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_____ Date: ____/ ____

Authorized Signature:



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

Facility Inspection by the Department Relationship of this Permit to Other Department Orders and Determinations

Applications for permit renewals, modifications and transfers
Permit modifications, suspensions or revocations by the Department
Facility Level

Submission of application for permit modification or renewal-REGION 6 HEADQUARTERS



DEC GENERAL CONDITIONS **** General Provisions **** GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

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Condition 4: Permit modifications, suspensions or revocations by the Department Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

Condition 5: Submission of application for permit modification or renewal-REGION 6
HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 6 Headquarters Division of Environmental Permits State Office Building, 317 Washington Street Watertown, NY 13601-3787 (315) 785-2245



Permit ID: 6-2132-00001/00011 Facility DEC ID: 6213200001

Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY

PERMIT

IDENTIFICATION INFORMATION

Permit Issued To:BARRETT PAVING MATERIALS INC 3 BECKER FARM RD ROSELAND, NJ 07068-1726

Facility: BARRETT PAVING MATERIALS - LITCHFIELD QUARRY

363 RASBACH RD - W SIDE LITCHFIELD, NY 13491

Authorized Activity By Standard Industrial Classification Code:

2951 - PAVING MIXTURES AND BLOCKS 1422 - CRUSHED AND BROKEN LIMESTONE

Permit Effective Date: 03/03/2015 Permit Expiration Date: 03/02/2025



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LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS Facility Level

- 1 6 NYCRR 201-3.1 (a): Exempt and Trivial Activities Applicability
- 2 6 NYCRR Subpart 201-7: Facility Permissible Emissions
- *3 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- *4 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- *5 6 NYCRR Subpart 201-7: Capping Monitoring Condition
- 6 6 NYCRR 211.1: Air pollution prohibited
- 7 6 NYCRR 211.1: Compliance Demonstration
- 8 6 NYCRR 212.4 (a): Compliance Demonstration
- 9 6 NYCRR 212.9 (d): Compliance Demonstration
- 10 6 NYCRR 212.12 (a) (1): Compliance Demonstration
- 11. CANCERD 212.12 (a) (1). Compilative Demonstration
- 11 6 NYCRR 212.12 (a) (2): Compliance Demonstration
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- 15 6 NYCRR 225-1.2 (h): Compliance Demonstration
- 16 6 NYCRR Subpart 225-2: Compliance Demonstration
- 17 6 NYCRR Part 226: Compliance Demonstration
- 18 6 NYCRR 227-1.3 (a): Compliance Demonstration
- 19 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 20 40CFR 60.92(a), NSPS Subpart I: Compliance Demonstration
- 21 40CFR 60.672(b), NSPS Subpart OOO: Compliance Demonstration
- 22 40CFR 60.672(b), NSPS Subpart OOO: Compliance Demonstration
- 23 40CFR 60.675(e)(1), NSPS Subpart OOO: Alternative Test Procedures for Two or More Interfering Sources
- 24 40CFR 60.676(a), NSPS Subpart OOO: Reporting and Recordkeeping for Replacement of Equipment
- 25 40CFR 60.676(f), NSPS Subpart OOO: Compliance Demonstration **Emission Unit Level**
- 26 6 NYCRR Subpart 201-7: Emission Unit Permissible Emissions

STATE ONLY ENFORCEABLE CONDITIONS Facility Level

- 27 ECL 19-0301: Contaminant List
- 28 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
- 29 6 NYCRR Subpart 201-5: Emission Unit Definition
- 30 6 NYCRR 201-5.2 (c): Renewal deadlines for state facility permits
- 31 6 NYCRR 201-5.3 (c): Compliance Demonstration
- 32 6 NYCRR 211.2: Visible Emissions Limited
- 33 6 NYCRR 211.2: Compliance Demonstration

Emission Unit Level

- 34 6 NYCRR Subpart 201-5: Emission Point Definition By Emission Unit
- 35 6 NYCRR Subpart 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



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FEDERALLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,



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required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

If an existing emission source was subject to the permitting requirements of 6 NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6 NYCRR 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
- (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) The facility owner and/or operator notified the

Department

within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.



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(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR 202-1.1



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An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item K: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item L: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item M: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS The following conditions are federally enforceable.

Condition 1: Exempt and Trivial Activities Applicability

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Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 201-3.1 (a)

Item 1.1:

If the facility owner and/or operator performs any of the exempt and trivial activities listed in 6 NYCRR Part 201-3.2(c) or 201-3.3(c), such activities are exempt from the permitting provisions of 6 NYCRR Part 201-5, but not from other Parts of 6 NYCRR Chapter III, or from applicable permitting requirements of local air pollution control agencies.

Condition 2: Facility Permissible Emissions

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 2.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 000630-08-0 PTE: 190,000 pounds per year

Name: CARBON MONOXIDE

CAS No: 0NY075-00-5 PTE: 190,000 pounds per year

Name: PM-10

CAS No: 0NY210-00-0 PTE: 190,000 pounds per year

Name: OXIDES OF NITROGEN

Condition 3: Capping Monitoring Condition

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 3.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 3.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 3.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any

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other state and federal air pollution control requirements, regulations or law.

Item 3.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 3.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 3.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

Item 3.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

CAP:

Facility owner shall ensure that the facility-wide emissions of carbon monoxide (CO), including those from permitted, exempt, and trivial sources, remain less than 190,000 pounds during any consecutive 365 day period.

RECORDS:

Facility owner shall maintain records that verify the facility's monthly CO emissions. These records shall be maintained at the facility for a minimum five year period. Reports shall be submitted annually, in a format acceptable to the Department, which document that the facility's CO emissions during any consecutive 365 day period were less than 190,000 pounds.

REPORTS:

The annual monitoring report shall include information that documents the CO emissions from each emission source at the facility, including exempt and trivial activities. If requested, the report shall also include all emission factors and other data used in calculating the monthly CO emissions. The form "Annual Capping Certification" is required.

NONCOMPLIANCE:

Any noncompliance with the CO emission limit in this



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condition shall be reported by sending a copy of such record to the NYSDEC Region 6, within 30 days of the occurrence.

Carbon Monoxide emissions need to be added from, but are not limited to: Any stationary diesels, diesel driven water pumps, portable diesels and the AC heater.

Parameter Monitored: CARBON MONOXIDE Upper Permit Limit: 190,000 pounds per year Reference Test Method: EPA Reference Method 10

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 4: Capping Monitoring Condition

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 4.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement,



for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 4.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

CAP:

Facility owner shall ensure that the facility-wide emissions of oxides of nitrogen (NOx), including those from permitted, exempt, and trivial sources, remain less than 190,000 pounds during any consecutive 365 day period.

RECORDS:

Facility owner shall maintain records that verify the facility's monthly NOx emissions. These records shall be maintained at the facility for a minimum five year period.

REPORTS:

Reports shall be submitted annually, in a format acceptable to the Department, which document that the facility's NOx emissions during any consecutive 365 day period were less than 190,000 pounds. The annual monitoring report shall include information that documents the NOx emissions from each emission source at the facility, including exempt and trivial activities. If requested, the report shall also include all emission factors and other data used in calculating the monthly NOx emissions. The form "Annual Capping Certification" is required.

NONCOMPLIANCE:

Any noncompliance with the NOx emission limit in this condition shall be reported by sending a copy of such record to the NYSDEC Region 6, within 30 days of the occurrence.

Parameter Monitored: OXIDES OF NITROGEN Upper Permit Limit: 190,000 pounds per year Reference Test Method: EPA Reference Method 7E

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

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The initial report is due 1/30/2016. Subsequent reports are due every 12 calendar month(s).

Condition 5: Capping Monitoring Condition

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 5.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6 NYCRR 201-6.1 (a)

Item 5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 5.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

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Monitoring Description:

CAP:

Facility owner shall ensure that facility-wide emissions of particulate matter that are less than 10 microns in mean aerodynamic diameter (PM-10), including those from permitted, exempt, and trivial sources, remain less than 190,000 pounds during any consecutive 365 day period.

RECORDS:

Facility owner shall maintain records that verify the facility's monthly PM-10 emissions. These records shall be maintained at the facility for a minimum five year period.

REPORTS:

Reports shall be submitted annually, in a format acceptable to the Department, which document that the facility's PM-10 emissions during any consecutive 365 day period were less than 190,000 pounds. The annual monitoring report shall include information that documents the PM-10 emissions from each emission source at the facility, including exempt and trivial activities. If requested, the report shall also include all emission factors and other data used to calculate the monthly PM-10 emissions. The form "Annual Capping Certification" is required.

NONCOMPLIANCE:

Any noncompliance with the PM-10 emission limit in this condition shall be reported by sending a copy of such record to the NYSDEC Region 6, within 30 days of the occurrence.

Parameter Monitored: PM-10

Upper Permit Limit: 190,000 pounds per year

Reference Test Method: EPA Reference Methods 1 thru 5 & 202

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 6: Air pollution prohibited

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 211.1

Item 6.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor,



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pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 7: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 211.1

Item 7.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Facility shall establish a complaint response procedure to manage complaints related to air emissions from this facility. The procedure shall be designed to ensure that complaints from officials or neighbors are adequately received and documented, and that appropriate response is taken by the facility. The facility shall:

- 1. Have a complaint phone line available 24 hours a day, 7 days a week; the employment of an answering machine is acceptable.
- Investigate any possible causes of any complaint received.
- 3. Take prompt action to abate any circumstance which is found to be the cause of the complaint.
- 4. Fully document the complaint, results of investigation, and action taken.
- 5. Annually, report in a format acceptable to the Department. Facility shall report the number of complaints (even if zero) that have been logged throughout the reporting period.

Monitoring Frequency: DAILY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 8: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 212.4 (a)

Item 8.1:



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The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-PLANT

Process: P11 Emission Source: 00BH2

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 8.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Facility shall monitor the pressure drop across each baghouse in an effort to monitor proper operation.

Manometer readings below 2" WC and above 6" WC shall require immediate root cause analysis and then expedient corrective action. Manometer readings shall be monitored and recorded once per week while the baghouse is in operation. This record and all other baghouse maintenence records shall be kept for a minimum period of five years.

Parameter Monitored: PRESSURE DROP Lower Permit Limit: 2 inches of water Upper Permit Limit: 6 inches of water Monitoring Frequency: WEEKLY

Averaging Method: RANGE-NOT TO FALL OUTSIDE OF STATED RANGE EXCEPT DURING STARTUP/SHUTDOWN

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 9: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 212.9 (d)

Item 9.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-PLANT Emission Point: 000S1

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 9.2:

Compliance Demonstration shall include the following monitoring:

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Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The permissable emission rate for PM-10 particulates from this drum HMA plant shall not exceed 0.03 gr/dscf on a dry

basis.

Note: Facility should recognize that this is the most restrictive PM limit in this permit and as such it shall supercede the 0.04 gr/dscf that is referenced in 40 CFR

60.92(a)(1).

Parameter Monitored: PM-10

Upper Permit Limit: 0.03 grains per dscf

Reference Test Method: EPA Reference Method 5 (if requested by NYSDEC) Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: Arithmetic average of stack test runs Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 10: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 212.12 (a) (1)

Item 10.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

A tune-up must be performed on the dryer burner on an annual basis at any hot mix asphalt production plant that is in operation during that calendar year.

Monitoring Frequency: ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 11: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 212.12 (a) (2)

Item 11.1:

The Compliance Demonstration activity will be performed for the Facility.

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Permit ID: 6-2132-00001/00011 Facility DEC ID: 6213200001

Item 11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The facility must have a plan which details the introduction or continuation of methods by which to reduce the moisture content of the aggregate stockpile(s). The facility shall perform self-inspections to monitor compliance with the plan.

Reporting Requirements: ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 1/30/2016. Subsequent reports are due every 12 calendar month(s).

Condition 12: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 212.12 (b)

Item 12.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-PLANT

Process: P11 Emission Source: 000D2

Item 12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- (1) When the burner is to be replaced, and a low NOx burner is not the unit of choice, the owner or operator of a hot mix asphalt plant must provide the Department with an economic feasibility analysis that justifies their decision. The economic analysis must follow an approach acceptable to the Department.
- (2) By January 1, 2020, all owners or operators of active plants which have not installed a low NOx burner must have submitted an economic feasibility analysis. A low NOx burner must be installed for that operating year in all instances in which it proves feasible.
- (3) Hot mix asphalt production plants which are in a state of inactivity on January 1, 2020, and have not otherwise complied with the requirements of this subdivision by that date must do so prior to continued operation.



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Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 13: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 225-1.2 (f)

Item 13.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-PLANT

Process: P11 Emission Source: 000D2

Item 13.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of commercial, industrial, or residential emission sources that fire number two heating oil on or after July 1, 2012 are limited to the purchase of number two heating oil with 0.0015 percent sulfur by weight or less. Compliance with this limit will be based on vendor certifications.

Data collected pursuant to this Subpart must be tabulated and summarized in a form acceptable to the Department, and must be retained for at least five years. The owner of a Title V facility must furnish to the Department such records and summaries, on a semiannual calendar basis, within 30 days after the end of the semiannual period. All other facility owners or distributors must submit these records and summaries upon request of the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: NUMBER 2 HEATING OIL Parameter Monitored: SULFUR CONTENT Upper Permit Limit: 0.0015 percent by weight Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 14: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025



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Applicable Federal Requirement: 6 NYCRR 225-1.2 (g)

Item 14.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 2-STONE

Process: P14 Emission Source: BRTGN

Emission Unit: 2-STONE

Process: P16 Emission Source: SUBGN

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN11

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN12

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN13

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN1A

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 14.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of a stationary combustion installation (diesel engines) that fire distillate oil are limited to the purchase and usage of distillate oil with < or = 0.0015 percent sulfur by weight (AKA: 15 ppm) (AKA: Ultra Low Sulfur Diesel) on and after July 1, 2014. This rule is in effect until July 1, 2016. Compliance with this limit shall be based upon fuel vendor certifications. These certifications shall be collected and summarized in a format that is Department approvable and they shall be available for expeditious inspection. Such records shall be retained for a minimum five year period.

Work Practice Type: PARAMETER OF PROCESS MATERIAL Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT Upper Permit Limit: 15 parts per million by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

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Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 15: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 225-1.2 (h)

Item 15.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 2-STONE

Process: P14 Emission Source: BRTGN

Emission Unit: 2-STONE

Process: P16 Emission Source: SUBGN

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN11

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN12

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN13

Emission Unit: 3-GENST

Process: P13 Emission Source: GEN1A

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 15.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Owners and/or operators of stationary combustion installations (RICE diesels) that fire distillate oil are limited to the firing of distillate oil with 0.0015 percent or less sulfur by weight on or after July 1, 2016. This fuel is also known as 15 ppm or as "Ultra Low Sulfur Diesel". Compliance with this limit shall be based upon fuel vendor certifications. It is the responsibility of the fuel user to only accept fuel deliveries that accompany fuel receipts that denote that fuels' sulfur content by weight.

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Work Practice Type: PARAMETER OF PROCESS MATERIAL Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 15 parts per million by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY

TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 16: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Subpart 225-2

Item 16.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-PLANT

Process: P11 Emission Source: 000D2

Regulated Contaminant(s):

CAS No: 001336-36-3 POLYCHLORINATED BIPHENYL

CAS No: 007704-34-9 SULFUR

CAS No: 00E966-24-2 HALOGEN, TOTAL ORGANIC

CAS No: 007439-92-1 LEAD

Item 16.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Waste Fuel "A" definition:

Any waste oil, fuel oil or mixture of the two to be burned which contains between 25 and 250 ppm (wt) of lead and which meets the limitations of 6 NYCRR 225-2.5 Table 2-1 and does not contain any chemical waste.

6 NYCRR 225-2.4(b) Table 2-1 Allowable waste fuel "A" limits:

Polychlorinated Biphenyls (PCB) < 50 ppm (wt)

Total Halogens = 1000 ppm maximum

Sulfur = After 7/1/14, limited to < or = 0.75% by

wt.

Lead = 250 ppm maximum

Gross heat content = 125,000 Btu/gal minimum

6 NYCRR 225-2.3(3)

Facility may burn waste fuel "A" only when combustion



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efficiency is demonstrated to be at least 99% while combusting such fuel as demonstrated during any required stack test.

6 NYCRR 225-2.6(a)

Blending of waste fuel "A" shall be performed prior to the delivery of the fuel to the facility

6 NYCRR 225-2.6(d)

No owner or operator of a waste fuel "A" burning facility may purchase, accept, pick up or accept in trade - waste fuel "A" unless the transporter meets ... [see 6 NYCRR 225-2.6(d)]

6 NYCRR 225-2.7(a)

The Commissioner requires waste fuel "A" combusting facilities to measure and record all quantities of waste fuel "A" that are received and/or burned. Such facility shall monitor emissions and/or operations. Any person required to maintain and retain records pursuant to this section shall make available such records/furnish copies to NYSDEC during normal busines hours.

Each Annual Monitoring Report shall disclose whether any waste fuel "A" was combusted or was not combusted throughout the applicable reporting period.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 17: Compliance Demonstration Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Part 226

Item 17.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 17.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

6NYCRR 226. Requirements for Cold Cleaning Degreasers (Non Title V after 12/31/2003)

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A. Equipment Specifications

The following types of control equipment must be used when conducting cold cleaning degreasing, solvent metal cleaning:

- (1) A cover which can be operated easily.
- (2) An internal drainage facility (under cover), if practical.
- (3) A control system that limits VOC emissions to those achievable with equipment having a freeboard ratio greater than or equal to 0.5, or a water cover when the solvent is insoluble in and heavier than water. This does not apply to remote reservoir degreasers.
- (4) Solvent with a vapor pressure of 1.0 mm Hg, or less, at 20 C.

B. Operating Requirements:

When cold cleaning, the clean parts must be drained at least 15 seconds or until dripping ceases.

C. General Requirements:

- A Person conducting solvent metal cleaning must:
- (1) Store solvent in covered containers and transfer or dispose of waste solvent in such a manner that less than 20 percent of the waste solvent (by weight) can evaporate into the atmosphere.
- (2) Maintain equipment to minimize leaks and fugitive emissions.
- (3) Display at the equipment location a conspicuous summary of proper operating procedures consistent with minimizing emissions of VOCs.
- (4) Keep the degreaser cover closed except when:
- (a) parts are being placed into or being removed from the degreaser;
 - (b) adding or removing solvent from the degreaser;
 - (c) no solvent is in the degreaser; or
- (d) when manually cleaning metal parts in the cold cleaning degreaser.
- (5) Create and retain a record of solvent consumption for five years. This record must be made available to the Department upon request.
- (6) Not clean sponges, fabric, wood, leather, paper products and other absorbent materials in a degreaser.
- (7) If using a cold cleaning degreaser that is subject to paragraph 226.3(a)(4), retain a record of the following three items for five years and provide these records to the Department upon request. An invoice, a bill of sale, a



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certificate covering multiple sales, a Material Safety Data Sheet (MSDS), or other appropriate documentation acceptable to the Department may be used to comply with this requirement.

- (a) the name and address of the solvent supplier;
- (b) the type of solvent including the product or vendor identification number; and
- (c) the vapor pressure of the solvent measured in mm Hg at 20 °C (68 °F).

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 18: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR 227-1.3 (a)

Item 18.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 2-STONE Emission Point: EPGN1

Emission Unit: 2-STONE Emission Point: SUBEP

Emission Unit: 3-GENST Emission Point: EPT11

Emission Unit: 3-GENST Emission Point: EPT12

Emission Unit: 3-GENST Emission Point: EPT13

Emission Unit: 3-GENST Emission Point: EPT1A

Item 18.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall operate a stationary combustion installation which exhibits greater than 20 percent opacity (six minute average), except for one 6 minute period per hour of not more than 27 percent opacity. The Department reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The permittee will conduct observations of visible emissions from the emission unit, process, etc. to which

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this condition applies at the monitoring frequency stated below while the process is in operation. The permittee will investigate, in a timely manner, any instance where there is cause to believe that visible emissions have the potential to exceed the opacity standard.

The permittee shall investigate the cause, make any necessary corrections, and verify that the excess visible emissions problem has been corrected. If visible emissions with the potential to exceed the standard continue, the permittee will conduct a Method 9 assessment within the next operating day of the sources associated with the potential noncompliance to determine the degree of opacity and will notify the NYSDEC if the Method 9 test indicates that the opacity standard is not met.

Records of visible emissions observations (or any follow-up Method 9 tests), investigations and corrective actions will be kept on-site. Should the Department determine that permittee's record keeping format is inadequate to demonstrate compliance with this condition, it shall provide written notice to the permittee stating the inadequacies, and permittee shall have 90 days to revise its prospective record keeping format in a manner acceptable to the Department.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent

Reference Test Method: Observe plumes daily, do RM9 at NYSDEC request

Monitoring Frequency: DAILY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9) Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 19: EPA Region 2 address.

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 40CFR 60.4, NSPS Subpart A

Item 19.1:

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance USEPA Region 2 290 Broadway, 21st Floor New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit)



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and to the following address:

NYSDEC Bureau of Quality Assurance 625 Broadway Albany, NY 12233-3258

Condition 20: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 40CFR 60.92(a), NSPS Subpart I

Item 20.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-PLANT Emission Point: 000S1

Regulated Contaminant(s):

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Item 20.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

On or after the date that the required performance test is conducted, no owner or operator shall discharge or cause the discharge into the atmosphere any gases which contain particulate matter in excess of 0.04 gr/dscf or which exhibit 20% opacity or greater. Facility shall observe visible emssions daily, maintain a log and report annually. Drum plant stack is #000S1.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent

Reference Test Method: Observe plume daily, do RM9 at DEC request

Monitoring Frequency: DAILY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9) Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 21: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 40CFR 60.672(b), NSPS Subpart OOO

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Item 21.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C11

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C12

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C13

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C14

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C15

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C16

Emission Unit: 2-STONE

Process: P14 Emission Source: 00C17

Emission Unit: 2-STONE

Process: P14 Emission Source: 00SC7

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C1

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C2

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C3

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C4

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C5

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C6

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C7

Emission Unit: 2-STONE

Process: P15 Emission Source: 000C9



Emission Unit: 2-STONE

Process: P15 Emission Source: 00C10

Emission Unit: 2-STONE

Process: P15 Emission Source: 00CW1

Emission Unit: 2-STONE

Process: P15 Emission Source: 00RS1

Emission Unit: 2-STONE

Process: P15 Emission Source: 00SC1

Emission Unit: 2-STONE

Process: P15 Emission Source: 00SC3

Emission Unit: 2-STONE

Process: P15 Emission Source: 00SC4

Emission Unit: 2-STONE

Process: P15 Emission Source: 00SC5

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CDC1

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CW11

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CW12

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CW13

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CW14

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CW15

Emission Unit: 2-STONE

Process: P15 Emission Source: 0CW16

Emission Unit: 2-STONE

Process: P15 Emission Source: 0SC2A

Emission Unit: 2-STONE

Process: P15 Emission Source: 0USC1

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB02

Emission Unit: 2-STONE



Process: P16 Emission Source: SUB03

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB04

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB05

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB06

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB07

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB08

Regulated Contaminant(s):

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Item 21.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Opacity limit for SCREENS and for transfer points on BELT CONVEYORS:

- 1) Rule applies to fugitive emissions from sources without capture systems, or
- 2) Rule applies to fugitive emissions that escape an installed capture system
- 3) Source must have commenced construction, modification or reconstruction between 8/31/83 and 4/22/08

Opacity limit is 10% as measured by EPA reference Method 9 (30 minute duration).

The affected source shall meet this fugitive emission limit and compliance requirements within 60 days after achieving the maximum production rate at which the facility will be operated, but not later than 180 days after the initial startup. (RM 9 required after an initial startup of new equipment)

To report annual compliance: Facility shall observe visible emissions (not RM9) once each day that the Source is in operation and then log that observation. Observer may elect to observe groupings of equipment (observe a Process). Facility shall submit 12 monthly logs per year.



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If heavy or unusual plumes are detected, facility shall perform root cause analysis and then follow-up corrective action. If heavy plumes persist for more than two consequtive days, facility shall then perform RM9 and document this test.

Parameter Monitored: OPACITY Upper Permit Limit: 10 percent

Reference Test Method: Perform RM9 once, observe plume daily

Monitoring Frequency: DAILY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9) Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 22: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 40CFR 60.672(b), NSPS Subpart OOO

Item 22.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 2-STONE

Process: P14 Emission Source: 00CR4

Emission Unit: 2-STONE

Process: P15 Emission Source: 00CR1

Emission Unit: 2-STONE

Process: P15 Emission Source: 00CR3

Emission Unit: 2-STONE

Process: P16 Emission Source: SUB01

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 22.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Opacity limit for CRUSHERS:

- 1) Rule applies to fugitive emissions from crushers without capture systems
- 2) Source must have commenced construction, modification

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or reconstruction between 8/31/83 and 4/22/08

Opacity limit is 15% as measured by EPA reference Method 9 (30 minute duration).

The affected source shall meet this fugitive emission limit and compliance requirements within 60 days after achieving the maximum production rate at which the facility will be operated, but not later than 180 days after the initial startup. (RM 9 required after an initial startup of new equipment)

To report annual compliance: Facility shall observe visible emissions (not RM9) once each day that the Source is in operation and then log that observation. Observer may elect to observe groupings of equipment (observe a Process). Facility shall submit 12 monthly logs per year.

If heavy or unusual plumes are detected, facility shall perform root cause analysis and then follow-up corrective action. If heavy plumes persist for more than two consequtive days, facility shall then perform RM9 and document this test.

Parameter Monitored: OPACITY Upper Permit Limit: 15 percent

Reference Test Method: Perform RM9 once, observe plume daily

Monitoring Frequency: DAILY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9) Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

Subsequent reports are due every 12 calendar month(s).

Condition 23: Alternative Test Procedures for Two or More Interfering Sources

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 40CFR 60.675(e)(1), NSPS Subpart

000

Item 23.1:

The owner or operator may use the following as alternatives to the reference methods and procedures specified in this 40 CFR 60.675 (c), if emissions from two or more facilities continuously interfere so that the opacity of fugitive emissions from an individual affected facility cannot be read, either of the following procedures may be used:

(i) Use for the combined emission stream the highest fugitive opacity standard applicable to any of the individual affected facilities contributing to the emissions stream.



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(ii) Separate the emissions so that the opacity of emissions from each affected facility can be read.

Condition 24: Reporting and Recordkeeping for Replacement of Equipment Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 40CFR 60.676(a), NSPS Subpart OOO

Item 24.1:

Each owner or operator seeking to comply with 40 CFR Part 60.670(d) shall submit to the Administrator the following information about the existing facility being replaced and the replacement piece of equipment.

- (1) For a crusher, grinding mill, bucket elevator, bagging operation, or enclosed truck or railcar loading station:
- (i) The rated capacity in megagrams or tons per hour of the existing facility being replaced and
- (ii) The rated capacity in tons per hour of the replacement equipment.
- (2) For a screening operation:
- (i) The total surface area of the top screen of the existing screening operation being replaced and
- (ii) The total surface area of the top screen of the replacement screening operation.
- (3) For a conveyor belt:
- (i) The width of the existing belt being replaced and
- (ii) The width of the replacement conveyor belt.
- (4) For a storage bin:
- (i) The rated capacity in megagrams or tons of the existing storage bin being replaced and
- (ii) The rated capacity in megagrams or tons of replacement storage bins.

Condition 25: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement:40CFR 60.676(f), NSPS Subpart OOO

Item 25.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 25.2:

Compliance Demonstration shall include the following monitoring:



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Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall submit written reports of all performance tests of all affected equipment, including opacity observations using Method 9 and Method 22.

Reference Test Method: Methods 9 & 22

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**** Emission Unit Level ****

Condition 26: Emission Unit Permissible Emissions

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable Federal Requirement: 6 NYCRR Subpart 201-7

Item 26.1:

The sum of emissions from all regulated processes specified in this permit for the emission unit

shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

Emission Unit: 1-PLANT

CAS No: 000630-08-0

Name: CARBON MONOXIDE PTE(s): 21.7 pounds per hour

190,000 pounds per year

Emission Unit: 2-STONE

CAS No: 0NY075-00-5

Name: PM-10

PTE(s): 21.7 pounds per hour

190,000 pounds per year

Emission Unit: 3-GENST

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN PTE(s): 21.7 pounds per hour

190,000 pounds per year



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STATE ONLY ENFORCEABLE CONDITIONS **** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Facility owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 27: Contaminant List

Effective between the dates of 03/03/2015 and 03/02/2025

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Applicable State Requirement: ECL 19-0301

Item 27.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000630-08-0

Name: CARBON MONOXIDE

CAS No: 001336-36-3

Name: POLYCHLORINATED BIPHENYL

CAS No: 007439-92-1

Name: LEAD

CAS No: 007446-09-5 Name: SULFUR DIOXIDE

CAS No: 007704-34-9 Name: SULFUR

CAS No: 00E966-24-2

Name: HALOGEN, TOTAL ORGANIC

CAS No: 0NY075-00-5

Name: PM-10

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0

Name: VOC

Condition 28: Malfunctions and start-up/shutdown activities

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR 201-1.4

Item 28.1:

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any



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air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the

- (c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.
- (d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.
- (e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 29: Emission Unit Definition

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 29.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 1-PLANT Emission Unit Description:

facility to the department.

This emission unit consists of a Gencor counterflow drum hot mix asphalt (HMA) plant that is rated at 400 ton/hr. Particulate emissions are controlled by a primary separator (knockout box) and a baghouse. This plant may fire on its choice of natural gas, fuel oil or waste fuel A (in 2014, waste A is the only fuel in use). This HMA plant is subject to 40 CFR 60 Subpart I.

Building(s): CrushPlant HMA

Item 29.2:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 2-STONE Emission Unit Description:

This emission unit consists of a primary jaw crusher, a secondary cone crusher, a tertiary cone crusher, 6 screen units and 18 conveyors. All are equipped with water spray

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equipment for dust control.

In addition, a portable crusher, screen and conveyor unit (Metso) is portable (remains onsite for <12 months/yr) as it rotates among various Barrett quarries.

Further, a subcontractor-owned & operated portable crushing, screening & conveying rig operates 1 crusher, 3 screens, 4 conveyors and a diesel engine drive within this EU.

Building(s): CrushPlant

Item 29.3:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 3-GENST Emission Unit Description:

This emission unit consists of four RICE-applicable diesel engines. Two of the engines drive gensets; a Cat 3508 generates electrical power for the crushing plant; another Cat C32 genset makes electrical power for the HMA plant. The primary jaw crusher is direct-driven by a Cat C7.1. The secondary crusher is direct driven by a Cat C15.

Building(s): CrushPlant

Condition 30: Renewal deadlines for state facility permits

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR 201-5.2 (c)

Item 30.1:

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Condition 31: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR 201-5.3 (c)

Item 31.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 31.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

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Division of Air Resources NYS Dept. of Environmental Conservation Region 6 State Office Building 317 Washington Ave. Watertown, NY 13601

Reporting Requirements: ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 1/30/2016. Subsequent reports are due every 12 calendar month(s).

Condition 32: Visible Emissions Limited

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR 211.2

Item 32.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 33: Compliance Demonstration

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR 211.2

Item 33.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

Item 33.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

No waste oil is to be used for fugitive dust control. Plant roadways shall be watered and/or treated with an approved dust suppressant, as appropriate and speed limited to preclude dust emissions. Any complaints of excess dust shall be immediately addressed with corrective action.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2016.

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Subsequent reports are due every 12 calendar month(s).

**** Emission Unit Level ****

Condition 34: **Emission Point Definition By Emission Unit**

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 34.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-PLANT

Emission Point: 000S1

Height (ft.): 20 Diameter (in.): 54 NYTMN (km.): 4758.671 NYTME (km.): 484.307

Item 34.2:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 2-STONE

Emission Point: EPGN1

Height (ft.): 5 Diameter (in.): 5

NYTMN (km.): 4758.594 NYTME (km.): 484.332 Building: CrushPlant

Emission Point: SUBEP

Height (ft.): 5 Diameter (in.): 5

NYTMN (km.): 4758.594 NYTME (km.): 484.332 Building: CrushPlant

Item 34.3:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 3-GENST

Emission Point: EPT11

Height (ft.): 10 Diameter (in.): 10

Building: CrushPlant NYTMN (km.): 4758.669 NYTME (km.): 484.302

Emission Point: EPT12

Height (ft.): 20 Diameter (in.): 8

NYTMN (km.): 4758.702 NYTME (km.): 484.233 Building: CrushPlant

Emission Point: EPT13

Height (ft.): 25 Diameter (in.): 8

NYTMN (km.): 4758.731 NYTME (km.): 484.254 **Building: CrushPlant**

Emission Point: EPT1A

Height (ft.): 10 Diameter (in.): 10

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NYTMN (km.): 4758.725 NYTME (km.): 484.285 Building: CrushPlant

Condition 35: Process Definition By Emission Unit

Effective between the dates of 03/03/2015 and 03/02/2025

Applicable State Requirement: 6 NYCRR Subpart 201-5

Item 35.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-PLANT

Process: P11 Source Classification Code: 3-05-002-42

Process Description:

Process P11 consists of a Gencor counterflow DRUM plant (400 ton/hr). PM emissions are controlled with a Gencor (836 bags) baghouse. Facility is authorized to fire this source on its choice of natural gas, fuel oil or waste fuel A. In 2014 and recent years, only waste A has been

used.

Emission Source/Control: 00BH2 - Control

Control Type: FABRIC FILTER

Emission Source/Control: 0PRI2 - Control

Control Type: BAFFLE

Emission Source/Control: 000D2 - Process

Design Capacity: 400 tons per hour

Item 35.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-STONE

Process: P14 Source Classification Code: 3-05-040-31

Process Description:

Process P14 consists of a PORTABLE diesel-powered (RICE) crushing/conveying unit and another PORTABLE diesel-powered screening/conveying unit that will be used on a temporary basis as needed at the Litchfield quarry. These two portable machines are owned by Barrett and they are transported between various Barrett quarries. For diesel engines to continuously avoid the applicability of 40 CFR 63-Subpart ZZZZ, these compression ignition (CI) RICE powerplants may remain at this Litchfield quarry for no more than 12 consecutive months per visit. With respect to limestone dust PM emissions, these portable plants are subject to 40 CFR 60 Subpart OOO.

Emission Source/Control: BRTGN - Combustion

Emission Source/Control: 00C11 - Process



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Emission Source/Control: 00C12 - Process

Emission Source/Control: 00C13 - Process

Emission Source/Control: 00C14 - Process

Emission Source/Control: 00C15 - Process

Emission Source/Control: 00C16 - Process

Emission Source/Control: 00C17 - Process

Emission Source/Control: 00CR4 - Process

Design Capacity: 330 tons per hour

Emission Source/Control: 00SC7 - Process

Design Capacity: 55 square feet

Item 35.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-STONE

Process: P15 Source Classification Code: 3-05-101-05

Process Description:

Process P15 consists of the crushing, screening and conveying functions of the primary, secondary, tertiary operations and also those of the wash plant. All equipment

is subject to 40 CFR 60 - Subpart OOO.

Emission Source/Control: 000C1 - Process

Emission Source/Control: 000C2 - Process

Emission Source/Control: 000C3 - Process

Emission Source/Control: 000C4 - Process

Emission Source/Control: 000C5 - Process

Emission Source/Control: 000C6 - Process

Emission Source/Control: 000C7 - Process

Emission Source/Control: 000C9 - Process

Emission Source/Control: 00C10 - Process

Emission Source/Control: 00CR1 - Process

Design Capacity: 350 tons per hour

Emission Source/Control: 00CR3 - Process

Design Capacity: 150 tons per hour



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Emission Source/Control: 00CW1 - Process

Emission Source/Control: 00RS1 - Process

Emission Source/Control: 00SC1 - Process

Design Capacity: 96 square feet

Emission Source/Control: 00SC3 - Process

Design Capacity: 55 square feet

Emission Source/Control: 00SC4 - Process

Design Capacity: 96 square feet

Emission Source/Control: 00SC5 - Process

Design Capacity: 160 square feet

Emission Source/Control: 0BIN1 - Process

Design Capacity: 80 tons

Emission Source/Control: 0BIN2 - Process

Design Capacity: 80 tons

Emission Source/Control: 0CDC1 - Process

Emission Source/Control: 0CR2A - Process

Design Capacity: 375 tons per hour

Emission Source/Control: 0CW11 - Process

Emission Source/Control: 0CW12 - Process

Emission Source/Control: 0CW13 - Process

Emission Source/Control: 0CW14 - Process

Emission Source/Control: 0CW15 - Process

Emission Source/Control: 0CW16 - Process

Emission Source/Control: 0SC2A - Process

Design Capacity: 96 square feet

Emission Source/Control: 0USC1 - Process

Item 35.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 2-STONE

Process: P16 Source Classification Code: 3-05-040-31

Process Description:

This process consists of a PORTABLE crushing plant that



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> is owned and operated by a SUBCONTRACTOR; clearly not Barrett-owned. This plant is expected to reside on a given Barrett quarry for no longer that 12 months at a time - as long as this is true (records of equipment movement required), then the plant will be "portable" and the RICE rule will not apply to the integrated diesel engine. This process is associated with a crusher, two screens, four conveyors and one diesel engine, so these "Sources" are clearly in the permit. Note: These "Sources" will be different pieces of equipment at different times.

40 CFR 60-Subpart OOO does apply, so one-time RM9 is required, but RM9 is expected to be secured by the sub-contractor. Daily visible observations are also required to be logged. These RM9 records and visible observation records shall be available for NYSDEC review.

Emission Source/Control: SUBGN - Combustion

Emission Source/Control: SUB01 - Process

Emission Source/Control: SUB02 - Process

Emission Source/Control: SUB03 - Process

Emission Source/Control: SUB04 - Process

Emission Source/Control: SUB05 - Process

Emission Source/Control: SUB06 - Process

Emission Source/Control: SUB07 - Process

Emission Source/Control: SUB08 - Process

Item 35.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 3-GENST

Process: P13 Source Classification Code: 2-02-001-02

Process Description:

Process P13 consists of the operation of four stationary compression ignition diesel engines that fire on #2 fuel oil. GEN1A is a CAT 3508 (1136 HP) genset that powers the crushing plant; it is regulated by Subpart ZZZZ and it complies via stack test and exhaust temperature monitoring. GEN11 is a Cat C32 (1502 HP) genset that powers the HMA plant; it is regulated by Subpart IIII and it complies via an EPA Cerificate of Conformity. GEN12 is a Cat C7.1 (202 HP) direct-driver that pushes the primary jaw crusher; it is regulated by Subpart IIII and it complies via an EPA Cerificate of Conformity. GEN13 is a



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Cat C15 (475 HP) direct-driver that pushes the secondary cone crusher; it is regulated by Subpart IIII and it complies via an EPA Cerificate of Conformity.

Emission Source/Control: GEN11 - Combustion Design Capacity: 1,502 horsepower (mechanical)

Emission Source/Control: GEN12 - Combustion Design Capacity: 202 horsepower (mechanical)

Emission Source/Control: GEN13 - Combustion Design Capacity: 475 horsepower (mechanical)

Emission Source/Control: GEN1A - Combustion Design Capacity: 1,136 horsepower (mechanical)



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