

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

Facility Identification Data

Name: RICHARD M FLYNN POWER PLANT

Address: 607 UNION AVE

HOLTSVILLE, NY 11742

Owner/Firm

Name: NEW YORK POWER AUTHORITY

Address: 123 MAIN ST

WHITE PLAINS, NY 10601, USA

Owner Classification: State

Permit Contacts

Division of Environmental Permits:

Name: THOMAS S KOHLMANN

Address: NYSDEC - REGION 1 SUNY @ STONY BROOK

50 CIRCLE RD

STONY BROOK, NY 11790-3409

Phone:

Division of Air Resources:

Name: LEXI MUHLENFORTH

Address: NYSDEC - REGION 1

50 CIRCLE RD

STONY BROOK, NY 11790

Phone:6313803350

Air Permitting Contact:

Name: ROBERT RUTLEDGE

Address: NY POWER AUTHORITY

123 MAIN STREET

WHITE PLAINS, NY 10601

Phone:9142873407

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

This project consists of the renewal of the Title V permit issued to Richard M Flynn Power Plant. In addition to the renewal, the facility has decommissioned the air inlet

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026

fogger and has requested that associated conditions be removed.

Attainment Status

RICHARD M FLYNN POWER PLANT is located in the town of BROOKHAVEN in the county of SUFFOLK.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
-----	-----
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	SEVERE NON-ATTAINMENT
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT
-----	-----

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

Richard M. Flynn Power plant is located in Holtsville, Suffolk County. The plant is a combined cycle power plant consisting of one Siemens Combustion Turbine with a heat recovery steam generator (HRSG), a condensing steam turbine generator (STG) and associated exempt support activities which consist of an emergency generator and a diesel pump. The facility generates 150 MW of power.

The Siemens turbine is rated at 1146 MMBtu/hr when firing natural gas (the primary fuel) and 1291 MMBtu/hr when firing No. 2 fuel oil (back-up fuel). The control equipment includes the Dry Low NOx Combustor within the turbine in combination with water injection to reduce oxides of nitrogen (NOx) emissions. Continuous Emission Monitoring Systems (CEMS) are in place to monitor the NOx and CO, and wet and dry O2 emissions from the turbine. Volatile Organic Compounds (VOC) and particulates emissions will be monitored upon request by the Department. Fuel consumption and water injection rates are monitored on a continuous basis. Fuel sulfur is monitored in the fuel oil on a per delivery basis. The power authority must continuously calculate the oil and gas flow rates to the turbine. Fuel flow rate shall be used to determine the mass emissions corresponding to the CEMS measured data.

Permit Structure and Description of Operations

The Title V permit for RICHARD M FLYNN POWER PLANT is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

RICHARD M FLYNN POWER PLANT is defined by the following emission unit(s):

Emission unit U00001 - Emission Unit U00001 represents a Siemens V84.2 combustion turbine rated at 1,146 mmBTU/hr when firing natural gas (the primary fuel) and 1,291 mmBTU/hr when firing number 2 fuel oil, which is the backup fuel. The combined cycle facility generates 150 MW of power.

Emission unit U00001 is associated with the following emission points (EP):

EP001

Process: P01 is located at GROUND, Building BUILDINGA - Emission Unit U00001 is composed of a Siemens/KWU V84.2 dual fired turbine. Process P01 for Emission Unit U00001 represents Natural Gas firing in turbine.

Process: P02 is located at GROUND, Building BUILDINGA - Emission Unit U00001 is composed of a Siemens/KWU V84.2 dual fired turbine. Process P02 for Emission Unit U00001 represents number 2 fuel oil firing in turbine.

Title V/Major Source Status

RICHARD M FLYNN POWER PLANT is subject to Title V requirements. This determination is based on the following information:

Richard M Flynn Power Plant is subject to Title V requirements. This determination is based on the following considerations:

The facility is major because the potential to emit (PTE) for several contaminants are greater than Title V applicability thresholds. The PTE for carbon monoxide (CO) from the facility is 107 tpy which is greater than the Title V applicability threshold of 100 tpy. The PTE for oxides of nitrogen (NOx) is 330 tpy, which is greater than the Title V applicability threshold of 25 tpy

Program Applicability

The following chart summarizes the applicability of RICHARD M FLYNN POWER PLANT with regards

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

to the principal air pollution
regulatory programs:

Regulatory Program	Applicability
PSD	YES
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	NO
NSPS	YES
TITLE IV	YES
TITLE V	YES
TITLE VI	NO
RACT	NO
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52.21, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

4911	ELECTRIC SERVICES
4931	ELEC & OTHER SERVICES COMBINED

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code

Description

2-01-001-01	INTERNAL COMBUSTION ENGINES - ELECTRIC GENERATION ELECTRIC UTILITY INTERNAL COMBUSTION ENGINE - DISTILLATE OIL (DIESEL)
2-01-002-01	Turbine INTERNAL COMBUSTION ENGINES - ELECTRIC GENERATION ELECTRIC UTILITY INTERNAL COMBUSTION ENGINE

**Division of Air Resources
Permit Review Report**

**Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026**

- NATURAL GAS
Turbine

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant	PTE lbs/yr	PTE tons/yr	Actual lbs/yr	Actual tons/yr
000106-99-0	1,3-BUTADIENE	33.4		3.1	
000075-07-0	ACETALDEHYDE	335.5		128.1	
000107-02-8	ACROLEIN	53.7		20.5	
007440-38-2	ARSENIC	20.4		1.2	
000071-43-2	BENZENE	202.9		44.2	
007440-41-7	BERYLLIUM	0.6		0.03	
007440-43-9	CADMIUM	8.9		0.5	
000124-38-9	CARBON DIOXIDE		1075200		190564
000630-08-0	CARBON MONOXIDE	214048		1765	
007440-47-3	CHROMIUM	20.4		1.2	
000050-00-0	FORMALDEHYDE	6476.5		2303.9	
007439-92-1	LEAD	26		1.2	
007439-96-5	MANGANESE	1468.6		83.8	
007439-97-6	MERCURY	2.2		0.1	
000091-20-3	NAPHTHALENE	76		7.9	
007440-02-0	NICKEL METAL AND INSOLUBLE COMPOUNDS	8.6		0.5	
0NY210-00-0	OXIDES OF NITROGEN	660720		127242.8	
0NY075-00-0	PARTICULATES	77674		22406.8	
0NY075-00-5	PM-10	77674		22406.8	
007782-49-2	SELENIUM	46.5		2.6	
007446-09-5	SULFUR DIOXIDE	7769.2		2077	
000108-88-3	TOLUENE	1090.5		416.4	
0NY100-00-0	TOTAL HAP	9073.5		3231.2	
0NY998-00-0	VOC	6770.2		7769.2	
001330-20-7	XYLENE, M, O & P MIXT.	536.9		205	

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

- Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)**
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.
- Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)**
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.
- Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)**
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)**
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
- Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.
- Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)**
This permit does not convey any property rights of any sort or any exclusive privilege.
- Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)**

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or

**Division of Air Resources
Permit Review Report**

**Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026**

operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6
NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description

FACILITY	ECL 19-0301	65	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 52-A.21	25, 26, 27, 28, 29	Prevention of Significant Deterioration
U-00001	40CFR 52-A.21	42, 43, 44, 45, 46	Prevention of Significant Deterioration
U-00001/-/P01	40CFR 52-A.21	47, 48, 49, 50, 51, 52, 53, 54, 55	Prevention of Significant Deterioration
U-00001/-/P02	40CFR 52-A.21	56, 57, 58, 59, 60, 61, 62, 63, 64	Prevention of Significant Deterioration
FACILITY	40CFR 60-A.13 (a)	33	General provisions - Monitoring

**Division of Air Resources
Permit Review Report**

**Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026**

FACILITY	40CFR 60-A.4	30	requirements
FACILITY	40CFR 60-A.7 (b)	31	General provisions - Address
FACILITY	40CFR 60-A.7 (f)	32	Notification and Recordkeeping
FACILITY	40CFR 60-GG.334 (b)	34, 35	Notification and Recordkeeping
FACILITY	40CFR 68	17	Monitoring of Operations: CEMS
FACILITY	40CFR 72	36	Chemical accident prevention provisions
FACILITY	40CFR 82-F	18	Permits regulation
			Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	40CFR 97-AAAAA.406	37	Transport Rule (TR) NOx Annual Trading Program Standard Requirments
FACILITY	40CFR 97-CCCCC.606	38	Transport Rule (TR) SO2 Group 1 Trading Program Standard Requirments
FACILITY	6NYCRR 200.6	1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	9	Maintenance of equipment.
FACILITY	6NYCRR 201-1.4	66	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	10	Recycling and Salvage
FACILITY	6NYCRR 201-1.8	11	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2 (a)	12	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3 (a)	13	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	19, 39, 40	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.4 (a) (4)	14	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4 (a) (7)	2	General Conditions - Fees
FACILITY	6NYCRR 201-6.4 (a) (8)	15	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4 (c)	3	Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.4 (c) (2)	4	Records of Monitoring, Sampling and Measurement
FACILITY	6NYCRR 201- 6.4 (c) (3) (ii)	5	Reporting Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4 (d) (4)	20	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4 (e)	6	Compliance Certification

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

FACILITY	6NYCRR 201-6.4 (f)	21	Operational Flexibility
FACILITY	6NYCRR 202-1.1	16	Required emissions tests.
FACILITY	6NYCRR 202-2.4 (a) (3)	22	Emission statement methods and procedures
FACILITY	6NYCRR 202-2.5	7	Emission Statements - record keeping requirements.
FACILITY	6NYCRR 211.1	67	General Prohibitions - air pollution prohibited
FACILITY	6NYCRR 211.2	23	General Prohibitions - visible emissions limited.
FACILITY	6NYCRR 215.2	8	Open Fires - Prohibitions
FACILITY	6NYCRR 225-1.2 (d)	24	Sulfur-in-Fuel Limitation - Distillate Oil
U-00001	6NYCRR 227-1.4 (a)	41	Opacity Standard
FACILITY	6NYCRR 242-1.4 (b)	68	CO2 Budget Trading Program - Limited exemption - units w/ electrical output to the grid restricted by permit conditions
FACILITY	6NYCRR 242-1.5	69, 70, 71	CO2 Budget Trading Program - Standard requirements
FACILITY	6NYCRR 242-4	72	CO2 Budget Trading Program - Compliance certification
FACILITY	6NYCRR 242-8	73	CO2 Budget Trading Program - Monitoring and reporting
FACILITY	6NYCRR 242-8.5	74	CO2 Budget Trading Program - Recordkeeping and reporting
U-00001	6NYCRR 251.3 (b)	77	Emission limits for non-modified sources.
FACILITY	6NYCRR 253-1.4	75	Greenhouse Gas Reporting Requirements
FACILITY	6NYCRR 253-1.7	76	Record Keeping

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (4)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, RICHARD M FLYNN POWER PLANT has been determined to be subject to the following regulations:

40 CFR 52.21

This citation applies to facilities that are subject to Prevention of Significant Deterioration provisions;

ie: facilities that are located in an attainment area and that emit pollutants which are listed in

40 CFR 52.21(b)(23)(i) .

40 CFR 60.13 (a)

This regulation specifies that all New Source Performance Standard (NSPS) affected sources that are required to have continuous monitoring systems (CMS) are subject to the requirements of Appendix B of 40 CFR Part 60 and if the CMS is used to demonstrate compliance with emission limits on a continuous basis, then it is also subject to Appendix F of 40 CFR Part 60.

40 CFR 60.334 (b)

This regulation allows the owner/operator of a gas turbine to use a CEMS to monitor NOx emissions instead of monitoring fuel and water/steam usage.

40 CFR 60.4

This condition lists the USEPA Region 2 address for the submittal of all communications to the "Administrator". In addition, all such communications must be copied to NYSDEC Bureau of Quality Assurance (BQA).

40 CFR 60.7 (b)

This regulation requires the owner or operator to maintain records of the occurrence and duration of any startup, shutdown, or malfunction of the source or control equipment or continuous monitoring system.

Division of Air Resources
Permit Review Report

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

40 CFR 60.7 (f)

This condition specifies requirements for maintenance of files of all measurements, including continuous monitoring system (CMS), monitoring device, and performance testing measurements; all CMS performance evaluations; all CMS or monitoring device calibration checks; adjustments and maintenance performed on these systems or devices for at least two years.

40 CFR 97.406

This condition provides the general requirements for implementing EPA's Transport Rule (TR) 40 CFR Part 97, Subpart AAAAA; intended to reduce the interstate transport of fine particulate matter and ozone. This particular condition requires facilities to measure and report their emissions of Nitrogen Oxide (NO_x) and to hold TR annual NO_x allowances sufficient to cover these emissions. Commonly referred to as a budget trading program, each State has an established 'budget' of emissions that are distributed or sold to facilities, which, in turn, can only emit as much as they hold in allowances.

40 CFR 97.606

This condition provides the general requirements for implementing EPA's Transport Rule (TR) 40 CFR Part 97, Subpart CCCCC; intended to reduce the interstate transport of fine particulate matter and ozone. This particular condition requires facilities to measure and report their emissions of sulfur dioxide (SO₂) annually and to hold TR annual SO₂ allowances sufficient to cover these emissions. Commonly referred to as a budget trading program, each State has an established 'budget' of emissions that are distributed or sold to facilities, which, in turn, can only emit as much as they hold in allowances.

40 CFR Part 72

In order to reduce acid rain in the U.S. and Canada, Title IV of the Clean Air Act Amendments of 1990 requires the establishment of a program to reduce emissions of SO₂ and NO_x (sulfur dioxide and oxides of nitrogen). Fossil fuel burning electric utility companies are a major source of these contaminants in the US. These sources were regulated in a phased approach. Phase I, which began in 1995, requires 110 of the higher-emitting utility plants in the eastern and Midwest states to meet intermediate SO₂ emission limitations. Phase II, which began in 2000, tightens the emission limitations and expands the coverage to most fossil fuel burning utilities. The utilities are given "allowances" which is a limited authorization to emit one ton of SO₂. The utilities are required to limit SO₂ emissions to the number of allowances they hold. Some can benefit however by reducing their emissions and selling their excess allowances. Part 72 contains the means of implementing this portion of Title IV of the Clean Air Act.

6 NYCRR 201-6.4 (f)

This section describes the potential for certain operational changes to be made by the facility owner or operator without first obtaining a permit modification. Changes made pursuant to this provision must meet all of the criteria described in this section to qualify for consideration as operational flexibility. The

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

Department reserves the right to require the facility owner or operator to obtain a permit modification prior to making any changes at the facility pursuant to this section.

6 NYCRR 202-2.4 (a) (3)

Once a facility is required to submit annual emission statements electronically, emission statements must be submitted to the department per the specified schedule, in this regulation beginning the reporting year that a Title V permit containing a condition mandating electronic submittal is issued.

6 NYCRR 211.1

This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 225-1.2 (d)

This subdivision sets the sulfur-in-fuel limitation for distillate oil fired emission sources throughout the State.

6 NYCRR 227-1.4 (a)

This subdivisions sets the opacity standard for subject stationary combustion installations.

6 NYCRR 242-1.4 (b)

This regulation requires that any unit that, on or before December 1, 2008, applies for a enforceable permit condition restricting the supply of the unit's annual electrical output to the electric grid to less than or equal to 10 percent of the annual gross generation of the unit, and that from and after January 1, 2009 complies with the 10 percent restriction and the provisions in Paragraph (b)(3) of this Section, shall be exempt from the requirements of 6 NYCRR Part 242, except for the provisions of this Section, Sections 242-1.2, 242-1.3, and 242-1.6 of this Part

6 NYCRR 242-1.5

This regulation requires that the facility hold enough carbon dioxide allowances in their carbon dioxide budget at least equal to the amount of carbon dioxide emitted from the facility each year.

6 NYCRR 242-8.5

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026

This regulation requires the CO₂ authorized account representative to comply with all applicable recordkeeping and reporting requirements in section 242-8.5, the applicable record keeping and reporting requirements under 40 CFR 75.73 and with the certification requirements of section 242-2.1(e) of this Part.

6 NYCRR 251.3 (b)
 Emission limits for non-modified sources.

6 NYCRR 253-1.4
 This Section requires facilities to submit greenhouse gas emissions data reports electronically, to the Department, on an annual basis. The reports are due June 1st of each year the source(s) is/are applicable to the regulation.

6 NYCRR 253-1.7
 This Section requires the type and duration of records that the facility must maintain.

6 NYCRR Subpart 242-4
 This citation requires that an Annual Compliance Certification report be submitted by March 1st, on an annual basis, certifying compliance with the CO₂ Budget Trading Program.

6 NYCRR Subpart 242-8
 Citation 6NYCRR Part 242-8.5 requires that the record keeping and reporting requirements of 40 CFR Part 75.73 and 6NYCRR Part 242-2.1(e) be followed, that a CO₂ monitoring plan(s) be submitted, that the CO₂ emission monitor(s) be certified, and that CO₂ emissions be reported quarterly in an electronic format.
 Citation 6NYCRR Part 242-8.5 requires that the record keeping and reporting requirements of 40 CFR Part 75.73 and 6NYCRR Part 242-2.1(e) be followed, that a CO₂ monitoring plan(s) be submitted, that the CO₂ emission monitor(s) be certified, and that CO₂ emissions be reported quarterly in an electronic format.

Compliance Certification

Summary of monitoring activities at RICHARD M FLYNN POWER PLANT:

Location	Cond No.	Type of Monitoring
Facility/EU/EP/Process/ES		

**Division of Air Resources
Permit Review Report**

**Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026**

FACILITY	25	record keeping/maintenance procedures
FACILITY	26	record keeping/maintenance procedures
FACILITY	27	record keeping/maintenance procedures
FACILITY	28	record keeping/maintenance procedures
FACILITY	29	record keeping/maintenance procedures
U-00001	42	continuous emission monitoring (cem)
U-00001	43	record keeping/maintenance procedures
U-00001	44	record keeping/maintenance procedures
U-00001	45	work practice involving specific operations
U-00001	46	work practice involving specific operations
U-00001/-/P01	47	continuous emission monitoring (cem)
U-00001/-/P01	48	intermittent emission testing
U-00001/-/P01	49	continuous emission monitoring (cem)
U-00001/-/P01	50	intermittent emission testing
U-00001/-/P01	51	intermittent emission testing
U-00001/-/P01	52	continuous emission monitoring (cem)
U-00001/-/P01	53	intermittent emission testing
U-00001/-/P01	54	intermittent emission testing
U-00001/-/P01	55	intermittent emission testing
U-00001/-/P02	56	intermittent emission testing
U-00001/-/P02	57	intermittent emission testing
U-00001/-/P02	58	intermittent emission testing
U-00001/-/P02	59	continuous emission monitoring (cem)
U-00001/-/P02	60	intermittent emission testing
U-00001/-/P02	61	continuous emission monitoring (cem)
U-00001/-/P02	62	intermittent emission testing
U-00001/-/P02	63	intermittent emission testing
U-00001/-/P02	64	continuous emission monitoring (cem)
FACILITY	35	record keeping/maintenance procedures
FACILITY	37	record keeping/maintenance procedures
FACILITY	38	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	24	work practice involving specific operations
U-00001	41	monitoring of process or control device parameters as surrogate
FACILITY	68	record keeping/maintenance procedures
FACILITY	70	record keeping/maintenance procedures
FACILITY	71	record keeping/maintenance procedures
FACILITY	72	record keeping/maintenance procedures
FACILITY	73	record keeping/maintenance procedures
FACILITY	74	record keeping/maintenance procedures
U-00001	77	continuous emission monitoring (cem)
FACILITY	75	record keeping/maintenance procedures
FACILITY	76	record keeping/maintenance procedures

Basis for Monitoring

6 NYCRR 201-6.4(c)(2): This condition requires the owner or operator of a Title V permit to retain all monitoring data and compliance records for a minimum of five years from the date of monitoring, sampling, measuring, reporting, or application.

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

6 NYCRR 201-6.4(c)(3)(ii): The facility must submit reports of any monitoring requirement, at a minimum, every six months. The reports must be submitted within 30 days of the end of a reporting period. In the situation of a permit deviation or incidence of noncompliance, the facility must submit a report within the timeframe listed in the applicable regulation. If the applicable regulation does not list a timeframe for reporting deviations, the facility must report deviations based on the timeframes listed within the permit.

6 NYCRR 201-6.4(e): This condition contains the requirements for compliance certifications.

6 NYCRR 201-6.5(a): Pursuant to the New York State Climate Leadership and Community Protection Act (CLCPA) and Article 75 of the Environmental Conservation Law, emission sources shall comply with regulations to be promulgated by the Department to ensure that by 2030 statewide greenhouse gas emissions are reduced by 40% of 1990 level and by 2050 statewide greenhouse gas emissions are reduced by 85% of 1990 levels.

6 NYCRR 202-2.1(c): The facility must submit annual emissions statements electronically.

40 CFR 52.21: Oil and gas fuel flow rates must be continuously monitored and used to determine the mass emission rates corresponding to CEM measured data. Reports are due semi-annually.

40 CFR 52.21, Subpart A: A summary of the emission limits and operating restrictions must be posted in the control room of the facility and must be plainly visible to the operator of the facility.

40 CFR 52.21, Subpart A: The facility must submit a quarterly written CEM report by the 30th day following each calendar quarter. This monitoring condition explains the requirements for each CEM quarterly report.

40 CFR 52.21, Subpart A: The facility must maintain a file of all CEMs related

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

documents for a minimum of five years following the date of each measurement, maintenance, report, or record.

40 CFR 52.21, Subpart A: The facility must continuously measure and record ambient air temperature at the facility with +/-1 degree F accuracy.

40 CFR 60.334(b), NSPS Subpart GG: While Natural Gas Burning:
The USEPA has granted a waiver from monitoring the fuel nitrogen content in the natural gas in a letter dated December 6, 1994. Analytical methods and procedures for analyzing fuel sulfur content shall be chosen in accordance with 40 CFR 60.335. Follow the sulfur monitoring procedures as described in the December 4, 1994 letter from EPA

While Fuel Oil Burning:

The Power Authority shall monitor the sulfur content in the fuel oil for each delivery. The sulfur content shall not exceed 0.0015 percent by weight in the fuel oil. Nitrogen content shall be monitored each time the fuel is transferred to the storage tank from any other source.

40 CFR 97.406, Subpart AAAAA: The facility shall designate a representative who shall comply with the monitoring, reporting, and recordkeeping requirements of Parts 97.430 through 97.435 of Subpart AAAAA and Subpart H of Part 75. CEM reports are due 30 days after the end of each calendar quarter, while all other monitoring data are submitted semiannually.

40 CFR 97.606, Subpart CCCCC: The facility shall designate a representative who shall comply with the monitoring, reporting, and recordkeeping requirements of Parts 97.630 through 97.635 of Subpart CCCCC. CEM reports are due 30 days after the end of each calendar quarter, while all other monitoring data are submitted semiannually.

40 CFR 52.21, Subpart A: This monitoring condition limits the operational load of Emission Unit U-00001. The gas turbine may not operate below 50% load, except for during startup, shutdown, and fuel transfer. Reports are due annually.

40 CFR 52.21, Subpart A: The gas turbine, Emission Unit U-00001, may only fire natural gas and distillate number 2 fuel oil. Reports are due annually.

40 CFR 52.21, Subpart A: This monitoring condition limits alternate fuel usage in Emission Unit U-00001 to 1,440 hours per year, calculated within any consecutive 365 day period. Reports are due annually.

40 CFR 52.21, Subpart A: This condition limits the total annual fuel use of Emission Unit U-00001 to 14.1 million gallons per year within any consecutive 365 day period. Reports due annually.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 9 PPM Oxides of Nitrogen (by volume, dry, corrected to 15% O₂) during natural gas firing based upon high heating value of fuel. Reports are due 30 days after each calendar quarter.

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 8.5 PPM Carbon Monoxide (by volume, dry, corrected to 15% O₂) during natural gas firing based upon high heating value of fuel. Reports are due 30 days after each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 9.6 lb/hr Volatile Organic Compounds during natural gas firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Reports are due 30 days after each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 46 lb/hr of NOX emissions during natural gas firing based upon high heating value of fuel. Reports are due 30 days after each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 1.30 lb/hr of Particulate Matter emissions during natural gas firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 0.008 lb/mmBTU of VOC emissions during natural gas firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 23.8 lb/hr of Carbon Monoxide emissions during natural gas firing based upon high heating value of fuel. Reports are due 30 days after the end of each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 0.0011 lb/mmBTU of PM-10 emissions during natural gas firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 1.3 lb/hr of Particulate emissions during natural gas firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P01, to 1.3 lb/hr of Particulate emissions during natural gas firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 8.5 PPM Carbon Monoxide (by volume, dry, corrected to 15% O₂) during fuel oil firing based upon high heating value of fuel. Reports are due 30 days after each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 5.0 lb/hr of PM-10 emissions during fuel oil firing based upon high heating value of fuel. When requested by the

**Division of Air Resources
Permit Review Report**

Permit ID: 1-4722-00926/00006

Renewal Number: 4

03/30/2026

Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 1.71 lb/hr of Particulate emissions during fuel oil firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 9.71 lb/hr of VOC emissions during fuel oil firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 42 PPM (by volume, dry, corrected to 15% O₂) emissions during fuel oil firing based upon high heating value of fuel. Reports must be submitted 30 days after each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 0.007 lb/mmBTU of VOC emissions during fuel oil firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 27 lb/hr of Carbon Monoxide emissions during fuel oil firing based upon high heating value of fuel. Reports are due 30 days after each calendar quarter.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 0.0039 lb/mmBTU of PM-10 emissions during fuel oil firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 0.0013 lb/mmBTU of PM-10 emissions during fuel oil firing based upon high heating value of fuel. When requested by the Department or by USEPA, the facility shall conduct a performance test to verify compliance with the limit. Monitoring is required once during the term of the permit.

40 CFR 52.21, Subpart A: This condition limits Emission Unit U-00001, Process P02, to 225 lb/hr NO_x emissions during fuel oil firing based upon high heating value of fuel. Reports are due 30 days after each calendar quarter.

6 NYCRR 242-1.5: This monitoring condition explains the requirements for emissions measurements for CO₂ budget sources.

6 NYCRR Subpart 242-4: The facility's CO₂ authorized account representative shall submit a compliance certification report. This monitoring condition outlines the requirements of the reports.

6 NYCRR Subpart 242-8: This monitoring condition requires the facility to submit CO₂ budget monitoring plans according to 40 CFR 75.62. The authorized representative also must submit quarterly reports.

**Division of Air Resources
Permit Review Report**

**Permit ID: 1-4722-00926/00006
Renewal Number: 4
03/30/2026**

6 NYCRR 242-8.5: This monitoring condition requires the facility to submit CO2 budget monitoring plans according to 40 CFR 75.62. The authorized representative also must submit quarterly reports.