

**Division of Air Resources
Permit Review Report**

Permit ID: 6-2156-00018/00021

Renewal Number: 5

05/04/2026

Facility Identification Data

Name: TGP COMPRESSOR STATION 245

Address: 457 BURROWS RD

Winfield, NY 13491

Owner/Firm

Name: TENNESSEE GAS PIPELINE COMPANY, L.L.C.

Address: 1001 LOUISIANA ST STE 1000

PO BOX 2511

HOUSTON, TX 77002, USA

Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:

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Division of Air Resources:

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Air Permitting Facility Owner Contact:

Name: Austin Harris

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PO Box 2511

Houston, TX 77002

Phone:7134207024

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Application for renewal of Air Title V Facility.

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Attainment Status

TGP COMPRESSOR STATION 245 is located in the town of WINFIELD in the county of HERKIMER. The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
Particulate Matter (PM)	ATTAINMENT
Particulate Matter < 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT

* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

TGP Compressor Station 245 provides natural gas recompression currently using nine (8) natural gas-fired reciprocating compressor engines, and a Taurus 70 turbine. TGP also operates one (1) natural gas-fired emergency engine to supply electricity during power outages and a number of other emission sources that are considered trivial or exempted sources. Detailed description of the facility emission sources and potential emissions are presented in of the Title V permit renewal application. The station also includes two(2) 6.3 MMBtu/hr(each) natural gas fired heaters.

Permit Structure and Description of Operations

The Title V permit for TGP COMPRESSOR STATION 245

is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

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TGP COMPRESSOR STATION 245 is defined by the following emission unit(s):

Emission unit R24506 - Caterpillar model 3516 internal combustion engine (4-stroke, lean burn) rated at 1148 hp for emergency power generation.

Emission unit R24506 is associated with the following emission points (EP):

R012A

Process: RC6 is located at Building 3 - Caterpillar 4-stroke lean burn (4SLB) internal combustion engine. Natural gas fired. Emergency use only with maximum permitted use of 500 hours/year. Which was operational on 11/15/2007.

Emission unit R24507 - One Taurus 70 natural gas fired turbine, with a diffusion flame.

Emission unit R24507 is associated with the following emission points (EP):

R013A, VENTC

Process: RC7 is located at ground, Building 4 - One natural gas fired Taurus 70 Turbine with a diffusion flame.

Emission unit R24508 -

Emission unit R24508 is associated with the following emission points (EP):

R014A, R015A

Process: RC8 is located at Ground, Building 5 - Two 6.3 MMBtu/hr natural gas fired heaters. These are associated with PSD/NSR analysis.

Emission unit R24502 - Five 1,400 hp Worthington UTC-165, 2-Stroke Lean Burn(2SLB) compressor engines. Each fires natural gas and 2 of the compressor engines will be retrofitted with a low emissions combustion kit, and post-combustion catalyst:

OR03A

OR04A

and 3 will be permanently shut down:

OR05A

OR06A

OR07A

Completed tentative 12/31/2026

Emission unit R24502 is associated with the following emission points (EP):

R003A, R004A, VENTA

Process: RC2 is located at Building 1 - Five (5) Worthington UTC-165 Reciprocating compressor

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engines. 2 Worthington UTC-165 Reciprocating compressor engines will be modified to meet the 227 limit:

0R03A
0R04A

3 Worthington UTC-165 Reciprocating compressor engines will be permately shut down:

0R05A
0R06A
0R07A

The following emission points will be removed as well:

R005A
R006A
R007A

Completed Tentavely 12/31/2026

Emission unit R24504 - One Dresser Rand (Clark) Model TLAD-6, 2-Stroke Lean Burn(2SLB) compressor engine that fires natural gas.

Emission unit R24504 is associated with the following emission points (EP):

R009A

Process: RC4 is located at Building 1 - Dresser Rand (Clark) Model TLAD-6 reciprocating compressor engine.

Emission unit R24505 - Two caterpillar model 3612 internal combustion engines (4-stroke lean burn;4SLB) rated at 3785 hp each.

Emission unit R24505 is associated with the following emission points (EP):

R010A, R011A, VENTB

Process: RC5 is located at Building 2 - Catepillar two 4-stroke lean burn internal combustion engines - natural gas fired.

Title V/Major Source Status

TGP COMPRESSOR STATION 245 is subject to Title V requirements. This determination is based on the following information:

TGP Compressor Station is considered major the potential emissions of the following contaminants are above major threshold levels: NOx, CO, and VOC's

Program Applicability

The following chart summarizes the applicability of TGP COMPRESSOR STATION 245 with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability

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PSD	NO
NSR (non-attainment)	NO
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52.21, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

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RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

4922

NATURAL GAS TRANSMISSION

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code

Description

1-02-006-03

EXTERNAL COMBUSTION BOILERS - INDUSTRIAL
INDUSTRIAL BOILER - NATURAL GAS
Less Than 10 MMBtu/Hr

2-01-001-06

INTERNAL COMBUSTION ENGINES - ELECTRIC
GENERATION
ELECTRIC UTILITY INTERNAL COMBUSTION ENGINE
- DISTILLATE OIL (DIESEL)
RECIPROCATING: EVAPORATIVE LOSSES (FUEL
STORAGE AND DELIVERY SYSTEM)

2-01-002-06

INTERNAL COMBUSTION ENGINES - ELECTRIC
GENERATION
ELECTRIC UTILITY INTERNAL COMBUSTION ENGINE
- NATURAL GAS
RECIPROCATING: EVAPORATIVE LOSSES (FUEL
DELIVERY SYSTEM)

2-02-002-01

INTERNAL COMBUSTION ENGINES - INDUSTRIAL

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2-02-002-54

INDUSTRIAL INTERNAL COMBUSTION ENGINE -
NATURAL GAS
Turbine
INTERNAL COMBUSTION ENGINES - INDUSTRIAL
INDUSTRIAL INTERNAL COMBUSTION ENGINE -
NATURAL GAS
INTERNAL COMBUSTION ENGINE-INDUSTRIAL:
NATURAL GAS: 4-CYCLE LEAN BURN

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant	PTE lbs/yr	PTE tons/yr	Actual lbs/yr	Actual tons/yr
0NY750-00-0	CARBON DIOXIDE EQUIVALENTS		119127		
000630-08-0	CARBON MONOXIDE	304000			
000050-00-0	FORMALDEHYDE	45200			
0NY210-00-0	OXIDES OF NITROGEN	298000			
0NY075-00-0	PARTICULATES	32200			
0NY075-00-5	PM-10	32200			
007446-09-5	SULFUR DIOXIDE	3140			
0NY100-00-0	TOTAL HAP	66800			
0NY998-00-0	VOC	161200			

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

- Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)**
The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to

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6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)

The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and

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are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;
- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

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Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

(a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
- (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
- (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
- (4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of

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proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

**Item B: General Provisions for State Enforceable Permit Terms and Condition - 6
NYCRR Part 201-5**

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description
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FACILITY	ECL 19-0301	124	Powers and Duties of the Department with respect to air pollution control
R-24507/-/RC7	40CFR 60-KKKK.4320	112	Stationary Combustion Turbine NSPS - NOx emission limits
R-24507/-/RC7	40CFR 60-KKKK.4320 (a)	113	Stationary Combustion Turbine NSPS - Table 1 NOx emission limits
R-24507/-/RC7	40CFR 60-KKKK.4330	114	Stationary Combustion Turbine NSPS - SO2 emission limits
R-24507/-/RC7	40CFR 60-KKKK.4340 (a)	115	Stationary Combustion Turbine NSPS - Continuous compliance with NOx limit
R-24507/-/RC7	40CFR 60-KKKK.4365 (a)	116	Stationary Combustion Turbine NSPS - Exemption from monitoring total sulfur content of fuel
R-24507/-/RC7	40CFR 60-KKKK.4375 (b)	117	Stationary Combustion Turbine NSPS - Reporting
R-24507	40CFR 60-KKKK.4395	97	Stationary Combustion Turbine NSPS - report submittal requirement
R-24507	40CFR 60-KKKK.4400 (a)	98	Stationary Combustion

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R-24507	40CFR 60-KKKK.4400 (b)	99	Turbine NSPS - Performance test methods
FACILITY	40CFR 63-DDDD	48	Stationary Combustion Turbine NSPS - Performance testing for NOx
FACILITY	40CFR 63- DDDD.7490 (b)	49	Boilers and Process Heaters Major Source NESHAP rule (current version)
R-24508/-/RC8	40CFR 63- DDDD.7495 (a)	118	ICI Boiler Major Source NESHAP - New Source
R-24508/-/RC8	40CFR 63- DDDD.7500 (e)	119	ICI Boiler Major Source NESHAP - Gas 1 boiler tune-up requirements
FACILITY	40CFR 63- DDDD.7505 (c)	50	ICI Boiler Major Source NESHAP - Demonstrating Compliance
R-24508/-/RC8	40CFR 63- DDDD.7510 (g)	120	ICI Boiler Major Source NESHAP - Initial Compliance Date for New Sources Subject to Work Practices
R-24508/-/RC8	40CFR 63- DDDD.7515 (d)	121	ICI Boiler Major Source NESHAP - Boiler Tune-ups
R-24508/-/RC8	40CFR 63- DDDD.7540 (a)	122	ICI Boiler Major Source NESHAP - Continuous Compliance
R-24508/-/RC8	40CFR 63- DDDD.7545 (c)	123	ICI Boiler Major Source NESHAP - New Source Notification
FACILITY	40CFR 63- DDDD.7545 (e)	51	ICI Boiler Major Source NESHAP - Notification of Compliance Status
FACILITY	40CFR 63- DDDD.7550 (b)	52	ICI Boiler Major Source NESHAP - Reporting Requirements
FACILITY	40CFR 63- DDDD.7550 (d)	53	ICI Boiler Major Source NESHAP - Deviation Reporting at Facilities not Using CMS
FACILITY	40CFR 63- DDDD.7555 (a)	54	ICI Boiler Major Source NESHAP - Recordkeeping
FACILITY	40CFR 63-DDDD.7560	55	ICI Boiler Major Source NESHAP - Record Format
FACILITY	40CFR 63-DDDD.7565	56	ICI Boiler Major Source NESHAP - General Provisions
FACILITY	40CFR 63-YYYY.6095 (d)	57	Stationary Combustion Turbine NESHAP - Stay

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R-24507	40CFR 63-YYYY.6100	100	of Standards Stationary Combustion Turbine NESHAP - Emission and Operating Limits
R-24507	40CFR 63-YYYY.6105 (a)	101	Stationary Combustion Turbine NESHAP - General Requirements
R-24507	40CFR 63-YYYY.6105 (b)	102	Stationary Combustion Turbine NESHAP - General Requirements
R-24507	40CFR 63-YYYY.6110 (a)	103	Stationary Combustion Turbine NESHAP - Initial Performance Tests
R-24507	40CFR 63-YYYY.6110 (b)	104	Stationary Combustion Turbine NESHAP - Initial Compliance and Performance Tests
R-24507	40CFR 63-YYYY.6115	105	Stationary Combustion Turbine NESHAP - Subsequent Performance Tests
R-24507	40CFR 63-YYYY.6120	106	Stationary Combustion Turbine NESHAP - Performance Tests and Procedures
R-24507	40CFR 63-YYYY.6120 (e)	107	Stationary Combustion Turbine NESHAP - Performance Testing and Procedures
R-24507	40CFR 63-YYYY.6120 (f)	108	Stationary Combustion Turbine NESHAP - Performance Testing and Procedures
R-24507	40CFR 63-YYYY.6120 (g)	109	Stationary Combustion Turbine NESHAP - Performance Testing and Procedures
R-24507	40CFR 63-YYYY.6125 (d)	110, 111	Stationary Combustion Turbine NESHAP - Monitor installation, operating, and maintenance requirements (distillate monitoring)
FACILITY	40CFR 63-YYYY.6145 (a)	58	Stationary Combustion Turbine NESHAP - Initial Notification
FACILITY	40CFR 63-YYYY.6145 (c)	59	Stationary Combustion Turbine NESHAP - Initial Notification
FACILITY	40CFR 63-YYYY.6145 (d)	60	Stationary Combustion Turbine NESHAP - Initial Notifications
FACILITY	40CFR 63- ZZZZ.6595 (a) (3)	61	Reciprocating Internal Combustion Engine (RICE) NESHAP - new or reconstructed stationary RICE
FACILITY	40CFR 63-ZZZZ.6600 (c)	62	Reciprocating Internal Combustion Engine (RICE) NESHAP

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FACILITY	40CFR 63-ZZZZ.6605 (a)	63	- existing RICE Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6605 (b)	64	- compliance Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6610 (a)	65	- operate and maintain air pollution control and monitoring equipment Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6620 (b)	66	- Dates for Initial Compliance Demonstrations Reciprocating Internal Combustion Engine (RICE) NESHAP
R-24505	40CFR 63-ZZZZ.6620 (b)	93	- performance tests Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6620 (i)	67	- performance tests Reciprocating Internal Combustion Engine (RICE) NESHAP
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FACILITY	40CFR 63-ZZZZ.6640 (b)	68	- Compliance Requirements Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6640 (c)	69	- deviations and catalyst changing Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6640 (d)	70	- annual compliance demonstration Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6640 (e)	71	- treatment of deviations during first 200 hours of operation Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6645 (a)	72	- non-compliance with NESHAP General Provisions Reciprocating Internal Combustion Engine (RICE) NESHAP
FACILITY	40CFR 63-ZZZZ.6645 (c)	73	- NESHAP General Provision notifications Reciprocating

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FACILITY	40CFR 63-ZZZZ.6645 (e)	74	Internal Combustion Engine (RICE) NESHAP - initial notification for new or reconstructed RICE more than 500 HP Reciprocating Internal Combustion Engine (RICE) NESHAP - initial notification for new or reconstructed RICE less than 500 HP
FACILITY	40CFR 63-ZZZZ.6645 (f)	75	Reciprocating Internal Combustion Engine (RICE) NESHAP - Notification of complinace status
FACILITY	40CFR 63-ZZZZ.6645 (h) (2)	76	Reciprocating Internal Combustion Engine (RICE) NESHAP - notification of compliance status for performance tests
FACILITY	40CFR 63-ZZZZ.6650 (b)	77	Reciprocating Internal Combustion Engine (RICE) NESHAP - reporting schedule
FACILITY	40CFR 63-ZZZZ.6650 (c)	78	Reciprocating Internal Combustion Engine (RICE) NESHAP - contents of compliance reports
FACILITY	40CFR 63-ZZZZ.6650 (e)	79	Reciprocating Internal Combustion Engine (RICE) NESHAP - deviation reporting contained in compliance reports
FACILITY	40CFR 63-ZZZZ.6655 (a)	80	Reciprocating Internal Combustion Engine (RICE) NESHAP - records that must be kept
FACILITY	40CFR 63-ZZZZ.6655 (b)	81	Reciprocating Internal Combustion Engine (RICE) NESHAP - records that must be kept for CEMS and CPMS
FACILITY	40CFR 63-ZZZZ.6660	82	Reciprocating Internal Combustion Engine (RICE) NESHAP - record retention
FACILITY	40CFR 63-ZZZZ.6665	83	Reciprocating Internal Combustion Engine (RICE) NESHAP - General provisions
FACILITY	40CFR 68	18	Chemical accident prevention provisions
FACILITY	40CFR 82-F	19	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	6NYCRR 200.6	1	Acceptable ambient

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FACILITY	6NYCRR 200.7	10	air quality.
FACILITY	6NYCRR 201-1.4	125	Maintenance of equipment.
FACILITY	6NYCRR 201-1.7	11	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.8	12	Recycling and Salvage
FACILITY	6NYCRR 201-3.2 (a)	13	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.3 (a)	14	Exempt Activities - Proof of eligibility
FACILITY	6NYCRR 201-6	20, 84, 85	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6.4 (a) (4)	15	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.4 (a) (7)	2	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4 (a) (8)	16	General Conditions - Fees
FACILITY	6NYCRR 201-6.4 (c)	3	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4 (c) (2)	4	Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.4 (c) (3) (ii)	5	Records of Monitoring, Sampling and Measurement
FACILITY	6NYCRR 201-6.4 (d) (4)	21	Reporting Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4 (e)	6	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4 (f)	22, 23	Compliance Certification
FACILITY	6NYCRR 201-6.5 (a)	126	Operational Flexibility
FACILITY	6NYCRR 201-7	24, 86	State Enforceable Requirements
FACILITY	6NYCRR 202-1.1	17	Federally Enforceable Emissions Caps
FACILITY	6NYCRR 202-1.2	25	Required emissions tests.
FACILITY	6NYCRR 202-1.3 (a)	26	Notification.
FACILITY	6NYCRR 202-1.4	27	Acceptable procedures - reference methods
FACILITY	6NYCRR 202-1.5	28	Separate emission tests by the commissioner.
FACILITY	6NYCRR 202-2.1	7	Prohibitions.
FACILITY	6NYCRR 202-2.4 (a) (3)	29	Emission Statements - Applicability
FACILITY	6NYCRR 202-2.5	8	Emission statement methods and procedures
FACILITY	6NYCRR 203-4.2 (b)	30	Emission Statements - record keeping requirements.
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FACILITY	6NYCRR 203-4.3 (a) (2)	31	Devices Centrifugal Compressor Requirements
FACILITY	6NYCRR 203-4.3 (d)	32	Centrifugal Compressor Requirements
FACILITY	6NYCRR 203-4.3 (e)	33	Centrifugal Compressor Repair Requirements
FACILITY	6NYCRR 203-4.4 (a) (2)	34	Reciprocating Compressor Requirements
FACILITY	6NYCRR 203-4.4 (c)	35	Reciprocating Compressor Monitoring Requirements
FACILITY	6NYCRR 203-4.4 (e)	36	Reciprocating Compressor Repair Requirements
FACILITY	6NYCRR 203-4.5 (b)	37, 38	Compressor Station Blowdown Requirements
FACILITY	6NYCRR 203-7.2 (c)	39	Compressor Station Monitoring Methods and Requirements
FACILITY	6NYCRR 203-7.3	40, 41	Compressor Station Leak Repair Requirements
FACILITY	6NYCRR 211.1	127	General Prohibitions - air pollution prohibited
FACILITY	6NYCRR 211.2	42	General Prohibitions - visible emissions limited.
FACILITY	6NYCRR 215.2	9	Open Fires - Prohibitions
FACILITY	6NYCRR 227-1.4 (a)	43	Opacity Standard
FACILITY	6NYCRR 227-2.4 (d)	44	Small boilers, small combustion turbines, and small stationary internal combustion engines.
FACILITY	6NYCRR 227-2.4 (f) (1)	45, 46	Emission limit for natural gas fired engines.
R-24506	6NYCRR 227-2.4 (f) (6)	96	Exemption for emergency power ICE's and engine test cells at engine manufacturing facilities
R-24502	6NYCRR 227-2.5 (c)	87, 88	Alternative RACT option.
FACILITY	6NYCRR 227-2.6 (c)	47	Stack Test Requirements.
FACILITY	6NYCRR 253-1.4	128	Greenhouse Gas Reporting Requirements
FACILITY	6NYCRR 253-1.7	129	Record Keeping

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

ECL 19-0301

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This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

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6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (4)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

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6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, TGP COMPRESSOR STATION 245 has been determined to be subject to the following regulations:

40 CFR 60.4320

This citation states the emission limits for nitrogen oxides from combustion turbines.

40 CFR 60.4320 (a)

This regulation states that the owner or operator of a stationary combustion turbine must meet the applicable oxides of nitrogen limit in Table 1 of 40 CFR 60 Subpart KKKK.

40 CFR 60.4330

This regulation specifies that the emission limit for sulfur dioxide from a stationary combustion turbine is 0.060 lb SO₂/MMBtu heat input.

40 CFR 60.4340 (a)

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This condition specifies NOx annual testing requirement for turbines.

40 CFR 60.4365 (a)

This section provides an exemption from monitoring total sulfur content of the fuel used by a facility.

40 CFR 60.4375 (b)

This citation states the reporting requirements for performance tests.

40 CFR 60.4395

This section provides the report submittal requirements of this regulation.

40 CFR 60.4400 (a)

This condition specifies initial and subsequent NOx testing requirements.

40 CFR 60.4400 (b)

This condition specifies NOx performance testing requirements.

40 CFR 63.6095 (d)

This section describes the stay of standards that applies to new or reconstructed gas-fired lean premix stationary combustion turbines. The owner or operator of such a turbine must submit an initial notification as required by 40 CFR 63.6145, but need not comply with any other standards under Subpart YYYYY until EPA takes final action to require compliance.

40 CFR 63.6100

This citation states the emission and operating limits for Subpart Y.

40 CFR 63.6105 (a)

This section describes the general standards that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

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40 CFR 63.6105 (b)

This section describes the general standards that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

40 CFR 63.6110 (a)

This section describes the the initial performance tests or other initial compliance demonstrations that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

40 CFR 63.6110 (b)

This section describes the the initial performance tests or other initial compliance demonstrations that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

40 CFR 63.6115

This section describes when to conduct subsequent performance tests that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

40 CFR 63.6120

This section describes the performance tests and other procedures that must be used that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

40 CFR 63.6120 (e)

This section describes the performance tests and other procedures that must be used that applies to new or reconstructed gas-fired lean premix stationary combustion turbines.

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40 CFR 63.6120 (f)

This section describes the performance tests and other procedures that must be used that applies to new or reconstructed gas-fired lean pre-mix stationary combustion turbines.

40 CFR 63.6120 (g)

This section describes the performance tests and other procedures that must be used that applies to new or reconstructed gas-fired lean pre-mix stationary combustion turbines.

40 CFR 63.6125 (d)

This section describes the monitor installation, operation, and maintenance requirements that applies to new or reconstructed gas-fired lean pre-mix stationary combustion turbines.

40 CFR 63.6145 (a)

This section describes the initial notification requirements for facilities with a stationary combustion turbine that is subject to the requirements of 40 CFR 63 Subpart YYYYY.

40 CFR 63.6145 (c)

This condition states when the initial notification for subpart YYYYY must be submitted.

40 CFR 63.6145 (d)

This section describes the initial notification requirements for facilities with a stationary combustion turbine that is subject to the initial notification requirements of 40 CFR 63 Subpart YYYYY but is not subject to the emission limitations of that Subpart.

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40 CFR 63.6595 (a) (3)

This condition lists the compliance date for engines that qualify as new affected sources. New engines that were built after August 16, 2004 must be in compliance with this rule by the time they are started up.

40 CFR 63.6600 (c)

This condition exempts certain types of engines from having to meet any of the formaldehyde emission limits or operating limits that are listed in tables 1a, 1b, 2a, or 2b.

40 CFR 63.6605 (a)

This condition states that the facility must meet all emission limits and operating limits that this rule imposes at all times.

40 CFR 63.6605 (b)

This condition requires the facility to operate their engine(s) so that emissions of hazardous air pollutants are minimized during periods when the engine(s) are starting up, shutting down, and malfunctioning.

40 CFR 63.6610 (a)

This condition reduces emissions of hazardous air pollutants by requiring the owner or operator of a stationary RICE with a site rating of more than 500 brake horsepower located at a major source of HAP emissions to conduct a performance test proving that the engine(s) meet the emission limits in this rule within 180 days of the date that the facility must be in compliance.

40 CFR 63.6620 (b)

This condition reduces emissions of hazardous air pollutants by specifying which methods the facility must use in order to measure the amount of pollutants that are being emitted from the engine(s). This condition also lists other specifics that ensure that the measurements are correct, and this condition specifies how often the tests must be performed.

40 CFR 63.6620 (i)

This condition requires the facility to determine the percent load that the engine was operating at during the performance test. The facility must provide written documentation of how the load was determined for each engine.

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40 CFR 63.6640 (a)

This condition reduces the emissions of hazardous air pollutants from reciprocating internal combustion engines (RICE) by listing what the facility has to do to prove that it is continuously meeting the emission limits listed in this rule.

When the facility conducted the performance test to measure the emissions of pollutants during normal engine operation, the facility had to either install a device to continuously measure these emissions or measure parameters which are representative of what the emissions would be during operation of the engine. Then this information must be submitted to the NYSDEC so that DEC can tell from the compliance reports whether the emission limits are being met.

40 CFR 63.6640 (b)

This condition specifies what the facility needs to do in the event that the results of the monitoring show that the facility was not meeting the emission limits in this rule. This is called a deviation from the emission limits and/or operating limits of this rule and must be reported to NYSDEC.

This condition also requires the facility to conduct another performance test and re-establish the operating parameters if the catalyst in the control device is changed.

40 CFR 63.6640 (c)

This condition states the requirements for an annual compliance demonstration for existing non-emergency 4SLB and 4SRB engines with a site rating greater than 500 brake horsepower located at an area source of HAP emissions.

40 CFR 63.6640 (d)

If the monitoring shows that the engine(s) was not meeting the emission limits in this rule during the first 200 hours of operation, it will not be considered a violation if the terms of this condition are met.

40 CFR 63.6640 (e)

This condition requires the facility to report when it was not meeting one of the requirements in Table 8 of this rule. Table 8 refers to the provisions in Subpart A (General Provisions) that may or may not apply to facilities subject to this rule.

40 CFR 63.6645 (a)

This condition lists all of the notifications that are listed in Subpart A (General Provisions) that need to be submitted by the facility.

40 CFR 63.6645 (c)

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This condition states that facilities must submit an initial notification within 120 days after becoming subject to this rule for new or reconstructed engines with a site rating greater than 500 brake horsepower located at a major source of HAP emissions.

40 CFR 63.6645 (e)

This condition states that facilities must submit an initial notification within 120 days after becoming subject to this rule for new or reconstructed engines with a site rating less than or equal to 500 brake horsepower located at a major source of HAP emissions.

40 CFR 63.6645 (f)

This regulation requires the facility to submit its initial notification in the format specified in 40 CFR 63 Subpart A.

40 CFR 63.6645 (h) (2)

This condition requires the facility to submit a Notification of Compliance Status report.

40 CFR 63.6650 (b)

This regulation sets forth the reporting requirements for the owner or operators of stationary internal combustion engines at facilities with emissions of hazardous air pollutants.

40 CFR 63.6650 (c)

This condition lists what the facility needs to submit with the semiannual compliance report required in this rule.

40 CFR 63.6650 (e)

This condition lists what information the facility needs to submit for each deviation from an emission limit or operating limit.

40 CFR 63.6655 (a)

This regulation sets forth the record keeping requirements for owners or operators of stationary internal combustion engines at facilities with emissions of hazardous air pollutants.

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40 CFR 63.6655 (b)

This regulation sets forth the record keeping requirements for each continuous emission monitor or continuous parameter monitoring system for stationary internal combustion engines at facilities with emissions of hazardous air pollutants.

40 CFR 63.6660

This condition specifies how long the facility must keep records of the results of the monitoring that was done to prove that the engine(s) was meeting the emission limits in this rule.

40 CFR 63.6665

This regulation specifies which provisions of the General provisions (Subpart A of 40 CFR 63) apply to the owner or operators of stationary internal combustion engines at facilities with emissions of hazardous air pollutants.

40 CFR 63.7490 (b)

This condition states that date after which a source is considered new for the industrial, commercial, and institutional major source MACT.

40 CFR 63.7495 (a)

This condition states the date which a new affected source must achieve compliance

40 CFR 63.7500 (e)

This citation states the tune-up requirements for gas 1 boilers.

40 CFR 63.7505 (c)

This condition states that compliance must be demonstrated through performance tests, fuel analysis, or continuous monitoring system

40 CFR 63.7510 (g)

This condition states when the owner or operator of a new source subject to work practices for subpart DDDDD must demonstrate initial compliance

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40 CFR 63.7515 (d)

This regulation requires facilities with industrial, commercial or institutional boilers to tune-up their boilers on an annual, biennial, or every five years basis.

40 CFR 63.7540 (a)

This condition states how to demonstrate continuous compliance with emission limits, work practice standards, and operating limits.

40 CFR 63.7545 (c)

This condition states when an initial notification must be submitted for new and reconstructed sources

40 CFR 63.7545 (e)

This condition states the requirements of the notification of compliance status

40 CFR 63.7550 (b)

This condition states when reports must be submitted.

40 CFR 63.7550 (d)

This condition states the requirements for reporting deviations at facilities not using a continuous monitoring system

40 CFR 63.7555 (a)

This condition states what records must be kept

40 CFR 63.7560

This condition states in what form the records must be kept

40 CFR 63.7565

This regulation specifies which provisions of the General provisions (Subpart A of 40 CFR 63) apply to the owner or operators of industrial, commercial, and institutional boilers at major source facilities of hazardous air pollutants.

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40 CFR Part 63, Subpart DDDDD

This subpart establishes national emission limits and work practice standards for hazardous air pollutants (HAP) emitted from industrial, commercial, and institutional boilers and process heaters located at major sources of HAP emissions. It also establishes requirements to demonstrate initial and continuous compliance with the emission limits and work practice standards.

6 NYCRR 201-6.4 (f)

This section describes the potential for certain operational changes to be made by the facility owner or operator without first obtaining a permit modification. Changes made pursuant to this provision must meet all of the criteria described in this section to qualify for consideration as operational flexibility. The Department reserves the right to require the facility owner or operator to obtain a permit modification prior to making any changes at the facility pursuant to this section.

6 NYCRR 201-6.5 (a)

This subdivision states that the Department shall include state enforceable conditions in Title V permits. State enforceable conditions related to regulations developed pursuant to the Climate Leadership and Community Protection Act (CLCPA) and Article 75 of New York State Environmental Conservation Law may be included in future versions of this permit, as applicable.

6 NYCRR 202-1.2

This regulation specifies that the department is to be notified at least 30 days in advance of any required stack test. The notification is to include a list of the procedures to be used that are acceptable to the department. Finally, free access to observe the stack test is to be provided to the department's representative.

6 NYCRR 202-1.3 (a)

This regulation requires that any emission testing, sampling and analytical determination used to determine compliance must use methods acceptable to the department. Acceptable test methods may include but are not limited to the reference methods found in 40 CFR Part 60 appendix A and Part 61, appendix B. In addition, unless otherwise specified, all emission test reports must be submitted within 60 days after completion of testing.

6 NYCRR 202-1.4

This regulation allows the department discretion to conduct separate or additional emission tests, including preparation of the testing site, at the source owner's expense, to determine compliance.

6 NYCRR 202-1.5

This rule prohibits the concealment of an emission by the use of air or other gaseous diluents (diluting agents) to achieve compliance with an emission standard which is based on the concentration of a

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contaminant in the gases emitted through a stack.

6 NYCRR 202-2.4 (a) (3)

Once a facility is required to submit annual emission statements electronically, emission statements must be submitted to the department per the specified schedule, in this regulation beginning the reporting year that a Title V permit containing a condition mandating electronic submittal is issued.

6 NYCRR 203-4.2 (b)

This subdivision regulates continuous bleed natural gas actuated pneumatic devices installed prior to January 1, 2023.

6 NYCRR 203-4.3 (a) (2)

This paragraph establishes the monitoring and record keeping requirements for centrifugal compressors that operate 200 or more hours per year.

6 NYCRR 203-4.3 (d)

This subdivision sets the monitoring requirements of wet seals on centrifugal compressors.

6 NYCRR 203-4.3 (e)

This subdivision sets the repair requirements on wet seals for centrifugal compressors.

6 NYCRR 203-4.4 (a) (2)

This paragraph establishes the monitoring and record keeping requirements for reciprocating compressors that operate 200 or more hours per year.

6 NYCRR 203-4.4 (c)

This subdivision establishes the monitoring requirements for reciprocating compressors.

6 NYCRR 203-4.4 (e)

This subdivision establishes the repair requirements for reciprocating compressors.

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6 NYCRR 203-4.5 (b)

This subdivision regulates both planned and unplanned compressor station blowdowns of greater than 10,000 standard cubic feet of natural gas.

6 NYCRR 203-7.2 (c)

6 NYCRR 203-7.3

6 NYCRR 211.1

This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 227-1.4 (a)

This subdivisions sets the opacity standard for subject stationary combustion installations.

6 NYCRR 227-2.4 (d)

This section includes NOx RACT requirements for small boilers, small combustion turbines, and small stationary internal combustion engines.

6 NYCRR 227-2.4 (f) (1)

Presumptive NOx RACT emission limit for natural gas fired stationary internal combustion engines.

6 NYCRR 227-2.4 (f) (6)

This provision exempts emergency power generating stationary internal combustion engines, and engine test cells at engine manufacturing facilities that are used for either research and development purposes, reliability testing, or quality assurance performance testing from the NOx RACT control requirements.

6 NYCRR 227-2.5 (c)

This provision allows the owner or operator to demonstrate that the applicable

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presumptive RACT emission limit in section 227-2.4 of this Subpart is not economically or technically feasible. Based on this determination the Department is allowed to set a higher emission source specific emission limit.

6 NYCRR 227-2.6 (c)

This citation states the emission test requirements for sources that are not utilizing CEMs.

6 NYCRR 253-1.4

6 NYCRR 253-1.7

6 NYCRR Subpart 201-7

This regulation sets forth an emission cap that cannot be exceeded by the facility. In this permit that cap is

Compliance Certification

Summary of monitoring activities at TGP COMPRESSOR STATION 245:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring

R-24507/-/RC7	112	record keeping/maintenance procedures
R-24507/-/RC7	113	intermittent emission testing
R-24507/-/RC7	114	intermittent emission testing
R-24507/-/RC7	115	record keeping/maintenance procedures
R-24507/-/RC7	116	record keeping/maintenance procedures
R-24507/-/RC7	117	record keeping/maintenance procedures
R-24508/-/RC8	118	record keeping/maintenance procedures
R-24508/-/RC8	119	record keeping/maintenance procedures
R-24508/-/RC8	121	record keeping/maintenance procedures
R-24508/-/RC8	122	record keeping/maintenance procedures
FACILITY	52	record keeping/maintenance procedures
FACILITY	53	record keeping/maintenance procedures
FACILITY	54	record keeping/maintenance procedures
FACILITY	55	record keeping/maintenance procedures
R-24507	100	intermittent emission testing
R-24507	107	record keeping/maintenance procedures
R-24507	108	record keeping/maintenance procedures
R-24507	110	record keeping/maintenance procedures

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R-24507	111	record keeping/maintenance procedures
R-24505	93	intermittent emission testing
FACILITY	67	record keeping/maintenance procedures
R-24505/-/RC5	94	monitoring of process or control device parameters as surrogate
R-24505/-/RC5	95	monitoring of process or control device parameters as surrogate
FACILITY	69	record keeping/maintenance procedures
FACILITY	72	record keeping/maintenance procedures
FACILITY	73	record keeping/maintenance procedures
FACILITY	74	record keeping/maintenance procedures
FACILITY	75	record keeping/maintenance procedures
FACILITY	76	record keeping/maintenance procedures
FACILITY	80	record keeping/maintenance procedures
FACILITY	81	record keeping/maintenance procedures
FACILITY	82	record keeping/maintenance procedures
FACILITY	4	record keeping/maintenance procedures
FACILITY	5	record keeping/maintenance procedures
FACILITY	6	record keeping/maintenance procedures
FACILITY	23	record keeping/maintenance procedures
R-24505	89	intermittent emission testing
R-24505	90	intermittent emission testing
R-24505	91	intermittent emission testing
R-24505	92	intermittent emission testing
FACILITY	7	record keeping/maintenance procedures
FACILITY	31	record keeping/maintenance procedures
FACILITY	32	record keeping/maintenance procedures
FACILITY	34	record keeping/maintenance procedures
FACILITY	35	record keeping/maintenance procedures
FACILITY	37	record keeping/maintenance procedures
FACILITY	38	record keeping/maintenance procedures
FACILITY	39	record keeping/maintenance procedures
FACILITY	41	record keeping/maintenance procedures
FACILITY	43	monitoring of process or control device parameters as surrogate
FACILITY	44	record keeping/maintenance procedures
FACILITY	45	intermittent emission testing
FACILITY	46	record keeping/maintenance procedures
R-24506	96	work practice involving specific operations
R-24502	87	record keeping/maintenance procedures
R-24502	88	intermittent emission testing
FACILITY	47	record keeping/maintenance procedures
FACILITY	128	record keeping/maintenance procedures
FACILITY	129	record keeping/maintenance procedures

Basis for Monitoring

The engines are monitored using best management practices to ensure the engines are operating at optimum in order to maintain emission limits for 6 NYCRR Part 227.

The catalyst temperature and pressure drop is monitored to ensure the catalyst is reducing emission as required under the regulations for 40 CFR 63 Subpart ZZZZ.

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the annual performance test will be done on the turbine to meet 60 CFR 60 KKKK requirements, and will also show compliance with 6 NYCRR Part 227.

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