

**Division of Air Resources
Permit Review Report**

Permit ID: 6-2126-00037/00025

Renewal Number: 4

11/01/2021

Facility Identification Data

Name: UTICA STATION

Address: 1103 HIGBY RD

FRANKFORT, NY 13340

Owner/Firm

Name: EASTERN GAS TRANSMISSION AND STORAGE INC

Address: 925 WHITE OAK BLVD

BRIDGEPORT, WV 26330, USA

Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:

Name: Zachary L Goodale

Address: NYSDEC - UTICA SUBOFFICE

207 GENESEE ST

Utica, NY 13501

Phone:3152350331

Division of Air Resources:

Name: CRAIG A WEIL

Address: NYSDEC - UTICA SUBOFFICE

207 GENESEE ST

UTICA, NY 13501

Phone:3157932554

Air Permitting Contact:

Name: DAN CLARK

Address: EASTERN GAS TRANSMISSION AND STORAGE INC.

1103 HIGBY RD

FRANKFORT, NY 13340

Phone:3157358793

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Application for renewal of Air Title V Facility.

Attainment Status

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UTICA STATION is located in the town of FRANKFORT in the county of HERKIMER. The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

THIS FACILITY IS A NATURAL GAS TRANSMISSION STATION CURRENTLY CONSISTING OF SEVEN (7) PERMITTED NATURAL GAS COMPRESSOR ENGINES; ONE (1) PERMITTED AUXILIARY GENERATOR; ONE (1) PERMITTED BOILER, ALONG WITH THE FOLLOWING INSIGNIFICANT ACTIVITIES INCLUDING; FIVE (5) BOILERS; SEVEN (7) HEATERS; TWO (2) PARTS WASHERS; ONE (1) AUXILIARY GENERATOR; AND FIVE (5) STORAGE TANKS (2 FOR NEW OIL, 1 USED OIL, 1 GLYCOL, AND 1 WASTEWATER).

Permit Structure and Description of Operations

The Title V permit for UTICA STATION is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

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combustion - devices which burn fuel to generate heat, steam or power
incinerator - devices which burn waste material for disposal
control - emission control devices
process - any device or contrivance which may emit air contaminants that is not included in the above categories.

UTICA STATION is defined by the following emission unit(s):

Emission unit 00000B - ENG06. One (1) Cooper GMVR-10 2250 HP 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine. ENG07. One (1) Cooper GMVH-10 2250 HP 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine. One installed in 1993 and the second one installed in 2008. ENG07 was purchased from another Dominion facility, in which it was originally installed in 1968 and was refurbishised in 2006 for clean technology, but not reconstructed.

Emission unit 00000B is associated with the following emission points (EP):
00006, 00010

Process: E06 is located at GROUND, Building 02 - ENG06. One (1) Cooper GMVR-10 2250 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Process: E12 is located at NEW EXTENSION, Building 02 - ENG07. One (1) Cooper GMVH-10 2250 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Emission unit 00000A - ENG01-ENG03. Three Cooper (3) GMVC 1000 HP 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engines. ENG04-ENG05. Two Cooper (2) GMVC-6 1000 HP 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engines.

Emission unit 00000A is associated with the following emission points (EP):
00001, 00002, 00003, 00004, 00005

Process: E01 is located at GROUND, Building 01 - ENG01. One (1) Cooper GMVC 1000 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Process: E02 is located at GROUND, Building 01 - ENG02. One (1) Cooper GMVC 1000 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Process: E03 is located at GROUND, Building 01 - ENG03. One (1) Cooper GMVC 1000 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Process: E04 is located at GROUND, Building 01 - ENG04. One (1) Cooper GMVC-6 1000 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Process: E05 is located at GROUND, Building 01 - ENG05. One (1) Cooper GMVC-6 1000 hp 2 stroke lean burn natural gas fired stationary reciprocating internal combustion compressor engine.

Title V/Major Source Status

UTICA STATION is subject to Title V requirements. This determination is based on the following

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information:

Facility is a stationary source emitting greater than 100tpy of both CO and NOx, and greater than 50 tpy of VOC. As defined in 6 NYCRR Part 201-2 this is a major source.

Program Applicability

The following chart summarizes the applicability of UTICA STATION with regards to the principal air pollution

regulatory programs:

Regulatory Program	Applicability
PSD	YES
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	NO
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of

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performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

4922	NATURAL GAS TRANSMISSION
4923	GAS TRANSMISSION AND DISTRIBUTION

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

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SCC Code

Description

2-03-002-01

INTERNAL COMBUSTION ENGINES -
 COMMERCIAL/INSTITUTIONAL
 COMMERCIAL/INSTITUTIONAL IC ENGINE -
 NATURAL GAS
 Reciprocating

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant	PTE lbs/yr	PTE tons/yr	Actual lbs/yr	Actual tons/yr
000107-21-1	1,2-ETHANEDIOL		2.08		
000075-07-0	ACETALDEHYDE		2.24		
000107-02-8	ACROLEIN		2.24		
000071-43-2	BENZENE		0.56		
0NY750-00-0	CARBON DIOXIDE EQUIVALENTS		56682.4		
000630-08-0	CARBON MONOXIDE		242.22		
000100-41-4	ETHYLBENZENE		0.0312		
000050-00-0	FORMALDEHYDE		15.93		
000110-54-3	HEXANE		0.128		
0NY210-00-0	OXIDES OF NITROGEN		137.6		
0NY075-00-0	PARTICULATES		13.94		
0NY075-00-5	PM-10		11.98		
007446-09-5	SULFUR DIOXIDE		0.17		
000108-88-3	TOLUENE		0.278		
0NY100-00-0	TOTAL HAP		22.96		
0NY998-00-0	VOC		300.33		
001330-20-7	XYLENE, M, O & P MIXT.		0.0773		

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

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- Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)**
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.
- Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)**
Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.
- Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)**
Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.
- Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)**
The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.
- Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)**
This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.
- Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)**
It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.
- Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)**
This permit does not convey any property rights of any sort or any exclusive privilege.
- Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)**
If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

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Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same

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procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

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(4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6
NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
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FACILITY	ECL 19-0301	63	Powers and Duties of the Department with respect to air pollution control
0-0000B/00006/E06/ENG06 FACILITY	40CFR 52-A.21 (j)	60, 61, 62	Best Available Control Technology
FACILITY	40CFR 63- DDDDD.7490 (a)	35	ICI Boiler Major Source NESHAP - Affected Source
FACILITY	40CFR 63- DDDDD.7495 (b)	36	ICI Boiler Major Source NESHAP - Compliance Date for Existing Sources
FACILITY	40CFR 63- DDDDD.7495 (d)	37	ICI Boiler Major Source NESHAP - Notification Requirements
FACILITY	40CFR 63- DDDDD.7500 (a) (38	ICI Boiler Major Source NESHAP - Emission Limits and Management Practices

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FACILITY	40CFR 63- DDDDD.7500 (e)	39	ICI Boiler Major Source NESHAP - Gas 1 boiler tune-up requirements
FACILITY	40CFR 63- DDDDD.7510 (e)	40	ICI Boiler Major Source NESHAP - Initial Compliance Date for Existing Sources
FACILITY	40CFR 63- DDDDD.7515 (d)	41	ICI Boiler Major Source NESHAP - Boiler Tune-ups
FACILITY	40CFR 63- DDDDD.7530 (f)	42	ICI Boiler Major Source NESHAP - Notification of Compliance Status
FACILITY	40CFR 63- DDDDD.7540 (a) (43	ICI Boiler Major Source NESHAP - Tune- up Requirements
FACILITY	40CFR 63- DDDDD.7545 (a)	44	ICI Boiler Major Source NESHAP - Notifications
FACILITY	40CFR 63- DDDDD.7545 (e)	45	ICI Boiler Major Source NESHAP - Notification of Compliance Status
FACILITY	40CFR 63- DDDDD.7550 (b)	46	ICI Boiler Major Source NESHAP - Reporting Requirements
FACILITY	40CFR 63- DDDDD.7555 (a)	47	ICI Boiler Major Source NESHAP - Recordkeeping
FACILITY	40CFR 63-DDDDD.7560	48	ICI Boiler Major Source NESHAP - Record Format
FACILITY	40CFR 63-DDDDD.7565	49	ICI Boiler Major Source NESHAP - General Provisions
FACILITY	40CFR 68	18	Chemical accident prevention provisions
FACILITY	40CFR 82-F	19	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	10	Maintenance of equipment.
FACILITY	6NYCRR 201-1.4	64	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	Recycling and Salvage
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2 (a)	13	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-3.3 (a)	14	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	20, 50, 51	Title V Permits and the Associated Permit Conditions

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FACILITY	6NYCRR 201-6.4 (a) (4)	15	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4 (a) (7)	2	General Conditions - Fees
FACILITY	6NYCRR 201-6.4 (a) (8)	16	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4 (c)	3	Recordkeeping and Reporting of Compliance Monitoring Records of Monitoring, Sampling and Measurement
FACILITY	6NYCRR 201-6.4 (c) (2)	4	Reporting Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4 (c) (3) (ii)	5	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4 (d) (4)	21	Compliance Certification
FACILITY	6NYCRR 201-6.4 (e)	6	Operational Flexibility
FACILITY	6NYCRR 201-6.4 (f)	22	Operational Flexibility - Protocol
FACILITY	6NYCRR 201-6.4 (f) (2)	23	Permit Shield
FACILITY	6NYCRR 201-6.4 (g)	24	State Enforceable Requirements
FACILITY	6NYCRR 201-6.5 (a)	65	Required emissions tests.
FACILITY	6NYCRR 202-1.1	17, 25	Notification.
FACILITY	6NYCRR 202-1.2	26	Acceptable procedures.
FACILITY	6NYCRR 202-1.3	27, 28	Acceptable procedures - reference methods
FACILITY	6NYCRR 202-1.3 (a)	29	Separate emission tests by the commissioner.
FACILITY	6NYCRR 202-1.4	30	Prohibitions.
FACILITY	6NYCRR 202-1.5	31	Emission Statements - Applicability
FACILITY	6NYCRR 202-2.1	7	Emission Statements - record keeping requirements.
FACILITY	6NYCRR 202-2.5	8	General Prohibitions - air pollution prohibited
FACILITY	6NYCRR 211.1	66	General Prohibitions - visible emissions limited.
FACILITY	6NYCRR 211.2	32	Open Fires - Prohibitions
FACILITY	6NYCRR 215.2	9	Opacity Standard
FACILITY	6NYCRR 227-1.4 (a)	33	Emission limit for natural gas fired engines.
FACILITY	6NYCRR 227-2.4 (f) (1)	34	Emission limit for natural gas fired engines.
0-0000A	6NYCRR 227-2.4 (f) (1)	52, 53, 54	Emission limit for natural gas fired engines.
0-0000B	6NYCRR 227-2.4 (f) (1)	56	Emission limit for natural gas fired engines.
0-0000B/-/E06/ENG06	6NYCRR 227-2.4 (f) (1)	57	Emission limit for natural gas fired

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0-0000B/-/E12/ENG07	6NYCRR 227-2.4 (f) (1)	58, 59	engines. Emission limit for natural gas fired engines.
0-0000A	6NYCRR 227-2.6 (c)	55	Stack Test Requirements.

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

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This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (4)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

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6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.4 (g)

Permit Exclusion Provisions - specifies those actions, such as administrative orders, suits, claims for natural resource damages, etc that are not affected by the federally enforceable portion of the permit, unless they are specifically addressed by it.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.1

Requires that emission statements shall be submitted on or before April 15th each year for emissions of the previous calENDar year.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and there applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act AmENDments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, UTICA STATION has been determined to be subject to the following regulations:

40 CFR 52.21 (j)

BACT determinations are made on a case-by-case basis and can be no less stringent than any requirement

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that exists in the current State Implementation Plan (SIP) or 40 CFR 60 and 61. Emission and operational limitations required from a BACT determination will have to be entered into the special permit conditions, separately by the permit reviewer.

40 CFR 63.7490 (a)

This condition states what the affected source is for the industrial, commercial, and institutional boiler major source MACT.

40 CFR 63.7495 (b)

This regulation requires industrial, commercial or institutional boilers located at facilities that are major sources of hazardous air pollutants to comply with 40 CFR 63 Subpart DDDDD by January 31, 2016.

40 CFR 63.7495 (d)

This condition states the notification requirements of the boiler MACT.

40 CFR 63.7500 (a) (1)

These conditions state what emission limits and management practices affected sources with which the owner or operator must comply

40 CFR 63.7500 (e)

This citation states the tune-up requirements for gas 1 boilers.

40 CFR 63.7510 (e)

This condition states that the owner or operator must demonstrate initial compliance no later than 180 days after the compliance date

40 CFR 63.7515 (d)

This regulation requires facilities with industrial, commercial or institutional boilers to tune-up their boilers on an annual, biennial, or every five years basis.

40 CFR 63.7530 (f)

This condition states the owner or operator must submit the notification of compliance status in the initial compliance demonstration.

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40 CFR 63.7540 (a) (12)

This citation specifies the tune-up requirements for boilers equipped with continuous oxygen trim systems that maintain optimum air to fuel ratios and that are subject to the requirements of 40 CFR 63 Subpart DDDDD.

40 CFR 63.7545 (a)

This section outlines the notification requirements for owners and operators of boilers and process heaters subject to the requirements of 40 CFR 63 Subpart DDDDD.

40 CFR 63.7545 (e)

This condition states the requirements of the notification of compliance status

40 CFR 63.7550 (b)

This condition states when reports must be submitted.

40 CFR 63.7555 (a)

This condition states what records must be kept

40 CFR 63.7560

This condition states in what form the records must be kept

40 CFR 63.7565

This regulation specifies which provisions of the General provisions (Subpart A of 40 CFR 63) apply to the owner or operators of industrial, commercial, and institutional boilers at major source facilities of hazardous air pollutants.

6 NYCRR 201-6.4 (f)

This section describes the potential for certain operational changes to be made by the facility owner or operator without first obtaining a permit modification. Changes made pursuant to this provision must meet all of the criteria described in this section to qualify for consideration as operational flexibility. The Department reserves the right to require the facility owner or operator to obtain a permit modification prior to making any changes at the facility pursuant to this section.

6 NYCRR 201-6.4 (f) (2)

This section describes the requirements for operational flexibility protocols included in Title V permits.

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The facility owner or operator may make certain changes to the facility that have been reviewed and approved pursuant to the protocol without first obtaining a permit modification for those changes.

6 NYCRR 201-6.5 (a)

This subdivision states that the Department shall include state enforceable conditions in Title V permits. State enforceable conditions related to regulations developed pursuant to the Climate Leadership and Community Protection Act (CLCPA) and Article 75 of New York State Environmental Conservation Law may be included in future versions of this permit, as applicable.

6 NYCRR 202-1.2

This regulation specifies that the department is to be notified at least 30 days in advance of any required stack test. The notification is to include a list of the procedures to be used that are acceptable to the department. Finally, free access to observe the stack test is to be provided to the department's representative.

6 NYCRR 202-1.3

This regulation requires that any emission testing, sampling and analytical determination used to determine compliance must use methods acceptable to the department. Acceptable test methods may include but are not limited to the reference methods found in 40 CFR Part 60 appendix A and Part 61, appendix B. Alternate methods may be also be used provided they are determined to be acceptable by the department. Finally, unless otherwise specified, all emission test reports must be submitted within 60 days after completion of testing.

6 NYCRR 202-1.3 (a)

This regulation requires that any emission testing, sampling and analytical determination used to determine compliance must use methods acceptable to the department. Acceptable test methods may include but are not limited to the reference methods found in 40 CFR Part 60 appendix A and Part 61, appendix B. In addition, unless otherwise specified, all emission test reports must be submitted within 60 days after completion of testing.

6 NYCRR 202-1.4

This regulation allows the department discretion to conduct separate or additional emission tests, including preparation of the testing site, at the source owner's expense, to determine compliance.

6 NYCRR 202-1.5

This rule prohibits the concealment of an emission by the use of air or other gaseous diluents (diluting agents) to achieve compliance with an emission standard which is based on the concentration of a contaminant in the gases emitted through a stack.

6 NYCRR 211.1

This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor

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atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 227-1.4 (a)

This subdivisions sets the opacity standard for subject stationary combustion installations.

6 NYCRR 227-2.4 (f) (1)

Presumptive NOx RACT emission limit for natural gas fired stationary internal combustion engines.

6 NYCRR 227-2.6 (c)

Non Applicability Analysis

List of non-applicable rules and regulations:

Location Facility/EU/EP/Process/ES	Regulation	Short Description
FACILITY	40 CFR Part 60, Subpart JJJJ	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Reason: Subpart JJJJ does not apply to the facility at this time because the stationary RICE in emission units 0-0000A, 0-0000B and 0-0000C which contain emission sources ENG01, ENG02, ENG03, ENG04, ENG05, ENG06, ENG07, and AUX01 are existing sources (i.e. constructed or reconstructed before December 19, 2002).

FACILITY	40 CFR Part 60, Subpart OOOO	Crude Oil and Natural Gas Production, Transmission and Distribution
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Reason: Subpart OOOO is only applicable to affected facilities installed or modified after August 23, 2011 (40 CFR 60.5360). Compressor stations are affected facilities, but the facility does not have applicable

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sources installed or modified after August 23, 2011. Further, the facility is not "a single reciprocating compressor located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment. A reciprocating compressor located at a well site, or an adjacent well site and servicing more than one well site, is not an affected facility under this subpart." (40 CFR 60.5360 (c)).

FACILITY	40 CFR Part 63, Subpart Natural Gas HHH	Transmission & Storage NESHAP
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Reason: Subpart HHH does not apply because there is no affected source (glycol dehydration unit or storage vessel with the potential flash emissions) present at Utica Station at this time.

FACILITY	40 CFR Part 63, Subpart Reciprocating Internal ZZZZ	Combustion Engine (RICE) NESHAP
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Reason: Subpart ZZZZ does not apply to the facility at this time because the stationary RICE in emission units 0-0000A, 0-0000B and 0-0000C are:

- a) Existing sources (i.e. constructed or reconstructed before December 19, 2002), and
- b) The sources (ENG01, ENG02, ENG03, ENG04, ENG05) of emission unit 0-0000A and (ENG06, ENG07) of emission unit 0-0000B are two-stroke lean-burn engines (2SLB) and (AUX01) of emission unit 0-0000C is an emergency four-stroke lean-burn engine (4SLB) with greater than 500 horsepower rating. These engines are exempt from subpart ZZZZ requirements at this time under 40 CFR 63.6590(b)(3)(i, ii, and iii).

NOTE: Non-applicability determinations are cited as a permit condition under 6 NYCRR Part 201-6.4(g). This information is optional and provided only if the applicant is seeking to obtain formal confirmation, within an issued Title V permit, that specified activities are not subject to the listed federal applicable or state only requirement. The applicant is seeking to obtain verification that a requirement does not apply for the stated reason(s) and the Department has agreed to include the non-applicability determination in the issued Title V permit which in turn provides a shield against any potential enforcement action.

**Compliance Certification
Summary of monitoring activities at UTICA STATION:**

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring

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0-0000B/00006/E06/ENG06	60	intermittent emission testing
0-0000B/00006/E06/ENG06	61	intermittent emission testing
0-0000B/00006/E06/ENG06	62	intermittent emission testing
FACILITY	36	record keeping/maintenance procedures
FACILITY	38	record keeping/maintenance procedures
FACILITY	39	record keeping/maintenance procedures
FACILITY	41	record keeping/maintenance procedures
FACILITY	43	record keeping/maintenance procedures
FACILITY	46	record keeping/maintenance procedures
FACILITY	47	record keeping/maintenance procedures
FACILITY	48	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	23	record keeping/maintenance procedures
FACILITY	7	record keeping/maintenance procedures
FACILITY	33	monitoring of process or control device parameters as surrogate
FACILITY	34	record keeping/maintenance procedures
0-0000A	52	monitoring of process or control device parameters as surrogate
0-0000A	53	monitoring of process or control device parameters as surrogate
0-0000A	54	intermittent emission testing
0-0000B	56	intermittent emission testing
0-0000B/-/E06/ENG06	57	monitoring of process or control device parameters as surrogate
0-0000B/-/E12/ENG07	58	intermittent emission testing
0-0000B/-/E12/ENG07	59	monitoring of process or control device parameters as surrogate
0-0000A	55	record keeping/maintenance procedures

Basis for Monitoring

Condition 5 – 6 NYCRR 201-6.4(c)(3)(ii) - The facility must submit semi-annual reports of any required monitoring conditions. Further, for emissions of Hazardous Air Pollutants (HAPs) that continue for greater than one hour in excess of permit conditions, a report must be made within 24 hours of occurrence. For emissions of regulated pollutants, other than HAPs, that continue for greater than two hours in excess of permit conditions, a report must be made within 48 hours of occurrence.

Condition 6 – 6 NYCRR 201-6.4(e) - On an annual basis, the facility must complete and submit a compliance certification. Annual certification reports will include: each permit condition that is the basis of certification, compliance status, whether compliance was continuous or intermittent, methods used to determine compliance, and any additional facts required by the Department to determine compliance.

Condition 7 – 6 NYCRR 202-2.1 - Emission statements will be submitted on or before April 15th each year for emissions of the previous calendar year.

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Condition 32 – 6 NYCRR 227-1.3(a) - The facility will not operate a stationary combustion installation which emits greater than 20 percent opacity over a six minute average, except for one six minute period per hour of no more than 27 percent opacity.

Condition 33 – 6 NYCRR 227-2.4(f)(1) - NO_x RACT emission limits are in place for two natural gas fired reciprocating lean burn internal combustion compressor engines. (Emission unit 0-0000A, Emission unit 0-0000B)

Condition 36 – 6 NYCRR 227-2.4(f)(1) - NO_x RACT emission limits are in place for natural gas fired reciprocating lean burn internal combustion compressor engines. Engine torque is monitored as an indication of operation and is not to exceed 110%. This is to prevent violation of NO_x RACT limit of 1.5 g/BHP-hr. (Emission unit 0-0000A)

Condition 37 – 6 NYCRR 227-2.4(f)(1) - NO_x RACT emission limits are in place for natural gas fired reciprocating lean burn internal combustion compressor engines. Engine speed is monitored as an indication of operation and is not to fall outside the operating range of 240-310 rpm. This is to prevent violation of NO_x RACT limit of 1.5 g/BHP-hr. (Emission unit 0-0000A)

Condition 38 – 6 NYCRR 227-2.4(f)(1) - An emission test will be conducted within the permit term. This will be done to measure actual NO_x emissions, to verify compliance with the NO_x RACT limit of 1.5 grams per brake-horsepower-hour

Condition 39 – 6 NYCRR 227-2.6(c) - Records must be kept to indicate that the following has been completed: submission of a compliance test protocol, utilization of specific procedures for determining compliance with the appropriate NO_x limit, and submission of a compliance test report containing the results of the emission test. (Emission unit 0-0000A)

Condition 40 – 6 NYCRR 227-2.4(f)(1) - An emission test will be conducted within the permit term. This will be done to measure NO_x emissions, to verify compliance with the NO_x RACT limit of 1.5 grams per brake-horsepower-hour. (Emission unit 0-0000B)

Condition 41 – 6 NYCRR 227-2.4(f)(1) - Engine fuel usage is monitored as an indicator of the overall status of the natural gas fired reciprocating internal combustion compressor engine. Fuel data must be accurate to +/- 5% to help ensure compliance with the NO_x limit of 1.5 g/BHP-hr. Fuel usage is limited to 127.4 million cubic feet per year. (Emission Source ENG06)

Condition 42 – 6 NYCRR 227-2.4(f)(1) - An emission test will be conducted within the permit term. This will be done to measure NO_x emissions, to verify compliance with the NO_x RACT limit of 1.5 grams per brake-horsepower-hour. (Emission Source ENG07)

Condition 43 – 6 NYCRR 227-2.4(f)(1) - Engine fuel usage is monitored as an indicator of the overall status of the natural gas fired reciprocating internal combustion compressor engine. Fuel data must be accurate to +/- 5% to help ensure compliance with the NO_x limit of 1.5 g/BHP-hr. Fuel usage is limited to 134.03 million cubic feet per year. (Emission Source ENG07)

Condition 44 – 40 CFR 52.21(j), subpart A - Emission testing will be conducted at least once during the permit term. The test will be done according to 40 CFR 60, Appendix A or alternative

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methodology to measure actual CO emissions to certify compliance with PSD CO BACT limit. The limit for CO is 2.5 g/BHP-hr. (Emission Source ENG06)

Condition 45 – 40 CFR 52.21(j), subpart A - Emission testing will be conducted at least once during the permit term. The test will be done according to 40 CFR 60, Appendix A or alternative methodology to measure actual VOC emissions to certify compliance with PSD VOC BACT limit. The limit for VOC is 1.0 g/BHP-hr. (Emission Source ENG06)

Condition 46 - 40 CFR 52.21(j), subpart A - Emission testing will be conducted at least once during the permit term. The test will be done according to 40 CFR 60, Appendix A or alternative methodology to measure actual NO_x emissions to certify compliance with PSD NO_x BACT limit. The limit for NO_x is 2.0 g/BHP-hr. (Emission Source ENG06)

Condition 47 – 6 NYCRR 227-2.4(f)(6) - As proof of exempt eligibility for the auxiliary generator as an emergency generator, the facility must maintain monthly records demonstrating that the engine is operated less than 500 hours annually on a rolling basis. (Emission Source AUX01)

Condition 48 – 6 NYCRR 227-2.4(g) - At this time, this source does not need to comply with the RACT requirements of 227-2.4(f). (Emission Source AUX01)

Condition 49 – 40 CFR 52.21(j), subpart A - Fuel usage is monitored as an indicator of the overall status of the auxiliary generator. Fuel usage is limited to 13.78 million cubic feet per year to ensure that the generator does not exceed BACT limits for NO_x, CO, and VOCs.

Condition 50 – 40 CFR 52.21(j), subpart A - Emission testing will be conducted at least once during the permit term. The test will be done according to 40 CFR 60, Appendix A or alternative methodology to measure actual VOC emissions to certify compliance with PSD VOC BACT limit. The limit for VOC is 0.75 g/BHP-hr. (Emission Source AUX01)

Condition 51 – 40 CFR 52.21(j), subpart A - Emission testing will be conducted at least once during the permit term. The test will be done according to 40 CFR 60, Appendix A or alternative methodology to measure actual CO emissions to certify compliance with PSD CO BACT limit. The limit for CO is 1.75 g/BHP-hr. (Emission Source AUX01)

Condition 52 – 40 CFR 52.21(j), subpart A - Emission testing will be conducted at least once during the permit term. The test will be done according to 40 CFR 60, Appendix A or alternative methodology to measure actual NO_x emissions to certify compliance with PSD NO_x BACT limit. The limit for NO_x is 2.0 g/BHP-hr. (Emission Source AUX01)

Condition 53 – 40 CFR 52.21(j), subpart A - Hours of operation are monitored as an indicator of the overall status of the auxiliary generator. Hours of operation are limited to 4000 hours per year to ensure that the generator does not exceed BACT limits for NO_x, CO, and VOCs. (Emission Source AUX01)