

## PERMIT Under the Environmental Conservation Law (ECL)

#### **IDENTIFICATION INFORMATION**

<b>PAir</b>	State	Facil	lity
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Permit ID: 7-3115-00364/00001

Effective Date: 05/06/2003 Expiration Date: No expiration date

Permit Issued To: LEMOYNE COLLEGE

1419 SALT SPRINGS ROAD SYRACUSE, NY 13214

Facility: LEMOYNE COLLEGE

1419 SALT SPRINGS ROAD SYRACUSE, NY 13214

JAMES DISHAW

LEMOYNE COLLEGE 1419 SALT SPRING ROAD SYRACUSE, NY 13214

(315) 445-4500

## Description:

LeMoyne College is a private academic school whose primary air emissions (requiring permitting) are from three (3) boilers located in the steam plant. The boilers are dual fired (natural gas primarily and distillate oil as an emergency backup) thus, the facility will cap out of Title V for Sulfur Dioxide by incorporating a limit on the amount of number 2 fuel oil that can be used over any twelve consecutive month period: monitoring requirements have been included accordingly. The boilers are each equipped with some pollution controls: Flue Gas Re-circulation and Low NOx Burners.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:	JOANNE L MARCH

DIVISION OF ENVIRONMENTAL PERMITS

615 ERIE BLVD WEST SYRACUSE, NY 13204-2400

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Authorized Signature:	Date.	/	/
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### **Notification of Other State Permittee Obligations**

#### Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees, and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

#### Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

## Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

#### Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



## LIST OF CONDITIONS

## DEC GENERAL CONDITIONS

**HEADQUARTERS** 

#### **General Provisions**

Facility Inspection by the Department
Relationship of this Permit to Other Department Orders and Determinations
Applications for Permit Renewals and Modifications
Permit Modifications, Suspensions, and Revocations by the Department
Facility Level
Submission of Applications for Permit Modification or Renewal -REGION 7

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# DEC GENERAL CONDITIONS \*\*\*\* General Provisions \*\*\*\* GENERAL CONDITIONS - Apply to ALL Authorized Permits.

**Condition 1:** Facility Inspection by the Department

**Applicable State Requirement: ECL 19-0305** 

#### Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

#### **Item 1.2:**

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

#### Item 1 3

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations
Applicable State Requirement: ECL 3-0301.2(m)

#### Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications
Applicable State Requirement: 6NYCRR 621.13(a)

### Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

#### Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Condition 4: Permit Modifications, Suspensions, and Revocations by the Department Applicable State Requirement: 6NYCRR 621.14



### Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit. The grounds for modification, suspension or revocation include:

- a) the scope of the permitted activity is exceeded or a violation of any condition of the permit or provisions of the ECL and pertinent regulations is found;
  - b) the permit was obtained by misrepresentation or failure to disclose relevant facts;
  - c) new material information is discovered; or
- d) environmental conditions, relevant technology, or applicable law or regulation have materially changed since the permit was issued.

## \*\*\*\* Facility Level \*\*\*\*

Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 7

**HEADQUARTERS** 

**Applicable State Requirement:** 6NYCRR 621.5(a)

#### Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 7 Headquarters Division of Environmental Permits 615 Erie Blvd West Syracuse, NY 13204-2400 (315) 426-7400



Permit Under the Environmental Conservation Law (ECL)

## ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

## **IDENTIFICATION INFORMATION**

LEMOYNE COLLEGE

1419 SALT SPRINGS ROAD SYRACUSE, NY 13214

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1419 SALT SPRINGS ROAD SYRACUSE, NY 13214

Authorized Activity By Standard Industrial Classification Code: 8221 - COLLEGES AND UNIVERSITIES, NEC



## LIST OF CONDITIONS

#### FEDERALLY ENFORCEABLE CONDITIONS

#### **Facility Level**

- 15 6NYCRR 215: Open Fires Prohibited at Industrial and Commercial Sites
- 3 6NYCRR 200.7: Maintenance of equipment
- 6 6NYCRR 201-1.7: Recycling and Salvage
- 7 6NYCRR 201-1.8: Prohibition of Reintroduction of Collected Contaminants to the Air
- 9 6NYCRR 201-3.2(a): Proof of Eligibility
- 10 6NYCRR 201-3.3(a): Proof of Eligibility
- 13 6NYCRR 202-1.1: Required emissions tests
- 14 6NYCRR 211.3: Visible emissions limited.
- 1 6NYCRR 200.5: Sealing
- 2 6NYCRR 200.6: Acceptable ambient air quality
- 4 6NYCRR 201-1.2: Unpermitted Emission Sources
- 5 6NYCRR 201-1.5: Emergency Defense
- 8 6NYCRR 201-1.10(a): Public Access to Recordkeeping
- 11 6NYCRR 201-6.1(a): Facility Permissible Emissions
- \*12 6NYCRR 201-6.1(a): Compliance Demonstration

#### **Emission Unit Level**

16 6NYCRR 201-6.1(a): Process Permissible Emissions

#### EU=U-00001

17 40CFR 60.48c(a), NSPS Subpart Dc: Compliance Demonstration

## EU=U-00001,Proc=DO1

- 18 40CFR 60.42c(d), NSPS Subpart Dc: Compliance Demonstration
- 19 40CFR 60.42c(i), NSPS Subpart Dc: Enforceablity.
- 20 40CFR 60.44c(h), NSPS Subpart Dc: Compliance Demonstration
- 21 40CFR 60.48c(e)(11), NSPS Subpart Dc: Compliance Demonstration

### EU=U-00001,EP=00001

22 6NYCRR 227-1.3(a): Compliance Demonstration

#### EU=U-00001,EP=00002

23 6NYCRR 227-1.3(a): Compliance Demonstration

## EU=U-00001,EP=00003

24 6NYCRR 227-1.3(a): Compliance Demonstration

#### STATE ONLY ENFORCEABLE CONDITIONS

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## **Facility Level**

25 6NYCRR 201-1.4: Unavoidable noncompliance and violations

26 6NYCRR 201-5: General Provisions

27 6NYCRR 201-5: Permit Exclusion Provisions

28 6NYCRR 201-5: Emission Unit Definition

29 6NYCRR 201-5.3(b): Contaminant List

30 6NYCRR 211.2: Air pollution prohibited

## **Emission Unit Level**

31 6NYCRR 201-5: Emission Point Definition By Emission Unit

32 6NYCRR 201-5: Process Definition By Emission Unit

NOTE: \* preceding the condition number indicates capping.

Permit Effective Date: 05/06/2003 Permit Expiration Date: No expiration date.



## FEDERALLY ENFORCEABLE CONDITIONS \*\*\*\* Facility Level \*\*\*\*

Condition 15: Open Fires Prohibited at Industrial and Commercial Sites

Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable Federal Requirement: 6NYCRR 215** 

Item 15.1:

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Condition 3: Maintenance of equipment

Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable Federal Requirement: 6NYCRR 200.7** 

Item 3.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 6: Recycling and Salvage

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-1.7

Item 6.1:

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Condition 7: Prohibition of Reintroduction of Collected Contaminants to

the Air

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-1.8

Item 7.1:

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Condition 9: Proof of Eligibility

Effective between the dates of 05/06/2003 and Permit Expiration Date



Applicable Federal Requirement: 6NYCRR 201-3.2(a)

#### **Item 9.1:**

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Condition 10:** Proof of Eligibility

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-3.3(a)

#### Item 10.1:

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

**Condition 13:** Required emissions tests

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Feder6NYCRR 202-1.1

#### Item 13.1:

An acceptable report of measured emissions shall be submitted, as may be required by the commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the commissioner within the time stated shall be sufficient reason for the commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6NYCRR Part 202-1.

**Condition 14:** Visible emissions limited.

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federa 6NY CRR 211.3

#### Item 14.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-



minute period per hour of not more than 57 percent opacity.

#### **ConditionSealing**

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 200.5

#### **Item 1.1:**

- (a) The commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the commissioner issued in the case of the violation. Sealing means labelling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.
  - (b) No person shall operate any air contamination source sealed by the commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.
  - (c) Unless authorized by the commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section

## Condition 2:

Acceptable ambient air quality Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 200.6

#### Item 2.1:

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the commissioner shall specify the degree and/or method of emission control required.

#### **Condition 4:**

Unpermitted Emission Sources Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-1.2

### Item 4.1:

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions apply:

(a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.



(b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

#### **Emergency Defense**

#### Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable Federal Requirement: 6NYCRR 201-1.5** 

#### Item 5.1:

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
  - (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
- The equipment at the permitted facility causing the emergency was at the time being (2) properly operated;
  - During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
  - The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
  - (b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.
    - This provision is in addition to any emergency or upset provision contained in any applicable requirement.

#### Condition 8:

**Public Access to Recordkeeping** Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable Federal Requirement: 6NYCRR 201-1.10(a)** 

#### Item 8.1:

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance



with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

**Condition 11: Facility Permissible Emissions** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Fe6NYCRR 201-6.1(a)

#### Item 11.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 007446-09-5 PTE: 199,800 pounds per year

Name: SULFUR DIOXIDE

**Condition 12:** Compliance Demonstration

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-6.1(a)

#### Item 12.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s): CAS NSULFUR DIOXIDE

#### Item 12.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC

**OPERATIONS** 

Monitoring Description:

THE FACILITY WILL LIMIT THE TOTAL EMISSIONS OF SULFUR DIOXIDE TO 99.9 TPY OR LESS BY IMPLEMENTING THE FOLLOWING LIMITATIONS ON PROCESS AND OPERATING PARAMETERS:

1) A MAXIMUM ANNUAL QUANTITY OF 2788730 GALLONS OF DISTILLATE NUMBER 2 FUEL OIL WILL BE USED TO FIRE THE THREE DUAL-FUEL BOILERS.

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Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: NUMBER 2 OIL

Upper Permit Limit: 2,788,730 gallons per year

Monitoring Frequency: PER DELIVERY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY Reporting Requirements: ANNUALLY (ANNIVERSARY)

Initial Report Due: 06/04/2004 for the period 05/06/2003 through 05/05/2004

#### \*\*\*\* Emission Unit Level \*\*\*\*

**Condition 16: Process Permissible Emissions** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Fe6NYCRR 201-6.1(a)

#### Item 16.1:

The sum of emissions from the regulated process cited shall not exceed the following Potential to Emit (PTE) rates for each regulated contaminant:

EmissionU-00001 Process: DO1

CAS No: 007446-09-5 Name: SULFUR DIOXIDE

PTE(s): 22.6 pounds per hour

198,000 pounds per year

**Condition 17: Compliance Demonstration** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(a), NSPS Subpart Dc

### Item 17.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

#### Item 17.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The owner and operator of each affected facility shall submit notification of the date of construction or reconstruction, anticipated startup, and actual startup,

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as provided by 40 CFR 60.7 of this part. This notification shall include:

- (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- (2) If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c., or 40 CFR 60.43c.
  - (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

Monitoring Frequency: SINGLE OCCURRENCE Averaging Method: AVERAGING METHOD - SEE MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

#### **Condition 18:**

Compliance Demonstration Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.42c(d), NSPS Subpart Dc

#### Item 18.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Process: DO1

#### Item 18.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

On or after the date on which the initial performance test is completed or required to be completed under section 60.8 of this part, no owner or operator of an affected facility that combusts oil shall combust oil with a sulfur content in excess of 0.5 percent by weight.

Work Practice Type: PARAMETER OF PROCESS MATERIAL Process Material: NUMBER 2 OIL

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Parameter Monitored: SULFUR CONTENT Upper Permit Limit: 0.50 percent by weight Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY

TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2003.

Subsequent reports are due every 6 calendar month(s).

Condition 19: Enforceablity.

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.42c(i), NSPS Subpart Dc

Item 19.1:

This Condition applies to Emission Unit: U-00001

Process: DO1

Item 19.2:

The sulfur dioxide emission limits, percentage reductions, and fuel oil sulfur limitations shall apply at all times, including periods of startup, shutdown, and malfunction.

**Condition 20: Compliance Demonstration** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.44c(h), NSPS Subpart Dc

Item 20.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Process: DO1

Item 20.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

THE FACILITY OWNER AND/OR OPERATOR MUST DEMONSTRATE COMPLIANCE WITH THE REQUIREMENTS OF 40 CFR 60.42c(h). FACILITIES DEMONSTRATING COMPLIANCE USING THE FUEL SUPPLIER CERTIFICATION, FOR SULFUR-IN-FUEL LIMITATIONS (BASED ON A PERCENT BY WEIGHT OF SULFUR IN THE FUEL),

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SHALL SUBMIT THE CERTIFICATION IN ACCORDANCE WITH THE PROVISIONS OF 40 CFR 60.48c(f)(1), (2), AND (3), AS APPLICABLE.

Parameter Monitored: SULFUR CONTENT Upper Permit Limit: 0.5 percent by weight Monitoring Frequency: SINGLE OCCURRENCE

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 21: Compliance Demonstration** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 40CFR 60.48c(e)(11), NSPS Subpart Dc

#### Item 21.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001

Process: DO1

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

#### Item 21.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The owner or operator of each affected facility subject to the SO2 emission limits, fuel oil sulfur limits, or percent reduction requirements under §60.43c shall keep records as required under §60.48c(d) including the following information.

If fuel supplier certification is used to demonstrate compliance, records of fuel supplier certification as described under paragraph \$60.48c(f)(1)(2) or (3). In addition to records of fuel supplier certification, the semi-annual report shall include a certified statement signed by the owner or operator of the affected facility that the records of fuel supplier certifications submitted represent all of the fuel combusted during the quarter.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING



#### **DESCRIPTION**

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2003.

Subsequent reports are due every 6 calendar month(s).

#### **Condition 22:** Compliance Demonstration

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3(a)

#### Item 22.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001 Emission Point: 00001

#### Item 22.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent Reference Test Method: EPA RM 9

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

#### **Condition 23: Compliance Demonstration**

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Fe6NYCRR 227-1.3(a)

#### Item 23.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001 Emission Point: 00002

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#### Item 23.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent Reference Test Method: EPA RM 9

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

**Condition 24: Compliance Demonstration** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable Fe6NYCRR 227-1.3(a)

#### Item 24.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001 Emission Point: 00003

#### Item 24.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY Upper Permit Limit: 20 percent Reference Test Method: EPA RM 9

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

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## DESCRIPTION

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



## STATE ONLY ENFORCEABLE CONDITIONS \*\*\*\* Facility Level \*\*\*\*

**Condition 25:** Unavoidable noncompliance and violations

Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable State Requirement: 6NYCRR 201-1.4** 

#### Item 25.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

- (a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.
- (b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent

than those above.

- (c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.
- (d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air



quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

**Condition 26:** General Provisions

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable State R6NYCRR 201-5

#### Item 26.1:

This section contains terms and conditions that are not federally enforceable and are not required under the Act or under any of its applicable requirements. Terms and conditions so designated are not subject to the requirements of Section 201-6.4 of Part 201.

#### Item 26.2:

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

#### Item 26.3:

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

**Condition 27: Permit Exclusion Provisions** 

Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable State Requirement: 6NYCRR 201-5** 

#### Item 27.1:

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any currently pending or future legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR).

The issuance of this permit by the Department and the receipt thereof by the Applicant does not



supercede, revoke or rescind an order or modification thereof on consent or determination by the Commissioner issued heretofore by the Department or any of the terms, conditions or requirements contained in such order or modification thereof unless specifically intended by this permit.

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting the right of the Department to bring any future action, or pursue any pending action, either administrative or judicial, to required remediation, contribution for costs incurred or funds expended, for any violations, past, present or future, known or unknown, of applicable federal law, the ECL, or the rules and regulations promulgated thereunder, or conditions contained in any other licenses or permits issued to the Applicant and not addressed in this permit.

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting the right of the Department to pursue any claims for natural resource damages against the Applicant.

**Condition 28:** Emission Unit Definition

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable State R6NYCRR 201-5

#### Item 28.1:

The facility is authorized to perform regulated processes under this permit for:

EmissionU-00001

**Emission Unit Description:** 

THREE, 20.4 MMBTU/HR DUAL FUEL (NATURAL GAS AND DISTILLATE OIL) BOILERS EMPLOYING FLUE GAS RECIRCULATION AND LOW NOX BURNERS. THE BOILERS ARE FIRED PRIMARILY WITH NATURAL GAS, WITH DISTILLATE FUEL OIL USED AS AN EMERGENCY BACKUP.

Building(s): SP

### **Contaminant List**

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5.3(b)

#### Item 29.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5 Name: SULFUR DIOXIDE

Condition 30: Air pollution prohibited



## Effective between the dates of 05/06/2003 and Permit Expiration Date

**Applicable State Requirement:** 6NYCRR 211.2

#### Item 30.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

\*\*\*\* Emission Unit Level \*\*\*\*

Condition 31: Emission Point Definition By Emission Unit

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-5

Item 31.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Pc00001

Height (ft.): 25 Diameter (in.): 24

Building: SP

Emission Point: 00002

Height (ft.): 25 Diameter (in.): 24

**Building: SP** 

Emission Point: 00003

Height (ftDiameter (in.): 24

**Building: SP** 

**Condition 32:** Process Definition By Emission Unit

Effective between the dates of 05/06/2003 and Permit Expiration Date

Applicable State R6NYCRR 201-5

Item 32.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Air Pollution Control Permit Conditions

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Process: DO1

Process Description:

DISTILLATE OIL USED TO FIRE THE THREE 20.4 MMBTU/HR DUAL-FUEL BOILERS. THE BOILERS ARE EQUIPPED WITH FLUE GAS RECIRCULATION AND LOW NOX BURNERS.

Emission Source/Control: SP001 - Combustion Design Capacity: 20.4 million Btu per hour

EmissiSP002 - Combustion

Design Capacity: 20.4 million Btu per hour

Emission Source/Control: SP003 - Combustion Design Capacity: 20.4 million Btu per hour

#### Item 32.2

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: NG1

Process Description:

NATURAL GAS COMBUSTION IN THE THREE 20.4 MMBTU/HR DUAL-FUEL BOILERS. THE BOILERS ARE EQUIPPED WITH FLUE GAS RECIRCULATION AND LOW NOX BURNERS.

Emission Source/Control: SP001 - Combustion Design Capacity: 20.4 million Btu per hour

EmissiSP002 - Combustion

Design Capacity: 20.4 million Btu per hour

Emission Source/Control: SP003 - Combustion Design Capacity: 20.4 million Btu per hour