



PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 7-0348-00024/00009
Mod 0 Effective Date: 12/12/1997 Expiration Date: No expiration date.
Mod 1 Effective Date: 08/26/2009 Expiration Date: No expiration date.

Permit Issued To: CITGO PETROLEUM CORP
1293 ELDRIDGE PKWY
HOUSTON, TX 77077

Facility: CITGO VESTAL TERMINAL
3212 OLD VESTAL RD
VESTAL, NY 13850

Contact: JIM CASH
CITGO PETROLEUM CORP
3212 OLD VESTAL RD
VESTAL, NY 13850
(607) 797-0033

Description:
Bulk Gasoline Terminal

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: JOHN H MERRIMAN, JR
1285 FISHER AVE
CORTLAND, NY 13045-1090

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



LIST OF CONDITIONS

DEC GENERAL CONDITIONS

General Provisions

- Facility Inspection by the Department
- Facility Inspection by the Department
- Relationship of this Permit to Other Department Orders and Determinations
- Relationship of this Permit to Other Department Orders and Determinations
- Applications for permit renewals, modifications and transfers
- Permit modifications, suspensions or revocations by the Department

Facility Level

- Submission of application for permit modification or renewal-REGION 7
SUBOFFICE - CORTLAND
- Submission of application for permit modification or renewal-REGION 7
SUBOFFICE - CORTLAND



DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1-1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

Item 1-1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1-1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1-1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 3-0301.2(g)

Expired by Mod No: 1

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when written or verbal notification is provided by the Department at least 24 hours prior to such inspection.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

Replaced by Condition(s) 1-2

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of



Condition 1-2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301.2(m)

Replaces Condition(s) 2

Item 1-2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 1-3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6NYCRR 621.11

Item 1-3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 1-3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 1-3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 1-4: Permit modifications, suspensions or revocations by the Department

Applicable State Requirement: 6NYCRR 621.13

Item 1-4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

**** Facility Level ****

**Condition 6: Submission of application for permit modification or renewal-REGION 7
SUBOFFICE - CORTLAND**



Expired by Mod No: 1

Item 6.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 7 Sub-office
Division of Environmental Permits
1285 Fisher Avenue
Cortland, NY 13045-1090
(607) 753-3095

Condition 1-5: Submission of application for permit modification or renewal-REGION 7

SUBOFFICE - CORTLAND

Applicable State Requirement: 6NYCRR 621.6(a)

Item 1-5.1:

Submission of applications for permit modification or renewal are to be submitted to:
NYSDEC Regional Permit Administrator
Region 7 Sub-office
Division of Environmental Permits
1285 Fisher Avenue
Cortland, NY 13045-1090
(607) 753-3095



Permit Under the Environmental Conservation Law (ECL)

**ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY
PERMIT**

IDENTIFICATION INFORMATION

Permit Issued To: CITGO PETROLEUM CORP
1293 ELDRIDGE PKWY
HOUSTON, TX 77077

Facility: CITGO VESTAL TERMINAL
3212 OLD VESTAL RD
VESTAL, NY 13850

Authorized Activity By Standard Industrial Classification Code:
5171 - PETROLEUM BULK STATIONS & TERMINALS

Mod 0 Permit Effective Date: 12/12/1997
date.

Permit Expiration Date: No expiration

Mod 1 Permit Effective Date: 08/26/2009
date.

Permit Expiration Date: No expiration



LIST OF CONDITIONS

FEDERALLY ENFORCEABLE CONDITIONS

Facility Level

- 1-1 6NYCRR 201-7: Facility Permissible Emissions
- *1-2 6NYCRR 201-7: Capping Monitoring Condition
- *1-3 6NYCRR 201-7: Capping Monitoring Condition
- *1-4 6NYCRR 201-7: Capping Monitoring Condition
- *1-5 6NYCRR 201-7: Capping Monitoring Condition
- *1-6 6NYCRR 201-7: Capping Monitoring Condition
- 1-7 6NYCRR 225-1.2(a)(2): Compliance Demonstration
- 1-8 6NYCRR 225-1.8(b): Compliance Demonstration
- 1-9 6NYCRR 225-1.8(d): Sampling, compositing, and analysis of fuel samples
- 1-10 6NYCRR 225-3.3(a): Compliance Demonstration
- 1-11 6NYCRR 225-3.4(a): Compliance Demonstration
- 1-12 6NYCRR 225-3.4(b): Compliance Demonstration
- 1-13 6NYCRR 225-3.4(d): Compliance Demonstration
- 1-15 6NYCRR 229.3(a): Internal floating roofs required in fixed roof tanks storing petroleum products
- 1-14 6NYCRR 229.3(d): Compliance Demonstration
- 1-16 6NYCRR 229.4(a): Compliance Demonstration
- 1-17 6NYCRR 229.5: Compliance Demonstration
- 1-18 40CFR 60.4, NSPS Subpart A: EPA Region 2 address.
- 1-19 40CFR 60.7(a), NSPS Subpart A: Modification Notification
- 1-20 40CFR 60.7(b), NSPS Subpart A: Recordkeeping requirements.
- 1-21 40CFR 60.7(f), NSPS Subpart A: Facility files for subject sources.
- 1-22 40CFR 60.8(b), NSPS Subpart A: Performance Test Methods - Waiver
- 1-23 40CFR 60.8(c), NSPS Subpart A: Required performance test information.
- 1-24 40CFR 60.8(d), NSPS Subpart A: Prior notice.
- 1-25 40CFR 60.9, NSPS Subpart A: Availability of information.
- 1-26 40CFR 60.12, NSPS Subpart A: Circumvention.
- 1-27 40CFR 60.14, NSPS Subpart A: Modifications.
- 1-28 40CFR 60.15, NSPS Subpart A: Reconstruction
- 1-29 40CFR 63.11081(a), Subpart BBBBBB: Definition of an affected source
- 1-30 40CFR 63.11081(b), Subpart BBBBBB: Title V exemption
- 1-31 40CFR 63.11083(b), Subpart BBBBBB: Compliance date for an existing source
- 1-32 40CFR 63.11087, Subpart BBBBBB: Compliance Demonstration
- 1-33 40CFR 63.11088, Subpart BBBBBB: Compliance Demonstration
- 1-34 40CFR 63.11089, Subpart BBBBBB: Compliance Demonstration
- 1-35 40CFR 63.11092(e)(1), Subpart BBBBBB: Compliance Demonstration
- 1-36 40CFR 63.11093, Subpart BBBBBB: Notifications (63.11093 a-d)
- 1-37 40CFR 63.11094(b), Subpart BBBBBB: Compliance Demonstration
- 1-38 40CFR 63.11094(c), Subpart BBBBBB: Compliance Demonstration
- 1-39 40CFR 63.11094(d), Subpart BBBBBB: Compliance Demonstration
- 1-40 40CFR 63.11094(e), Subpart BBBBBB: Compliance Demonstration
- 1-41 40CFR 63.11094(f), Subpart BBBBBB: Compliance Demonstration
- 1-42 40CFR 63.11095(a), Subpart BBBBBB: Compliance Demonstration
- 1-43 40CFR 63.11095(b), Subpart BBBBBB: Compliance Demonstration
- 1-44 40CFR 63.11098, Subpart BBBBBB: Applicability of MACT General Provisions

Emission Unit Level



EU=U-00001

- 1-45 6NYCRR 229.3(d): Compliance Demonstration
- 1-46 40CFR 60.502(b), NSPS Subpart XX: Compliance Demonstration
- 1-47 40CFR 60.502(e), NSPS Subpart XX: Compliance Demonstration
- 1-48 40CFR 60.502(f), NSPS Subpart XX: Truck loading compatibility
- 1-49 40CFR 60.502(g), NSPS Subpart XX: Vapor collection connection required
- 1-50 40CFR 60.502(h), NSPS Subpart XX: Compliance Demonstration
- 1-51 40CFR 60.502(i), NSPS Subpart XX: Vent pressure limit
- 1-52 40CFR 60.502(j), NSPS Subpart XX: Compliance Demonstration
- 1-53 40CFR 60.505(b), NSPS Subpart XX: Compliance Demonstration
- 1-54 40CFR 60.505(c), NSPS Subpart XX: Compliance Demonstration
- 1-55 40CFR 60.505(d), NSPS Subpart XX: Compliance Demonstration
- 1-56 40CFR 60.505(f), NSPS Subpart XX: Compliance Demonstration
- 1-57 40CFR 63.11092(a)(2), Subpart BBBBBB: Waiver of new performance test requirement by complying with state rule

STATE ONLY ENFORCEABLE CONDITIONS

Facility Level

- 1 ECL 19-0301: Contaminant List
- 1-58 6NYCRR 201-1.4: Unavoidable noncompliance and violations
- 3 6NYCRR 201-5: Emission Unit Definition
- 1-59 6NYCRR 211.2: Air pollution prohibited

Emission Unit Level

- 4 6NYCRR 201-5: Emission Point Definition By Emission Unit
- 5 6NYCRR 201-5: Process Definition By Emission Unit

NOTE: * preceding the condition number indicates capping.



FEDERALLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation.

Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.



Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.

(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;

(2) The equipment at the permitted facility causing the emergency was at the time being properly operated;

(3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.



Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air



pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS



The following conditions are federally enforceable.

Condition 1-1: Facility Permissible Emissions
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7

Item 1-1.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

per year	CAS No: 000071-43-2 (From Mod 1)	PTE: 19,800 pounds
	Name: BENZENE	
per year	CAS No: 000098-82-8 (From Mod 1)	PTE: 19,800 pounds
	Name: BENZENE, (1-METHYLETHYL)	
per year	CAS No: 000100-41-4 (From Mod 1)	PTE: 19,800 pounds
	Name: ETHYLBENZENE	
per year	CAS No: 000108-88-3 (From Mod 1)	PTE: 19,800 pounds
	Name: TOLUENE	
per year	CAS No: 000110-54-3 (From Mod 1)	PTE: 19,800 pounds
	Name: HEXANE	
per year	CAS No: 000540-84-1 (From Mod 1)	PTE: 19,800 pounds
	Name: PENTANE, 2,2,4-TRIMETHYL-	
per year	CAS No: 001330-20-7 (From Mod 1)	PTE: 19,800 pounds
	Name: XYLENE, M, O & P MIXT.	
per year	CAS No: 0NY100-00-0 (From Mod 1)	PTE: 49,800 pounds
	Name: HAP	
per year	CAS No: 0NY998-00-0 (From Mod 1)	PTE: 99,800 pounds
	Name: VOC	

Condition 1-2: Capping Monitoring Condition
Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:6NYCRR 201-7

Item 1-2.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)
40CFR 63-R

Item 1-2.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-2.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-2.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-2.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-2.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY100-00-0 HAP

Item 1-2.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The facility has chosen to limit (cap) the potential to emit emissions of total Hazardous Air Pollutants (HAPs) to below the major source applicability thresholds (25 tons per year) of 6 NYCRR 201-6, Title V permitting, and 40 CFR



63, Subpart R, National Emission Standards for Gasoline Distribution Facilities.

Total facility emissions of Hazardous Air Pollutants (HAPs), as defined in 6 NYCRR Part 200, shall not equal or exceed 25 tons in any consecutive 12 month period (annual maximum rolled monthly).

Compliance with this emission limit (cap) is required for the facility's potential to emit HAPs to remain below Title V and Subpart R requirements. Verification of monthly and annual HAP emissions shall be determined using compliance demonstration methods acceptable to the Department including, but not limited to, facility petroleum product throughput records, petroleum product sampling and analysis, storage tank degassing and cleaning emissions, floating roof landing emissions, and the most recent USEPA and NYSDEC approved emission factors and/or stack test results.

A summary of emissions shall be included in the facility's annual emissions cap certification submitted pursuant to 6 NYCRR Part 201-7.

Parameter Monitored: HAP

Upper Permit Limit: 24.9 tons per year

Monitoring Frequency: MONTHLY

Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-3: Capping Monitoring Condition
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7

Item 1-3.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)

Item 1-3.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-3.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.



Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-3.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-3.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-3.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-3.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The facility has chosen to limit (cap) the potential to emit emissions of Volatile Organic Compounds (VOCs) to below the major source, Title V, permitting threshold of 50 tons per year.

Total facility emissions of Volatile Organic Compounds (VOCs), as defined in 6 NYCRR Part 200, shall not equal or exceed 50 tons in any consecutive 12 month period (annual maximum rolled monthly).

Compliance with this emission limit (cap) is required for the facility's potential to emit (PTE) VOCs to remain below Title V permitting requirements. Verification of monthly and annual VOC emissions shall be determined using compliance demonstration methods acceptable to the Department including, but not limited to, facility petroleum product throughput records, petroleum product sampling and analysis, storage tank degassing and cleaning emissions, floating roof landing emissions, and the most recent USEPA and NYSDEC approved emission factors and/or stack test results.

A summary of emissions shall be included in the facility's



annual emissions cap certification submitted pursuant to 6 NYCRR Part 201-7.

Process Material: VOC's
Parameter Monitored: VOC's
Upper Permit Limit: 49.9 tons per year
Monitoring Frequency: MONTHLY
Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2010.
Subsequent reports are due every 12 calendar month(s).

Condition 1-4: Capping Monitoring Condition
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7

Item 1-4.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)
40CFR 63-R

Item 1-4.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-4.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-4.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-4.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-4.6:

The Compliance Demonstration activity will be performed for the Facility.



Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

CAS No: 0NY998-00-0 VOC

Item 1-4.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

CITGO has chosen to limit (cap) the potential to emit emissions of total Volatile Organic Compounds (VOCs) and Hazardous Air Pollutants (HAPs) to below the major source applicability thresholds of 6 NYCRR 201-6, Title V permitting, and 40 CFR 63, Subpart R, National Emission Standards for Gasoline Distribution Facilities. CITGO has requested to this by limiting the facility wide throughput of distillates to a maximum of 100,000,000 gallons per year (12 month total rolled monthly).

The facility's throughput during any consecutive 12 month period shall not exceed 100,000,000 gallons of distillates per year.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Upper Permit Limit: 100 million gallons per year

Monitoring Frequency: MONTHLY

Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-5: Capping Monitoring Condition

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7

Item 1-5.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)

40CFR 63-R

Item 1-5.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.



Item 1-5.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-5.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-5.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-5.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

CAS No: 0NY998-00-0 VOC

Item 1-5.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

CITGO has chosen to limit (cap) the potential to emit emissions of total Volatile Organic Compounds and Hazardous Air Pollutants (HAPs) to below the major source applicability thresholds of 6 NYCRR 201-6, Title V permitting, and 40 CFR 63, Subpart R, National Emission Standards for Gasoline Distribution Facilities. CITGO has requested to do this by limiting the facility wide throughput of gasoline to a maximum of 150,000,000 gallons per year (12 month total rolled monthly).

The facility's throughput during any consecutive 12 month period shall not exceed 150,000,000 gallons of gasolines per year.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: GASOLINE

Upper Permit Limit: 150 million gallons per year

Monitoring Frequency: MONTHLY



Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-6: Capping Monitoring Condition
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 201-7

Item 1-6.1:

Under the authority of 6 NYCRR Part 201-7, this condition contains an emission cap for the purpose of limiting emissions from the facility, emission unit or process to avoid being subject to the following applicable requirement(s) that the facility, emission unit or process would otherwise be subject to:

6NYCRR 201-6.1(a)
40CFR 63-R

Item 1-6.2:

Operation of this facility shall take place in accordance with the approved criteria, emission limits, terms, conditions and standards in this permit.

Item 1-6.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Item 1-6.4:

On an annual basis, unless otherwise specified below, beginning one year after the granting of an emissions cap, the responsible official shall provide a certification to the Department that the facility has operated all emission units within the limits imposed by the emission cap. This certification shall include a brief summary of the emissions subject to the cap for that time period and a comparison to the threshold levels that would require compliance with an applicable requirement.

Item 1-6.5:

The emission of pollutants that exceed the applicability thresholds for an applicable requirement, for which the facility has obtained an emissions cap, constitutes a violation of Part 201 and of the Act.

Item 1-6.6:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 000098-82-8	BENZENE, (1-METHYLETHYL)
CAS No: 000100-41-4	ETHYLBENZENE
CAS No: 000108-88-3	TOLUENE
CAS No: 000110-54-3	HEXANE
CAS No: 000540-84-1	PENTANE, 2,2,4-TRIMETHYL-



CAS No: 001330-20-7 XYLENE, M, O & P MIXT.
CAS No: 000071-43-2 BENZENE

Item 1-6.7:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The facility has chosen to limit (cap) the potential to emit emissions of individual Hazardous Air Pollutants (HAPs) to below the major source, Title V, permitting threshold of 10 tons per year. Facility emissions of any individual Hazardous Air Pollutant, as defined in 6 NYCRR Part 200, shall not equal or exceed 10 tons in any consecutive 12 month period (annual maximum rolled monthly).

Any HAP, not listed above, emitted from the facility as a result of minor changes in petroleum product constituents, shall also comply with the individual HAP limitation of less than 10 tons in any consecutive 12 month period.

Compliance with this emission limit (cap) is required for the facility's potential to emit an individual HAP to remain below Title V permitting requirements. Verification of monthly and annual HAP emissions shall be determined using compliance demonstration methods acceptable to the Department including, but not limited to, facility petroleum product throughput records, petroleum product sampling and analysis, storage tank degassing and cleaning emissions, floating roof landing emissions, and the most recent USEPA and NYSDEC approved emission factors and/or stack test results.

A summary of emissions shall be included in the facility's annual emissions cap certification submitted pursuant to 6 NYCRR Part 201-7.

Parameter Monitored: HAP

Upper Permit Limit: 9.9 tons per year

Monitoring Frequency: MONTHLY

Averaging Method: 12 MONTH AVERAGE - ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-7: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:6NYCRR 225-1.2(a)(2)

Item 1-7.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person shall use, purchase, sell, or offer for sale any distillate fuel oil which has a sulfur content greater than the limit presented below. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.5 percent by weight

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-8: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 225-1.8(b)

Item 1-8.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-8.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any person who sells oil and/or coal must retain, for at least three years, records containing the following information:

- i. fuel analyses and data on the quantities of all oil and coal received; and
- ii. the names of all purchasers, fuel analyses and data on the quantities of all oil and coal sold.



Such fuel analyses must contain as a minimum:

- i. data on the sulfur content, ash content, specific gravity and heating value of residual oil;
- ii. data on the sulfur content, specific gravity and heating value of distillate oil; and
- iii. data on the sulfur content, ash content and heating value of coal.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 1-9: Sampling, compositing, and analysis of fuel samples
Effective between the dates of 08/26/2009 and Permit Expiration Date**

Applicable Federal Requirement:6NYCRR 225-1.8(d)

Item 1-9.1:

All sampling, compositing, and analysis of fuel samples, taken to determine compliance with 6 NYCRR Part 225-1, must be done in accordance with methods acceptable to the commissioner.

**Condition 1-10: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date**

Applicable Federal Requirement:6NYCRR 225-3.3(a)

Item 1-10.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-10.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

Any gasoline sold or supplied to a retailer or wholesale purchaser-consumer, shall have a Reid vapor pressure (RVP) no greater than 9.0 pounds per square inch (psi), during the period May 1st through September 15th of each year. Sampling and testing will be done according to a protocol approved by the Department.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: GASOLINE

Parameter Monitored: REID VAPOR PRESSURE

Upper Permit Limit: 9.0 pounds per square inch absolute

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)



Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-11: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 225-3.4(a)

Item 1-11.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of any refinery, terminal, or bulk plant from which gasoline, subject to this Subpart, is distributed must maintain records on the gasoline that is delivered to or distributed from such facilities. These records shall include:

(1) The RVP of the gasoline if subject to section 225-3.3 of this Subpart.

(2) A designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.

(3) Written certification that the gasoline:

(i) conforms with all RVP and oxygen content requirements of this Subpart; and

(ii) is in compliance with all applicable State and Federal regulations which apply during the time period(s) specified pursuant to paragraph (3) of this subdivision.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-12: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 225-3.4(b)

Item 1-12.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The following records shall be provided with gasoline



which is distributed from this facility:

- (1) A copy of the certification produced for paragraph (a)(3) of 6 NYCRR Part 225-3.4.
- (2) Documentation of the maximum RVP of the gasoline if the gasoline was subject to section 225-3.3 of this Subpart.
- (3) Designation of the appropriate time period(s) in which the gasoline is intended to be dispensed to motor vehicles.
- (4) Documentation of the shipment quantity and the shipment date of the gasoline being distributed.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-13: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 6 NYCRR 225-3.4(d)

Item 1-13.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-13.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Facility is required to maintain records in one or more of the following subdivisions; 6 NYCRR Part 225-3.4(a), (b) or (c). The records must be made available to the commissioner or his or her representative, for inspection during normal business hours, at the location from which the gasoline was delivered, sold, or dispensed. The facility must furnish copies of these records to the commissioner or his or her representative upon request. Facility shall maintain all records and documentation required to be made or maintained in accordance with 6 NYCRR Part 225-3.4, including any calculations performed, for at least two years from date of delivery.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-15: Internal floating roofs required in fixed roof tanks storing petroleum products
Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:6NYCRR 229.3(a)

Item 1-15.1:

No person may store petroleum liquid in a fixed roof tank subject to 6 NYCRR Part 229 unless:

1. the tank has been retrofitted with an internal floating roof or equivalent control; and
2. the vapor collection and vapor control systems are maintained and operated in such a way as to ensure the integrity and efficiency of the system.

Condition 1-14: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 229.3(d)

Item 1-14.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-14.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Gasoline loading terminals. No person subject to this Part may load gasoline into a gasoline transport vehicle from any gasoline loading terminal unless the gasoline loading terminal is equipped with gasoline vapor collection and vapor control systems which are operating and in good working order and that satisfy the following requirements:

(1) The gasoline vapor collection and control systems must capture gasoline vapors during loading and unloading of gasoline transport vehicles, and must condense, absorb, adsorb or combust the gasoline vapors so emissions do not exceed 0.67 pounds per 1,000 gallons of gasoline (80 mg/l) loaded or unloaded. Any equivalent control system is acceptable. Test methods to determine the level of gasoline vapors which are acceptable to the commissioner must be used to determine compliance with this standard. Test methods described in Appendix A of 40 CFR part 60 are considered to be acceptable methods (see table 1, section 200.9 of this Title).

(2) A vapor collection system required at a gasoline loading terminal consists of:

(i) hatch-loading systems must include a loading arm with a vapor collection system adapter, a vapor-tight seal between the adapter and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it



is removed from the hatch or for complete drainage of the loading arm before such removal;

(ii) bottom-loading systems must include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent the release of gasoline vapors;

(iii) a connecting device between the gasoline transport vehicle and the dispensing equipment that interrupts the flow of gasoline to prevent overfilling and spillage; and

(iv) a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line and vapor collection system are both connected so as to prevent liquid product leaks or vapor loss.

This facility is also subject to 40 CFR 60 Subpart XX which requires the vapor collection and control system to achieve a 35 mg/l or less emission limit. Compliance with 40 CFR 60.502 will constitute compliance with this requirement.

Parameter Monitored: VOC's

Upper Permit Limit: 0.67 pounds per 1000 gallons

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-16: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 229.4(a)

Item 1-16.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-16.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and/or operator of a vapor collection and control system must follow notification requirements, protocol requirements and test procedures of 6 NYCRR Part 202 for testing and monitoring to determine compliance with the emission limits and control requirements required. Depending upon conditions at a test site, one of the following test methods from Appendix A of 40 CFR



part 60 (see table 1, section 200.9) must be used to determine volatile organic compound (VOC) concentrations of a gas stream at the inlet and outlet of a control device:

- (1) Method 18, Measurement of Gaseous Organic Compound Emissions by Gas Chromatography.
- (2) Method 25, Determination of Total Gaseous Organic Emissions as Carbon.
- (3) Method 25A, Determination of Total Gaseous Organic Concentration Using a Flame Ionization Analyzer.
- (4) Methods not listed above must be approved in advance by the department's representative and the United States Environmental Protection Agency.

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-17: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 229.5

Item 1-17.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-17.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a gasoline bulk plant, gasoline loading terminal, petroleum liquid storage tank, marine loading vessel facility, or volatile organic liquid storage tank subject to this Part must maintain the following records at the facility for a period for five years; a) capacities of petroleum liquid storage tanks subject to section 229.3(a) or (b) of the Part, in gallons; (b) average daily gasoline throughput per day for gasoline bulk plants subject to section 229.3 (c) of this Part, in gallons; (c) average daily gasoline throughput for gasoline loading terminals subject to section 229.3(d) of this Part, in gallons per year; (d) capacities of volatile organic liquid storage tanks, subject to section 229.3(e) of this Part, in gallons; and (e) daily gasoline throughput for marine vessel loading facilities subject to section 229.3(f) of this Part, in gallons.

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.



Subsequent reports are due every 12 calendar month(s).

Condition 1-18: EPA Region 2 address.
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.4, NSPS Subpart A

Item 1-18.1:

All requests, reports, applications, submittals, and other communications to the Administrator pursuant to this part shall be submitted in duplicate to the following address:

Director, Division of Enforcement and Compliance Assistance
USEPA Region 2
290 Broadway, 21st Floor
New York, NY 10007-1886

Copies of all correspondence to the administrator pursuant to this part shall also be submitted to the NYSDEC Regional Office issuing this permit (see address at the beginning of this permit) and to the following address:

NYSDEC
Bureau of Quality Assurance
625 Broadway
Albany, NY 12233-3258

Condition 1-19: Modification Notification
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(a), NSPS Subpart A

Item 1-19.1:

Any owner or operator subject to 40 CFR Part 60 shall furnish the Administrator and this office with the following information:

- a notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which a standard applies, unless the change is specifically exempted under 40 CFR Part 60. The notice shall be post marked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productivity capability of the facility before and after the change, and the expected completion date of the change. The Administrator and/or this Department may request additional information regarding the change.

Condition 1-20: Recordkeeping requirements.
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(b), NSPS Subpart A

Item 1-20.1:

Affected owners or operators shall maintain records of occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or



monitoring device is inoperative.

Condition 1-21: Facility files for subject sources.
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.7(f), NSPS Subpart A

Item 1-21.1:

The following files shall be maintained at the facility for all affected sources: all measurements, including continuous monitoring systems, monitoring device, and performance testing measurements; all continuous monitoring system performance evaluations; all continuous monitoring device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by this part, recorded in permanent form suitable for inspections. The file shall be maintained for at least two years following the date of such measurements, reports, and records.

Condition 1-22: Performance Test Methods - Waiver
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(b), NSPS Subpart A

Item 1-22.1:

Performance testing shall be conducted in accordance with the methods and procedures prescribed in 40 CFR Part 60 unless the Administrator (1) specifies or approves, in specific cases, the use of a reference method with minor changes in methodology, (2) approves the use of an equivalent method, (3) approves the use of an alternate method the results of which he has determined to be adequate for indicating whether a specific source is in compliance, (4) waives the requirement for performance tests because the owner or operator of a source has demonstrated by other means to the Administrator's satisfaction that the affected facility is in compliance with the standard, or (5) approves shorter sampling times and smaller sample volumes when necessitated by process variables or other factors.

Condition 1-23: Required performance test information.
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(c), NSPS Subpart A

Item 1-23.1:

Performance tests shall be conducted under such conditions specified by the Administrator, based upon representative performance data supplied by the owner or operator of the facility.

Condition 1-24: Prior notice.
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.8(d), NSPS Subpart A

Item 1-24.1:

The owner or operator shall provide the Administrator with prior notice of any performance test at least 30 days in advance of testing.

Condition 1-25: Availability of information.
Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:40CFR 60.9, NSPS Subpart A

Item 1-25.1:

The availability to the public of information provided to, or otherwise obtained by, the Administrator under this part shall be governed by 40 CFR Part 2.

Condition 1-26: Circumvention.

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.12, NSPS Subpart A

Item 1-26.1:

No owner or operator subject to the provisions of this part shall build, erect, install, or use any article, machine, equipment or process, the use of which conceals an emission which would otherwise constitute a violation of an applicable standard. Such concealment includes, but is not limited to, the use of gaseous diluents to achieve compliance with an opacity standard or with a standard which is based on the concentration of a pollutant in the gases discharged to the atmosphere.

Condition 1-27: Modifications.

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.14, NSPS Subpart A

Item 1-27.1:

Within 180 days of the completion of any physical or operational change (as defined in section 60.14), compliance with the applicable standards must be achieved.

Condition 1-28: Reconstruction

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.15, NSPS Subpart A

Item 1-28.1:

The following shall be submitted to the Administrator prior to reconstruction (as defined in section 60.15):

- 1) a notice of intent to reconstruct 60 days prior to the action;
- 2) name and address of the owner or operator;
- 3) the location of the existing facility;
- 4) a brief description of the existing facility and the components to be replaced;
- 5) a description of the existing air pollution control equipment and the proposed air pollution control equipment;
- 6) an estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new facility;
- 7) the estimated life of the facility after the replacements; and



8) a discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

Condition 1-29: Definition of an affected source
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11081(a), Subpart BBBBBB

Item 1-29.1:

The affected source to which subpart BBBBBB applies is each area source bulk gasoline terminal, pipeline breakout station, pipeline pumping station, and bulk gasoline plant as identified below:

- 1) A bulk gasoline terminal that is not subject to the control requirements of 40CFR63, Subpart R or 40CFR63, Subpart CC.
- 2) A pipeline breakout station that is not subject to the control requirements of 40CFR63, subpart R.
- 3) A pipeline pumping station.
- 4) A bulk gasoline plant.

Condition 1-30: Title V exemption
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11081(b), Subpart BBBBBB

Item 1-30.1:

If the facility contains an affected source as defined in §63.11081(a)(1)-(4), the facility is not required to meet the obligation to obtain a Title V permit as defined under 40CFR part 70 or 71 as a result of being subject to 40CFR63, subpart BBBBBB.

Condition 1-31: Compliance date for an existing source
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11083(b), Subpart BBBBBB

Item 1-31.1:

An existing affected source must comply with the standards of this subpart no later than January 10, 2011.

Condition 1-32: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11087, Subpart BBBBBB

Item 1-32.1:

The Compliance Demonstration activity will be performed for the facility:
The Compliance Demonstration applies to:

Emission Unit: U-00002



Emission Unit: U-00003

Emission Unit: U-00004

Emission Unit: U-00007

Item 1-32.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall meet the emission limit and management practices in Table 1 to this subpart that applies to each affected gasoline storage tank.

Table 1 requirements for gasoline storage tanks with a capacity greater than or equal to 75 cubic meters:

a) reduce emissions of total organic HAP or TOC by 95 weight-percent with a closed vent system and control device as specified in 60.112b(A)(3) of this chapter; or

b) Equip each internal floating roof gasoline storage tank according to the requirements in 60.112b(a)(1) of this chapter, except for the secondary seal requirements under 60.112b(a)(1)(ii)(B) and the requirements in 60.112b(a)(1)(iv) through (ix) of this chapter; and

d) Equip and operate each internal floating roof gasoline storage tank according to the applicable requirements in 63.1063(a)(1) and (b).

Note: Table 1, item 2(c), omitted from the above requirements, applies to external floating roof gasoline storage tanks. This facility does not have any external floating roof storage tanks.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-33: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11088, Subpart BBBBBB

Item 1-33.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC



Item 1-33.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner and/or operator of a gasoline loading rack having a throughput of greater than or equal to 250,000 gallons/day, shall be subject to the following requirements:

- a) Equip the loading rack(s) with a vapor collection system designed to collect the TOC vapors displaced from cargo tanks during product loading; and
- b) Reduce emissions of TOC to less than or equal to 80 mg/l of gasoline loaded into gasoline cargo tanks at the loading rack; and
- c) Design and operate the vapor collection system to prevent any TOC vapors collected at one loading rack from passing to another loading rack; and
- d) Limit the loading of gasoline into gasoline cargo tanks that are vapor tight using the procedures specified in §60.502(e)-(j). For the purposes of this condition, the term "tank truck" as used in §60.502(e)-(j) means "cargo tank" as defined in subpart BBBBBB in §63.11100.

The facility shall comply with the requirements of subpart BBBBBB by the applicable dates specified in §63.11083.

The facility must comply with the testing and monitoring requirements specified in §63.11092(a).

The facility must keep records and submit reports as specified in §63.11094 and 11095.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-34: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11089, Subpart BBBBBB

Item 1-34.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1-34.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner/operator of a bulk gasoline terminal, bulk



plant, pipeline breakout station, or pipeline pumping station subject to the provisions of subpart BBBBBB shall perform a monthly leak inspection of all equipment in gasoline service, as defined in §63.11100. For this inspection, detection methods incorporating sight, sound, and smell are acceptable.

A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description, or diagram(s) showing the location of all equipment in gasoline service at the facility.

Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in §63.11089(d).

Delay of repair of leaking equipment will be allowed if the repair is not feasible within 15 days. The owner or operator shall provide in the semiannual report specified in §63.11095(b), the reason(s) why the repair was not feasible and the date each repair was completed.

The facility must comply with the requirements of subpart BBBBBB by the applicable dates in §63.11083.

The facility must submit the applicable notifications as required under §63.11093.

The facility must keep records and submit reports as specified in §63.11094 and 63.11095.

Monitoring Frequency: MONTHLY

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-35: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11092(e)(1), Subpart

BBBBBB

Item 1-35.1:

The Compliance Demonstration activity will be performed for the facility:

The Compliance Demonstration applies to:

Emission Unit: U-00002

Emission Unit: U-00003



Emission Unit: U-00004

Emission Unit: U-00007

Item 1-35.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each owner/operator subject to the emission standard in §63.11087 for gasoline storage tanks that are equipped with an internal floating roof shall perform inspections of the floating roof system according to the requirements of §60.113b(a) if the facility is complying with option 2(b) of table 1 of subpart BBBBBB. If the facility is complying with option 2(d) of table 1 of subpart BBBBBB, then the facility shall comply with the requirements in §63.1063(c)(1).

Tank Inspection results shall be reported in accordance with the reporting requirements of 40 CFR 63.11095 and 63.11087 contained elsewhere in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-36: Notifications (63.11093 a-d)
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 63.11093, Subpart BBBBBB

Item 1-36.1:

(a) Each owner/operator of an affected source under subpart BBBBBB must submit an initial notification as specified in §63.9(b). If the facility is in compliance with the requirements of subpart BBBBBB at the time the initial notification is due, the notification of compliance status required under (b) of this condition may be submitted in lieu of the initial notification.

(b) Each owner/operator of an affected source under subpart BBBBBB must submit a notification of compliance status as specified in §63.9(h). The notification of compliance status must specify which of the compliance options included in table 1 of subpart BBBBBB that is used to comply with the subpart.

(c) Each owner/operator of an affected bulk gasoline terminal under subpart BBBBBB must submit a notification of performance test, as specified in §63.9(e), prior to initiating testing required by §63.11092(a) or §63.11092(b).

(d) Each owner/operator of any affected source under subpart BBBBBB must submit additional notifications specified in §63.9, as applicable.

Condition 1-37: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:40CFR 63.11094(b), Subpart BBBBBB

Item 1-37.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-37.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep records of the test results for each gasoline cargo tank loading at the facility as specified below:

1) Annual certification testing performed under §63.11092(f)(1) and periodic railcar bubble leak testing performed under §63.11092(f)(2).

2) The documentation file shall be kept up-to-date for each gasoline cargo tank loading at the facility. The documentation for each test shall include, as a minimum, the following information:

- Name of Test: Annual Certification Test - Method 27 or Periodic Railcar Bubble Leak Test Procedure.
- Cargo tank owner's name and address
- Cargo tank identification number
- Test location and date
- Tester name and signature
- Witnessing inspector, if any: name, signature, affiliation
- Vapor tightness repair: Nature of repair work and when performed in relation to vapor tightness testing
- Test results: Test pressure, pressure or vacuum change, mm of water; time period of test; number of leaks found with instrument; and leak definition

3) If the facility is complying with the alternative requirements in §63.11088(b), the facility must keep records documenting that the facility has verified the vapor tightness testing according to the requirements of EPA.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-38: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:40CFR 63.11094(c), Subpart BBBBBB

Item 1-38.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-38.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As an alternative to keeping records at the terminal of each gasoline cargo tank test result as required in §63.11094(b), the facility may keep an electronic copy of each record which would be instantly available at the terminal. The copy of each record above must be an exact duplicate image of the original paper record with certifying signatures.

For facilities which use a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation must be made available (e.g., via facsimile) for inspection by EPA's or NYSDEC's delegated representatives during the course of a site visit, or within a mutually agreeable time frame.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-39: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(d), Subpart BBBBBB

Item 1-39.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-39.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

If the facility is subject to the equipment leak provisions of §63.11089, then the facility shall prepare



and maintain a record describing the types, identification numbers, and locations of all equipment in gasoline service. For facilities electing to implement an instrument program under §63.11089, the record shall contain a full description of the program.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-40: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(e), Subpart BBBBBB

Item 1-40.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 1-40.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
Monitoring Description:

If the facility is subject to the requirements for equipment leak inspections in §63.11089, then the facility shall record in the log book for each leak that is detected, the information below:

- 1) The equipment type and identification number.
- 2) The nature of the leak (i.e., vapor or liquid) and the method of detection (i.e., sight, sound, or smell).
- 3) The date the leak was detected and the date of each attempt to repair the leak.
- 4) Repair methods applied in each attempt to repair the leak.
- 5) "Repair delayed" and the reason for the delay if the leak is not repaired within 15 calendar days after discovery of the leak.
- 6) The expected date of successful repair of the leak if the leak is not repaired within 15 days.
- 7) The date of successful repair of the leak.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-41: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11094(f), Subpart BBBBBB



Item 1-41.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-41.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility shall keep the following records:

1) Keep an up-to-date, readily accessible record of the continuous monitoring data required under §63.11092(b) or §63.11092(e). This record shall indicate the time intervals during which loadings of gasoline cargo tanks have occurred or, alternatively, shall record the operating parameter data only during such loadings. The date and time of day shall also be indicated at reasonable intervals on this record.

2) Record and report simultaneously with the Notification of Compliance Status required under §63.11093(b) all data and calculations, engineering assessments, and manufacturer's recommendations used in determining the operating parameter value under §63.11092(b) or §63.11092(e).

3) Keep an up-to-date, readily accessible copy of the monitoring and inspection plan required under §63.11092(b)(1)(i)(B)(2) or §63.11092(b)(1)(iii)(B)(2).

4) Keep an up-to-date, readily accessible copy of all system malfunctions, as specified in §63.11092(b)(1)(i)(B)(2)(v) or §63.11092(b)(1)(iii)(B)(2)(v).

5) If the facility requests approval to use a vapor processing system or monitor an operating parameter other than those specified in §63.11092(b), the facility shall submit a description of planned reporting and recordkeeping procedures.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-42: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:40CFR 63.11095(a), Subpart BBBBBB

Item 1-42.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-42.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each facility with a bulk terminal or pipeline breakout station that is subject to control requirements of subpart BBBBBB shall include in a semiannual compliance report the following information, as applicable:

- 1) For storage vessels, if the facility is complying with options 2(a), 2(b), or 2(c) in table 1 of subpart BBBBBB, the informations specified in §60.115b(a), §60.115b(b), or §60.115b(c), depending upon the control equipment installed, or, if the facility is complying with option 2(d) in table 1 of subpart BBBBBB, the information specified in §63.1066.
- 2) For loading racks, each loading of a gasoline cargo tank for which vapor tightness documentation had not been previously obtained by the facility.
- 3) For equipment leak inspections, the number of equipment leaks not repaired within 15 days after detection.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 6 calendar month(s).

Condition 1-43: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11095(b), Subpart BBBBBB

Item 1-43.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 0NY100-00-0 HAP

Item 1-43.2:

Compliance Demonstration shall include the following monitoring:



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

A facility that is subject to the control requirements in Subpart BBBB, shall submit an excess emissions report to NYSDEC at the time the semiannual compliance report is submitted. Excess emissions events under subpart BBBB, and the information to be included in the excess emissions report, are as follows:

1) Each instance of a non-vapor-tight gasoline cargo tank loading at the facility in which the facility failed to take steps to assure that such cargo tank would not be reloaded at the facility before vapor tightness documentation for that cargo tank was obtained.

2) Each reloading of a non-vapor-tight gasoline cargo tank at the facility before vapor tightness documentation for that cargo tank is obtained by the facility in accordance with §63.11094(b).

3) Each exceedance or failure to maintain, as appropriate, the monitored operating parameter value determined under §63.11092(b). The report shall include the monitoring data for the days on which exceedances or failures to maintain have occurred, and a description and timing of the steps taken to repair or perform maintenance on the vapor collection and processing systems or the continuous monitoring system.

4) Each instance in which malfunctions discovered during the monitoring and inspections required under §63.11092(b)(1)(i)(B)(2) and (b)(1)(iii)(B)(2) were not resolved according to the necessary corrective actions described in the monitoring and inspection plan. The report shall include a description of the malfunction and the timing of the steps taken to correct the malfunction.

5) for each occurrence of an equipment leak for which no repair attempt was made within 5 days or for which repair was not completed within 15 days after detection:

- the date on which the leak was detected;
- the date of each attempt to repair the leak;
- the reasons for the delay of repair; and
- the date of successful repair.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 6 calendar month(s).



Condition 1-44: Applicability of MACT General Provisions
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11098, Subpart BBBBBB

Item 1-44.1:

Table 3 of subpart BBBBBB lists which parts of the general provisions in subpart A apply to the facility.

****** Emission Unit Level ******

Condition 1-45: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:6NYCRR 229.3(d)

Item 1-45.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-45.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

No person may load gasoline into a gasoline transport vehicle at a gasoline loading terminal, unless the loading terminal is equipped with gasoline vapor collection and vapor control systems operating in good working order. A required vapor collection system consists of:

- i. hatch loading systems which include a loading arm with a vapor collection system adaptor, a vapor-tight seal between the adaptor and hatch, and a method of preventing drainage of liquid gasoline from the loading arm when it is removed from the hatch or for complete drainage of the loading arm before such removal;
- ii. bottom loading systems which include a connecting pipe or hose equipped with vapor-tight fittings that will automatically and immediately close upon disconnection to prevent release of gasoline vapors;
- iii. a connecting device between the gasoline transport vehicle and the dispensing equipment that interrupts the flow of gasoline to prevent overfilling and spillage; and
- iv. a system that prevents the flow of gasoline into gasoline transport vehicles unless the fuel product line



and vapor collection system are both connected so as to prevent liquid product leaks and vapor loss.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-46: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(b), NSPS Subpart XX

Item 1-46.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

Item 1-46.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Emissions to the atmosphere from the vapor collection system due to the loading of liquid product into gasoline tank trucks are not to exceed 35 milligrams of total organic compounds per liter of product loaded.

Emission testing shall be conducted, in accordance with an approved test protocol, when requested by the NYSDEC pursuant to 6 NYCRR 202-1.

Upper Permit Limit: 35 milligrams per liter

Reference Test Method: EPA and DEC Approved Methods

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: MAXIMUM - NOT TO EXCEED STATED VALUE - SEE MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 1-47: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(e), NSPS Subpart XX

Item 1-47.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-47.2:

Compliance Demonstration shall include the following monitoring:



Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Loadings of liquid product into gasoline tank trucks shall be limited to vapor-tight gasoline tank trucks using the following procedures:

1. The owner or operator shall obtain the vapor tightness documentation described in paragraph 60.505(b) of 40 CFR 60.500 Subpart XX for each gasoline tank truck which is to be loaded at the facility.
2. The owner or operator shall require the tank identification number to be recorded as each gasoline tank truck is loaded at the facility.
3. The owner or operator shall cross-check each tank identification number recorded per item 2 above with the file of tank vapor tightness documentation within 2 weeks after the corresponding tank is loaded.
4. The terminal owner or operator shall notify the owner or operator of each nonvapor-tight gasoline tank truck loaded at the facility within 1 week after the documentation cross-check (Item #3).
5. The terminal owner or operator shall take steps assuring that the nonvapor-tight gasoline tank truck will not be reloaded at the facility until vapor tightness documentation for that tank is obtained.

In addition, the terminal owner or operator shall keep documentation of all notifications required under item 4 above on file at the terminal for at least 5 years.

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 1-48: Truck loading compatibility
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.502(f), NSPS Subpart XX

Item 1-48.1:

This Condition applies to Emission Unit: U-00001

Item 1-48.2:

Gasoline loading limited to trucks with vapor collection equipment which is compatible with the terminal vapor collection system.

Condition 1-49: Vapor collection connection required
Effective between the dates of 08/26/2009 and Permit Expiration Date



Applicable Federal Requirement:40CFR 60.502(g), NSPS Subpart XX

Item 1-49.1:

This Condition applies to Emission Unit: U-00001

Item 1-49.2:

The terminal and tank truck vapor collection systems must be connected during gasoline loading.

Condition 1-50: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(h), NSPS Subpart XX

Item 1-50.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-50.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The vapor collection and liquid loading equipment shall be designed and operated to prevent gauge pressure in the delivery tank from exceeding 4,500 pascals (18 inches of water) during product loading. This level is not to be exceeded when measured by the procedures specified in 40 CFR 60.503(d).

The owner or operator shall measure the pressure in the vapor collection and liquid loading system every 6 months while a gasoline truck(s) is being loaded. Multiple loading arms shall be in operation during pressure measurements, and the amount of liquid product loaded and the loading start and stop times shall be recorded.

A summary of the pressure measurements shall be included with the annual capping certification report submitted in accordance with 6 NYCRR 201-7.

Parameter Monitored: PRESSURE

Upper Permit Limit: 18 inches of water

Reference Test Method: 40 CFR 60.503(d)

Monitoring Frequency: SEMI-ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST
METHOD INDICATED

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.



Subsequent reports are due every 12 calendar month(s).

Condition 1-51: Vent pressure limit
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(i), NSPS Subpart XX

Item 1-51.1:

This Condition applies to Emission Unit: U-00001

Item 1-51.2:

No pressure-vacuum vent in the terminal vapor collection system shall begin to open at a pressure less than 4,500 pascals.

Condition 1-52: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.502(j), NSPS Subpart XX

Item 1-52.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Regulated Contaminant(s):
CAS No: 0NY998-00-0 VOC

Item 1-52.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Each calendar month, the vapor collection system, the vapor processing system, and each loading rack handling gasoline shall be inspected during the loading of gasoline tank trucks for total organic compound liquid or vapor leaks. Detection methods incorporating sight, sound, or smell are acceptable. Each detection of a leak shall be recorded and the source of the leak repaired within 15 calendar days after it is detected.

Monthly terminal leak inspection records must be retained at the terminal for at least 5 years. Inspection records shall include, as a minimum, the following:

1. Inspection date
2. Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
3. Leak determination method



4. Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).

5. Inspector name and signature.

Monitoring Frequency: MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2010.
Subsequent reports are due every 12 calendar month(s).

Condition 1-53: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(b), NSPS Subpart XX

Item 1-53.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-53.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Loadings of liquid product into gasoline tank trucks shall be limited to those gasoline tank trucks which have had their vapor tightness properly documented. The tank truck vapor tightness documentation shall be kept on file at the terminal in a permanent form available for inspection. The documentation file for each gasoline tank truck shall be updated at least once per year to reflect current test results as determined by Method 27. This documentation shall include, as a minimum, the following information:

- (1) Test title: Gasoline Delivery Tank Pressure Test--EPA Reference Method 27.
- (2) Tank owner and address.
- (3) Tank identification number.
- (4) Testing location.
- (5) Date of test.
- (6) Tester name and signature.
- (7) Witnessing inspector, if any: Name, signature, and affiliation.
- (8) Test results: Actual pressure change in 5 minutes, mm of water (average for 2 runs).

[NOTE: As an alternative to keeping records at the terminal of each gasoline cargo tank test result, 40 CFR 60.505(e) the facility may comply with the requirements in either paragraph (1) or (2) below:



(1) An electronic copy of each record is instantly available at the terminal.
(i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.

(ii) The department is notified in writing that the each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.

(2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by department representatives during the

course of a site visit, or within a mutually agreeable time frame.

(i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.

(ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.]

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2010.

Subsequent reports are due every 12 calendar month(s).

Condition 1-54: Compliance Demonstration

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(c), NSPS Subpart XX

Item 1-54.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-54.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

As required under 40 CFR 60.502(j), the vapor collection system, the vapor processing system, and all loading racks handling gasoline will require a monthly inspection during the loading of gasoline tank trucks for total organic compounds liquid or vapor leaks. A record of each monthly



leak inspection shall be kept on file at the terminal for at least 2 years. Inspection records shall include, as a minimum, the following information:

- (1) Date of inspection.
- (2) Findings (may indicate no leaks discovered; or location, nature, and severity of each leak).
- (3) Leak determination method.
- (4) Corrective action (date each leak repaired; reasons for any repair interval in excess of 15 days).
- (5) Inspector name and signature.

[NOTE: As an alternative to keeping records at the terminal of each gasoline cargo tank test result, 40 CFR 60.505(e) the facility may comply with the requirements in either paragraph (1) or (2) below:

- (1) An electronic copy of each record is instantly available at the terminal.
 - (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.
 - (ii) The department is notified in writing that the each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.
- (2) For facilities that utilize a terminal automation system to prevent gasoline cargo tanks that do not have valid cargo tank vapor tightness documentation from loading (e.g., via a card lock-out system), a copy of the documentation is made available (e.g., via facsimile) for inspection by department representatives during the course of a site visit, or within a mutually agreeable time frame.
 - (i) The copy of each record is an exact duplicate image of the original paper record with certifying signatures.
 - (ii) The permitting authority is notified in writing that each terminal using this alternative is in compliance with the recordkeeping requirements of 40 CFR 60.505.]

Monitoring Frequency: MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2010.
Subsequent reports are due every 12 calendar month(s).

Condition 1-55: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.505(d), NSPS Subpart XX

Item 1-55.1:



The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-55.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The terminal owner or operator shall keep documentation of all notifications required under section 60.502(e)(4) on file at the terminal for at least 2 years.

Note: Other record keeping requirements pursuant to emission capping using synthetic permits (6 NYCRR 201-7.2(d)) require records be maintained on-site for five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-56: Compliance Demonstration
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 60.505(f), NSPS Subpart XX

Item 1-56.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Item 1-56.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator shall keep records of all replacements or additions of components performed on an existing vapor processing system for at least 3 years.

Note: Other record keeping requirements pursuant to emission capping using synthetic permits (6 NYCRR 201-7.2(d)) require records be maintained on-site for five years.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 1-57: Waiver of new performance test requirement by complying with state rule



Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable Federal Requirement:40CFR 63.11092(a)(2), Subpart

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Item 1-57.1:

This Condition applies to Emission Unit: U-00001

Item 1-57.2:

If the facility is operating a gasoline loading rack in compliance with 6 NYCRR Part 229.3(d)(1) which requires the loading rack to meet an emission limit of 80mg/L of gasoline loaded, then the facility may submit a statement by a responsible official of the facility certifying the compliance status of the loading rack in lieu of the test required in §63.11092(a)(1).



STATE ONLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.



Condition 1: Contaminant List
Effective between the dates of 12/12/1997 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 1.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000071-43-2
Name: BENZENE

CAS No: 000098-82-8
Name: BENZENE, (1-METHYLETHYL)

CAS No: 000100-41-4
Name: ETHYLBENZENE

CAS No: 000108-88-3
Name: TOLUENE

CAS No: 000110-54-3
Name: HEXANE

CAS No: 000540-84-1
Name: PENTANE, 2,2,4-TRIMETHYL-

CAS No: 001330-20-7
Name: XYLENE, M, O & P MIXT.

CAS No: 0NY100-00-0
Name: HAP

CAS No: 0NY998-00-0
Name: VOC

Condition 1-58: Unavoidable noncompliance and violations
Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable State Requirement:6NYCRR 201-1.4

Item 1-58.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

- (a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where



conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.

(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 3: Emission Unit Definition
Effective between the dates of 12/12/1997 and Permit Expiration Date

Applicable State Requirement:6NYCRR 201-5

Item 3.1(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-00014

Emission Unit Description:

30,000 gallon verticle fixed roof ethanol storage tank
#14.

Item 3.2(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: 0-00015



Emission Unit Description:

30,000 gallon verticle fixed roof ethanol storage tank.

Item 3.3(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

Emission Unit Description:

TRUCK LOADING RACK WITH A VAPOR COMBUSTION UNIT (VCU).

Building(s): 1

Item 3.4(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00002

Emission Unit Description:

INTERNAL FLOATING ROOF TANK (TANK NO. 2)
STORING GASOLINE.

Building(s): 2

Item 3.5(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00003

Emission Unit Description:

INTERNAL FLOATING ROOF TANK (TANK NO. 4)
STORING GASOLINE.

Building(s): 3

Item 3.6(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00004

Emission Unit Description:

INTERNAL FLOATING ROOF TANK (TANK NO. 5)
STORING GASOLINE.

Building(s): 4

Item 3.7(From Mod 1):

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00007

Emission Unit Description:

INTERNAL FLOATING ROOF TANK (TANK NO. 1)

Condition 1-59: Air pollution prohibited

Effective between the dates of 08/26/2009 and Permit Expiration Date

Applicable State Requirement:6NYCRR 211.2

Item 1-59.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to



property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

**Condition 4: Emission Point Definition By Emission Unit
Effective between the dates of 12/12/1997 and Permit Expiration Date**

Applicable State Requirement:6NYCRR 201-5

Item 4.1(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-00014

Emission Point: 00014

Height (ft.): 35

Length (in.): 24

Width (in.): 27

Item 4.2(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 0-00015

Emission Point: 00015

Height (ft.): 35

Length (in.): 24

Width (in.): 27

Item 4.3(From Mod 1):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00007

Emission Point: 00007

Height (ft.): 44

Diameter (in.): 10

Item 4.4(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: 00001

Height (ft.): 35

Diameter (in.): 92

NYTMN (km.): 4661.622 NYTME (km.): 417.632

Item 4.5(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00002

Emission Point: 00002



Height (ft.): 39 Length (in.): 24 Width (in.): 27
NYTMN (km.): 4661.622 NYTME (km.): 417.632

Item 4.6(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00003

Emission Point: 00003

Height (ft.): 48 Length (in.): 24 Width (in.): 27
NYTMN (km.): 4661.622 NYTME (km.): 417.632

Item 4.7(From Mod 0):

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00004

Emission Point: 00004

Height (ft.): 47 Length (in.): 24 Width (in.): 27
NYTMN (km.): 4661.622 NYTME (km.): 417.632

**Condition 5: Process Definition By Emission Unit
Effective between the dates of 12/12/1997 and Permit Expiration Date**

Applicable State Requirement:6NYCRR 201-5

Item 5.1(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00014

Process: 014

Source Classification Code: 4-04-001-99

Process Description:

30,000 gallon verticle fixed roof ethanol storage tank
#14.

Emission Source/Control: 00014 - Process

Item 5.2(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 0-00015

Process: 015

Source Classification Code: 4-04-001-99

Process Description:

30,000 gallon verticle fixed roof ethanol storage tank
#15.

Emission Source/Control: 00015 - Process

Item 5.3(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: OO1

Source Classification Code: 4-04-002-50



Process Description:

GASOLINE TRUCK LOADING OPERATIONS DISPLACE VAPORS WHICH ARE COLLECTED AND ROUTED TO VCU FOR THERMAL DESTRUCTION. VCU IS RATED AT 35 MG/L OF GASOLINE LOADED.

Emission Source/Control: 00001 - Process

Design Capacity: 150,000,000 gallons per year

Item 5.4(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 003

Source Classification Code: 4-04-001-17

Process Description:

GASOLINE STORAGE TANK (TANK NO. 2);
392,826 GALLONS FILLING CAPACITY, STORAGE
TANK WORKING LOSSES.

Emission Source/Control: 00003 - Process

Item 5.5(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00002

Process: 002

Source Classification Code: 4-04-001-14

Process Description:

GASOLINE STORAGE TANK (TANK NO. 2);
392,826 GALLONS FILLING CAPACITY, STORAGE
TANK STANDING LOSSES.

Emission Source/Control: 00003 - Process

Item 5.6(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 004

Source Classification Code: 4-04-001-14

Process Description:

GASOLINE STORAGE TANK (TANK NO. 4);
622,692 GALLONS FILLING CAPACITY, STORAGE
TANK STANDING LOSSES.

Emission Source/Control: 00006 - Control

Control Type: FLOATING ROOF

Emission Source/Control: 00005 - Process

Item 5.7(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00003

Process: 005

Source Classification Code: 4-04-001-17



Process Description:

GASOLINE STORAGE TANK (TANK NO. 4);
622,292 GALLONS FILLING CAPACITY, STORAGE
TANK WORKING LOSSES.

Emission Source/Control: 00006 - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00005 - Process

Item 5.8(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004

Process: 006

Source Classification Code: 4-04-001-14

Process Description:

GASOLINE STORAGE TANK (TANK NO. 5);
1,625,316 GALLONS FILLING CAPACITY, STORAGE
TANK STANDING LOSSES.

Emission Source/Control: 00008 - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00007 - Process

Item 5.9(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00004

Process: 007

Source Classification Code: 4-04-001-17

Process Description:

GASOLINE STORAGE TANK (TANK NO. 5);
1,625,316 GALLONS FILLING CAPACITY, STORAGE
TANK WORKING LOSSES.

Emission Source/Control: 00008 - Control
Control Type: FLOATING ROOF

Emission Source/Control: 00007 - Process

Item 5.10(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00007

Process: 012

Source Classification Code: 4-04-001-14

Process Description:

Distillate or Gasoline storage tank (Tank No. 1);
2,060,058 gallons filling capacity, storage tank standing
losses.

Emission Source/Control: 00013 - Control
Control Type: FLOATING ROOF



Emission Source/Control: 00012 - Process

Item 5.11(From Mod 1):

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00007

Process: 013

Source Classification Code: 4-04-001-17

Process Description:

Distillate or Gasoline storage tank (Tank No. 1);
2,060,058 gallons filling capacity, storage tank working
losses.

Emission Source/Control: 00013 - Control

Control Type: FLOATING ROOF

Emission Source/Control: 00012 - Process

New York State Department of Environmental Conservation

Permit ID: 7-0348-00024/00009

Facility DEC ID: 7034800024

