

Facility DEC ID: 9140200573

PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility
Permit ID: 9-1402-00573/00010
Effective Date: 09/24/2025 Expiration Date: 09/23/2035

Permit Issued To: STATE UNIVERSITY OF NEW YORK
STATE UNIVERSITY PLAZA
381 BROADWAY
ALBANY, NY 12246

Contact: STATE UNIVERSITY OF NEW YORK
STATE UNIVERSITY PLAZA
381 BROADWAY
ALBANY, NY 12246
(518) 443-5355

Facility: BUFFALO STATE UNIVERSITY
1300 ELMWOOD AVE
BUFFALO, NY 14222

Contact: JOHN P BLEECH
BUFFALO STATE - DC205
1300 ELMWOOD AVE
BUFFALO, NY 14222-1095
(716) 878-6136

Description:

Buffalo State University (BSU), located at 1300 Elmwood Avenue in the City of Buffalo, New York, is a four-year college in the State University of New York (SUNY) system. BSU offers more than 100 undergraduate and graduate degree programs in the arts, sciences and education and has an enrollment of approximately 10,000 students, about 2000 of which are graduate level. The main campus encompasses approximately 125 acres with 40 buildings. BSU operates three natural gas boilers, two are rated at 77.5 MMBtu/hr and the third is rated at 33.5 MMBtu/hr. The boilers are subject to opacity, maintenance, and record keeping requirements of 6 NYCRR 227-1 and 40 CFR 60, Subpart Dc. All fuel oil and diesel used at BSU is subject to sulfur limitations in 6 NYCRR 225-1. BSU operates sixteen emergency power generating stationary internal combustion engines (ICE) and sixteen reciprocating (R) ICE throughout the campus that are subject to 40 CFR 60, Subpart JJJJ and 40 CFR 63, Subpart ZZZZ, respectively.

Boilers

BSU owns and operates a Central Heating Plant (CHP) that houses boilers on campus that supply steam for the space heating of the buildings and dormitories on campus. The older boilers, Emission Sources 0001A, 0001B, 0001C, and 0001D, have been decommissioned and removed as of 2023. BSU now operates three industrial-sized Cleaver Brooks Boilers that combust only natural gas at its CHP. All three (3) boilers, 2A, 2B and 2C, have a total rated heat input capacity of 188.5 mmBtu/hr and are equipped with low NOx burners. Emission Sources (ES) 0002A and 0002B, are 77.5 MMBtu/hr water tube boilers that emit

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through a single stack, emission point BSC01, located at the CHP. ES 0002C is a 33.5 MMBtu/hr Cleaver Brooks firetube boiler that emits through a single stack BSC03, located at the CHP.

All existing boilers are fueled by natural gas, identified as Process 200. The new natural gas-fired boilers are subject to the requirements of 6 NYCRR 227-1, Stationary Combustion Installations and 40 CFR 60 - Standards of Performance for New Stationary Sources, Subpart A - General Provisions and Subpart Dc - Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units. The three new boilers exhaust to a common stack and are subject to the particulate matter (PM) and sulfur limits, and testing, reporting, and recordkeeping requirements in Subpart Dc. Per Part 227-1, the opacity of emissions from the boiler stack must not exceed 20%. The facility must conduct monthly visible emissions observations of the boiler stack and maintain records of these inspections.

Internal Combustion Engines

BSU operates sixteen emergency power generating stationary ICE throughout the campus which are exempt from air permitting in accordance with 6 NYCRR 201-3.2(c)(6). Thirteen of the ICE, fueled by natural gas, are considered new and are subject to the requirements of 40 CFR 60, Subpart JJJJ - Standards of Performance for Stationary Spark Ignition (SI) Internal Combustion Engines for emergency operation. One ICE, fueled with diesel, is considered new and is subject to the requirements of Subpart IIII - Standards of Performance for Stationary Compression Ignition (CI) Internal Combustion Engines. The SI ICE and CI ICE subject to 40 CFR 60, Subparts JJJJ and IIII, respectively are also subject to 40 CFR 60, Subpart A - General Provisions.

BSU also operates sixteen existing RICE that are exempt from 40 CFR 63, Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, if operated as emergency stationary RICE according to the provisions specified in §63.6640(f). Although the emergency engines, new and existing, are exempt from air permitting, BSU must maintain a current comprehensive compliance plan for all engines and must maintain records to demonstrate operation of the engines for emergency purposes and compliance with all applicable requirements under 40 CFR Part 60 and 40 CFR Part 63.

Sulfur-in-fuel Limit

In accordance with 6 NYCRR 225-1: Fuel Composition and Use - Sulfur Limitations, the boilers and generators must use No. 2 fuel oil and diesel that complies with the sulfur content limit of 0.0015% sulfur by weight and maintain records of fuel oil consumption and diesel fuel supplier certifications.

Surface Coating Processes

BSU uses minimal coatings/solvents for maintenance to coat furniture, miscellaneous metal and plastic parts and other objects needing repair. Most of the coatings are applied manually via brush, roller or spray can. The surface coating operation for maintenance purposes is exempt from air permitting in accordance with 6 NYCRR 201-3.2(c)(17). However, the surface coating operation is subject to the General Requirements specified under 6 NYCRR Subpart 228-1.3 (a) through (d).

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Exemptions

BSU also operates a gasoline/diesel dispensing station onsite, consisting of two aboveground storage tanks with a capacity of 4000 gallons, each, which were installed in 2024 and are exempt from air permitting in accordance with 6 NYCRR 201-3.2(c)(25). Gasoline throughput is less than 120,000 gallons per year, therefore the gasoline dispensing station is not subject to the requirements of 6 NYCRR Part 230. The facility operates other sources throughout the campus which are considered exempt from air permitting in accordance with 6 NYCRR 201-3.2(c), including small natural gas fired boilers, hot water heaters and furnaces, fuel oil storage tanks with capacities less than 300,000 barrels, numerous laboratory hoods, an exhaust system for paint mixing, transfer, filling or sampling and/or paint storage rooms or cabinets, and non-contact water cooling towers. All exempt and trivial activities are subject to the operating and recordkeeping requirements specified under 6 NYCRR Subpart 201-3: Permit Exempt and Trivial Activities.

Permit Changes

The older boilers, Emission Sources 0001A, 0001B, 0001C, and 0001D, were decommissioned and removed as of 2023. Process 100, the combustion of residual oil in Boilers 1A, 1B and 1C has been removed from the ASF permit. The three new boilers, Emission Sources 0002A, 0002B, and 0002C are more efficient and only run on natural gas, therefore the facility's previous oxides of nitrogen (NO_x) and carbon monoxide (CO) emission caps are no longer required. The Facility's potential to emit NO_x and CO are less than the major source pollutant thresholds listed in 6 NYCRR Subpart 201-6: Title V Facility Permits.

An air quality impact analysis was conducted using AerMod to determine compliance with the National Ambient Air Quality Standards (NAAQS). Emissions of PM-10, PM 2.5, SO₂, NO_x and CO were evaluated with background concentrations and showed compliance with the NAAQS for these contaminants.

In late January 2020, BSC sealed the No. 6 oil supply lines to the boilers in preparation for the closure and removal of the six (6) 42,000-gallon No. 6 oil supply tanks. The permanent closure of the No. 6 fuel oil storage tanks was completed in 2020 and was conducted in accordance with applicable NYSDEC bulk storage requirements. ES 0001C was decommissioned and removed in 2021, ES 0001E and Emission Point (EP) BSC02 were decommissioned and removed in 2020, and ES 0001 D was decommissioned and removed in 2019. In 2024, the gasoline/diesel dispensing station onsite, consisting of two fiberglass underground storage tanks with a capacity of 8000 gallons, each, were removed and replaced with two 4,000-gallon aboveground tanks (1 for unleaded and 1 for diesel fuel). All have been removed from the ASF permit.

By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

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Permit Administrator: MATTHEW J SMITH
NYSDEC
700 DELAWARE AVE
BUFFALO, NY 14209

Authorized Signature: _____ Date: ____ / ____ / ____

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Notification of Other State Permittee Obligations**Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification**

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.

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DEC GENERAL CONDITIONS

General Provisions

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Facility Level

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DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301 (2) (m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for permit renewals, modifications and transfers

Applicable State Requirement: 6 NYCRR 621.11

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before the expiration of permits for Title V and State Facility Permits.

Item 3.3

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

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Condition 4: Permit modifications, suspensions or revocations by the Department
Applicable State Requirement: 6 NYCRR 621.13

Item 4.1:

The Department reserves the right to exercise all available authority to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of application for permit modification or renewal-REGION 9 HEADQUARTERS
Applicable State Requirement: 6 NYCRR 621.6 (a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:
 NYSDEC Regional Permit Administrator
 Region 9 Headquarters
 Division of Environmental Permits
 700 Delaware Ave.,
 Buffalo, NY 14209
 (716) 851-7130

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ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY PERMIT

IDENTIFICATION INFORMATION

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STATE UNIVERSITY PLAZA
381 BROADWAY
ALBANY, NY 12246

Facility: BUFFALO STATE UNIVERSITY
1300 ELMWOOD AVE
BUFFALO, NY 14222

Authorized Activity By Standard Industrial Classification Code:
8221 - COLLEGES AND UNIVERSITIES, NEC

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Emission Unit Level**EU=U-00001,EP=BSC01,Proc=200**

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FEDERALLY ENFORCEABLE CONDITIONS

Renewal 1/FINAL

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6 NYCRR 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6 NYCRR 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6 NYCRR 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications,

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required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6 NYCRR 201-1.2

(a) Except as otherwise provided by this Part, construction or operation of a new, modified or existing air contamination source without a registration or permit issued pursuant to this Part is prohibited.

(b) If an existing facility or emission source was subject to the permitting requirements of this Part at the time of construction or modification, and the owner or operator failed to apply for a permit or registration as described in this Part, the owner or operator must apply for a permit or registration in accordance with the provisions of this Part. The facility or emission source is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing emission sources.

Item E: Recycling and Salvage - 6 NYCRR 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item F: Prohibition of Reintroduction of Collected Contaminants to the Air - 6 NYCRR 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.

Item G: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR 201-3.2 (a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request.

Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item H: Proof of Eligibility for Sources Defined as Trivial

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Activities - 6 NYCRR 201-3.3 (a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Required Emission Tests - 6 NYCRR 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Subpart 202-1.

Item J: Open Fires Prohibitions - 6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6 (b)

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All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS
The following conditions are federally enforceable.

Condition 1: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 201-3.2 (c) (6)

Item 1.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 1.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

Buffalo State University (BSU) operates numerous stationary internal combustion engines (ICEs) to generate electricity in emergency situations. These stationary ICEs are considered exempt from air permitting if operated as a mechanical or electrical power source only when the usual supply of power is unavailable, and are operated for no more than 500 hours per year, each. The 500 hours of annual operation for each engine includes operation during emergency situations, routine maintenance, and routine exercising (for example, test firing the engine for one hour a week to ensure reliability). Stationary internal combustion engines used for peak shaving and/or demand response programs are not exempt.

As proof of exempt eligibility for the emergency ICE, the facility shall maintain monthly records which demonstrate that each engine is operated no more than 500 hours per year. A non-resettable hour counter or similar device shall be utilized to monitor hours of operation, which shall be recorded in a logbook or electronically on a secure server after each use. The emergency generators shall be operated and maintained according to

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manufacturer's specifications to ensure proper performance. Records demonstrating hours of operation, the manufacturer's maintenance requirements and the maintenance/repair performed on these sources shall be kept onsite for five years and be readily available to NYSDEC representatives upon request.

BSU shall comply with all applicable requirements for operation of emergency ICE, including, but not limited to, 40CFR63 Subpart ZZZZ - National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines, 40CFR60 Subpart IIII- Standards of Performance for Stationary Compression Ignition Internal Combustion Engines and 40CFR60 Subpart JJJJ - Standards of Performance for Stationary Spark Ignition Internal Combustion Engines.

Work Practice Type: HOURS PER YEAR OPERATION

Upper Permit Limit: 500 hours

Monitoring Frequency: WHEN THE SOURCE IS OPERATING

Averaging Method: ANNUAL TOTAL

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 2: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 201-3.2 (c) (17)

Item 2.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 2.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Surface coating and related activities at facilities which use less than 25 gallons per month of total coating materials, or with actual VOC emissions of 1,000 pounds or less from coating materials in any 12-month period are exempt from air permitting requirements. Coating materials include all paints and paint components, other materials mixed with paints prior to application, and cleaning solvents, combined. This exemption is valid only if 1) all abrasive cleaning and surface coating operations are performed in an enclosed building where such operations are exhausted into appropriate emission control devices operated and maintained in a manner consistent with manufacturer's specifications and good engineering practices and 2) all records necessary to demonstrate compliance with this Subpart are maintained on-site for a period of five years and are available to representatives

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of the department upon request.

Buffalo State University (BSU) conducts surface coating operations in a spray booth with appropriate control for maintenance operations. BSU applies coatings manually with a roller, brush, cloth or aerosol spray can. The total monthly coating material throughput is less than 25 gallons. In accordance with 6 NYCRR 201-3.2(c)(17), BSU is exempt from permitting requirements for this surface coating operation. To verify exempt status, BSU shall maintain a log of the coating material used to demonstrate that the total monthly usage remains below 25 gallons. In addition, BSU shall maintain all records required to verify that the control device is operated and maintained in a manner consistent with the manufacturer's specifications and good engineering practices. All records (e.g. purchase orders, receipts, usage logs, product MSDSs, Technical/Product Data Sheets, maintenance logs, repair records, etc.) shall be maintained onsite for 5 years and be readily available for NYSDEC review upon request.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 3: Visible Emissions Limited
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement:6 NYCRR 211.2

Item 3.1:

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Condition 4: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement:6 NYCRR 225-1.2 (d)

Item 4.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 4.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

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Owners or operators of emission sources that fire distillate oil are limited to a 0.0015 percent sulfur content by weight of the fuel. Compliance with the sulfur-in-fuel limitation is based on fuel vendor receipts. All fuel vendor receipts must be maintained on site or at a Department approved alternative location for a minimum of five years.

Note - Process sources and incinerators must comply with the above requirements on or after July 1, 2023.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: DISTILLATES - NUMBER 1 AND NUMBER 2 OIL

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 0.0015 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY
TIME (INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 5: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 227-1.3 (c)

Item 5.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 5.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The owner or operator of a stationary combustion installation must perform an annual tune-up on each emission source subject to 6 NYCRR Subpart 227-1. Records of the tune-up shall be maintained at the facility or at a Department approved alternative location for a minimum of five years. The records shall, at a minimum, include the date the tune-up(s) occurred and the details of the tune-up procedures for each emission source.

Monitoring Frequency: ANNUALLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 6: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 227-1.4 (a)

Item 6.1:

The Compliance Demonstration activity will be performed for the Facility.

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Item 6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a stationary combustion installation, at a facility subject to this Subpart which is permitted to fire only natural gas, shall operate an emission source which exhibits greater than 20 percent opacity (based on a six minute average), except for one 6 minute period per hour of not more than 27 percent. The New York State Department of Environmental Conservation (NYS DEC) reserves the right to perform or require the performance of a Method 9 opacity evaluation at any time during facility operation.

The owner or operator shall conduct periodic visual observations of the boiler emission points during boiler operation, at a minimum of once every month. Normal operation of the boilers does not result in visible emissions from combustion of natural gas. If visible emissions (other than condensing moisture or steam) are observed for 2 consecutive calendar days, during any periodic observation, a Method 9 assessment shall be conducted within the next operating day of the sources associated with the potential noncompliance to determine the degree of opacity.

Records of visible emissions observations (or any follow-up Method 9 tests), investigations and corrective actions will be kept on-site in a bound logbook or an equivalent method, including electronic media. These records shall include the date, time, observer's name, weather conditions and a description of the observations (steam, visible emissions, etc.). All records generated by the permittee must be maintained at the facility or at an alternative location approved by the Department for a minimum of five years.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Reference Test Method: 40 CFR 60, Appendix A, Method 9

Monitoring Frequency: MONTHLY

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 7: Compliance Demonstration

Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 228-1.1 (b) (9)

Permit ID: 9-1402-00573/00010

Facility DEC ID: 9140200573

Item 7.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 7.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC
OPERATIONS

Monitoring Description:

Buffalo State University is not subject to the VOC control requirements under Subpart 228-1 if facility-wide use of coatings, as applied, on a 12-month rolling total basis does not exceed fifty-five (55) gallons. This exemption is contingent on the owner or operator of the facility maintaining records of such surface coatings, and maintaining compliance with all requirements of Section 228-1.3: General Requirements, of this Subpart. Mobile equipment repair and refinishing or color matched coating lines do not qualify for this exemption.

Buffalo State University shall maintain monthly records including purchase orders, receipts, usage logs and other pertinent information for all coatings, as applied (includes thinning solvents and other coating additives) for all methods of application, i.e. manual and mechanical (spray gun). Each calendar month, the facility-wide 12-month rolling total for coatings, as applied, shall be computed by adding the current monthly usage to the usage for the previous 11 months and compared to the facility wide 55 gallon limit. BSU shall maintain records onsite for a minimum of 5 years and make all records available to NYSDEC representatives upon request.

Work Practice Type: PROCESS MATERIAL THRUPUT

Process Material: COATING MIXED

Upper Permit Limit: 55 gallons per year

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
DESCRIPTION

Averaging Method: 12-MONTH TOTAL, ROLLED MONTHLY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 8: Compliance Demonstration

Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 228-1.3 (a)

Item 8.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 8.2:

Compliance Demonstration shall include the following monitoring:

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Monitoring Type: MONITORING OF PROCESS OR CONTROL
DEVICE PARAMETERS AS SURROGATE

Monitoring Description:

No person shall cause or allow emissions having an average opacity during any six consecutive minutes of 20 percent or greater from any process emission source, except only the emission of uncombined water. Compliance will be determined by conducting daily observations of visible emissions from the emission unit, process, etc. when non-manual surface coating process are in operation. The observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow). Observations must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:

- date and time of day
- observer's name
- identity of emission point
- weather condition
- was a plume observed?

This logbook must be retained at the facility for five (5) years after the date of the last entry. If the operator observes any visible emissions (other than steam – see below) the permittee will immediately investigate any such occurrence and take corrective action, as necessary, to reduce or eliminate the emissions. If visible emissions persist after corrections are made, the permittee will immediately notify the department and may be required to conduct a Method 9 assessment within 24 hours to determine the degree of opacity.

Records of these observations, investigations and corrective actions will be kept on-site in a format acceptable to the department and the semiannual progress report and annual compliance certifications required of all permittees subject to Title V must include a summary of these instances.

**** NOTE **** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Parameter Monitored: OPACITY

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Upper Permit Limit: 20 percent
 Reference Test Method: EPA Reference Method 9
 Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING
 DESCRIPTION
 Averaging Method: 6-MINUTE AVERAGE (METHOD 9)
 Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 9: Compliance Demonstration
 Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 228-1.3 (b) (2)

Item 9.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 9.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES
 Monitoring Description:

Owners and operators of emission sources not subject to this Subpart as set forth in Paragraphs 228-1.1(b)(9) of this Part, or those sources that are using coatings not subject to specific requirements of this Subpart as set forth in Paragraph 228-1.3(e)(2), a 55 gallon non-compliant coating (as applied) annual limit exemption, or other low use exemptions specified under Clauses 228-1.4(b)(5)(iii)(e), 228-1.4(b)(5)(iii)(i) or 228-1.4(b)(5)(iv) of this Part, must maintain records on an as used basis. The records must include the relevant regulatory citation of each exemption and quantity of coating used. If the exemption criteria are based on VOC usage, the records must contain calculations and supplier/manufacture material data sheets for verification of VOC usage. All records required by this Paragraph must be maintained at the facility for a period of five years.

Monitoring Frequency: WHEN THE SOURCE IS OPERATING
 Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 10: Surface Coating- Prohibitions
 Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 6 NYCRR 228-1.3 (c)

Item 10.1:

(1) No person shall sell, supply, offer for sale, solicit, use, specify, or require for use, the application of a coating on a part or product at a facility with a coating line described in Subpart 228-1.1(a) if such sale, specification, or use is prohibited by any of the provisions of this Subpart. The prohibition shall apply to all written or oral contracts under the terms of which any

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coating is to be applied to any part or product at an affected facility. This prohibition shall not apply to the following:

(i) coatings utilized at surface coating lines where control equipment has been installed to meet the maximum permitted VOC content limitations specified in the tables of Subpart 228-1.4;

(ii) coatings utilized at surface coating lines where a coating system is used which meets the requirements specified in Subpart 228-1.5(d); and

(iii) coatings utilized at surface coating lines that have been granted variances pursuant to Subpart 228-1.5(e).

(2) Any person selling a coating for use in a coating line subject to Subpart 228-1 must, upon request, provide the user with certification of the VOC content of the coating supplied.

Condition 11: Compliance Demonstration**Effective between the dates of 09/24/2025 and 09/23/2035****Applicable Federal Requirement: 6 NYCRR 228-1.3 (d)****Item 11.1:**

The Compliance Demonstration activity will be performed for the Facility.

Item 11.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Handling, storage and disposal of volatile organic compounds.

Within the work area(s) associated with a coating line, the owner or operator of a facility subject to this Subpart must:

(1) use closed, non-leaking containers to store or dispose of cloth or other absorbent applicators impregnated with VOC solvents that are used for surface preparation, cleanup or coating removal;

(2) store in closed, non-leaking containers spent or fresh VOC solvents to be used for surface preparation, cleanup or coating removal;

(3) not use VOC solvents to cleanup spray equipment unless equipment is used to collect the cleaning compounds and to minimize VOC evaporation;

(4) not use open containers to store or dispense surface coatings and/or inks unless production, sampling, maintenance or inspection procedures require operational

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access. This provision does not apply to the actual device or equipment designed for the purpose of applying a coating material to a substrate. These devices may include, but are not limited to: spray guns, flow coaters, dip tanks, rollers, knife coaters, and extrusion coaters;

(5) not use open containers to store or dispose of spent surface coatings, or spent VOC solvents;

(6) minimize spills during the handling and transfer of coatings and VOC solvents; and

(7) clean hand held spray guns by one of the following:

(i) an enclosed spray gun cleaning system that is kept closed when not in use;

(ii) non-atomized discharge of VOC solvent into a paint waste container that is kept closed when not in use;

(iii) disassembling and cleaning of the spray gun in a vat that is kept closed when not in use; or

(iv) atomized spray into a paint waste container that is fitted with a device designed to capture atomized VOC solvent emissions.

To demonstrate compliance with the work practice standards specified above, the facility operator shall maintain a log or check list to record inspections of the coating line and associated work/storage area each use. These handling, storage and disposal requirements shall be conspicuously posted in the work area. Coating line operators shall be trained to follow these work practice standards and housekeeping requirements. Records demonstrating compliance with these requirements shall be maintained onsite for a minimum of five years and shall be available to NYSDEC representatives upon request.

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 12: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 40CFR 60.48c(g), NSPS Subpart Dc

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Item 12.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 12.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

MONITORING AND RECORDING FUEL COMBUSTED

As an alternative to meeting the daily monitoring requirements of paragraph (g)(1) of this section, the owner or operator of an affected facility that combusts only natural gas, wood, fuels using fuel certification in §60.48c(f) to demonstrate compliance with the SO₂ standard, fuels not subject to an emissions standard (excluding opacity), or a mixture of these fuels may elect to record and maintain records of the amount of each fuel combusted during each calendar month.

To demonstrate compliance with this requirement Boiler 2A, Boiler 2B and Boiler 2C shall each be equipped with a dedicated fuel flow meter to measure natural gas combusted. Natural gas usage for each boiler shall be recorded on the last day of each calendar month and recorded in a permanent logbook or electronically on a secure server. The records of the amount of natural gas burned monthly in each boiler shall be maintained onsite for at least five years and shall be made available to NYSDEC representatives upon request.

Monitoring Frequency: MONTHLY

Averaging Method: CALENDAR MONTH TOTAL

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 13: Applicability

Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement:40CFR 60, NSPS Subpart IIII

Item 13.1:

Facilities that have stationary compression ignition internal combustion engines must comply with applicable portions of 40 CFR 60 Subpart IIII.

Condition 14: Applicability

Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement:40CFR 60, NSPS Subpart JJJJ

Item 14.1:

Facilities that have stationary spark ignition internal combustion engines must comply with

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applicable portions of 40 CFR 60 Subpart JJJJ.

Condition 15: Applicability
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 40CFR 63, Subpart ZZZZ

Item 15.1:

Facilities that have reciprocating internal combustion engines must comply with applicable portions of 40 CFR 63 Subpart ZZZZ.

****** Emission Unit Level ******

Condition 16: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable Federal Requirement: 40CFR 60, NSPS Subpart Dc

Item 16.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: U-00001 Emission Point: BSC01
Process: 200

Item 16.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The affected facility to which this subpart applies is each steam generating unit for which construction, modification, or reconstruction is commenced after June 9, 1989 and that has a maximum design heat input capacity of 100 million British thermal units per hour (mmBtu/hr) or less, but greater than or equal to 10 mmBtu/hr.

Buffalo State University is responsible for reviewing and complying with all applicable technical, administrative and reporting requirements specified in 40CFR60 Subpart Dc and in this Air State Facility permit.

All required records shall be maintained onsite and shall be available for NYSDEC and/or USEPA review upon request

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

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STATE ONLY ENFORCEABLE CONDITIONS

**** Facility Level ****

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined in 6 NYCRR subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall demonstrate, through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) an emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;

(2) the equipment at the facility was being properly operated and maintained;

(3) during the period of the emergency the facility owner or operator took all reasonable steps to minimize the levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) the facility owner or operator notified the department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and any corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or malfunction provision contained in any applicable requirement.

Item B: Public Access to Recordkeeping for Facilities With State Facility Permits - 6 NYCRR 201-1.10 (a)

Where facility owners and/or operators keep records pursuant to compliance with the requirements of 6 NYCRR Subpart 201-5.4, and/or the emission capping requirements of 6 NYCRR Subpart 201-7, the Department will make such records available to the public upon request in accordance

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with 6 NYCRR Part 616 - Public Access to Records.
Facility owners and/or operators must submit the records
required to comply with the request within sixty working
days of written notification by the Department.

Item C: **General Provisions for State Enforceable Permit Terms and
Condition - 6 NYCRR Part 201-5**

Any person who owns and/or operates stationary sources
shall operate and maintain all emission units and any
required emission control devices in compliance with all
applicable Parts of this Chapter and existing laws, and
shall operate the facility in accordance with all
criteria, emission limits, terms, conditions, and
standards in this permit. Failure of such person to
properly operate and maintain the effectiveness of such
emission units and emission control devices may be
sufficient reason for the Department to revoke or deny a
permit.

The owner or operator of the permitted facility must
maintain all required records on-site for a period of five
years and make them available to representatives of the
Department upon request. Department representatives must
be granted access to any facility regulated by this
Subpart, during normal operating hours, for the purpose of
determining compliance with this and any other state and
federal air pollution control requirements, regulations or
law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 17: Contaminant List

Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:ECL 19-0301

Emissions of the following contaminants are subject to contaminant specific requirements in
this permit(emission limits, control requirements or compliance monitoring conditions).

No contaminants.

Condition 18: Malfunctions and Start-up/Shutdown Activities

Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:6 NYCRR 201-1.4

Item 18.1:

(a) The facility owner or operator shall take all necessary and appropriate actions to prevent the

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emission of air pollutants that result in contravention of any applicable emission standard during periods of start-up, shutdown, or malfunction.

(b) The facility owner or operator shall compile and maintain records of all equipment maintenance and start-up/shutdown activities when they are expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the department when required by a permit condition or upon request by the department. Such reports shall state whether an exceedance occurred and if it was unavoidable, include the time, frequency and duration of the exceedance, and an estimate of the emission rates of any air contaminants released. Such records shall be maintained for a period of at least five years and made available for review to department representatives upon request. Facility owners or operators subject to continuous monitoring and quarterly reporting requirements need not submit additional reports of exceedances to the department.

(c) In the event that air contaminant emissions exceed any applicable emission standard due to a malfunction, the facility owner or operator shall notify the department as soon as possible during normal working hours, but not later than two working days after becoming aware that the malfunction occurred. In addition, the facility owner or operator shall compile and maintain a record of all malfunctions. Such records shall be maintained at the facility for a period of at least five years and must be made available to the department upon request. When requested by the department, the facility owner or operator shall submit a written report to the department describing the malfunction, the corrective action taken, the air contaminants emitted, and the resulting emission rates and/or opacity.

(d) The department may also require the facility owner or operator to include, in reports described under Subdivisions (b) and (c) of this Section, an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions.

(e) A violation of any applicable emission standard resulting from start-up, shutdown, or malfunction conditions at a permitted or registered facility may not be subject to an enforcement action by the department and/or penalty if the department determines, in its sole discretion, that such a violation was unavoidable. The actions and recordkeeping and reporting requirements listed above must be adhered to in such circumstances.

Condition 19: Emission Unit Definition**Effective between the dates of 09/24/2025 and 09/23/2035****Applicable State Requirement: 6 NYCRR Subpart 201-5****Item 19.1:**

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: U-00001

Emission Unit Description:

Emission Unit U-00001 consists of the campus central heating plant located in Building 45, which currently contains three natural gas fired boilers, which produce steam for space heating throughout the college campus. The three boilers, 2A, 2B and 2C have a total rated heat input

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capacity of 188.5 mmBtu/hr. All three (3) boilers are equipped with a low NO_x burners. Boilers 2A and 2B have a maximum rated heat input capacity of 77.5 mmBtu/hr, each, and exhaust through Emission Point (EP) BSC01 . Boiler 2C has a maximum rated heat input capacity of 33.5 mmBtu/hr and exhausts through EP BSC03.

Building(s): 45

Condition 20: Renewal deadlines for state facility permits
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:6 NYCRR 201-5.2 (c)

Item 20.1:

The owner or operator of a facility having an issued state facility permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Condition 21: Compliance Demonstration
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:6 NYCRR 201-5.3 (c)

Item 21.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 21.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Any reports or submissions required by this permit shall be submitted to the Regional Air Pollution Control Engineer (RAPCE) at the following address:

Division of Air Resources
NYS Dept. of Environmental Conservation
Region 9
700 Delaware Ave.,
Buffalo, N.Y. 14209

Monitoring Frequency: AS REQUIRED - SEE PERMIT MONITORING DESCRIPTION

Reporting Requirements: AS REQUIRED - SEE MONITORING DESCRIPTION

Condition 22: Air pollution prohibited
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:6 NYCRR 211.1

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Item 22.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

Condition 23: Emission Point Definition By Emission Unit
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 23.1:

The following emission points are included in this permit for the cited Emission Unit:

Emission Unit: U-00001

Emission Point: BSC01

Height (ft.): 154

Diameter (in.): 120

NYTMN (km.): 4760.672 NYTME (km.): 183.024 Building: 45

Emission Point: BSC03

Height (ft.): 48

Diameter (in.): 24

NYTMN (km.): 4760.688 NYTME (km.): 183.037 Building: 45

Condition 24: Process Definition By Emission Unit
Effective between the dates of 09/24/2025 and 09/23/2035

Applicable State Requirement:6 NYCRR Subpart 201-5

Item 24.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: U-00001

Process: 200

Source Classification Code: 1-03-006-02

Emission Source/Control: 0002A - Combustion

Design Capacity: 77.5 million Btu per hour

Emission Source/Control: 0002B - Combustion

Design Capacity: 77.5 million Btu per hour

Emission Source/Control: 0002C - Combustion

Design Capacity: 33.5 million Btu per hour

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Emission Source/Control: CTL2A - Control
Control Type: LOW NO_x BURNER

Emission Source/Control: CTL2B - Control
Control Type: LOW NO_x BURNER

Emission Source/Control: CTL2C - Control
Control Type: LOW NO_x BURNER

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