

# PERMIT Under the Environmental Conservation Law (ECL)

# **IDENTIFICATION INFORMATION**

Permit Type: Air Title V Facility Permit ID: 7-3142-00028/00009

Effective Date: 01/25/2021 Expiration Date: 01/24/2026

Permit Issued To:COVANTA ONONDAGA LP

5801 ROCK CUT RD

JAMESVILLE, NY 13078-9408

ONONDAGA COUNTY RESOURCE RECOVERY AGENCY

100 ELWOOD DAVIS RD

NORTH SYRACUSE, NY 13212-4312

Contact: COVANTA ONONDAGA LP

5801 ROCK CUT RD

JAMESVILLE, NY 13078-9408

Facility: ONONDAGA CO RESOURCE RECOVERY FACILITY

5801 ROCK CUT RD

**JAMESVILLE, NY 13078-9408** 

Contact: COVANTA ONONDAGA LP

5801 ROCK CUT RD

JAMESVILLE, NY 13078-9408

# Description:

The Onondaga County Resource Recovery Facility (OCRRF) is a 990 ton per day nominally sized waste-to-energy facility. The OCRRF consists of three independent mass burn combustors with waterwall boilers, each with a design capacity of 330 tons per day (reference waste of 6000 btu/lb). Refuse is delivered to the OCRRF in standard packer trucks and transfer vehicles for combustion. Refuse is reduced approximately 90% by volume in the combustion process. Heat energy generated in the combustion process is utilized to produce electricity in a 39.5 megawatt turbine generator. This electricity provides power to the OCRRF and the excess is sold to a power reseller or broker. Auxiliary burners firing natural gas are used during periods of startup, shutdown and at other times when the minimum combustion zone temperatures would not otherwise be met. Air pollution control includes dry scrubbers for acid gas control, fabric filters for particulate removal, a selective non-catalytic reduction (sncr) system for nox control and a carbon injection system for mercury control.

# **Division of Air Resources**



# **Facility DEC ID: 7314200028**

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator:	lministrator: ELIZABETH A TRACY 615 ERIE BLVD W SYRACUSE, NY 13204-2400				
Authorized Signature:		Date:	/	/	



# **Notification of Other State Permittee Obligations**

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



# PAGE LOCATION OF CONDITIONS

# **PAGE**

# DEC GENERAL CONDITIONS

# **General Provisions**

- 5 1 Facility Inspection by the Department
- 5 2 Relationship of this Permit to Other Department Orders and Determinations
- 5 3 Applications for permit renewals, modifications and transfers
- 6 4 Permit modifications, suspensions or revocations by the Department **Facility Level**
- 6 5 Submission of application for permit modification or renewal-REGION 7 HEADQUARTERS



# **DEC GENERAL CONDITIONS**

\*\*\*\* General Provisions \*\*\*\*

For the purpose of your Title V permit, the following section contains state-only enforceable terms and conditions.

GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department
Applicable State Requirement: ECL 19-0305

### Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

### Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

### Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

# Condition 2: Relationship of this Permit to Other Department Orders and Determinations Applicable State Requirement: ECL 3-0301 (2) (m)

### Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

# Condition 3: Applications for permit renewals, modifications and transfers Applicable State Requirement: 6 NYCRR 621.11

### Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

### Item3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

### **Item 3.3**

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

### **Division of Air Resources**



Facility DEC ID: 7314200028

# Condition 4: Permit modifications, suspensions or revocations by the Department Applicable State Requirement: 6 NYCRR 621.13

### Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

# \*\*\*\* Facility Level \*\*\*\*

Condition 5: Submission of application for permit modification or renewal-REGION 7
HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

### Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator Region 7 Headquarters Division of Environmental Permits 615 Erie Blvd West Syracuse, NY 13204-2400 (315) 426-7400



# Permit Under the Environmental Conservation Law (ECL)

# ARTICLE 19: AIR POLLUTION CONTROL - TITLE V PERMIT

# **IDENTIFICATION INFORMATION**

Permit Issued To:COVANTA ONONDAGA LP 5801 ROCK CUT RD

JAMESVILLE, NY 13078-9408

37 HVIES VIELE, IVI 13070 7400

ONONDAGA COUNTY RESOURCE RECOVERY AGENCY

100 ELWOOD DAVIS RD

NORTH SYRACUSE, NY 13212-4312

Facility: ONONDAGA CO RESOURCE RECOVERY FACILITY

5801 ROCK CUT RD

JAMESVILLE, NY 13078-9408

Authorized Activity By Standard Industrial Classification Code:

4953 - REFUSE SYSTEMS

Permit Effective Date: 01/25/2021 Permit Expiration Date: 01/24/2026



# PAGE LOCATION OF CONDITIONS

<b>PAGE</b>	
	FEDERALLY ENFORCEABLE CONDITIONS
0	Facility Level
8	1 6 NYCRR 200.6: Acceptable Ambient Air Quality
9	2 6 NYCRR 201-6.4 (a) (7): Fees
9	3 6 NYCRR 201-6.4 (c): Recordkeeping and Reporting of
0	Compliance Monitoring
9	4 6 NYCRR 201-6.4 (c) (2): Records of Monitoring,
0	Sampling, and Measurement  5. 6 NVCRR 201. 6.4 (a) (3) (ii): Compliance Contification
9	5 6 NYCRR 201-6.4 (c) (3) (ii): Compliance Certification
12 14	6 6 NYCRR 201-6.4 (e): Compliance Certification 7 6 NYCRR 202-2.1: Compliance Certification
14	8 6 NYCRR 202-2.5: Recordkeeping requirements
14	9 6 NYCRR 215.2: Open Fires - Prohibitions
15	10 6 NYCRR 200.7: Maintenance of Equipment
16	11 6 NYCRR 201-1.7: Recycling and Salvage
16	12 6 NYCRR 201-1.8: Prohibition of Reintroduction of
10	Collected Contaminants to the air
16	13 6 NYCRR 201-3.2 (a): Exempt Sources - Proof of Eligibility
16	14 6 NYCRR 201-3.3 (a): Trivial Sources - Proof of Eligibility
17	15 6 NYCRR 201-6.4 (a) (4): Requirement to Provide Information
17	16 6 NYCRR 201-6.4 (a) (8): Right to Inspect
17	17 6 NYCRR 201-6.4 (f) (6): Off Permit Changes
18	18 6 NYCRR 202-1.1: Required Emissions Tests
18	19 40 CFR Part 68: Accidental release provisions.
19	20 40CFR 82, Subpart F: Recycling and Emissions Reduction
19	21 6 NYCRR 200.6: Compliance Certification
19	22 6 NYCRR 200.7: Compliance Certification
20	23 6 NYCRR Subpart 201-6: Emission Unit Definition
22	24 6 NYCRR 201-6.4 (d) (4): Progress Reports Due Semiannually
23	25 6 NYCRR 202-1.1: Compliance Certification
24	26 6 NYCRR 211.2: Visible Emissions Limited
24	27 40CFR 52.21, Subpart A: Compliance Certification
25	28 40CFR 52.21, Subpart A: Compliance Certification
26	29 40CFR 52.21, Subpart A: Compliance Certification
26	30 40CFR 52.21(j)(2), Subpart A: Compliance Certification
28	31 40CFR 52.21(j)(2), Subpart A: Compliance Certification
29	32 40CFR 52.21(j)(2), Subpart A: Compliance Certification
30	33 40CFR 52.21(j)(2), Subpart A: Compliance Certification
32	34 40CFR 52.21(j)(2), Subpart A: Compliance Certification
34	35 40CFR 52.21(j)(2), Subpart A: Compliance Certification
35	36 40CFR 52.21(j)(2), Subpart A: Compliance Certification
36	37 40CFR 52.21(j)(2), Subpart A: Compliance Certification
38	38 40CFR 52.21(j)(2), Subpart A: Compliance Certification
39	39 40CFR 52.21(j)(2), Subpart A: Compliance Certification
41	40 40CFR 52.21(j)(2), Subpart A: Compliance Certification
42	41 40CFR 52.21(j)(2), Subpart A: Compliance Certification
44 45	42 40CFR 52.21(j)(2), Subpart A: Compliance Certification 43 40CFR 52.21(j)(2), Subpart A: Compliance Certification
43	45 40CFK 52.21(1)(2), Subpart A. Comphanice Certification



47	44 40CFR 52.21(j)(2), Subpart A: Compliance Certification
48	45 40CFR 52.21(j)(2), Subpart A: Compliance Certification
50	46 40CFR 52.21(j)(2), Subpart A: Compliance Certification
51	47 40CFR 52.21(j)(2), Subpart A: Compliance Certification
53	48 40CFR 52.21(j)(2), Subpart A: Compliance Certification
54	49 40CFR 52.21(j)(2), Subpart A: Compliance Certification
56	50 40CFR 52.21(j)(2), Subpart A: Compliance Certification
57	51 40CFR 52.21(j)(2), Subpart A: Compliance Certification
58	52 40CFR 52.21(j)(2), Subpart A: Compliance Certification
61	53 40CFR 52.21(j)(2), Subpart A: Compliance Certification
62	54 40CFR 60.36b, NSPS Subpart Cb: Compliance Certification
64	55 40CFR 60.38b, NSPS Subpart Cb: Compliance Certification
66	56 40CFR 60.39b, NSPS Subpart Cb: Compliance Certification
66	57 40CFR 60.39b(a), NSPS Subpart Cb: Compliance Certification
67	58 40CFR 60.52a(b), NSPS Subpart Ea: Compliance Certification
69	59 40CFR 60.54a(d), NSPS Subpart Ea: Compliance Certification
70	60 40CFR 60.56a(f), NSPS Subpart Ea: MWC Operating
70	Standards (Operations Manual)
70	61 40CFR 60.56a(g), NSPS Subpart Ea: MWC Operating
70	Standards (Annual Manual Review)
	Emission Unit Level
71	62 6 NYCRR Subpart 201-6: Emission Point Definition By Emission Unit
71	63 6 NYCRR Subpart 201-6: Process Definition By Emission Unit
/ 1	05 0 WTCKK Subpart 201-0. Trocess Definition by Emission Chit
	EU=1-MBMWF,EP=00001,Proc=MS1,ES=00MWF
87	64 40CFR 60.33b(a)(2)(i), NSPS Subpart Cb: Compliance Certification
88	65 40CFR 60.33b(a)(4), NSPS Subpart Cb: Compliance Certification
88	66 40CFR 60.33b(c)(1)(iii), NSPS Subpart Cb: Compliance Certification
89	67 40CFR 60.34b(a), NSPS Subpart Cb: Compliance Certification
91	68 40CFR 60.34b(b), NSPS Subpart Cb: Compliance Certification
92	69 40CFR 60.34b(b), NSPS Subpart Cb: Compliance Certification
92	09 40C1 K 00.340(b), 1151 S Subpart Co. Compinance Certification
	EU=1-MBMWF,EP=00001,Proc=MS1,ES=00MWF
94	70 40CFR 60.35b, NSPS Subpart Cb: Operator Training
95	71 40CFR 60.35b, NSPS Subpart Cb: Compliance Certification
75	71 Toer R 00.330, 1151 5 Subpart Co. Compilance Certification
	STATE ONLY ENFORCEABLE CONDITIONS
	Facility Level
99	72 ECL 19-0301: Contaminant List
101	73 6 NYCRR 201-1.4: Malfunctions and start-up/shutdown activities
101	74 6 NYCRR 201-6.5 (a): CLCPA Applicability
102	75 6 NYCRR 211.1: Air pollution prohibited
102	76 6 NYCRR 219-2.2 (d): Compliance Demonstration
103	77 6 NYCRR 219-2.2 (g): Compliance Demonstration
105	78 6 NYCRR 219-2.2 (g): Compliance Demonstration
106	79 6 NYCRR 219-2.2 (g): Compliance Demonstration
108	80 6 NYCRR 219-2.2 (g): Compliance Demonstration
109	81 6 NYCRR 219-2.2 (g): Compliance Demonstration
111	
111	<ul><li>82 6 NYCRR 219-2.2 (g): Compliance Demonstration</li><li>83 6 NYCRR 219-2.2 (g): Compliance Demonstration</li></ul>
112	
114	84 6 NYCRR 219-2.2 (g): Compliance Demonstration
113	85 6 NYCRR 219-2.2 (g): Compliance Demonstration 86 6 NYCRR 219-2.2 (g): Compliance Demonstration
11/	oo on teak 217-2.2 (g). Comphance Demonstration



# Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

119	87 6 NYCRR 219-2.2 (g): Compliance Demonstration
120	88 6 NYCRR 219-2.2 (g): Compliance Demonstration
121	89 6 NYCRR 219-2.4 (a) (1): Compliance Demonstration
123	90 6 NYCRR 219-2.4 (a) (1): Compliance Demonstration
124	91 6 NYCRR 219-2.4 (b): Compliance Demonstration
126	92 6 NYCRR 219-2.7 (e): Compliance Demonstration
126	93 6 NYCRR Part 251: Compliance Demonstration
	Emission Unit Level
	Emission Unit Level
	Emission Unit Level EU=1-MBMWF
127	Emission Unit Level
127 128	Emission Unit Level EU=1-MBMWF
	Emission Unit Level  EU=1-MBMWF 94 6 NYCRR 219-2.5: Startup, shutdown and upset conditions



### FEDERALLY ENFORCEABLE CONDITIONS

Renewal 2/FINAL

\*\*\*\* Facility Level \*\*\*\*

# NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

The items listed below are not subject to the annual compliance certification requirements under Title V. Permittees may also have other obligations under regulations of general applicability.

# Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10 (b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

# Item B: Timely Application for the Renewal of Title V Permits - 6 NYCRR 201-6.2 (a) (4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

# Item C: Certification by a Responsible Official - 6 NYCRR 201-6.2 (d) (12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

# Item D: Requirement to Comply With All Conditions - 6 NYCRR 201-6.4 (a) (2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

# Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR 201-6.4 (a) (3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of



planned changes or anticipated noncompliance does not stay any permit condition.

# Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4 (a) (5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

# Item G: Property Rights - 6 NYCRR 201-6.4 (a) (6)

This permit does not convey any property rights of any sort or any exclusive privilege.

# Item H: Severability - 6 NYCRR 201-6.4 (a) (9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

# Item I: Permit Shield - 6 NYCRR 201-6.4 (g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;



- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

### Item J: Reopening for Cause - 6 NYCRR 201-6.4 (i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. When additional applicable requirements under the act become applicable to a title V facility with a remaining permit term of three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the department pursuant to the provisions of section 201- 6.6 of this Subpart.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.



### Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

# Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

# MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS AT ALL TIMES

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements at all times.

**Condition 1: Acceptable Ambient Air Quality** 

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 200.6

# Item 1.1:

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

**Condition 2:** Fees

**Effective between the dates of 01/25/2021 and 01/24/2026** 

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (7)

### Item 2.1:

The owner and/or operator of a stationary source shall pay fees to the Department consistent with the fee schedule authorized by ECL 72-0303.

Condition 3: Recordkeeping and Reporting of Compliance Monitoring Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-6.4 (c)

### Item 3.1:

The following information must be included in any required compliance monitoring records and reports:

- (i) The date, place, and time of sampling or measurements;
- (ii) The date(s) analyses were performed;
- (iii)The company or entity that performed the analyses;
- (iv) The analytical techniques or methods used including quality assurance and quality control procedures if required;
- (v) The results of such analyses including quality assurance data where required; and
- (vi) The operating conditions as existing at the time of sampling or measurement.

Any deviation from permit requirements must be clearly identified in all records and reports. Reports must be certified by a responsible official, consistent with Section 201-6.2 of Part 201.

Condition 4: Records of Monitoring, Sampling, and Measurement Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement:6 NYCRR 201-6.4 (c) (2)

### Item 4.1:

Compliance monitoring and recordkeeping shall be conducted according to the terms and conditions contained in this permit and shall follow all quality assurance requirements found in applicable regulations. Records of all monitoring data and support information must be retained for a period of at least 5 years from the date of the monitoring, sampling, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

**Condition 5:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026



### Applicable Federal Requirement:6 NYCRR 201-6.4 (c) (3) (ii)

### Item 5.1:

The Compliance Certification activity will be performed for the Facility.

### Item 5.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

To meet the requirements of this facility permit with respect to reporting, the permittee must:

Submit reports of any required monitoring at a minimum frequency of every 6 months, based on a calendar year reporting schedule. These reports shall be submitted to the Department within 30 days after the end of a reporting period. All instances of deviations from permit requirements must be clearly identified in such reports. All required reports must be certified by the responsible official for this facility.

Notify the Department and report permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken. Where the underlying applicable requirement contains a definition of prompt or otherwise specifies a time frame for reporting deviations, that definition or time frame shall govern. Where the underlying applicable requirement fails to address the time frame for reporting deviations, reports of deviations shall be submitted to the permitting authority based on the following schedule:

- (1) For emissions of a hazardous air pollutant (as identified in an applicable regulation) that continue for more than an hour in excess of permit requirements, the report must be made within 24 hours of the occurrence.
- (2) For emissions of any regulated air pollutant, excluding those listed in paragraph (1) of this section, that continue for more than two hours in excess of permit requirements, the report must be made within 48 hours.
- (3) For all other deviations from permit requirements, the report shall be contained in the 6 month monitoring report required above.
- (4) This permit may contain a more stringent reporting



requirement than required by paragraphs (1), (2) or (3) above. If more stringent reporting requirements have been placed in this permit or exist in applicable requirements that apply to this facility, the more stringent reporting requirement shall apply.

If above paragraphs (1) or (2) are met, the source must notify the permitting authority by telephone during normal business hours at the Regional Office of jurisdiction for this permit, attention Regional Air Pollution Control Engineer (RAPCE) according to the timetable listed in paragraphs (1) and (2) of this section. For deviations and incidences that must be reported outside of normal business hours, on weekends, or holidays, the DEC Spill Hotline phone number at 1-800-457-7362 shall be used. A written notice, certified by a responsible official consistent with 6 NYCRR Part 201-6.2(d)(12), must be submitted within 10 working days of an occurrence for deviations reported under (1) and (2). All deviations reported under paragraphs (1) and (2) of this section must also be identified in the 6 month monitoring report required above.

The provisions of 6 NYCRR 201-1.4 shall apply if the permittee seeks to have a violation excused unless otherwise limited by regulation. In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Notwithstanding any recordkeeping and reporting requirements in 6 NYCRR 201-1.4, reports of any deviations shall not be on a less frequent basis than the reporting periods described in paragraphs (1) and (4) above.

In the case of any condition contained in this permit with a reporting requirement of "Upon request by regulatory agency" the permittee shall include in the semiannual report, a statement for each such condition that the monitoring or recordkeeping was performed as required or requested and a listing of all instances of deviations from these requirements.

In the case of any emission testing performed during the previous six month reporting period, either due to a request by the Department, EPA, or a regulatory requirement, the permittee shall include in the semiannual report a summary of the testing results and shall indicate whether or not the Department or EPA has approved the results.



All semiannual reports may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). Mailing addresses for the above referenced persons are contained in the monitoring condition for 6 NYCRR Part 201-6.4(e), contained elsewhere in this permit.

Reporting Requirements: SEMI-ANNUALLY (CALENDAR) Reports due 30 days after the reporting period. The initial report is due 7/30/2021. Subsequent reports are due every 6 calendar month(s).

**Condition 6: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 201-6.4 (e)

### Item 6.1:

The Compliance Certification activity will be performed for the Facility.

### **Item 6.2:**

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Requirements for compliance certifications with terms and conditions contained in this facility permit include the following:

- i. Compliance certifications shall contain:
- the identification of each term or condition of the permit that is the basis of the certification;
- the compliance status;
- whether compliance was continuous or intermittent;
- the method(s) used for determining the compliance status of the facility, currently and over the reporting period consistent with the monitoring and related recordkeeping and reporting requirements of this permit;
- such other facts as the Department may require to determine the compliance status of the facility as specified in any special permit terms or conditions; and
- such additional requirements as may be specified elsewhere in this permit related to compliance certification.



- ii. The responsible official must include in the annual certification report all terms and conditions contained in this permit which are identified as being subject to certification, including emission limitations, standards, or work practices. That is, the provisions labeled herein as "Compliance Certification" are not the only provisions of this permit for which an annual certification is required.
- iii. Compliance certifications shall be submitted annually. Certification reports are due 30 days after the anniversary date of four consecutive calendar quarters. The first report is due 30 days after the calendar quarter that occurs just prior to the permit anniversary date, unless another quarter has been acceptable by the Department.
- iv. All annual compliance certifications may be submitted electronically or physically. Electronic reports shall be submitted using the Department's Air Compliance and Emissions Electronic-Reporting system (ACE). If the facility owner or operator elects to send physical copies instead, two copies shall be sent to the Department (one copy to the regional air pollution control engineer (RAPCE) in the regional office and one copy to the Bureau of Quality Assurance (BQA) in the DEC central office) and one copy shall be sent to the Administrator (or his or her representative). The mailing addresses for the above referenced persons are:

Chief – Air Compliance Branch USEPA Region 2 DECA/ACB 290 Broadway, 21st Floor New York, NY 10007

The address for the RAPCE is as follows:

Regional Air Pollution Control Engineer NYSDEC Region 7 Headquarters 615 Erie Boulevard, West Syracuse, NY 13204-2400

The address for the BQA is as follows:

NYSDEC Bureau of Quality Assurance 625 Broadway Albany, NY 12233-3258

Monitoring Frequency: ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR)



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Reports due 30 days after the reporting period. The initial report is due 1/30/2022. Subsequent reports are due on the same day each year

**Condition 7: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 202-2.1

### Item 7.1:

The Compliance Certification activity will be performed for the Facility.

### Item 7.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Emission statements shall be submitted on or before April 15th each year for emissions of the previous calendar year.

Monitoring Frequency: ANNUALLY

Reporting Requirements: ANNUALLY (CALENDAR) Reports due by April 15th for previous calendar year

**Condition 8:** Recordkeeping requirements

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 202-2.5

### **Item 8.1:**

- (a) The following records shall be maintained for at least five years:
- (1) a copy of each emission statement submitted to the department; and
- (2) records indicating how the information submitted in the emission statement was determined, including any calculations, data, measurements, and estimates used.
- (b) These records shall be made available at the facility to the representatives of the department upon request during normal business hours.

# **Condition 9:** Open Fires - Prohibitions

Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable Federal Requirement: 6 NYCRR 215.2

## Item 9.1:

Except as allowed by Title 6 NYCRR Section 215.3, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

# **Item 9.2**

Per Section 215.3, burning in an open fire, provided it is not contrary to other law or regulation, will be allowed as follows:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

- (a) On-site burning in any town with a total population less than 20,000 of downed limbs and branches (including branches with attached leaves or needles) less than six inches in diameter and eight feet in length between May 15th and the following March 15th. For the purposes of this subdivision, the total population of a town shall include the population of any village or portion thereof located within the town. However, this subdivision shall not be construed to allow burning within any village.
- (b) Barbecue grills, maple sugar arches and similar outdoor cooking devices when actually used for cooking or processing food.
- (c) Small fires used for cooking and camp fires provided that only charcoal or untreated wood is used as fuel and the fire is not left unattended until extinguished.
- (d) On-site burning of agricultural wastes as part of a valid agricultural operation on contiguous agricultural lands larger than five acres actively devoted to agricultural or horticultural use, provided such waste is actually grown or generated on those lands and such waste is capable of being fully burned within a 24-hour period.
- (e) The use of liquid petroleum fueled smudge pots to prevent frost damage to crops.
- (f) Ceremonial or celebratory bonfires where not otherwise prohibited by law, provided that only untreated wood or other agricultural products are used as fuel and the fire is not left unattended until extinguished.
- (g) Small fires that are used to dispose of a flag or religious item, and small fires or other smoke producing process where not otherwise prohibited by law that are used in connection with a religious ceremony.
- (h) Burning on an emergency basis of explosive or other dangerous or contraband materials by police or other public safety organization.
- (i) Prescribed burns performed according to Part 194 of this Title.
- (j) Fire training, including firefighting, fire rescue, and fire/arson investigation training, performed under applicable rules and guidelines of the New York State Department of State's Office of Fire Prevention and Control. For fire training performed on acquired structures, the structures must be emptied and stripped of any material that is toxic, hazardous or likely to emit toxic smoke (such as asbestos, asphalt shingles and vinyl siding or other vinyl products) prior to burning and must be at least 300 feet from other occupied structures. No more than one structure per lot or within a 300 foot radius (whichever is bigger) may be burned in a training exercise.
- (k) Individual open fires as approved by the Director of the Division of Air Resources as may be required in response to an outbreak of a plant or animal disease upon request by the commissioner of the Department of Agriculture and Markets, or for the destruction of invasive plant and insect species.
- (l) Individual open fires that are otherwise authorized under the environmental conservation law, or by rule or regulation of the Department.

# MANDATORY FEDERALLY ENFORCEABLE PERMIT CONDITIONS SUBJECT TO ANNUAL CERTIFICATIONS ONLY IF APPLICABLE

The following federally enforceable permit conditions are mandatory for all Title V permits and are subject to annual compliance certification requirements only if effectuated during the reporting period.

[NOTE: The corresponding annual compliance certification for those conditions not effectuated during the reporting period shall be specified as "not applicable".]

Condition 10: Maintenance of Equipment Effective between the dates of 01/25/2021 and 01/24/2026



### Applicable Federal Requirement: 6 NYCRR 200.7

### Item 10.1:

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Condition 11: Recycling and Salvage

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-1.7

### Item 11.1:

Where practical, the owner or operator of an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of the ECL.

# Condition 12: Prohibition of Reintroduction of Collected Contaminants to the air

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-1.8

# Item 12.1:

No person shall unnecessarily remove, handle or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

# Condition 13: Exempt Sources - Proof of Eligibility Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-3.2 (a)

### Item 13.1:

The owner or operator of an emission source or activity that is listed as being exempt may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all records necessary for demonstrating compliance with this Subpart on-site for a period of five years, and make them available to representatives of the department upon request.

# Condition 14: Trivial Sources - Proof of Eligibility Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-3.3 (a)

# Item 14.1:

The owner or operator of an emission source or activity that is listed as being trivial in this Section may be required to certify that it is operated within the specific criteria described in this Subpart. The owner or operator of any such emission source or activity must maintain all



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

required records on-site for a period of five years and make them available to representatives of the department upon request.

Condition 15: Requirement to Provide Information Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (4)

### Item 15.1:

The owner and/or operator shall furnish to the department, within a reasonable time, any information that the department may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit or, for information claimed to be confidential, the permittee may furnish such records directly to the administrator along with a claim of confidentiality, if the administrator initiated the request for information or otherwise has need of it.

Condition 16: Right to Inspect

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-6.4 (a) (8)

# Item 16.1:

The department or an authorized representative shall be allowed upon presentation of credentials and other documents as may be required by law to:

- (i) enter upon the permittee's premises where a facility subject to the permitting requirements of this Subpart is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
- (ii) have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
- (iii) inspect at reasonable times any emission sources, equipment (including monitoring and air pollution control equipment), practices, and operations regulated or required under the permit; and
- (iv) sample or monitor at reasonable times substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.

**Condition 17:** Off Permit Changes

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-6.4 (f) (6)

### Item 17.1:

No permit revision will be required for operating changes that contravene an express permit term, provided that such changes would not violate applicable requirements as defined under this Part or contravene federally enforceable monitoring (including test methods), recordkeeping,



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

reporting, or compliance certification permit terms and conditions. Such changes may be made without requiring a permit revision, if the changes are not modifications under any provision of title I of the act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions) provided that the facility provides the administrator and the department with written notification as required below in advance of the proposed changes within a minimum of seven days. The facility owner or operator, and the department shall attach each such notice to their copy of the relevant permit.

- (i) For each such change, the written notification required above shall include a brief description of the change within the permitted facility, the date on which the change will occur, any change in emissions, and any permit term or condition that is no longer applicable as a result of the change.
- (ii) The permit shield described in section 6 NYCRR 201-6.4 shall not apply to any change made pursuant to this paragraph.

# Condition 18: Required Emissions Tests Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 202-1.1

### Item 18.1:

For the purpose of ascertaining compliance or non-compliance with any air pollution control code, rule or regulation, the commissioner may require the person who owns such air contamination source to submit an acceptable report of measured emissions within a stated time.

# Condition 19: Accidental release provisions. Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable Federal Requirement: 40 CFR Part 68

### Item 19.1:

If a chemical is listed in Tables 1,2,3 or 4 of 40 CFR §68.130 is present in a process in quantities greater than the threshold quantity listed in Tables 1,2,3 or 4, the following requirements will apply:

- a) The owner or operator shall comply with the provisions of 40 CFR Part 68 and;
- b) The owner or operator shall submit at the time of permit issuance (if not previously submitted) one of the following, if such quantities are present:
- 1) A compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR §68.10(a) or,
- 2) A certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of the Risk Management Plan. Information should be submitted to:

Risk Management Plan Reporting Center C/O CSC



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

8400 Corporate Dr Carrollton, Md. 20785

Condition 20: Recycling and Emissions Reduction

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 82, Subpart F

# Item 20.1:

The permittee shall comply with all applicable provisions of 40 CFR Part 82.

The following conditions are subject to annual compliance certification requirements for Title V permits only.

Condition 21: Compliance Certification
Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 200.6

### Item 21.1:

The Compliance Certification activity will be performed for the Facility.

### Item 21.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

- 1. No later than 90 days from the effective date of this permit, the owner or operator shall submit to the Department a modeling protocol designed to predict ambient impacts of NO2. The protocol shall conform to Department guidance and 40 CFR Part 51, Appendix W.
- 2. No later than 180 days from the effective date of this permit, the owner or operator shall submit to the Department a final modeling report.

Predicted ambient impacts of NO2 shall not exceed the federal National Ambient Air Quality Standards for NOx.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 22: Compliance Certification Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 200.7



### Item 22.1:

The Compliance Certification activity will be performed for the Facility.

#### Item 22.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

MSW feed shall be discontinued within 30 minutes of failure of any air pollution control device, except within 60 minutes of failure of the carbon injection system.

Monitoring Frequency: CONTINUOUS

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

# Condition 23: Emission Unit Definition Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable Federal Requirement: 6 NYCRR Subpart 201-6

### Item 23.1:

The facility is authorized to perform regulated processes under this permit for: Emission Unit: 1-MBMWF

Emission Unit Description:

Three mass burn Municipal Waste Combustors, each with a nominal rating of 330 tons per day (reference waste of 6,000 Btu/lb). The three combustors utilize Martin Stoker technology with waterwall furnaces. Each combustor exhausts through a separate flue contained within a common stack. Air pollution control equipment includes dry scrubbers for acid gas control, fabric filters for particulate removal, a Selective Non-Catalytic Reduction (SNCR) system for control of nitrogen oxides and a carbon injection system for mercury and dioxin/furan control. The OCRRF employs a Continuous Emissions Monitoring System (CEMS) that provides continuous feedback on the effectiveness of the air pollution control (APC) equipment. In addition, the facility has selected to install a dry activated carbon injection system to achieve full compliance with the 40CFR60, Subpart Cb limits for mercury and dioxins. Activated carbon will be injected from a common storage silo into the existing flue gas ductwork downstream of the economizer of each combustion unit. The system will consist of three independent carbon injection trains, each dedicated to one of the three combustion trains.

Fuel: The base operating scenario for the OCRRF includes the combustion of solid waste in three 330 tons per day units. The facility is authorized to receive the following waste streams: Municipal Solid Waste (MSW) which includes residential, commercial and governmental and/or institutional waste; the combustible portion of construction and demolition (C&D) debris; light industrial



waste; treated regulated medical waste and treated and destroyed medical waste; and other non-hazardous industrial waste streams as approved by NYSDEC. All material combusted at the OCRRF will collectively be referred to herein as Solid Waste (SW) for the extent of the Title V permit. The OCRRF will maintain compliance with all existing permit limits when handling the waste streams described above for the base operating scenario.

Auxiliary Fuel: The OCRRF uses natural gas as an auxiliary fuel. Natural gas is used during startup to warm the unit up to the minimum required combustion zone temperature before introducing SW into the furnace and during the transition period before the fires are fully sustained by the SW. Natural gas is used as an auxiliary fuel during shutdown in order to maintain minimum combustion zone temperature requirements until SW is burned off the grates. Auxiliary fuel is also used during periods of upset and at any other time the furnace temperature/residence time requirements would not otherwise be met.

Warm-up: Natural gas is the fuel used during the warm-up period at the OCRRF. The OCRRF is in the warm-up stage when only fossil fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before MSW feeding has commenced.

Start-up: As indicated in the facility's approved O&M Manual, startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSW is commenced.

Continuous Burning: 40 CFR 60.58(a)(2) defines continuous burning as, "the continuous, semi-continuous, or batch feeding of MSW for the purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of MSW solely to provide thermal protection of the grate or hearth during the start-up period shall not be considered to be continuous burning."

Shutdown: The shutdown period for a boiler begins when the continuous burning of MSW is ceased and the shutdown period ends when refuse is burned off the grates. As indicated in the OCRRF's approved O&M Manual, the shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the time at which continuous feeding is ceased). Shutdown of a unit is complete when solid waste is burned off the grates. The



operator verifies that the shutdown is complete by visually inspecting the grates to make sure the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as, "any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as, "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this Chapter [6 NYCRR Part 201], and shall not include failures that are caused entirely or partially be poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as, "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission source to exceed a technology-based requirement under the permit of state-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Building(s): 1

Condition 24: Progress Reports Due Semiannually Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 6 NYCRR 201-6.4 (d) (4)

### Item 24.1:

Progress reports consistent with an applicable schedule of compliance are to be submitted at least semiannually, or at a more frequent period if specified in the applicable requirement or by the department. Such progress reports shall contain the following:

- (i) dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
- (ii) an explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

# **Condition 25:** Compliance Certification



### Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 202-1.1

### Item 25.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS3 Emission Source: 02MWF

Regulated Contaminant(s):

CAS No: 007439-97-6 MERCURY

### Item 25.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM) Monitoring Description:

- 1. This condition is applicable to only one municipal waste combustor, of the owner's choosing.
- 2. Not later than 90 days after the effective date of this permit, the owner or opertor shall submit to the Department a plan to install a system to continuously monitor emissions of mercury. The plan shall identify the type of monitor, the manufacturer, its principle of operation, sample transport and conditioning (if applicable), procedures for quarterly maintenance, and procedures for calculating emission rates in units of the standard, including averaging times.
- 3. No later than 180 days after the effective date of this permit, the owner or operator shall install a system to continuously monitor and record emissions of mercury. Compliance shall be based on a 3 hour block average.
- 4. The owner or operator shall conduct an annual relative accuracy test audit.
- 5. The owner or operator shall submit to the Department, in its quarterly report, a summary of each period when the mercury limit is exceeded, and state the beginning and ending times of the non-compliance and the corrective action taken. The report should also state the periods of CEM down time and the results of any quality assurance



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

tests.

6. No later than 180 days after the completion of a one-year period of Hg CEM operation, the owner or operator shall submit to the DEC a report summarizing Hg emissions, Hg variability in emissions, a comparison to Hg emissions from the remaining municipal waste combustors, Hg CEM moniotor downtime and costs associated with operation of the monitor.

Manufacturer Name/Model Number: to be determined

Parameter Monitored: MERCURY

Upper Permit Limit: 0.004 pounds per hour

Reference Test Method: Hg CEM Monitoring Frequency: CONTINUOUS

Averaging Method: AVERAGING METHOD - SEE MONITORING

**DESCRIPTION** 

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

**Condition 26:** Visible Emissions Limited

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 6 NYCRR 211.2

### Item 26.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 27: Compliance Certification Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 40CFR 52.21, Subpart A

# Item 27.1:

The Compliance Certification activity will be performed for the Facility.

## Item 27.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The facility's quarterly report shall address each pollutant or operating parameter required to be continuously monitored for compliance in accordance with this operating permit.

The quarterly report shall identify all periods of exceedence for each standard, including exceedences that

Air Pollution Control Permit Conditions

Renewal 2 Page 24 FINAL



occur during startup, shutdown or malfunction, or affirmatively state that no exceedences occurred during the quarter. For each exceedence period, the report shall identify the emission source, time and date of the exceedence, the magnitude and duration of the exceedence as well as the cause and corrective action taken if any. Each quarterly report shall also identify all compliance periods for which valid compliance data was not obtained for each parameter required to be continuously monitored by this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

Condition 28: Compliance Certification Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 40CFR 52.21, Subpart A

### Item 28.1:

The Compliance Certification activity will be performed for the Facility.

### Item 28.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Pursuant to 40 CFR 60 Subpart Cb, the permittee shall conduct performance tests annually on a calendar year basis. Annual testing shall be conducted no less than 9 calendar months and no more than 15 calendar months following the previous performance test; and must complete five performance tests in each 5-year calendar period.

All stack testing required by this permit must be performed in accordance with a test protocol approved by the Department. The permittee shall submit an annual stack test protocol for Department review and approval at least 60 days prior conducting testing. The permittee shall notify the Department of the actual test dates at least 30 days prior to such dates.

The Department reserves the right to require stack testing for any State or Federally regulated pollutant under this permit during annual stack testing. These pollutants may be added in addition to those pollutants specifically required to be tested annually by this permit or other applicable regulation.



All emission test reports required by this permit shall be submitted to the Department within 120 days after completion of such tests.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

**Condition 29:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 40CFR 52.21, Subpart A

### Item 29.1:

The Compliance Certification activity will be performed for the Facility.

#### Item 29.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Emissions in excess of the limits or standards for any continuously monitored parameter shall be reported orally to the Department's Region 7 Air Pollution Control Engineer or his designee within one working day of the occurrence, along with a program for immediate correction of these conditions. This action must be confirmed in writing to the Department within 72 hours.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 30: Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

# Item 30.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Air Pollution Control Permit Conditions

Renewal 2 Page 26 FINAL



# Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003
Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

# Item 30.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Total PM-10 emissions shall not exceed 0.021 grains/dscf corrected to 7% O2 for each incinerator. Compliance is demonstrated during an annual stack test using 40 CFR 51

Appendix M EPA RM 201A and 202.

Parameter Monitored: PM-10

Upper Permit Limit: 0.021 grains per dry standard cubic

foot (corrected to 7% O2)

Reference Test Method: 40 CFR 51 App M RM 201A and 202



Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

# Condition 31: Compliance Certification Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

### Item 31.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 000BH

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00SDA

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 0SNCR

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 001BH

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	<b>Emission Source: 01CIS</b>

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01MWF

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01SDA

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Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 002BH

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02CIS

**Emission Source: 1SNCR** 

Process: MS2



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-43-9 CADMIUM

### Item 31.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Cadmium emissions shall not exceed 0.0019 lb/hr for each incinerator. Compliance is based upon an annual stack

test.

Parameter Monitored: CADMIUM

Upper Permit Limit: 0.0019 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 32:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

### Item 32.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Air Pollution Control Permit Conditions

Renewal 2 Page 29 FINAL



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission source. 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-38-2 ARSENIC

## Item 32.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Arsenic emissions shall not exceed 0.00078 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent

testing is required by the Department

Parameter Monitored: ARSENIC

Upper Permit Limit: 0.00078 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 33:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026



# Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

## Item 33.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 000BH

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00CIS

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00MWF

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00SDA

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01MWF

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01SDA

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 1SNCR

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 002BH

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02CIS

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02MWF

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02SDA

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 2SNCR



Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

#### Item 33.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

CO emissions shall not exceed 45 ppmvd corrected to 7% O2 based on a 24 hour block average for each incinerator. This standard applies at all times when combusting SW except during periods of startup, shutdown and malfunction (not to exceed 3 hours per occurrence).

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 45 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: 40 CFR Part 60 APP B

Monitoring Frequency: CONTINUOUS Averaging Method: 24-HOUR AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

# **Condition 34:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

## Item 34.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

# Item 34.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Filterable PM-10 emissions shall not exceed 0.010 grains/dscf corrected to 7% O2 for each incinerator. Compliance is demonstrated during an annual stack test using either EPA RM 5 or EPA RM 201A. This limit does not include condensible PM-10 emissions as measured by EPA RM 202.

Parameter Monitored: PM-10

Upper Permit Limit: 0.010 grains per dry standard cubic

foot (corrected to 7% O2)

Reference Test Method: 40 CFR 51 App M RM 201A and 202

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 35:** Compliance Certification

Air Pollution Control Permit Conditions

Renewal 2 Page 33 FINAL



#### Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

#### Item 35.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 2SNCR



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Regulated Contaminant(s):

CAS No: 007439-97-6 MERCURY

#### Item 35.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

1. Mercury emissions shall not exceed 0.004 lb/hr for each incinerator.

2. Compliance shall be determined during an annual stack test conducted in accordance with a protocol approved by the Department and 6 NYCRR 202-1.

Parameter Monitored: MERCURY

Upper Permit Limit: 0.004 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 36:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

# Item 36.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Air Pollution Control Permit Conditions

Renewal 2 Page 35 FINAL



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY075-00-5 PM-10

#### Item 36.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Filterable PM-10 emissions shall not exceed 3.16 lb/hr for each incinerator. Compliance is demonstrated during an annual stack test. Compliance is demonstrated during an annual stack test using either EPA RM 5 or EPA RM 201A. This limit does not include condensible PM-10 emissions as measured by EPA RM 202.

Parameter Monitored: PM-10

Upper Permit Limit: 3.16 pounds per hour

Reference Test Method: 40 CFR 51 App M RM 201A

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 37:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A



#### Item 37.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003
Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-41-7 BERYLLIUM



Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028** 

## Item 37.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Beryllium emissions shall not exceed 0.0000115 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent

testing is required by the Department.

Parameter Monitored: BERYLLIUM

Upper Permit Limit: 0.0000115 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 38: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

#### Item 38.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 **Emission Source: 00CIS** 

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: 0SNCR** 

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 01CIS** 

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

#### Item 38.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM) Monitoring Description:

SO2 emissions shall not exceed 40 ppmvd corrected to 7% O2 or 75% removal efficiency, whichever is least restrictive, based on a 3 hour rolling average for each incinerator. This emission standard applies at all times when combusting SW except during periods of startup, shutdown or malfunctions not to exceed 3 hours per occurrence.

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: SULFUR DIOXIDE

Upper Permit Limit: 40 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: 40 CFR Part 60 APP B

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR ROLLING AVERAGE Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

**Condition 39: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A



#### Item 39.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission source. 0155/1

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Finesson Source. 251VCIV

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

## Item 39.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM) Monitoring Description:

SO2 emissions shall not exceed 29 ppmvd corrected to 7% O2, determined on a 24-hour geometric block average basis by continuous monitoring for each incinerator, unless uncontrolled SO2 emissions are reduced by not less than 85%.

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: SULFUR DIOXIDE

Upper Permit Limit: 29 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: 40 CFR Part 60 APP B

Monitoring Frequency: CONTINUOUS

Averaging Method: 24 HOUR DAILY AVERAGE (GEOMETRIC MEAN)

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

## **Condition 40:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

## Item 40.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Point: 00002
Emission Source: 01CIS



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

#### Item 40.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Particulate emissions shall not exceed 0.010 grains per dry standard cubic foot corrected to 7% O2 for each incinerator.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.010 grains per dry standard cubic

foot (corrected to 7% O2)

Reference Test Method: 40 CFR 60 App A RM5

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 41: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

#### Item 41.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Air Pollution Control Permit Conditions

Renewal 2 Page 42 FINAL



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Emission Source: 251 (C

Regulated Contaminant(s):

CAS No: 007439-92-1 LEAD

## Item 41.2:

Compliance Certification shall include the following monitoring:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Lead emissions shall not exceed 0.0381 lb/hr for each incinerator. Compliance is demonstrated during an annual

stack test.

Parameter Monitored: LEAD

Upper Permit Limit: 0.0381 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 42:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

#### Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

## Item 42.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

rocess: MS3 Emission Source: 002BF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Flocess. MISS Elilission Source. 02MW1

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

#### Item 42.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

NOx emissions shall not exceed 180 ppmvd corrected to 7% O2 based on a 24-hour arithmetic block average for each incinerator. Compliance is determined using a NOx CEMS.

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: OXIDES OF NITROGEN
Upper Permit Limit: 180 parts per million by volume

(dry, corrected to 7% O2)

Reference Test Method: 40 CFR Part 60 APP B

Monitoring Frequency: CONTINUOUS

Averaging Method: 24 HOUR DAILY AVERAGE (ARITHMETIC

MEAN)

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

#### **Condition 43:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

## Item 43.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

## Item 43.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

NOx emissions shall not exceed 58 lb/hr for each incinerator, as demonstrated during annual stack testing.



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Parameter Monitored: OXIDES OF NITROGEN Upper Permit Limit: 58 pounds per hour

Reference Test Method: 40 CFR 60 App A RM7E

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 44: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

#### Item 44.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

#### Item 44.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

NOx emissions shall not exceed 200 ppmvd corrected to 7% O2 based on a 3 hr rolling average for each incinerator. Emission standard applies at all times when combusting MSW except during periods of startup shutdown or malfunction provided they do not exceed 3 hours per occurrence.

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: OXIDES OF NITROGEN Upper Permit Limit: 200 parts per million by volume

(dry, corrected to 7% O2) Reference Test Method: 40 CFR Part 60 App B

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR ROLLING AVERAGE Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

## **Condition 45:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

## Item 45.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Air Pollution Control Permit Conditions

Renewal 2 Page 48 FINAL



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 016984-48-8 FLUORIDE

# Item 45.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Fluoride emissions (as hydrogen fluoride) shall not exceed 0.165 lbs/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the Department.



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Parameter Monitored: FLUORIDE

Upper Permit Limit: 0.165 pounds per hour Reference Test Method: 40 CFR 60 App A RM13B

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 46:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

#### Item 46.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002
Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

## Item 46.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM)

Monitoring Description:

The composite CO mass emission limit from 3 MWC furnaces shall not exceed 95 tons per year. Compliance is based on continuous measurement of CO emissions whenever there is

measurable steam flow.

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 95 tons per year Reference Test Method: EPA Method 10 Monitoring Frequency: CONTINUOUS

Averaging Method: ANNUAL MAXIMUM ROLLED DAILY Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

# **Condition 47: Compliance Certification**

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

#### Item 47.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

# Item 47.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

SO2 emissions shall not exceed 16.2 lb/hr for each incinerator. Compliance is demonstrated during an annual stack test.

Parameter Monitored: SULFUR DIOXIDE
Upper Permit Limit: 16.2 pounds per hour

Reference Test Method: 40 CFR 60 App A RM6C

Monitoring Frequency: ANNUALLY



Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 48: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

#### Item 48.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

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Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

#### Item 48.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

VOC emissions shall not exceed 30 ppmvd, corrected to 7% O2, for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the Department.

Parameter Monitored: VOC

Upper Permit Limit: 30 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: 40 CFR 60 App A RM25A

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 49: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

## Item 49.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

#### Item 49.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM) Monitoring Description:

CO emissions shall not exceed 50 ppmvd corrected to 7% O2 based on an 8 hour rolling average for each incinerator. This standard applies at all times when combusting SW except during periods of startup, shutdown or malfunction (not to exceed 3 hours per occurrence).

Manufacturer Name/Model Number: Performance specification monitor

Parameter Monitored: CARBON MONOXIDE

Upper Permit Limit: 50 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: 40 CFR Part 60 App B

Monitoring Frequency: CONTINUOUS

Averaging Method: 8-HOUR RUNNING AVERAGE ROLLED HOURLY

Reporting Requirements: QUARTERLY (CALENDAR)



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Reports due 30 days after the reporting period. The initial report is due 4/30/2021. Subsequent reports are due every 3 calendar month(s).

**Condition 50:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement:40CFR 52.21(j)(2), Subpart A

#### Item 50.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Point: 00001 **Emission Unit: 1-MBMWF** Process: MS1 Emission Source: 000BH Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: 00CIS** Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: OSNCR** Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 01CIS** Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA Emission Unit: 1-MBMWF Emission Point: 00002

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

**Emission Source: 1SNCR** 

Process: MS2



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

#### Item 50.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

CO emissions shall not exceed 8.04 lb/hr for each

incinerator. Compliance is demonstrated during an annual

stack test.

Parameter Monitored: CARBON MONOXIDE Upper Permit Limit: 8.04 pounds per hour Reference Test Method: 40 CFR 60 App A RM10

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 51:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

## Item 51.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002
Process: MS2 Emission Source: 001BH



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007664-93-9 SULFURIC ACID

# Item 51.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Sulfuric Acid Mist emissions shall not exceed 1.69 lbs/hr for each incinerator. Future testing may be required at the discretion of the Department.

Parameter Monitored: SULFURIC ACID Upper Permit Limit: 1.69 pounds per hour Reference Test Method: 40 CFR 60 App A RM8

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 52:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A



## Item 52.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007647-01-0 HYDROGEN CHLORIDE



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Item 52.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

- 1. HCL emissions shall not exceed 5.24 lb/hr for each incinerator.
- 2. This Item remains in effect until a continuous emission monitor is installed and certified: Compliance is demonstrated during an annual stack test. In accordance with the terms of a NYSDEC Consent Order dated 2/23/00, in order to ensure compliance with the 5.24 lb/hr HCl emission limit, the full load minimum lime injection rate to each scrubber shall be a minimum of 275 lb/hr based on a 3-hour block average. Lime is injected on a sliding scale proportionate to individual boiler load (ie. at 80% load the minimum lime rate shall be 220 lb/hr). The injection rate will never be less than 220 lb/hr. The lime injection rate limit shall apply at all times except during periods of startup, shutdown and unavoidable malfunctions, not to exceed 3 hours per occurrence.

The lime injection rate for each unit shall be continuously monitored and one-hour averages recorded. When continuous monitoring is temporarily interrupted due to maintenance or repair, lime percent solids and minimum lime flow rate of the control valve will be recorded in the operator's log at least two times per hour at least 15-minutes apart. Scrubber atomizer heads shall be inspected and serviced or changed every 15 days and a log of such inspections and change outs shall be maintained at the facility. Records must be maintained at the facility for three years pursuant to 6NYCRR 219-2.7.

- 3. Not later than 90 days after the effective date of this permit, the owner or opertor shall submit to the Department a plan to install a system to continuously monitor emissions of HCl. The plan shall identify the type of monitor, the manufacturer, its principle of operation, sample transport and conditioning (if applicable) and procedures for quarterly maintenance.
- 4. No later than 180 days after the effective date of this permit, the owner or operator shall install a system to continuously monitor and record emissions of HCl. Compliance shall be based on a 3 hour block average.
- 5. The owner or operator shall conduct quarterly audits



of the HCl monitoring system, as well as an annual relative accuracy test audit.

- 6. On and after the HCl continuous monitoring system is installed and certified, monitoring and recording of lime flow is required, but a minimum lime flow will no longer be required except during periods of HCl CEM malfunction.
- 7. The owner or operator shall submit to the Department, in its quarterly report, a summary of each period when the HCl limit is exceeded, and state the beginning and ending times of the non-compliance and the corrective action taken. The report should also state the periods of CEM down time and the results of any quality assurance tests.

Parameter Monitored: HYDROGEN CHLORIDE

Upper Permit Limit: 5.24 pounds per hour

Reference Test Method: 40 CFR 60 App B PS 18, APP F Procedure 6

Monitoring Frequency: CONTINUOUS

Averaging Method: 3-HOUR BLOCK AVERAGE Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

# Condition 53: Compliance Certification Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 52.21(j)(2), Subpart A

## Item 53.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 0NY998-00-0 VOC

## Item 53.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

VOC emissions shall not exceed 2.76 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the Department.

Parameter Monitored: VOC

Upper Permit Limit: 2.76 pounds per hour

Reference Test Method: 40 CFR 60 App A RM25A

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 54:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

Air Pollution Control Permit Conditions

Renewal 2 Page 62 FINAL



## Applicable Federal Requirement: 40CFR 60.36b, NSPS Subpart Cb

#### Item 54.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003
Process: MS3 Emission Source: 2SNCR



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Item 54.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Discharge to the atmosphere of visible emissions of combustion ash from the ash conveying system (including conveyor transfer points) may not exceed 5 percent of the observation period (i.e. 9 minutes per 3-hour period), as determined by EPA Reference Method 22 observations. This emission limit does not cover visible emissions discharged inside buildings or enclosures of ash conveying systems: however, it does cover visible emissions discharged to the atmosphere from buildings or enclosures of ash conveying systems. This emission limit does not apply during maintenance and repair of ash conveying systems.

Parameter Monitored: OPACITY Upper Permit Limit: 5 percent

Reference Test Method: EPA Ref. Method 22

Monitoring Frequency: ANNUALLY

Averaging Method: 9 MINUTES PER 3-HOUR PERIOD Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

# **Condition 55:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

# Applicable Federal Requirement:40CFR 60.38b, NSPS Subpart Cb

# Item 55.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Air Pollution Control Permit Conditions

Renewal 2 Page 64 FINAL



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

# Item 55.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Compliance and performance testing for the applicable emission limits specified in 40 CFR 60, Subpart Cb, shall be conducted in conformance with the applicable requirements cited above, including:

At a minimum, valid continuous monitoring system hourly averages shall be obtained for 90 percent of the operating days per calendar quarter and 95 percent of the operating days per calendar year. For CEMS monitored constituents, at least two data points per hour shall be used to calculate each 1-hour arithmetic average. All valid CEMS data shall be used in calculating average emission concentrations and percent reductions even if the minimum CEMS data requirements are not met. The procedures under 40 CFR 60.13, Subpart A shall be followed for installation, evaluation and operation of the CEMS. The CEMS shall be operated in accordance with 40 CFR 60, Appendices B and F, as applicable.



All signal conversion elements associated with steam (or feedwater flow) measurements must be calibrated according to the manufacturer's instructions before each dioxin/furan performance test, and at least once per year.

During the performance tests for dioxin/furans and mercury, the average carbon mass feed rate shall be estimated based on carbon injection system operating parameters such as the screw feeder speed, hopper volume, hopper fill frequency, or other appropriate parameters. During operation of the facility, the carbon injection system operating parameters that are primary indicators of carbon mass feed rate must equal or exceed the levels documented during the performance tests for dioxins/furans and mercury (8 hour block average). For each calendar year quarter, the carbon injection rate in lbs/hr shall be estimated based on the following two independent methods: 1) primary indicator of carbon mass feed rate; and 2) based on the weight of carbon delivered to the facility.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 56: Compliance Certification Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 60.39b, NSPS Subpart Cb

## Item 56.1:

The Compliance Certification activity will be performed for the Facility.

## Item 56.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

OCRRF shall comply with the requirements of 40 CFR 60, Subpart Cb as incorporated under 6 NYCRR Part 200.10. However, only requirements which are not addressed in, or are more stringent than, other applicable regulations have been included in this permit.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 57: Compliance Certification
Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 60.39b(a), NSPS Subpart Cb

Air Pollution Control Permit Conditions

Renewal 2 Page 66 FINAL



#### Item 57.1:

The Compliance Certification activity will be performed for the Facility.

#### Item 57.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

The permittee shall comply with the reporting and recordkeeping requirements listed in 60.59b, as applicable, excluding the siting requirements under 60.59b(a), (b) and (d)(11), and the air curtain incinerator requirements of (c), (e) and (i). These requirements include:

Identification of the calendar dates when the average carbon mass feed rates (based on an eight-hour block average) recorded were less than the hourly carbon feed rates estimated during mercury or dioxin/furan performance tests with reasons for such feed rates and a description of the corrective action taken.

Identification of the calendar dates when the carbon injection system operating parameters that are the primary indicators of carbon mass feed rate (based on an eight-hour block average) were below the levels estimated during mercury or dioxin/furan performance tests with reasons for such occurrences and a description of the corrective action taken.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

**Condition 58:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

#### Applicable Federal Requirement: 40CFR 60.52a(b), NSPS Subpart Ea

## Item 58.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Renewal 2 Page 67 FINAL



#### Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028**

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Emission Source: 00SDA Process: MS1

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: OSNCR** 

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 01CIS** 

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 1SNCR** 

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Point: 00003 Emission Unit: 1-MBMWF Process: MS3 **Emission Source: 02CIS** 

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 **Emission Source: 2SNCR** 

## Item 58.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Stack opacity shall not exceed 10% (6 minute block average) as determined by a Continuous Opacity Monitoring

System located in each stack.

Parameter Monitored: OPACITY Upper Permit Limit: 10 percent

Reference Test Method: EPA Method 9



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Monitoring Frequency: CONTINUOUS Averaging Method: 6 MINUTE AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

## **Condition 59:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

#### Applicable Federal Requirement: 40CFR 60.54a(d), NSPS Subpart Ea

#### Item 59.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007647-01-0 HYDROGEN CHLORIDE

#### Item 59.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

1. HCL emissions shall not exceed 25 ppmvd corrected to 7% O2 or 95% removal efficiency (by weight or volume), whichever is less stringent for each incinerator.

Compliance is demonstrated during an annual stack test.

Parameter Monitored: HYDROGEN CHLORIDE

Upper Permit Limit: 25 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: 40 CFR 60 App A RM26

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

Condition 60: MWC Operating Standards (Operations Manual)

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement:40CFR 60.56a(f), NSPS Subpart Ea

#### Item 60.1:

The owner/operator shall develop and update, if necessary, on a yearly basis a site specific operating manual that shall, at a minimum, address the elements of MWC unit operation detailed in 40 CFR 60-Eb.56a(f). The operating manual shall be kept in a readily accessible location for all persons requiring training as per 40 CFR 60-Ea.56a(g) and for inspectors from delegated enforcement agencies.

Condition 61: MWC Operating Standards (Annual Manual Review)
Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement:40CFR 60.56a(g), NSPS Subpart Ea

#### Item 61.1:

The owner/operator shall establish a program for reviewing the operating manual annually with each person who has responsibilities affecting the operation of the affected facility, including but not limited to, chief facility operators, shift supervisors, control room operators, ash handlers, maintenance personnel, and crane/load handlers. Initial review of the manual shall be



conducted by any person prior to assumption of responsibilities.

## \*\*\*\* Emission Unit Level \*\*\*\*

## Condition 62: Emission Point Definition By Emission Unit Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 6 NYCRR Subpart 201-6

#### Item 62.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: 1-MBMWF

Emission Point: 00001

Height (ft.): 274 Diameter (in.): 66

NYTMN (km.): 4761.948 NYTME (km.): 409.137 Building: 1

Emission Point: 00002

Height (ft.): 274 Diameter (in.): 66

NYTMN (km.): 4761.95 NYTME (km.): 409.14 Building: 1

Emission Point: 00003

Height (ft.): 274 Diameter (in.): 66

NYTMN (km.): 4761.952 NYTME (km.): 409.136 Building: 1

## Condition 63: Process Definition By Emission Unit

Effective between the dates of 01/25/2021 and 01/24/2026

#### Applicable Federal Requirement: 6 NYCRR Subpart 201-6

### Item 63.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MBMWF

Process: MS1 Source Classification Code: 5-01-001-04

**Process Description:** 

One of three 330 tons per day (reference waste of 6000 Btu/lb) municipal waste combustors, firing Solid Waste (SW). SW includes: Municipal Solid Waste (which includes residential, commercial and institutional and/or governmental waste); combustible portion of construction and demolition (C&D) debris; light industrial waste; treated regulated medical waste; treated and destroyed medical waste; and NYSDEC approved non-hazardous industrial waste streams.

Natural gas is used as an auxiliary fuel during startup, shutdown and malfunctions as described below and at other times when the minimum combustion zone temperature would not otherwise be met.

Air Pollution Control Permit Conditions

Renewal 2 Page 71 FINAL



40 CFR 60.58a(a)(1) reads, "the startup period commences when the affected facility begins the continuous burning of MSW and does not include any warmup period when the affected facility is combusting only a fossil fuel or other non-MSW fuel and no MSW is being combusted."

The OCRRF facility is subject to 40 CFR 60.58a which regulates certain compliance and performance testing requirements at the OCRRF including startup, shutdown and malfunction relief. 40 CFR 60.58a(a) reads, "the standards under this subpart apply at all times except during periods of startup, shutdown or malfunction; provided however that the duration of startup, shutdown and malfunction shall not exceed three hours per occurrence." The standards regulated under this subpart, for which the regulations provide startup, shutdown or malfunction relief, are particulate matter, opacity, sulfur dioxide, hydrogen chloride, nitrogen oxides, carbon monoxide and baghouse inlet temperature. Furthermore, combustion index, as well as additional permit limits for the constituents listed above, are afforded the same relief. Combustion index is based on the carbon monoxide measurement (CI = CO2 \* 100/CO2+CO) and addresses the same principal as the carbon monoxide permit limit, ie. requiring a certain combustion efficiency.

The definition of malfunction relief pursuant to 40 CFR 60.58a(a) as discussed above, as well as malfunction relief for additional regulated parameters from NYSDEC on a case by case basis pursuant to 6 NYCRR Part 201-1.4 applies to the OCRRF. The definition of emergency defense pursuant to 6 NYCRR Part 201-1.5 also applies to the OCRRF.

Startup, shutdown and malfunction relief would apply in those relatively few instances in which emissions limits developed for steady state operation can not be maintained due to these relatively brief transitional periods. Emergency defense would apply in rare instances in which emission limits developed for steady-state operation can not be maintained due to an emergency as defined in 6 NYCRR Part 201-2(b)(12).

The following definitions will be used to identify the mode of operation of the MWC.

Warm-up: Natural gas is the fuel used during the warm-up period at the OCRRF. The OCRRF is in the warm-up stage when only fossil fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before MSW feeding has



commenced.

Start-up: As indicated in the facility's approved O&M Manual, startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSW is commenced.

Continuous Burning: 40 CFR 60.58(a)(2) defines continuous burning as, "the continuous, semi-continuous, or batch feeding of MSW for the purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of MSW solely to provide thermal protection of the grate or hearth during the start-up period shall not be considered to be continuous burning."

Shutdown: The shutdown period for a boiler begins when the continuous burning of MSW is ceased and the shutdown period ends when refuse is burned off the grates. As indicated in the OCRRF's approved O&M Manual, the shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the time at which continuous feeding is ceased). Shutdown of a unit is complete when solid waste is burned off the grates. The operator verifies that the shutdown is complete by visually inspecting the grates to make sure the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as, "any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as, "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this Chapter [6 NYCRR Part 201], and shall not include failures that are caused entirely or partially be poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as, "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission source to exceed a technology-based requirement under the permit of state-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Emission Source/Control: 000BH - Control

Control Type: FABRIC FILTER

Emission Source/Control: 00CIS - Control

Control Type: ACTIVATED CARBON INJECTION

Emission Source/Control: 00SDA - Control Control Type: DRY SPRAY ABSORPTION

Emission Source/Control: OSNCR - Control

Control Type: SELECTIVE NON-CATALYTIC REDUCTION

(SNCR)

Emission Source/Control: 00MWF - Incinerator

Design Capacity: 330 tons per day Waste Feed Method: CHUTE FED

Waste Type: MUNICIPAL SOLID WASTE AND/OR SOLID

WASTE

#### Item 63.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MBMWF

Process: MS2 Source Classification Code: 5-01-001-04

**Process Description:** 

One of three 330 tons per day (reference waste of 6000 Btu/lb) municipal waste combustors, firing Solid Waste (SW). SW includes: Municipal Solid Waste (which includes residential, commercial and institutional and/or governmental waste); combustible portion of construction and demolition (C&D) debris; light industrial waste; treated regulated medical waste; treated and destroyed medical waste; and NYSDEC approved non-hazardous industrial waste streams.

Natural gas is used as an auxiliary fuel during startup, shutdown and malfunctions as described below and at other times when the minimum combustion zone temperature would not otherwise be met.

40 CFR 60.58a(a)(1) reads, "the startup period commences when the affected facility begins the continuous burning of MSW and does not include any warmup period when the affected facility is combusting only a fossil fuel or other non-MSW fuel and no MSW is being combusted."

The OCRRF facility is subject to 40 CFR 60.58a which regulates certain compliance and performance testing



requirements at the OCRRF including startup, shutdown and malfunction relief. 40 CFR 60.58a(a) reads, "the standards under this subpart apply at all times except during periods of startup, shutdown or malfunction; provided however that the duration of startup, shutdown and malfunction shall not exceed three hours per occurrence." The standards regulated under this subpart, for which the regulations provide startup, shutdown or malfunction relief, are particulate matter, opacity, sulfur dioxide, hydrogen chloride, nitrogen oxides, carbon monoxide and baghouse inlet temperature. Furthermore, combustion index, as well as additional permit limits for the constituents listed above, are afforded the same relief. Combustion index is based on the carbon monoxide measurement (CI = CO2 \* 100/CO2+CO) and addresses the same principal as the carbon monoxide permit limit, ie. requiring a certain combustion efficiency.

The definition of malfunction relief pursuant to 40 CFR 60.58a(a) as discussed above, as well as malfunction relief for additional regulated parameters from NYSDEC on a case by case basis pursuant to 6 NYCRR Part 201-1.4 applies to the OCRRF. The definition of emergency defense pursuant to 6 NYCRR Part 201-1.5 also applies to the OCRRF.

Startup, shutdown and malfunction relief would apply in those relatively few instances in which emissions limits developed for steady state operation can not be maintained due to these relatively brief transitional periods. Emergency defense would apply in rare instances in which emission limits developed for steady-state operation can not be maintained due to an emergency as defined in 6 NYCRR Part 201-2(b)(12).

The following definitions will be used to identify the mode of operation of the MWC.

Warm-up: Natural gas is the fuel used during the warm-up period at the OCRRF. The OCRRF is in the warm-up stage when only fossil fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before MSW feeding has commenced.

Start-up: As indicated in the facility's approved O&M Manual, startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSW is commenced.

Continuous Burning: 40 CFR 60.58(a)(2) defines continuous burning as, "the continuous, semi-continuous, or batch



feeding of MSW for the purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of MSW solely to provide thermal protection of the grate or hearth during the start-up period shall not be considered to be continuous burning."

Shutdown: The shutdown period for a boiler begins when the continuous burning of MSW is ceased and the shutdown period ends when refuse is burned off the grates. As indicated in the OCRRF's approved O&M Manual, the shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the time at which continuous feeding is ceased). Shutdown of a unit is complete when solid waste is burned off the grates. The operator verifies that the shutdown is complete by visually inspecting the grates to make sure the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as, "any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as, "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this Chapter [6 NYCRR Part 201], and shall not include failures that are caused entirely or partially be poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as, "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission source to exceed a technology-based requirement under the permit of state-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Emission Source/Control: 001BH - Control

Control Type: FABRIC FILTER

Emission Source/Control: 01CIS - Control

Control Type: ACTIVATED CARBON INJECTION



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Source/Control: 01SDA - Control Control Type: DRY SPRAY ABSORPTION

Emission Source/Control: 1SNCR - Control

Control Type: SELECTIVE NON-CATALYTIC REDUCTION

(SNCR)

Emission Source/Control: 01MWF - Incinerator

Design Capacity: 330 tons per day Waste Feed Method: CHUTE FED

Waste Type: MUNICIPAL SOLID WASTE AND/OR SOLID

WASTE

#### Item 63.3:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MBMWF

Process: MS3 Source Classification Code: 5-01-001-04

Process Description:

Three 330 tons per day (reference waste of 6000 Btu/lb) municipal waste combustors, firing Solid Waste (SW). SW includes: Municipal Solid Waste (which includes residential, commercial and institutional and/or governmental waste); combustible portion of construction and demolition (C&D) debris; light industrial waste; treated regulated medical waste; treated and destroyed medical waste; and NYSDEC approved non-hazardous industrial waste streams.

Natural gas is used as an auxiliary fuel during startup, shutdown and malfunctions as described below and at other times when the minimum combustion zone temperature would not otherwise be met.

40 CFR 60.58a(a)(1) reads, "the startup period commences when the affected facility begins the continuous burning of MSW and does not include any warmup period when the affected facility is combusting only a fossil fuel or other non-MSW fuel and no MSW is being combusted."

The OCRRF facility is subject to 40 CFR 60.58a which regulates certain compliance and performance testing requirements at the OCRRF including startup, shutdown and malfunction relief. 40 CFR 60.58a(a) reads, "the standards under this subpart apply at all times except during periods of startup, shutdown or malfunction; provided however that the duration of startup, shutdown and malfunction shall not exceed three hours per occurrence." The standards regulated under this subpart, for which the regulations provide startup, shutdown or malfunction relief, are particulate matter, opacity,



sulfur dioxide, hydrogen chloride, nitrogen oxides, carbon monoxide and baghouse inlet temperature. Furthermore, combustion index, as well as additional permit limits for the constituents listed above, are afforded the same relief. Combustion index is based on the carbon monoxide measurement (CI = CO2 \* 100/CO2+CO) and addresses the same principal as the carbon monoxide permit limit, ie. requiring a certain combustion efficiency.

The definition of malfunction relief pursuant to 40 CFR 60.58a(a) as discussed above, as well as malfunction relief for additional regulated parameters from NYSDEC on a case by case basis pursuant to 6 NYCRR Part 201-1.4 applies to the OCRRF. The definition of emergency defense pursuant to 6 NYCRR Part 201-1.5 also applies to the OCRRF.

Startup, shutdown and malfunction relief would apply in those relatively few instances in which emissions limits developed for steady state operation can not be maintained due to these relatively brief transitional periods. Emergency defense would apply in rare instances in which emission limits developed for steady-state operation can not be maintained due to an emergency as defined in 6 NYCRR Part 201-2(b)(12).

The following definitions will be used to identify the mode of operation of the MWC.

Warm-up: Natural gas is the fuel used during the warm-up period at the OCRRF. The OCRRF is in the warm-up stage when only fossil fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before MSW feeding has commenced.

Start-up: As indicated in the facility's approved O&M Manual, startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSW is commenced.

Continuous Burning: 40 CFR 60.58(a)(2) defines continuous burning as, "the continuous, semi-continuous, or batch feeding of MSW for the purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of MSW solely to provide thermal protection of the grate or hearth during the start-up period shall not be considered to be continuous burning."

Shutdown: The shutdown period for a boiler begins when the continuous burning of MSW is ceased and the shutdown



period ends when refuse is burned off the grates. As indicated in the OCRRF's approved O&M Manual, the shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the time at which continuous feeding is ceased). Shutdown of a unit is complete when solid waste is burned off the grates. The operator verifies that the shutdown is complete by visually inspecting the grates to make sure the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as, "any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as, "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this Chapter [6 NYCRR Part 201], and shall not include failures that are caused entirely or partially be poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as, "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission source to exceed a technology-based requirement under the permit of state-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Emission Source/Control: 002BH - Control

Control Type: FABRIC FILTER

Emission Source/Control: 02CIS - Control

Control Type: ACTIVATED CARBON INJECTION

Emission Source/Control: 02SDA - Control Control Type: DRY SPRAY ABSORPTION

Emission Source/Control: 2SNCR - Control

Control Type: SELECTIVE NON-CATALYTIC REDUCTION

(SNCR)

Emission Source/Control: 02MWF - Incinerator



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Design Capacity: 330 tons per day Waste Feed Method: CHUTE FED

Waste Type: MUNICIPAL SOLID WASTE AND/OR SOLID

WASTE

#### Item 63.4:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MBMWF

Process: ST1 Source Classification Code: 5-01-900-06

**Process Description:** 

One of three 330 tons per day (reference waste of 6000 Btu/lb) municipal waste combustors, firing natural gas during periods of startup, shutdown and malfunction as these terms are described below, and as otherwise needed to meet temperature requirements.

The startup period commences when the affected facility begins the continuous burning of SW and does not include any warmup period when the affected facility is combusting only auxiliary fuel or other non-SW fuel and no SW is being combusted. 40 CFR 60.58(a) reads: "The standards under this subpart apply at all times except during periods of startup, shutdown or malfunction, provided however that the duration of startup, shutdown and malfunction shall not exceed three hours per occurrence." The standards regulated under this subpart, for which the regulations provide startup, shutdown or malfunction relief, are particulate matter, opacity, sulfur dioxide, hydrogen chloride, nitrogen oxides, carbon monoxide and baghouse inlet temperature. Furthermore, combustion index, as well as additional permit limits for the constituents listed above, are afforded the same relief. Combustion index is based on the carbon monoxide measurement (CI = CO2 \* 100/CO2+CO) and addresses the same principal as the carbon monoxide permit limit, ie. requiring a certain combustion efficiency. The definition of malfunction relief pursuant to 40 CFR 60.58A(a) as discussed above, as well as malfunction relief for additional regulated parameters from NYSDEC on a case by case basis pursuant to 6 NYCRR Part 201-1.4 applies to the OCRRF. The definition of emergency defense pursuant to 6 NYCRR Part 201-1.5 also applies to the OCRRF. Startup, shutdown and malfunction relief would apply in those realtively few instances in which emissions limits developed for steady state operation can not be maintained due to these relatively brief transitional periods. Emergency defense would apply in rare instances in which emission limits developed for steady-state operation can not be maintained due to an emergency as defined in 6 NYCRR Part 201-2(b)(12).



The following definitions will be used to identify the mode of operation of the MWC.

Warmup: natural gas is the fuel used during the warmup period at the OCRRF. The OCRRF is in the warmup stage when only auxiliary fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before SW feeding has commenced.

Startup: Startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSD is commenced. Continuous Burning: Consistent with 40 CFR 60, Subpart Ea and Cb, continuous burning is "The continuous, semi-continuous, or batch feeding of SW for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of SW solely to provide thermal protection of the grate or hearth during the startup period shall not be considered to be continuous burning.

Shutdown: The shutdown period for a boiler begins when the continuous burning of SW is ceased and the shutdown period ends when SW is burned off the grates. The shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the same time at which continuous feeding is ceased). Shutdown of a unit is complete when SW is burned off the grates. The operator verifies that the shutdown is complete by visually inspecting the grates to make sure that the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as "any sudden, infrequent and not reasonably preventable failure of air pollution control equipment or a process to operate in a normal and usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this chapter (6 NYCRR Part 201) and shall not include failures that are caused entirely or partially by poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including Acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

source to exceed a technology based requirement under the permit of State-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Emission Source/Control: AXBRN - Combustion

Emission Source/Control: 000BH - Control

Control Type: FABRIC FILTER

Emission Source/Control: 00CIS - Control

Control Type: ACTIVATED CARBON INJECTION

Emission Source/Control: 00SDA - Control Control Type: DRY SPRAY ABSORPTION

Emission Source/Control: OSNCR - Control

Control Type: SELECTIVE NON-CATALYTIC REDUCTION

(SNCR)

Emission Source/Control: 00MWF - Incinerator

Design Capacity: 330 tons per day Waste Feed Method: CHUTE FED

Waste Type: MUNICIPAL SOLID WASTE AND/OR SOLID

WASTE

## Item 63.5:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MBMWF

Process: ST2 Source Classification Code: 5-01-900-06

**Process Description:** 

One of three 330 tons per day (reference waste of 6000 Btu/lb) municipal waste combustors, firing natural gas during periods of startup, shutdown and malfunction as these terms are described below, and as otherwise needed to meet temperature requirements.

The startup period commences when the affected facility begins the continuous burning of SW and does not include any warmup period when the affected facility is combusting only auxiliary fuel or other non-SW fuel and no SW is being combusted. 40 CFR 60.58(a) reads: "The standards under this subpart apply at all times except during periods of startup, shutdown or malfunction, provided however that the duration of startup, shutdown and malfunction shall not exceed three hours per occurrence." The standards regulated under this subpart, for which the regulations provide startup, shutdown or malfunction



relief, are particulate matter, opacity, sulfur dioxide, hydrogen chloride, nitrogen oxides, carbon monoxide and baghouse inlet temperature. Furthermore, combustion index, as well as additional permit limits for the constituents listed above, are afforded the same relief. Combustion index is based on the carbon monoxide measurement (CI = CO2 \* 100/CO2+CO) and addresses the same principal as the carbon monoxide permit limit, ie. requiring a certain combustion efficiency. The definition of malfunction relief pursuant to 40 CFR 60.58A(a) as discussed above, as well as malfunction relief for additional regulated parameters from NYSDEC on a case by case basis pursuant to 6 NYCRR Part 201-1.4 applies to the OCRRF. The definition of emergency defense pursuant to 6 NYCRR Part 201-1.5 also applies to the OCRRF. Startup, shutdown and malfunction relief would apply in those realtively few instances in which emissions limits developed for steady state operation can not be maintained due to these relatively brief transitional periods. Emergency defense would apply in rare instances in which emission limits developed for steady-state operation can not be maintained due to an emergency as defined in 6 NYCRR Part 201-2(b)(12).

The following definitions will be used to identify the mode of operation of the MWC.

Warmup: natural gas is the fuel used during the warmup period at the OCRRF. The OCRRF is in the warmup stage when only auxiliary fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before SW feeding has commenced.

Startup: Startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSD is commenced. Continuous Burning: Consistent with 40 CFR 60, Subpart Ea and Cb, continuous burning is "The continuous, semi-continuous, or batch feeding of SW for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of SW solely to provide thermal protection of the grate or hearth during the startup period shall not be considered to be continuous burning.

Shutdown: The shutdown period for a boiler begins when the continuous burning of SW is ceased and the shutdown period ends when SW is burned off the grates. The shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the same time at which continuous feeding is ceased). Shutdown of a unit is complete when SW is burned off the grates. The



operator verifies that the shutdown is complete by visually inspecting the grates to make sure that the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as "any sudden, infrequent and not reasonably preventable failure of air pollution control equipment or a process to operate in a normal and usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this chapter (6 NYCRR Part 201) and shall not include failures that are caused entirely or partially by poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including Acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission source to exceed a technology based requirement under the permit of State-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Emission Source/Control: AXBR1 - Combustion

Emission Source/Control: 001BH - Control

Control Type: FABRIC FILTER

Emission Source/Control: 01CIS - Control

Control Type: ACTIVATED CARBON INJECTION

Emission Source/Control: 01SDA - Control Control Type: DRY SPRAY ABSORPTION

Emission Source/Control: 1SNCR - Control

Control Type: SELECTIVE NON-CATALYTIC REDUCTION

(SNCR)

Emission Source/Control: 01MWF - Incinerator

Design Capacity: 330 tons per day Waste Feed Method: CHUTE FED

Waste Type: MUNICIPAL SOLID WASTE AND/OR SOLID

WASTE



#### Item 63.6:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: 1-MBMWF

Process: ST3 Source Classification Code: 5-01-900-06

**Process Description:** 

One of three 330 tons per day (reference waste of 6000 Btu/lb) municipal waste combustors, firing natural gas during periods of startup, shutdown and malfunction as these terms are described below, and as otherwise needed to meet temperature requirements.

The startup period commences when the affected facility begins the continuous burning of SW and does not include any warmup period when the affected facility is combusting only auxiliary fuel or other non-SW fuel and no SW is being combusted. 40 CFR 60.58(a) reads: "The standards under this subpart apply at all times except during periods of startup, shutdown or malfunction, provided however that the duration of startup, shutdown and malfunction shall not exceed three hours per occurrence." The standards regulated under this subpart, for which the regulations provide startup, shutdown or malfunction relief, are particulate matter, opacity, sulfur dioxide, hydrogen chloride, nitrogen oxides, carbon monoxide and baghouse inlet temperature. Furthermore, combustion index, as well as additional permit limits for the constituents listed above, are afforded the same relief. Combustion index is based on the carbon monoxide measurement (CI = CO2 \* 100/CO2+CO) and addresses the same principal as the carbon monoxide permit limit, ie. requiring a certain combustion efficiency. The definition of malfunction relief pursuant to 40 CFR 60.58A(a) as discussed above, as well as malfunction relief for additional regulated parameters from NYSDEC on a case by case basis pursuant to 6 NYCRR Part 201-1.4 applies to the OCRRF. The definition of emergency defense pursuant to 6 NYCRR Part 201-1.5 also applies to the OCRRF. Startup, shutdown and malfunction relief would apply in those realtively few instances in which emissions limits developed for steady state operation can not be maintained due to these relatively brief transitional periods. Emergency defense would apply in rare instances in which emission limits developed for steady-state operation can not be maintained due to an emergency as defined in 6 NYCRR Part 201-2(b)(12).

The following definitions will be used to identify the mode of operation of the MWC.

Warmup: natural gas is the fuel used during the warmup period at the OCRRF. The OCRRF is in the warmup stage



when only auxiliary fuel is being fired in order to warm the unit up to minimum combustion zone temperatures, or to keep the unit warm, before SW feeding has commenced.

Startup: Startup is initiated at the OCRRF when a boiler's feedchute damper is opened and continuous burning of MSD is commenced. Continuous Burning: Consistent with 40 CFR 60, Subpart Ea and Cb, continuous burning is "The continuous, semi-continuous, or batch feeding of SW for purposes of waste disposal, energy production, or providing heat to the combustion system in preparation for waste disposal or energy production. The use of SW solely to provide thermal protection of the grate or hearth during the startup period shall not be considered to be continuous burning.

Shutdown: The shutdown period for a boiler begins when the continuous burning of SW is ceased and the shutdown period ends when SW is burned off the grates. The shutdown period at the OCRRF commences when the subject unit's feedchute damper is shut (this is the same time at which continuous feeding is ceased). Shutdown of a unit is complete when SW is burned off the grates. The operator verifies that the shutdown is complete by visually inspecting the grates to make sure that the fires are out.

Malfunction: 40 CFR 60.2 defines malfunction as "any sudden, infrequent and not reasonably preventable failure of air pollution control equipment or a process to operate in a normal and usual manner. Failures that are caused in part by poor maintenance or careless operation are not malfunctions." Malfunction is similarly defined in 6 NYCRR Part 201-2 as "any sudden and unavoidable failure of an air cleaning device or air contamination source to operate in compliance with all applicable parts of this chapter (6 NYCRR Part 201) and shall not include failures that are caused entirely or partially by poor maintenance, careless operation, or other preventable condition."

Emergency Conditions: 6 NYCRR Part 201-2(b)(12) defines emergency as "any situation arising from suddenly and reasonably unforeseeable events beyond the control of the owner and/or operator of a facility, including Acts of God, which situation requires immediate corrective action to restore normal operation and which causes the emission source to exceed a technology based requirement under the permit of State-established emission limitations, due to unavoidable increases in emissions attributable to the situation. An emergency shall not include situations



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error."

Emission Source/Control: AXBR2 - Combustion

Emission Source/Control: 002BH - Control

Control Type: FABRIC FILTER

Emission Source/Control: 02CIS - Control

Control Type: ACTIVATED CARBON INJECTION

Emission Source/Control: 02SDA - Control Control Type: DRY SPRAY ABSORPTION

Emission Source/Control: 2SNCR - Control

Control Type: SELECTIVE NON-CATALYTIC REDUCTION

(SNCR)

Emission Source/Control: 02MWF - Incinerator

Design Capacity: 330 tons per day Waste Feed Method: CHUTE FED

Waste Type: MUNICIPAL SOLID WASTE AND/OR SOLID

WASTE

**Condition 64:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 60.33b(a)(2)(i), NSPS Subpart Cb

## Item 64.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Regulated Contaminant(s):

CAS No: 007440-43-9 CADMIUM

### Item 64.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Each affected MWC unit is required to meet an emission limit for cadmium not to exceed 35 micrograms per dry standard cubic meter, corrected to 7 percent oxygen. Compliance will be determined by conducting a stack emission test according to a protocol and schedule approved by the Department. Reporting shall be done in accordance with 40 CFR 60.39b, as applicable. Stack emissions tests will be required on annual basis unless otherwise directed by the Department.



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Upper Permit Limit: 35 micrograms per dry standard cubic

meter (corrected to 7% oxygen)

Reference Test Method: EPA Ref Test Method

Monitoring Frequency: ANNUALLY Averaging Method: ARITHMETIC MEAN

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

**Condition 65:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement:40CFR 60.33b(a)(4), NSPS Subpart Cb

#### Item 65.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Regulated Contaminant(s):

CAS No: 007439-92-1 LEAD

#### Item 65.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Each affected MWC unit is required to meet an emission limit for lead not to exceed 400 micrograms per dry standard cubic meter, corrected to 7 percent oxygen. Compliance will be determined by conducting a stack emission test according to a protocol and schedule approved by the Department. Reporting shall be done in accordance with 40 CFR 60.39b, as applicable. Stack emissions tests will be required on annual basis unless otherwise directed by the Department.

Upper Permit Limit: 400 micrograms per dry standard cubic meter (corrected to 7% oxygen)

Monitoring Frequency: ANNUALLY

Averaging Method: ARITHMETIC MEAN

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

**Condition 66:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement:40CFR 60.33b(c)(1)(iii), NSPS Subpart Cb

Air Pollution Control Permit Conditions

Renewal 2 Page 88 FINAL



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Item 66.1:

The Compliance Certification activity will be performed for:

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Regulated Contaminant(s):

CAS No: 001746-01-6 2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN

#### Item 66.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Each affected MWC unit which does not employ an electrostatic precipitator for emission controls is required to meet an emission concentration limit for dioxin/furan not to exceed 30 nanograms per dry standard cubic meter (total mass), corrected to 7 percent oxygen. Compliance with the limit will be determined by conducting a stack emission test according to a protocol and schedule approved by the Department. Reporting shall be done in accordance with 40 CFR 60.39b, as applicable. Stack emissions tests will be required on annual basis unless otherwise directed by the Department.

Upper Permit Limit: 30 nanograms per dry standard cubic meter (total mass, corrected to 7%

O2)

Monitoring Frequency: ANNUALLY Averaging Method: ARITHMETIC MEAN

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

**Condition 67:** Compliance Certification

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement:40CFR 60.34b(a), NSPS Subpart Cb

#### Item 67.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Air Pollution Control Permit Conditions

Renewal 2 Page 89 FINAL



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 000630-08-0 CARBON MONOXIDE

## Item 67.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: CONTINUOUS EMISSION MONITORING (CEM) Monitoring Description:

Carbon monoxide emission limit for mass burn waterwall municipal waste combustor.

Parameter Monitored: CARBON MONOXIDE Upper Permit Limit: 100 parts per million by volume (dry, corrected to 7% O2)



Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028** 

Reference Test Method: 40 CFR 60 App B & F

Monitoring Frequency: CONTINUOUS

Averaging Method: 4-HOUR BLOCK (ARITHMETIC AVERAGE)

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

**Condition 68: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 60.34b(b), NSPS Subpart Cb

#### Item 68.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: 00CIS** 

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: OSNCR** 

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 01CIS** 

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 1SNCR** 

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 **Emission Source: 02CIS** 

**FINAL** 



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

#### Item 68.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

An affected municipal waste combustor unit may not be operated at a steam load level exceeding 110 percent of the maximum demonstrated municipal waste combustor unit load (highest 4-hour block arithmetic average unit steam load, measured in pounds per hour) reached during the most recent performance test where compliance with the dioxin/furan emission limit was demonstrated) except as follows:

- (1) During the annual dioxin/furan or mercury performance test and the 2 weeks preceding the annual dioxin/furan or mercury performance test, no municipal waste combustor unit load limit is applicable.
- (2) The municipal waste combustor unit load limit may be waived in writing by the Department for the purpose of evaluating system performance, testing new technology or control technologies, diagnostic testing, or related activities for the purpose of improving municipal waste combustor performance or advancing the state-of-the-art for controlling municipal waste combustor emissions. The municipal waste combustor unit load limit continues to apply, and remains enforceable, until and unless the Department grants the waiver.

Parameter Monitored: STEAM OUTPUT

Upper Permit Limit: 110 percent Monitoring Frequency: CONTINUOUS

Averaging Method: 4-HOUR BLOCK (ARITHMETIC AVERAGE) Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

**Condition 69: Compliance Certification** 

Effective between the dates of 01/25/2021 and 01/24/2026

Air Pollution Control Permit Conditions

Renewal 2 Page 92 FINAL



## Applicable Federal Requirement:40CFR 60.34b(b), NSPS Subpart Cb

#### Item 69.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Item 69.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

Each affected MWC unit will be required to operate at a temperature not to exceed 17 degrees Centigrade above the maximum demonstrated particulate matter control device temperature, as measured at the particulate matter control device inlet, during four consecutive hours (4-hour block arithmetic average) determined at the most recent dioxin/furan performance test demonstrating compliance with the applicable dioxin/furan limit, except as follows:

(1) During the annual dioxin/furan or mercury performance test and the 2 weeks preceding the annual dioxin/furan or mercury performance test, no particulate matter control device temperature limitations are applicable.

(2) The particulate matter control device temperature limits may be waived in writing by the Department for the purpose of evaluating system performance, testing new technology or control technologies, diagnostic testing, or related activities for the purpose of improving municipal waste combustor performance or advancing the state-of-the-art for controlling municipal waste combustor emissions. The temperature limits continue to apply, and remain enforceable, until and unless the Department grants the waiver.

Parameter Monitored: TEMPERATURE ABOVE CONTROL DEVICE TEMPERATURE

Upper Permit Limit: 17 degrees Centigrade (or Celsius)

Monitoring Frequency: CONTINUOUS

Averaging Method: 4-HOUR BLOCK (ARITHMETIC AVERAGE)

Reporting Requirements: SEMI-ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 7/30/2021.

Subsequent reports are due every 6 calendar month(s).

**Condition 70:** Operator Training

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable Federal Requirement: 40CFR 60.35b, NSPS Subpart Cb

Item 70.1:

This Condition applies to Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source:

00MWF

Item 70.2:

Air Pollution Control Permit Conditions

Renewal 2 Page 94 FINAL



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

All chief facility operators, shift supervisors, and control room operators must complete a municipal waste combustor operator training course which is acceptable to the Department prior to the date they assume responsibilities that affect operation of the municipal waste combustor unit. This requirement does not apply to chief facility operators, shift supervisors, and control room operators who have obtained full certification from the American Society of Mechanical Engineers on or before October 5, 1998. The owner or operator may request that the Department waive the requirements of this condition for chief facility operators, shift supervisors, and control room operators who have obtained only provisional certification from the American Society of Mechanical Engineers on or before October 5, 1998.

Condition 71: Compliance Certification
Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable Federal Requirement: 40CFR 60.35b, NSPS Subpart Cb

#### Item 71.1:

The Compliance Certification activity will be performed for the facility: The Compliance Certification applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

#### Item 71.2:

Compliance Certification shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

If both the certified chief facility operator and certified shift supervisor are unavailable, a provisionally certified control room operator on site at the municipal waste combustion unit may fulfill the certified operator requirement. Depending on the length of time that a certified chief facility operator and certified shift supervisor are away, the owner or operator of the affected facility must meet one of three criteria:

- (1) When the certified chief facility operator and certified shift supervisor are both off site for 12 hours or less, and no other certified operator is on site, the provisionally certified control room operator may perform the duties of the certified chief facility operator or certified shift supervisor.
- (2) When the certified chief facility operator and certified shift supervisor are off site for more than 12 hours, but for two weeks or less, and no other certified operator is on site, the provisionally certified control room operator may perform the duties of the certified chief facility operator or certified shift supervisor without notice to, or approval by, the Department. However, the owner or operator of the affected facility must record the period when the certified chief facility operator and certified shift supervisor are off site and include that information in the annual report as specified under §60.59b(g)(5).
- (3) When the certified chief facility operator and certified shift supervisor are off site for more than two weeks, and no other certified operator is on site, the



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

provisionally certified control room operator may perform the duties of the certified chief facility operator or certified shift supervisor without approval by the Department. However, the owner or operator of the affected facility must take two actions:

(a) Notify the Department in writing. In the notice, state what caused the absence and what actions are being taken by the owner or operator of the facility to ensure that a certified chief facility operator or certified shift supervisor is on site as expeditiously as practicable.

(b) Submit a status report and corrective action summary to the Department every four weeks following the initial notification. If the Department provides notice that the status report or corrective action summary is disapproved, the municipal waste combustion unit may continue operation for 90 days, but then must cease operation. If corrective actions are taken in the 90-day period such that the Department withdraws the disapproval, municipal waste combustion unit operation may continue.

A provisionally certified operator who is newly

#### promoted

or recently transferred to a shift supervisor position or a chief facility operator position at the municipal waste combustion unit may perform the duties of the certified chief facility operator or certified shift supervisor without notice to, or approval by, the Department for up to six months before taking the ASME QRO certification exam.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION



# STATE ONLY ENFORCEABLE CONDITIONS \*\*\*\* Facility Level \*\*\*\*

## NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

## Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

# Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

## STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state applicable requirements and are not subject to compliance certification requirements unless otherwise noted or required under 6 NYCRR Part 201.

**Condition 72:** Contaminant List

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable State Requirement: ECL 19-0301

#### Item 72.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 000050-00-0 Name: FORMALDEHYDE

CAS No: 000630-08-0

Name: CARBON MONOXIDE

CAS No: 001336-36-3

Name: POLYCHLORINATED BIPHENYL

CAS No: 001746-01-6

Name: 2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN

CAS No: 007439-92-1

Name: LEAD

CAS No: 007439-96-5 Name: MANGANESE

CAS No: 007439-97-6 Name: MERCURY

CAS No: 007440-02-0



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Name: NICKEL METAL AND INSOLUBLE COMPOUNDS

CAS No: 007440-38-2 Name: ARSENIC

CAS No: 007440-41-7 Name: BERYLLIUM

CAS No: 007440-43-9 Name: CADMIUM

CAS No: 007440-47-3 Name: CHROMIUM

CAS No: 007440-50-8 Name: COPPER

CAS No: 007440-62-2 Name: VANADIUM

CAS No: 007440-66-6

Name: ZINC

CAS No: 007446-09-5 Name: SULFUR DIOXIDE

CAS No: 007647-01-0

Name: HYDROGEN CHLORIDE

CAS No: 007664-41-7 Name: AMMONIA

CAS No: 007664-93-9 Name: SULFURIC ACID

CAS No: 016984-48-8 Name: FLUORIDE

CAS No: 018540-29-9 Name: CHROMIUM(VI)

CAS No: 0NY075-00-0 Name: PARTICULATES

CAS No: 0NY075-00-5

Name: PM-10

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

CAS No: 0NY998-00-0

Name: VOC



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

CAS No: 130498-29-2

Name: POLYCYCLIC AROMATIC HYDROCARBONS

Condition 73: Malfunctions and start-up/shutdown activities

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable State Requirement: 6 NYCRR 201-1.4

#### Item 73.1:

- (a) The facility owner or operator shall take all necessary and appropriate actions to prevent the emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.
- (b) The facility owner or operator shall compile and maintain records of all equipment malfunctions, maintenance, or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when requested to do so, or when so required by a condition of a permit issued for the corresponding air contamination source. Such reports shall state whether any violations occurred and, if so, whether they were unavoidable, include the time, frequency and duration of the maintenance and/or start-up/shutdown activities, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous stack monitoring and quarterly reporting requirements need not submit additional reports for equipment maintenance or start-up/shutdown activities for the facility to the department.
- (c) In the event that emissions of air contaminants in excess of any emission standard in this Subchapter occur due to a malfunction, the facility owner or operator shall compile and maintain records of the malfunction and notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates.
- (d) The department may also require the owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.
- (e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 74: CLCPA Applicability

Effective between the dates of 01/25/2021 and 01/24/2026

Applicable State Requirement: 6 NYCRR 201-6.5 (a)



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Item 74.1:

Pursuant to The New York State Climate Leadership and Community Protection Act (CLCPA) and Article 75 of the Environmental Conservation Law, emission sources shall comply with regulations to be promulgated by the Department to ensure that by 2030 statewide greenhouse gas emissions are reduced by 40% of 1990 levels, and by 2050 statewide greenhouse gas emissions are reduced by 85% of 1990 levels.

## Condition 75: Air pollution prohibited Effective between the dates of 01/25/2021 and 01/24/2026

## **Applicable State Requirement: 6 NYCRR 211.1**

#### Item 75.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

Condition 76: Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (d)

#### Item 76.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

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Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Air Pollution Control Permit Conditions

Renewal 2 Page 102 FINAL



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 001746-01-6 2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN

#### Item 76.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Dioxin & Furan (Dioxin/Furan expressed as 2,3,7,8 TCDD, TEQ as given in 6 NYCRR Part 219) emissions shall not exceed the more stringent of 0.4 ng/dscm corrected to 7% O2 or 1.29E-07 lb/hr for each incinerator. Compliance is

based upon annual stack testing.

Parameter Monitored: 2,3,7,8-TETRACHLORODIBENZO-P-DIOXIN

Upper Permit Limit: 0.4 nanograms per dry standard cubic

meter (corrected to 7% O2)

Reference Test Method: 40 CFR 60 App A RM23

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 77:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

## Item 77.1:

The Compliance Demonstration activity will be performed for the facility:

Air Pollution Control Permit Conditions

Renewal 2 Page 103 FINAL



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

## The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 001336-36-3 POLYCHLORINATED BIPHENYL

#### Item 77.2:

Compliance Demonstration shall include the following monitoring:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

PCB emissions shall not exceed 0.053 micrograms/dscm corrected to 7% O2 for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the

unless more frequent testing is required by the

Department.

Parameter Monitored: POLYCHLORINATED BIPHENYL Upper Permit Limit: 0.053 micrograms per dry standard cubic meter (corrected to 7% oxygen)

Reference Test Method: EPA Method SW-846

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 78:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 78.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF



#### Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028**

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 **Emission Source: 1SNCR** 

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 **Emission Source: 02CIS** 

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 **Emission Source: 2SNCR** 

Regulated Contaminant(s):

CAS No: 130498-29-2 POLYCYCLIC AROMATIC HYDROCARBONS

#### Item 78.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

PAH emissions shall not exceed 1.0 microgram/dscm corrected to 7% O2 for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the

Department.

Parameter Monitored: POLYCYCLIC AROMATIC HYDROCARBONS

Upper Permit Limit: 1.0 micrograms per dry standard cubic meter (corrected to 7% oxygen)

Reference Test Method: 40 CFR 60 App A RM23

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 79: Compliance Demonstration** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 79.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Air Pollution Control Permit Conditions

Renewal 2 Page 106 **FINAL** 



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF	Emission Point: 00001
Dan anna MC1	E: C 000DI

Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-02-0 NICKEL METAL AND INSOLUBLE

**COMPOUNDS** 

#### Item 79.2:

Compliance Demonstration shall include the following monitoring:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Nickel emissions shall not exceed 0.004 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent

testing is required by the Department.

Parameter Monitored: NICKEL METAL AND INSOLUBLE COMPOUNDS

Upper Permit Limit: 0.004 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 80:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

### Item 80.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007439-96-5 MANGANESE

#### Item 80.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Manganese emissions shall not exceed 0.023 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent

testing is required by the Department.

Parameter Monitored: MANGANESE Upper Permit Limit: 0.023 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

**METHOD INDICATED** 

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 81:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 81.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-50-8 COPPER

#### Item 81.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Copper emissions shall not exceed 0.004 lb/hr for each incinerator. Compliance stack testing is required at a



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

minimum of once every five years, unless more frequent testing is required by the Department.

Parameter Monitored: COPPER

Upper Permit Limit: 0.004 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 82:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

#### Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 82.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 000050-00-0 FORMALDEHYDE

#### Item 82.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Formaldehyde emissions shall not exceed 50 micrograms per dry standard cubic meter, corrected to 7% oxygen, for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the Department.

Parameter Monitored: FORMALDEHYDE

Upper Permit Limit: 50 micrograms per dry standard cubic

meter (corrected to 7% oxygen)

Reference Test Method: EPA METHOD 316

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 83:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 83.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00CIS



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003
Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-47-3 CHROMIUM

#### Item 83.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Chromium emissions shall not exceed 0.00193 lbs/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the Department.



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Parameter Monitored: CHROMIUM

Upper Permit Limit: 0.00193 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 84:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 84.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003



Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028** 

Process: MS3 **Emission Source: 02CIS** 

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3

Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Emission Source: 2SNCR Process: MS3

Regulated Contaminant(s):

CAS No: 018540-29-9 CHROMIUM(VI)

#### Item 84.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Chromium (VI) emissions shall not exceed 0.0003 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent

testing is required by the Department.

Parameter Monitored: CHROMIUM(VI)

Upper Permit Limit: 0.0003 pounds per hour

Reference Test Method: SW846-0013 OR EQUIVALENT APPROVED BY DEC

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 85: Compliance Demonstration** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

## Item 85.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: 00CIS** 

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Air Pollution Control Permit Conditions

Renewal 2 Page 115 **FINAL** 



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007664-41-7 AMMONIA

## Item 85.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Ammonia emissions shall not exceed 50 ppmvd corrected to 7% O2 for each incinerator. Compliance is demonstrated based on an annual stack test (average of 3 one hour runs per unit).

The set points for the ammonia injection system (minimum and maximum flow, and associated NOx emission trigger levels) shall be identified during each stack test. During each semi-annual compliance certification, Covanta

shall ceritfy that the ammonia injection system control



Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028** 

> logic has not been altered since the most recent stack test. Ammonia flow to each unit shall be continuously monitored and recorded.

As long as ammonia emissions from each unit during each stack test are below 25 ppmvd, corrected to 7% O2, then continuous monitoring of ammonia emissions is not required. If the ammonia emissions from any unit exceeds 25 ppmvd, corrected to 7% O2, during any stack test, then the facility must submit a Corrective Action Plan within 30 days of such a test, that will reduce ammonia emissions from the unit below 25 ppmvd, corrected to 7%, and must retest the unit within 30 days of submittal of the Plan to verify ammonia emissions have been redcued. In the event that the facility is unable to demonstrate ammonia emissions below this level, the installation of an ammonia Continuous Emission Monitoring System (CEMS) shall be required for the unit in accordance with a schedule approved by the Department.

Parameter Monitored: AMMONIA

Upper Permit Limit: 50 parts per million by volume (dry,

corrected to 7% O2)

Reference Test Method: EPA Method CTM-027

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 86: Compliance Demonstration** 

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.2 (g)

## Item 86.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 000BH

Emission Point: 00001 Emission Unit: 1-MBMWF Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Emission Source: 00SDA Process: MS1

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 **Emission Source: OSNCR** 

Air Pollution Control Permit Conditions

Renewal 2 Page 117 **FINAL** 



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007664-41-7 AMMONIA

## Item 86.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Ammonia emissions shall not exceed 4.88 lb/hr for each incinerator. Compliance is demonstrated on an annual

stack test.

Parameter Monitored: AMMONIA

Upper Permit Limit: 4.88 pounds per hour Reference Test Method: EPA Method CTM-027

Monitoring Frequency: ANNUALLY

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 87: Compliance Demonstration** 

Air Pollution Control Permit Conditions

Renewal 2 Page 118 FINAL



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable State Requirement: 6 NYCRR 219-2.2 (g)

#### Item 87.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Regulated Contaminant(s):

CAS No: 007440-66-6 ZINC

#### Item 87.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Zinc emissions shall not exceed 0.0645 lb/hr per unit. (The emission rate used in the facility's Health Risk Assessment was 0.142 lb/hr). Compliance will be determined using stack testing conducted once every five years in accordance with a protocol approved by the Department and 6 NYCRR 202.

Parameter Monitored: ZINC

Upper Permit Limit: 0.0645 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

**DESCRIPTION** 

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 88:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable State Requirement: 6 NYCRR 219-2.2 (g)

### Item 88.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Entrate Halfe 1 MDMWE

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Renewal 2 Page 120 FINAL



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007440-62-2 VANADIUM

## Item 88.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Vanadium emissions shall not exceed 0.0006 lb/hr for each incinerator. Compliance stack testing is required at a minimum of once every five years, unless more frequent testing is required by the Department.

Parameter Monitored: VANADIUM

Upper Permit Limit: 0.0006 pounds per hour Reference Test Method: 40 CFR 60 App A RM29

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING

DESCRIPTION

Averaging Method: AVERAGING METHOD AS PER REFERENCE TEST

METHOD INDICATED

Reporting Requirements: ONCE / BATCH OR MONITORING OCCURRENCE

**Condition 89: Compliance Demonstration** 

Effective between the dates of 01/25/2021 and 01/24/2026



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Applicable State Requirement: 6 NYCRR 219-2.4 (a) (1)

#### Item 89.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003
Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003
Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Point: 00003 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

## Item 89.2:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The combustion index as defined CI = CO2 X 100/(CO2 + CO) shall be maintained at a minimum of 99.9% based on an 8 hour rolling average for each incinerator. This standard applies at all times when combusting MSW except during periods of startup, shutdown or upsets as described in 6 NYCRR Part 219-2.5.

Parameter Monitored: COMBUSTION INDEX

Lower Permit Limit: 99.9 percent Monitoring Frequency: CONTINUOUS

Averaging Method: 8-HOUR RUNNING AVERAGE ROLLED HOURLY

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

**Condition 90:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

#### Applicable State Requirement: 6 NYCRR 219-2.4 (a) (1)

#### Item 90.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002
Process: MS2 Emission Source: 01CIS

Frocess. Wi32 Emission Source. Orcis

Emission Point: 00002

Emission Unit: 1-MBMWF



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Point: 00002

Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

## Item 90.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

The combustion index as defined CI = CO2 X 100/(CO2 + CO) shall be maintained at a minimum of 99.95% based on a 7-day rolling average for each incinerator. This standard applies at all times when combusting MSW except during startup, shutdown or upsets as described in 6 NYCRR Part 219-2.5.

Parameter Monitored: COMBUSTION INDEX

Lower Permit Limit: 99.95 percent Monitoring Frequency: CONTINUOUS Averaging Method: 7-DAY AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

## **Condition 91:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.4 (b)

#### Item 91.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Air Pollution Control Permit Conditions

Renewal 2 Page 124 FINAL



## Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 000BH

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00CIS

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00MWF

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 00SDA

Emission Unit: 1-MBMWF	Emission Point: 00001
Process: MS1	Emission Source: 0SNCR

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 001RH

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01CIS

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01MWF

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	Emission Source: 01SDA

Emission Unit: 1-MBMWF	Emission Point: 00002
Process: MS2	<b>Emission Source: 1SNCR</b>

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 002BH

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02CIS

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02MWF

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 02SDA

Emission Unit: 1-MBMWF	Emission Point: 00003
Process: MS3	Emission Source: 2SNCR

## Item 91.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE PARAMETERS AS SURROGATE

Monitoring Description:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Combustion zone temperature for each incinerator must be maintained at a minimum of 1800 deg F for a minimum of 1 second residence time based on a surrogate method acceptable to NYSDEC. Compliance for a 30-minute block average is demonstrated based on a boiler roof temperature correlation study dated 3/24/95.

Parameter Monitored: TEMPERATURE Lower Permit Limit: 1800 degrees Fahrenheit Reference Test Method: See Description Monitoring Frequency: CONTINUOUS Averaging Method: 30 MINUTE AVERAGE

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

# Condition 92: Compliance Demonstration Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-2.7 (e)

### Item 92.1:

The Compliance Demonstration activity will be performed for the Facility.

#### Item 92.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES Monitoring Description:

Records & summaries of all required measurements and operating parameters must be retained for at least 3 years and made available upon request by NYSDEC within 10 days consistent with 6 NYCRR 219-2.7(e).

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

## Condition 93: Compliance Demonstration Effective between the dates of 01/25/2021 and 01/24/2026

## **Applicable State Requirement: 6 NYCRR Part 251**

#### Item 93.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF

#### Item 93.2:

Compliance Demonstration shall include the following monitoring:



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

- 1. The facility is a major electric generating facility that combusts both natural gas and solid waste, and is subject to 6 NYCRR 251.
- 2. The facility operates three mass-burn water walled incinerators that constitute "non-modified existing sources" under 6 NYCRR 251.3(b).
- 3. 6 NYCRR 251.3(b) prohibits owners or operators from firing "any single fossil fuel, alone or in combination with any other fuel, with an emission rate that is greater than or equal to 1,800 pounds of CO2 per MW hour (gross) electrical output or 180 pounds of CO2 per million Btu." Compliance is based on a calendar year average, but in practice is achieved continuously because natural gas emits about 117 pounds CO2 per million Btu. The facility thus complies with 6 NYCRR 251.3(b).
- 4. The facility shall monitor emissions of CO2 by measuring and recording natural gas flow that is combusted, and computing CO2 emissions using procedures in 40 CFR Part 98.
- 5. The owner or operator shall submit to the Department quarterly reports no later than 30 days after the end of each calendar quarter and include the certificatin specified in 6 NYCRR 251.6(a). Alternatively, the owner or operator may use their annual emission statement, or their annual submission to the EPA pursuant to 40 CFR Part 98 (if applicable), or an annual report as specified in 6 NYCRR 251.6(f)(3).

Parameter Monitored: CARBON DIOXIDE Upper Permit Limit: 180 pounds per million Btus

Monitoring Frequency: ANNUALLY Averaging Method: ANNUAL TOTAL

Reporting Requirements: QUARTERLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 4/30/2021.

Subsequent reports are due every 3 calendar month(s).

\*\*\*\* Emission Unit Level \*\*\*\*

Condition 94: Startup, shutdown and upset conditions Effective between the dates of 01/25/2021 and 01/24/2026

Applicable State Requirement: 6 NYCRR 219-2.5

Air Pollution Control Permit Conditions



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

#### Item 94.1:

This Condition applies to Emission Unit: 1-MBMWF

#### Item 94.2:

The incinerator must be operated in accordance with its approved operating plan to provide for proper maintenance, and avoid careless operation or other preventable conditions during startup, shutdown and other upset condition periods.

Condition 95: Continuous Emission Monitoring - Fabric Filters Effective between the dates of 01/25/2021 and 01/24/2026

Applicable State Requirement: 6 NYCRR 219-2.7

#### Item 95.1:

This Condition applies to Emission Unit: 1-MBMWF

#### Item 95.2:

The owner and/or operator shall report, tabulate and summarize emission and operating parameters each calendar quarter for the preceding three month period. Such quarterly summaries must be submitted as set forth in the protocols, reports and notification requirements of this permit within 30 days after the end of each calendar quarter in a format acceptable to the commissioner, and must include the following at a minimum:

- (a) steam temperature in degrees F, steam pressure in pounds per square inch absolute and steam flow in pounds per hour (hourly average);
- (b) hourly auxiliary fuel use per furnace in gallons per hour for fuel oil and cubic feet per hour for gaseous fuel;
  - (c) fabric filters:
- (i) hourly average pressure drop across each module and also across the inlet and outlet of the entire device in inches of water;
  - (ii) number of compartments in use, hourly;
- $\mbox{(iii) hourly average temperature at both inlet and outlet of the device in degrees $F$; and } \label{eq:final_potential}$
- (iv) frequency and duration of maintenance or cleaning periods when the fabric filter is not fully operational;
  - (d) for gaseous contaminant emission control devices:
    - (i) hourly average pressure drop across device in inches of water;
    - (ii) hourly average temperature at both inlet and outlet of the device in



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

degrees F;

- (iii) reagent chemicals used in pounds per hour by chemical;
- (iv) water use in gallons per hour; and
- (v) frequency, duration, and description of periods when the device is not fully operational.

#### Item 95.3:

All records and summaries of all measurements and operating parameters must be retained for at least three years, and made available upon request of the commissioner or his representative within 10 working days from receipt of the request.

#### Item 95.4:

Quarterly summary of emissions and operating parameters must be forwarded to the department and other agencies identified in the protocols, reports and notification requirements section of this permit within 30 days of the end of each calendar quarter.

#### Item 95.5:

Excess emissions and/or out of compliance operating parameters must be reported to the regional air pollution control engineer within one working day of occurrence, along with a program for immediate correction of these conditions.

#### Item 95.6:

All reports must include a section on data quality control and quality assurance, consistent with the required data quality control and quality assurance plan approved by the commissioner.

**Condition 96:** Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

### Applicable State Requirement: 6 NYCRR 219-7.2

#### Item 96.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00SDA



#### Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01MWF

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02CIS

Emission Unit: 1-MBMWF Emission Point: 00003

Process: MS3 Emission Source: 02MWF

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 2SNCR

Regulated Contaminant(s):

CAS No: 007439-97-6 MERCURY

## Item 96.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

Mercury emission limit. The Permittee shall meet the less stringent of this limit (concentration), or the 85 percent reduction by weight Mercury emission limit cited in this permit under 6 NYCRR 219-7.2. Annual stack testing for Mercury shall follow the procedures contained in 40 CFR 60.58b(d)(2). Emission control devices must be kept in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such devices



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028

effectively.

Parameter Monitored: MERCURY

Upper Permit Limit: 28 micrograms per dry standard cubic

meter (corrected to 7% oxygen)

Reference Test Method: EPA Ref. Method 29

Monitoring Frequency: ANNUALLY Averaging Method: ARITHMETIC MEAN

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2022.

Subsequent reports are due every 12 calendar month(s).

## Condition 97: Compliance Demonstration

Effective between the dates of 01/25/2021 and 01/24/2026

## Applicable State Requirement: 6 NYCRR 219-7.2

#### Item 97.1:

The Compliance Demonstration activity will be performed for the facility: The Compliance Demonstration applies to:

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 000BH

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00CIS

Emission Unit: 1-MBMWF Emission Point: 00001 Process: MS1 Emission Source: 00MWF

Emission Unit: 1-MBMWF Emission Point: 00001

Process: MS1 Emission Source: 00SDA

Process: MS1 Emission Source: 00SDA

Emission Unit: 1-MBMWF Emission Point: 00001
Process: MS1 Emission Source: 0SNCR

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 001BH

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01CIS

Emission Unit: 1-MBMWF Emission Point: 00002

Process: MS2 Emission Source: 01MWF

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 01SDA

Emission Unit: 1-MBMWF Emission Point: 00002 Process: MS2 Emission Source: 1SNCR

**FINAL** 



Permit ID: 7-3142-00028/00009 **Facility DEC ID: 7314200028** 

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 002BH

Emission Unit: 1-MBMWF Emission Point: 00003

**Emission Source: 02CIS** Process: MS3

Emission Unit: 1-MBMWF Emission Point: 00003 Emission Source: 02MWF Process: MS3

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 Emission Source: 02SDA

Emission Unit: 1-MBMWF Emission Point: 00003 Process: MS3 **Emission Source: 2SNCR** 

Regulated Contaminant(s):

CAS No: 007439-97-6 **MERCURY** 

#### Item 97.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING Monitoring Description:

> Mercury emission limit. The Permittee shall meet the less stringent of this limit (percent reduction), or the concentration Mercury emission limit cited in this permit under 6 NYCRR 219-7.2. Annual stack testing for Mercury shall follow the procedures contained in 40 CFR 60.58b(d)(2). Emission control devices must be kept in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such devices effectively.

Parameter Monitored: MERCURY

Lower Permit Limit: 85 percent reduction by weight (corrected to 7% O2, dry basis)

Reference Test Method: EPA Ref. Method 29

Monitoring Frequency: ANNUALLY Averaging Method: ARITHMETIC MEAN

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2022.

Subsequent reports are due every 12 calendar month(s).



Permit ID: 7-3142-00028/00009 Facility DEC ID: 7314200028