIOXIDE

Item 98.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Recordkeeping and Reporting (6NYCRR Part 242-8.5)

(a) General provisions. The CO2 authorized account representative shall comply with all recordkeeping and reporting requirements in this section, the applicable record keeping and reporting requirements under 40 CFR 75.73 and with the requirements of section 242-2.1(e) of

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this Part.

(b) Monitoring plans. The owner or operator of a CO₂ budget unit shall submit a monitoring plan in the manner prescribed in 40 CFR 75.62.

(c) Certification applications. The CO₂ authorized account representative shall submit an application to the department within 45 days after completing all CO₂ monitoring system initial certification or recertification tests required under section 242-8.2 of this Subpart including the information required under 40 CFR 75.63 and 40 CFR 75.53(e) and (f).

(d) Quarterly reports. The CO₂ authorized account representative shall submit quarterly reports, as follows:

(1) The CO₂ authorized account representative shall report the CO₂ mass emissions data and heat input data for the CO₂ budget unit, in an electronic format prescribed by the administrator unless otherwise prescribed by the department for each calendar quarter.

(2) The CO₂ authorized account representative shall submit each quarterly report to the department or its agent within 30 days following the end of the calendar quarter covered by the report. Quarterly reports shall be submitted in the manner specified in subpart H of 40 CFR part 75 and 40 CFR 75.64. Quarterly reports shall be submitted for each CO₂ budget unit (or group of units using a common stack), and shall include all of the data and information required in subpart G of 40 CFR part 75, except for opacity, NO_x, and SO₂ provisions.

(3) The CO₂ authorized account representative shall submit to the department or its agent a compliance certification in support of each quarterly report based on reasonable inquiry of those persons with primary responsibility for ensuring that all of the unit's emissions are correctly and fully monitored. The certification shall state that:

(i) the monitoring data submitted were recorded in accordance with the applicable requirements of this Subpart and 40 CFR part 75, including the quality assurance procedures and specifications;

(ii) for a unit with add-on CO₂ emissions controls and for all hours where data are substituted in accordance with 40 CFR 75.34(a)(1), the add-on emissions controls were operating within the range of parameters listed in the quality assurance/quality control program under appendix B of 40 CFR part 75 and the substitute values do not systematically underestimate CO₂ emissions; and

(iii) the CO₂ concentration values substituted for missing data under Subpart D of 40 CFR part 75 do not

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systematically underestimate CO2 emissions.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2023.

Subsequent reports are due every 3 calendar month(s).

****** Emission Unit Level ******

Condition 99: Compliance Demonstration
Effective between the dates of 03/21/2023 and 03/20/2028

Applicable State Requirement: 6 NYCRR 251.3 (b)

Item 99.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: 1-0GTDB

Regulated Contaminant(s):

CAS No: 000124-38-9 CARBON DIOXIDE

Item 99.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

On or after December 31, 2020, owners or operators of non-modified existing sources shall not fire any single fossil fuel, alone or in combination with any other fuel, where each fossil fuel is required to meet an emission rate of 180 pounds of CO2 per million Btu of input (input-based limit). These emission limits are measured on an annual basis, calculated by dividing the annual total of CO2 emissions for the calendar year by the annual total Btus (input-based limit) fired for each separate fossil fuel fired. The owner or operator must maintain all records associated with these requirements on site or at a location acceptable to the Department for a minimum of five years.

Manufacturer Name/Model Number: CO2 Continuous Monitor

Parameter Monitored: CARBON DIOXIDE

Upper Permit Limit: 180 pounds per million Btus

Monitoring Frequency: CONTINUOUS

Averaging Method: CALENDAR YEAR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

Permit ID: 4-3844-00008/00006

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The initial report is due 4/30/2023.
Subsequent reports are due every 3 calendar month(s).

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