

**Division of Air Resources
Permit Review Report**

Permit ID: 7-3115-00204/00007

Renewal Number: 1

Modification Number: 1 11/10/2025

Facility Identification Data

Name: SYRACUSE UNIVERSITY - STEAM STATION

Address: 500 E TAYLOR ST

Syracuse, NY 13244-6500

Owner/Firm

Name: SYRACUSE UNIVERSITY

Address: 029 LYMAN HALL @ 100 COLLEGE PL

SYRACUSE, NY 13244-1100, USA

Owner Classification: Corporation/Partnership

Permit Contacts

Division of Environmental Permits:

Name: KEVIN M BALDUZZI

Address: NYSDEC - REGION 7

5786 Widewaters Pkwy

SYRACUSE, NY 13214-1867

Phone: 315 426 7493

Division of Air Resources:

Name: SHU X ZHANG

Address: NYSDEC - REGION 7

5786 WIDEWATERS PKWY

SYRACUSE, NY 13214

Phone: 315 426 7555

Air Permitting Facility Owner Contact:

Name: Pete Sala

Address: Syracuse University - Vice President and Chief Facilities Officer

1320 Jamesville Ave

Syracuse, NY 13244

Phone: 315 443 3517

Permit Description

Introduction

The Title V operating air permit is intended to be a document containing only enforceable terms and conditions as well as any additional information, such as the identification of emission units, emission points, emission sources and processes, that makes the terms meaningful. 40 CFR Part 70.7(a)(5) requires that each Title V permit have an accompanying "...statement that sets forth the legal and factual basis for the draft permit conditions". The purpose for this permit review report is to satisfy the above requirement by providing pertinent details regarding the permit/application data and permit conditions in a more easily understandable format. This report will also include background narrative and explanations of regulatory decisions made by the reviewer. It should be emphasized that this permit review report, while based on information contained in the permit, is a separate document and is not itself an enforceable term and condition of the permit.

Summary Description of Proposed Project

Syracuse Energy Concessionaire LLC (Concessionaire) has entered into a long-term concession agreement with Syracuse University (SU) for the operation, modernization, and maintenance of its utility system (e.g., high-pressure steam, chilled water, electricity). The Concessionaire is advancing plans to upgrade and

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modernize the existing utility system to better serve the needs of the University and nearby institutional users. CenTrio Energy Syracuse LLC (CenTrio) is and will remain the operator of the utility system. The Project consists of new assets to produce electricity, steam, and chilled water for transmission to the Main Campus and other institutional users, including Crouse Memorial Hospital, SUNY College of Environmental Science and Forestry, and the VA Medical Center. Electricity will be produced by a new natural gas-fired turbine. Steam will be produced by a new heat recovery steam generator (HRSG), auxiliary packaged water tube boiler, and two existing steam boilers (which will remain in the Riley Building). Chilled water will be produced by electric chillers. For the purposes of air permitting, the project will also include the installation of a 2.0 MW natural gas-fired emergency generator.

The steam station currently consists of four (4) boilers capable of firing either natural gas or No.2 fuel oil. As part of this project, the two existing Alco boilers will be permanently taken offline and physically removed as the new assets will be housed in the existing Alco Building. SU will seek and use the emission reduction credits (ERCs) associated with the shutdown of the Alco boilers to offset some of the emissions increase associated with this project.

Attainment Status

SYRACUSE UNIVERSITY - STEAM STATION is located in the town of SYRACUSE in the county of ONONDAGA.

The attainment status for this location is provided below. (Areas classified as attainment are those that meet all ambient air quality standards for a designated criteria air pollutant.)

Criteria Pollutant	Attainment Status
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Particulate Matter (PM)	ATTAINMENT
Particulate Matter< 10µ in diameter (PM10)	ATTAINMENT
Sulfur Dioxide (SO2)	ATTAINMENT
Ozone*	TRANSPORT REGION (NON-ATTAINMENT)
Oxides of Nitrogen (NOx)**	ATTAINMENT
Carbon Monoxide (CO)	ATTAINMENT
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* Ozone is regulated in terms of the emissions of volatile organic compounds (VOC) and/or oxides of nitrogen (NOx) which are ozone precursors.

** NOx has a separate ambient air quality standard in addition to being an ozone precursor.

Facility Description:

The facility covered under the Title V permit encompasses both the Steam Station and the University's Main Campus. The Steam Station consists of four (4) boilers capacity of firing either natural gas or No. 2 fuel oil. Boilers 3 and 4 (the Riley boilers) are rated at 206 million British thermal units (MMBtu/hr) and exhaust through a common stack (i.e. Emission point SU001); boilers 6 and 7 (the Alco boilers) are rated at 138 MMBtu/hr and exhaust through a common stack (i.e. Emission point SU002). Following the completion of this project, the Steam Station will consist of the Riley boilers, one (1) auxiliary boiler (rated at 99.89 MMBtu/hr) firing only natural gas and a natural gas-fired turbine (7.2 MW) with a heat recovery steam generator will include a natural gas-fired duct burner (rated at 49 MMBtu/hr). All other sources of emission at the Steam Station and the University's Main Campus are either trivial or exempt.

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Permit Structure and Description of Operations

The Title V permit for SYRACUSE UNIVERSITY - STEAM STATION

is structured in terms of the following hierarchy: facility, emission unit, emission point, emission source and process. A facility is defined as all emission sources located at one or more adjacent or contiguous properties owned or operated by the same person or persons under common control. The facility is subdivided into one or more emission units (EU). Emission units are defined as any part or activity of a stationary facility that emits or has the potential to emit any federal or state regulated air pollutant. An emission unit is represented as a grouping of processes (defined as any activity involving one or more emission sources (ES) that emits or has the potential to emit any federal or state regulated air pollutant). An emission source is defined as any apparatus, contrivance or machine capable of causing emissions of any air contaminant to the outdoor atmosphere, including any appurtenant exhaust system or air cleaning device. [NOTE: Indirect sources of air contamination as defined in 6 NYCRR Part 203 (i.e. parking lots) are excluded from this definition]. The applicant is required to identify the principal piece of equipment (i.e., emission source) that directly results in or controls the emission of federal or state regulated air pollutants from an activity (i.e., process). Emission sources are categorized by the following types:

- combustion - devices which burn fuel to generate heat, steam or power
- incinerator - devices which burn waste material for disposal
- control - emission control devices
- process - any device or contrivance which may emit air contaminants that is not included in the above categories.

SYRACUSE UNIVERSITY - STEAM STATION is defined by the following emission unit(s):

Emission unit US0034 - Two Riley Stoker superheated boilers (Units 3 and 4) rated at 206 mmBtu/hr each. The boilers are capable of firing both natural gas and No. 2 fuel oil and share a common stack. These boilers are operated as natural gas-fired boilers as defined in 40 CFR 63.11237, so they are not subject to 40 CFR 63, Subpart JJJJJ.

Emission unit US0034 is associated with the following emission points (EP):
SU001

Process: B3G is located at second floor, Building Riley - A Riley Stoker boiler rated at 206 MMBtu/hr firing natural gas. These boilers are equipped with low NOx burners.

Process: B3O is located at second floor, Building Riley - A Riley Stoker boiler rated at 206 mmBtu/hr firing No. 2 fuel oil. These boilers are equipped with low NOx burners.

Process: B4G is located at second floor, Building Riley - A Riley Stoker boiler rated at 206 mmBtu/hr firing natural gas. These boilers are equipped with low NOx burners.

Process: B4O is located at second floor, Building Riley - A Riley Stoker boiler rated at 206 mmBtu/hr firing No. 2 fuel oil. These boilers are equipped with low NOx burners.

Emission unit UCOGEN - This emission unit includes an 7.2 MW natural gas-fired turbine,

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along with a heat recovery steam generator (HRSG) that will include a 49.0 MMBtu/hr duct burner. Also included is a 99.9 MMBtu/hr natural gas-fired boiler, and a 2.0 MW natural gas-fired emergency generator.

Emission unit UCOGEN is associated with the following emission points (EP):

EG001, SU003, SU008, TMP01

Process: B8G is located at Building Alco - This process includes a boiler rated at 99.89 MMBtu/hr firing natural gas. The boiler is equipped with Low NOx burners.

Process: EG1 is located at Building Alco - This process includes a 2682 HP emergency natural gas generator. This generator is exempt from permitting pursuant to 6 NYCRR 201-3.2(c)(6) but is being included for purposes of the emission cap on U-COGEN.

Process: TB1 is located at Building Alco - This process includes a 7.2 MW natural gas-fired turbine, along with an unfired heat recovery steam generator (HRSG).

Process: TB2 is located at Building Alco - This process includes a 7.2 MW natural gas-fired turbine, along with a fired heat recovery steam generator (HRSG).

Process: TMP is located at Outside, Building Alco - This process includes a 99.89 MMBtu/hr temporary boiler firing natural gas. The boiler will only operate in conjunction with the Riley boilers while the turbine is being installed.

Emission unit US0067 - Two Babcock and Wilcox superheated steam boilers (the Alco boilers, Units 6 and 7) rated at 138 mmBtu/hr each. The boilers are capable of firing both natural gas and No. 2 fuel oil and share a common stack. These boilers are operated as "natural gas" boilers as defined in 40 CFR 63.11237, so therefore they are not subject to 40 CFR 63, Subpart JJJJJ.

Emission unit US0067 is associated with the following emission points (EP):

SU002

Process: B6G is located at second floor, Building Alco - A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing natural gas. No emission controls are installed.

Process: B6O is located at second floor, Building Alco - A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing No. 2 fuel oil. No emissions controls are installed.

Process: B7G is located at second floor, Building Alco - A Babcock and Wilcox boiler rated at 138 mmBtu/hr firing natural gas. No emission controls are installed.

Process: B7O is located at second floor, Building Alco - A Babcock and Wilcox boiler rated at 138mmBtu/hr firing No.2 fuel oil. No emission controls are installed.

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Title V/Major Source Status

SYRACUSE UNIVERSITY - STEAM STATION is subject to Title V requirements. This determination is based on the following information:

Syracuse University steam station is a major source since their emissions of Carbon Monoxide(CO), Oxides of Nitrogen (NOx), and Sulfur Dioxide (SO2) exceed the major source threshold of 100 tons per year.

Program Applicability

The following chart summarizes the applicability of SYRACUSE UNIVERSITY - STEAM STATION with regards to the principal air pollution regulatory programs:

Regulatory Program	Applicability
PSD	NO
NSR (non-attainment)	YES
NESHAP (40 CFR Part 61)	NO
NESHAP (MACT - 40 CFR Part 63)	YES
NSPS	YES
TITLE IV	NO
TITLE V	YES
TITLE VI	NO
RACT	YES
SIP	YES

NOTES:

PSD Prevention of Significant Deterioration (40 CFR 52.21, 6 NYCRR 231-7, 231-8) - requirements which pertain to major stationary sources located in areas which are in attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NSR New Source Review (6 NYCRR 231-5, 231-6) - requirements which pertain to major stationary sources located in areas which are in non-attainment of National Ambient Air Quality Standards (NAAQS) for specified pollutants.

NESHAP National Emission Standards for Hazardous Air Pollutants (40 CFR 61, 6 NYCRR 200.10) - contaminant and source specific emission standards established prior to the Clean Air Act Amendments of 1990 (CAAA) which were developed for 9 air contaminants (inorganic arsenic, radon, benzene, vinyl chloride, asbestos, mercury, beryllium, radionuclides, and volatile HAP's).

MACT Maximum Achievable Control Technology (40 CFR 63, 6 NYCRR 200.10) - contaminant and source specific emission standards established by the 1990 CAAA. Under Section 112 of the CAAA, the US EPA is required to develop and promulgate emissions standards for new and existing sources. The standards are to be based on the best demonstrated control technology and practices in the regulated industry, otherwise known as MACT. The corresponding regulations apply to specific source types and

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contaminants.

NSPS New Source Performance Standards (40 CFR 60, 6 NYCRR 200.10) - standards of performance for specific stationary source categories developed by the US EPA under Section 111 of the CAAA. The standards apply only to those stationary sources which have been constructed or modified after the regulations have been proposed by publication in the Federal Register and only to the specific contaminant(s) listed in the regulation.

Title IV Acid Rain Control Program (40 CFR 72 thru 78, 6 NYCRR 201-6) - regulations which mandate the implementation of the acid rain control program for large stationary combustion facilities.

Title VI Stratospheric Ozone Protection (40 CFR 82, Subpart A thru G, 6 NYCRR 200.10) - federal requirements that apply to sources which use a minimum quantity of CFC's (chlorofluorocarbons), HCFC's (hydrofluorocarbons) or other ozone depleting substances or regulated substitute substances in equipment such as air conditioners, refrigeration equipment or motor vehicle air conditioners or appliances.

RACT Reasonably Available Control Technology (6 NYCRR Parts 212-3, 220-1.6, 220-1.7, 220-2.3, 220-2.4, 226, 227-2, 228, 229, 230, 233, 234, 235, 236) - the lowest emission limit that a specific source is capable of meeting by application of control technology that is reasonably available, considering technological and economic feasibility. RACT is a control strategy used to limit emissions of VOC's and NOx for the purpose of attaining the air quality standard for ozone. The term as it is used in the above table refers to those state air pollution control regulations which specifically regulate VOC and NOx emissions.

SIP State Implementation Plan (40 CFR 52, Subpart HH, 6 NYCRR 200.10) - as per the CAAA, all states are empowered and required to devise the specific combination of controls that, when implemented, will bring about attainment of ambient air quality standards established by the federal government and the individual state. This specific combination of measures is referred to as the SIP. The term here refers to those state regulations that are approved to be included in the SIP and thus are considered federally enforceable.

Compliance Status

Facility is in compliance with all requirements.

SIC Codes

SIC or Standard Industrial Classification code is an industrial code developed by the federal Office of Management and Budget for use, among other things, in the classification of establishments by the type of activity in which they are engaged. Each operating establishment is assigned an industry code on the basis of its primary activity, which is determined by its principal product or group of products produced or distributed, or services rendered. Larger facilities typically have more than one SIC code.

SIC Code

Description

4961
8221

STEAM SUPPLY
COLLEGES AND UNIVERSITIES, NEC

SCC Codes

SCC or Source Classification Code is a code developed and used" by the USEPA to categorize processes which result in air emissions for the purpose of assessing emission factor information. Each SCC represents

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a unique process or function within a source category logically associated with a point of air pollution emissions. Any operation that causes air pollution can be represented by one or more SCC's.

SCC Code	Description
1-03-005-01	EXTERNAL COMBUSTION BOILERS - COMMERCIAL/INDUSTRIAL COMMERCIAL/INSTITUTIONAL BOILER - DISTILLATE OIL Grades 1 and 2 Oil
1-03-006-01	EXTERNAL COMBUSTION BOILERS - COMMERCIAL/INDUSTRIAL COMMERCIAL/INSTITUTIONAL BOILER - NATURAL GAS Over 100 MMBtu/Hr
1-03-006-02	EXTERNAL COMBUSTION BOILERS - COMMERCIAL/INDUSTRIAL COMMERCIAL/INSTITUTIONAL BOILER - NATURAL GAS 10-100 MMBtu/Hr
2-03-002-03	INTERNAL COMBUSTION ENGINES - COMMERCIAL/INSTITUTIONAL COMMERCIAL/INSTITUTIONAL IC ENGINE - NATURAL GAS TURBINE:COGENERATION
2-03-002-07	INTERNAL COMBUSTION ENGINES - COMMERCIAL/INSTITUTIONAL COMMERCIAL/INSTITUTIONAL IC ENGINE - NATURAL GAS RECIPROCATING: EXHAUST

Facility Emissions Summary

In the following table, the CAS No. or Chemical Abstract Service code is an identifier assigned to every chemical compound. [NOTE: Certain CAS No.'s contain a 'NY' designation within them. These are not true CAS No.'s but rather an identification which has been developed by the department to identify groups of contaminants which ordinary CAS No.'s do not do. As an example, volatile organic compounds or VOC's are identified collectively by the NY CAS No. 0NY998-00-0.] The PTE refers to the Potential to Emit. This is defined as the maximum capacity of a facility or air contaminant source to emit any air contaminant under its physical and operational design. Any physical or operational limitation on the capacity of the facility or air contamination source to emit any air contaminant, including air pollution control equipment and/or restrictions on the hours of operation, or on the type or amount or material combusted, stored, or processed, shall be treated as part of the design only if the limitation is contained in federally enforceable permit conditions. The PTE for each contaminant that is displayed represents the facility-wide PTE in tons per year (tpy) or pounds per year (lbs/yr). In some instances the PTE represents a federally enforceable emissions cap or limitation for that contaminant. The term 'HAP' refers to any of the hazardous air pollutants listed in section 112(b) of the Clean Air Act Amendments of 1990. Total emissions of all hazardous air pollutants are listed under the special NY CAS No. 0NY100-00-0. In addition, each individual hazardous air pollutant is also listed under its own specific CAS No. and is identified in the list below by the (HAP) designation.

Cas No.	Contaminant	PTE lbs/yr	PTE tons/yr	Actual lbs/yr	Actual tons/yr
000092-52-4	1, 1 BIPHENYL		0.0041		
000079-34-5	1,1,2,2-TETRACHLOROETHANE		0.00078		
000106-99-0	1,3-BUTADIENE		0.012		

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000542-75-6	1-PROPENE, 1,3-	0.00076
	DICHLORO-	
000091-57-6	2-METHYL	0.00064
	NAPHTHALENE	
000083-32-9	ACENAPHTHENE	0.00011
000208-96-8	ACENAPHTHYLE	0.00031
	NE	
000075-07-0	ACETALDEHYDE	0.19
000107-02-8	ACROLEIN	0.12
000120-12-7	ANTHRACENE	0.000047
007440-38-2	ARSENIC	0.0077
000071-43-2	BENZENE	0.061
000056-55-3	BENZO(A)ANTHR	0.000035
	ACENE	
000050-32-8	BENZO(A)PYREN	6.5E-6
	E	
000192-97-2	BENZO(E)PYREN	8.0E-6
	E	
000205-99-2	BENZO[B]FLUOR	0.00002
	ANTHENE	
000191-24-2	BENZO[G,H,I]PER	0.000023
	YLENE	
000207-08-9	BENZO[K]FLUOR	5.5E-6
	ANTHENE	
007440-41-7	BERYLLIUM	0.0054
007440-43-9	CADMIUM	0.0082
0NY750-00-0	CARBON	308648000
	DIOXIDE	
	EQUIVALENTS	
000630-08-0	CARBON	704000
	MONOXIDE	
000056-23-5	CARBON	0.00071
	TETRACHLORIDE	
000108-90-7	CHLOROBENZEN	0.00059
	E	
000067-66-3	CHLOROFORM	0.00055
007440-47-3	CHROMIUM	0.009
000218-01-9	CHRYSENE	0.00004
007440-48-4	COBALT	0.00021
000053-70-3	DIBENZ[A,H]ANT	0.000014
	HRACENE	
025321-22-6	DICHLOROBENZ	0.0031
	ENE	
000075-09-2	DICHLOROMETH	0.00069
	ANE	
000079-00-5	ETHANE, 1,1,2-	0.00062
	TRICHLORO	
000106-93-4	ETHANE, 1,2-	0.00086
	DIBROMO	
000100-41-4	ETHYLBENZENE	0.016
000206-44-0	FLUORANTHENE	0.0002
000086-73-7	FLUORENE	0.00075
000050-00-0	FORMALDEHYDE	1.7
000110-54-3	HEXANE	8.1
000193-39-5	INDENO[1,2,3-	0.000012
	CD]PYRENE	
007439-92-1	LEAD	0.0018
007439-96-5	MANGANESE	0.012
007439-97-6	MERCURY	0.0061
000067-56-1	METHYL	0.056
	ALCOHOL	
000091-20-3	NAPHTHALENE	0.0064
007440-02-0	NICKEL METAL	0.011
	AND INSOLUBLE	

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0NY210-00-0	COMPOUNDS OXIDES OF NITROGEN	836843	
000540-84-1	PENTANE, 2,2,4- TRIMETHYL-		0.0037
000085-01-8	PHENANTHRENE		0.0012
000108-95-2	PHENOL		0.00047
0NY075-00-5	PM-10		43
0NY075-02-5	PM-2.5		9
130498-29-2	POLYCYCLIC AROMATIC HYDROCARBON S		0.0012
0NY505-00-0	POLYCYCLIC ORGANIC MATTER (POM)		0.00022
000075-56-9	PROPANE, 1,2- EPOXY-		0.013
000129-00-0	PYRENE		0.00033
007782-49-2	SELENIUM		0.027
000100-42-5	STYRENE		0.00046
007446-09-5	SULFUR DIOXIDE		11
000108-88-3	TOLUENE		0.089
0NY100-00-0	TOTAL HAP		7.1
000075-01-4	VINYL CHLORIDE		0.00029
0NY998-00-0	VOC	138000	
001330-20-7	XYLENE, M, O & P MIXT.		0.04

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Public Access to Recordkeeping for Title V Facilities - 6 NYCRR 201-1.10(b)

The Department will make available to the public any permit application, compliance plan, permit, and monitoring and compliance certification report pursuant to Section 503(e) of the Act, except for information entitled to confidential treatment pursuant to 6 NYCRR Part 616 - Public Access to records and Section 114(c) of the Act.

Item B: Timely Application for the Renewal of Title V Permits -6 NYCRR Part 201-6.2(a)(4)

Owners and/or operators of facilities having an issued Title V permit shall submit a complete application at least 180 days, but not more than eighteen months, prior to the date of permit expiration for permit renewal purposes.

Item C: Certification by a Responsible Official - 6 NYCRR Part 201-6.2(d)(12)

Any application, form, report or compliance certification required to be submitted pursuant to the federally enforceable portions of this permit shall contain a certification of truth, accuracy and completeness by a responsible official. This certification shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

Item D: Requirement to Comply With All Conditions - 6 NYCRR Part 201-6.4(a)(2)

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The permittee must comply with all conditions of the Title V facility permit. Any permit non-compliance constitutes a violation of the Act and is grounds for enforcement action; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

Item E: Permit Revocation, Modification, Reopening, Reissuance or Termination, and Associated Information Submission Requirements - 6 NYCRR Part 201-6.4(a)(3)

This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.

Item F: Cessation or Reduction of Permitted Activity Not a Defense - 6 NYCRR 201-6.4(a)(5)

It shall not be a defense for a permittee in an enforcement action to claim that a cessation or reduction in the permitted activity would have been necessary in order to maintain compliance with the conditions of this permit.

Item G: Property Rights - 6 NYCRR 201-6.4(a)(6)

This permit does not convey any property rights of any sort or any exclusive privilege.

Item H: Severability - 6 NYCRR Part 201-6.4(a)(9)

If any provisions, parts or conditions of this permit are found to be invalid or are the subject of a challenge, the remainder of this permit shall continue to be valid.

Item I: Permit Shield - 6 NYCRR Part 201-6.4(g)

All permittees granted a Title V facility permit shall be covered under the protection of a permit shield, except as provided under 6 NYCRR Subpart 201-6. Compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that such applicable requirements are included and are specifically identified in the permit, or the Department, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the major stationary source, and the permit includes the determination or a concise summary thereof. Nothing herein shall preclude the Department from revising or revoking the permit pursuant to 6 NYCRR Part 621 or from exercising its summary abatement authority. Nothing in this permit shall alter or affect the following:

- i. The ability of the Department to seek to bring suit on behalf of the State of New York, or the Administrator to seek to bring suit on behalf of the United States, to immediately restrain any person causing or contributing to pollution presenting an imminent and substantial endangerment to public health, welfare or the environment to stop the emission of air pollutants causing or contributing to such pollution;
- ii. The liability of a permittee of the Title V facility for any violation of applicable requirements prior to or at the time of permit issuance;
- iii. The applicable requirements of Title IV of the Act;

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- iv. The ability of the Department or the Administrator to obtain information from the permittee concerning the ability to enter, inspect and monitor the facility.

Item J: Reopening for Cause - 6 NYCRR Part 201-6.4(i)

This Title V permit shall be reopened and revised under any of the following circumstances:

- i. If additional applicable requirements under the Act become applicable where this permit's remaining term is three or more years, a reopening shall be completed not later than 18 months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which this permit is due to expire, unless the original permit or any of its terms and conditions has been extended by the Department pursuant to the provisions of Part 201-6.7 and Part 621.
- ii. The Department or the Administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- iii. The Department or the Administrator determines that the Title V permit must be revised or reopened to assure compliance with applicable requirements.
- iv. If the permitted facility is an "affected source" subject to the requirements of Title IV of the Act, and additional requirements (including excess emissions requirements) become applicable. Upon approval by the Administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.

Proceedings to reopen and issue Title V facility permits shall follow the same procedures as apply to initial permit issuance but shall affect only those parts of the permit for which cause to reopen exists.

Reopenings shall not be initiated before a notice of such intent is provided to the facility by the Department at least thirty days in advance of the date that the permit is to be reopened, except that the Department may provide a shorter time period in the case of an emergency.

Item K: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring, diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item L: Federally Enforceable Requirements - 40 CFR 70.6(b)

All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by

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the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

Item A: Emergency Defense - 6 NYCRR 201-1.5

An emergency, as defined by subpart 201-2, constitutes an affirmative defense to penalties sought in an enforcement action brought by the Department for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - (1) An emergency occurred and that the facility owner or operator can identify the cause(s) of the emergency;
 - (2) The equipment at the permitted facility causing the emergency was at the time being properly operated and maintained;
 - (3) During the period of the emergency the facility owner or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) The facility owner or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.
- (b) In any enforcement proceeding, the facility owner or operator seeking to establish the occurrence of an emergency has the burden of proof.
- (c) This provision is in addition to any emergency or upset provision contained in any applicable requirement. item_02

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department

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upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

Regulatory Analysis

Location Facility/EU/EP/Process/ES	Regulation	Condition	Short Description

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FACILITY	ECL 19-0301	41	Powers and Duties of the Department with respect to air pollution control
FACILITY	40CFR 60-A	1 -7	General provisions
U-COGEN/SU008/B8G/BOIL8	40CFR 60-Dc.48c (a)	1 -31	Reporting and Recordkeeping Requirements.
U-COGEN/SU008	40CFR 60-Dc.48c (g)	1 -27	Reporting and Recordkeeping Requirements.
U-COGEN/SU008/B8G	40CFR 60-Dc.48c (i)	1 -28	Reporting and Recordkeeping Requirements.
U-COGEN/SU008/B8G	40CFR 60-Dc.48c (j)	1 -29	Reporting period
FACILITY	40CFR 60-IIII	35	Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
FACILITY	40CFR 60-JJJJ	36	Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
FACILITY	40CFR 60-KKKK	1 -8	Stationary Combustion Turbine NSPS
U-COGEN/SU003	40CFR 60-KKKK.4330	1 -14	Stationary Combustion Turbine NSPS - SO2 emission limits
U-COGEN/SU003	40CFR 60-KKKK.4333	1 -15	Stationary Combustion Turbine NSPS - general compliance requirements
U-COGEN/SU003	40CFR 60-KKKK.4340 (a)	1 -16	Stationary Combustion Turbine NSPS - Continuous compliance with NOx limit
U-COGEN/SU003	40CFR 60-KKKK.4365 (a)	1 -17	Stationary Combustion Turbine NSPS - Exemption from monitoring total sulfur content of fuel
U-COGEN/SU003	40CFR 60-KKKK.4375 (b)	1 -18	Stationary Combustion Turbine NSPS - Reporting
U-COGEN/SU003	40CFR 60-KKKK.4400	1 -19	Stationary Combustion Turbine NSPS - NOx performance test requirements

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U-COGEN/SU003	40CFR 60-KKKK.4415	1 -20	Stationary Combustion Turbine NSPS - conducting performance tests for sulfur
FACILITY	40CFR 63-A	1 -9	Subpart A - General Provisions apply to all NESHAP affected sources
FACILITY	40CFR 63-ZZZZ.6585	37	Reciprocating Internal Combustion Engine (RICE) NESHAP - Applicability
FACILITY	40CFR 68	19	Chemical accident prevention provisions
FACILITY	40CFR 82-F	20	Protection of Stratospheric Ozone - recycling and emissions reduction
FACILITY	40CFR 98	38	Mandatory Greenhouse Gas Reporting
FACILITY	6NYCRR 200.6	1, 1 -1	Acceptable ambient air quality.
FACILITY	6NYCRR 200.7	10	Maintenance of equipment.
FACILITY	6NYCRR 201-1.4	1 -37	Unavoidable noncompliance and violations
FACILITY	6NYCRR 201-1.7	11	Recycling and Salvage
FACILITY	6NYCRR 201-1.8	12	Prohibition of reintroduction of collected contaminants to the air
FACILITY	6NYCRR 201-3.2(a)	13	Exempt Activities - Proof of eligibility
U- COGEN/EG001/EG1/ENG01	6NYCRR 201-3.2(c) (6)	1 -13	Exempt Activities - emergency power generating units
FACILITY	6NYCRR 201-3.3(a)	14	Trivial Activities - proof of eligibility
FACILITY	6NYCRR 201-6	22, 39, 40	Title V Permits and the Associated Permit Conditions
FACILITY	6NYCRR 201-6.4(a) (4)	15	General Conditions - Requirement to Provide Information
FACILITY	6NYCRR 201-6.4(a) (7)	2	General Conditions - Fees
FACILITY	6NYCRR 201-6.4(a) (8)	16	General Conditions - Right to Inspect
FACILITY	6NYCRR 201-6.4(c)	3	Recordkeeping and Reporting of Compliance Monitoring
FACILITY	6NYCRR 201-6.4(c) (2)	4	Records of Monitoring, Sampling and Measurement
FACILITY	6NYCRR 201- 6.4(c) (3) (ii)	5	Reporting Requirements - Deviations and Noncompliance
FACILITY	6NYCRR 201-6.4(d) (4)	23	Compliance Schedules - Progress Reports
FACILITY	6NYCRR 201-6.4(e)	1 -2	Compliance Certification

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FACILITY	6NYCRR 201-6.4 (f)	1	-3	Operational Flexibility
FACILITY	6NYCRR 201-6.4 (f) (6)	17		Off Permit Changes
FACILITY	6NYCRR 201-6.5 (a)	43		State Enforceable Requirements
FACILITY	6NYCRR 201-7.1	1	-4	Emission Capping in Facility Permits
FACILITY	6NYCRR 202-1.1	18		Required emissions tests.
FACILITY	6NYCRR 202-2.4 (a) (3)	1	-6	Emission statement methods and procedures
FACILITY	6NYCRR 202-2.5	8		Emission Statements - record keeping requirements.
FACILITY	6NYCRR 211.1	44, 1	-38	General Prohibitions - air pollution prohibited
FACILITY	6NYCRR 211.2	24		General Prohibitions - visible emissions limited.
U-S0034/SU001	6NYCRR 211.2	1	-33	General Prohibitions - visible emissions limited.
U-S0067/SU002	6NYCRR 211.2	1	-35	General Prohibitions - visible emissions limited.
FACILITY	6NYCRR 215.2	9		Open Fires - Prohibitions
FACILITY	6NYCRR 225-1.2 (d)	25		Sulfur-in-Fuel Limitation - Distillate Oil
FACILITY	6NYCRR 226-1.1	26		Applicability
FACILITY	6NYCRR 226-1.3	27		General Requirements
FACILITY	6NYCRR 227-1.2 (a) (1)	28		Particulate Emissions from Liquid Fuels.
FACILITY	6NYCRR 227-1.3 (a)	29		Smoke Emission Limitations.
U-COGEN	6NYCRR 227-1.3 (c)	1	-10	Annual Tune-up Requirement
U-COGEN	6NYCRR 227-1.4 (a)	1	-11	Opacity Standard
U-S0034/SU001	6NYCRR 227-1.4 (b) (1)	1	-34	Method 9 Requirement
U-S0067/SU002	6NYCRR 227-1.4 (b) (1)	1	-36	Method 9 Requirement
FACILITY	6NYCRR 227-2.4 (b) (1)	31, 32		Emission limits.
U-S0034	6NYCRR 227-2.4 (b) (1)	1	-32	Emission limits.
U-COGEN/SU008/B8G/BOIL8	6NYCRR 227-2.4 (c) (1)	1	-30	Emission limits.
FACILITY	6NYCRR 227-2.4 (d)	33		Small boilers, small combustion turbines, and small stationary internal combustion engines.
U-COGEN/SU003/TB1	6NYCRR 227-2.4 (e) (2)	1	-21, 1	Combined cycle combustion turbines.
U-COGEN/SU003/TB2	6NYCRR 227-2.4 (e) (2)	1	-24, 1	Combined cycle combustion turbines.
FACILITY	6NYCRR 227-2.5 (a)	34		Fuel switching option.
U-COGEN	6NYCRR 231-6.2	1	-12	Netting

Applicability Discussion:

Mandatory Requirements: The following facility-wide regulations are included in all Title V permits:

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ECL 19-0301

This section of the Environmental Conservation Law establishes the powers and duties assigned to the Department with regard to administering the air pollution control program for New York State.

6 NYCRR 200.6

Acceptable ambient air quality - prohibits contravention of ambient air quality standards without mitigating measures

6 NYCRR 200.7

Anyone owning or operating an air contamination source which is equipped with an emission control device must operate the control consistent with ordinary and necessary practices, standards and procedures, as per manufacturer's specifications and keep it in a satisfactory state of maintenance and repair so that it operates effectively

6 NYCRR 201-1.4

This regulation specifies the actions and recordkeeping and reporting requirements for any violation of an applicable state enforceable emission standard that results from a necessary scheduled equipment maintenance, start-up, shutdown, malfunction or upset in the event that these are unavoidable.

6 NYCRR 201-1.7

Requires the recycle and salvage of collected air contaminants where practical

6 NYCRR 201-1.8

Prohibits the reintroduction of collected air contaminants to the outside air

6 NYCRR 201-3.2 (a)

An owner and/or operator of an exempt emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains exempt emission sources or units, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR 201-3.3 (a)

The owner and/or operator of a trivial emission source or unit may be required to certify that it operates within the specific criteria described in this Subpart. All required records must be maintained on-site for a period of 5 years and made available to department representatives upon request. In addition, department representatives must be granted access to any facility which contains trivial emission sources or units subject to this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

6 NYCRR Subpart 201-6

This regulation applies to those terms and conditions which are subject to Title V permitting. It establishes the applicability criteria for Title V permits, the information to be included in all Title V permit applications as well as the permit content and terms of permit issuance. This rule also specifies the compliance, monitoring, recordkeeping, reporting, fee, and procedural requirements that need to be met to obtain a Title V permit, modify the permit and demonstrate conformity with applicable requirements as listed in the Title V permit. For permitting purposes, this rule specifies the need to identify and describe all emission units, processes and products in the permit application as well as providing the Department the authority to include this and any other information that it deems necessary to determine the compliance status of the facility.

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6 NYCRR 201-6.4 (a) (4)

This mandatory requirement applies to all Title V facilities. It requires the permittee to provide information that the Department may request in writing, within a reasonable time, in order to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. The request may include copies of records required to be kept by the permit.

6 NYCRR 201-6.4 (a) (7)

This is a mandatory condition that requires the owner or operator of a facility subject to Title V requirements to pay all applicable fees associated with the emissions from their facility.

6 NYCRR 201-6.4 (a) (8)

This is a mandatory condition for all facilities subject to Title V requirements. It allows the Department to inspect the facility to determine compliance with this permit, including copying records, sampling and monitoring, as necessary.

6 NYCRR 201-6.4 (c)

This requirement specifies, in general terms, what information must be contained in any required compliance monitoring records and reports. This includes the date, time and place of any sampling, measurements and analyses; who performed the analyses; analytical techniques and methods used as well as any required QA/QC procedures; results of the analyses; the operating conditions at the time of sampling or measurement and the identification of any permit deviations. All such reports must also be certified by the designated responsible official of the facility.

6 NYCRR 201-6.4 (c) (2)

This requirement specifies that all compliance monitoring and recordkeeping is to be conducted according to the terms and conditions of the permit and follow all QA requirements found in applicable regulations. It also requires monitoring records and supporting information to be retained for at least 5 years from the time of sampling, measurement, report or application. Support information is defined as including all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit.

6 NYCRR 201-6.4 (c) (3) (ii)

This regulation specifies any reporting requirements incorporated into the permit must include provisions regarding the notification and reporting of permit deviations and incidences of noncompliance stating the probable cause of such deviations, and any corrective actions or preventive measures taken.

6 NYCRR 201-6.4 (d) (4)

This condition applies to every Title V facility subject to a compliance schedule. It requires that reports, detailing the status of progress on achieving compliance with emission standards, be submitted semiannually.

6 NYCRR 201-6.4 (e)

Sets forth the general requirements for compliance certification content; specifies an annual submittal frequency; and identifies the EPA and appropriate regional office address where the reports are to be sent.

6 NYCRR 201-6.4 (f) (6)

This condition allows changes to be made at the facility, without modifying the permit, provided the changes do not cause an emission limit contained in this permit to be exceeded. The owner or operator of the facility must notify the Department of the change. It is applicable to all Title V permits which may be subject to an off permit change.

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6 NYCRR 202-1.1

This regulation allows the department the discretion to require an emission test for the purpose of determining compliance. Furthermore, the cost of the test, including the preparation of the report are to be borne by the owner/operator of the source.

6 NYCRR 202-2.5

This rule specifies that each facility required to submit an emission statement must retain a copy of the statement and supporting documentation for at least 5 years and must make the information available to department representatives.

6 NYCRR 211.2

This regulation limits opacity from sources to less than or equal to 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

6 NYCRR 215.2

Except as allowed by section 215.3 of 6 NYCRR Part 215, no person shall burn, cause, suffer, allow or permit the burning of any materials in an open fire.

40 CFR Part 68

This Part lists the regulated substances and their applicability thresholds and sets the requirements for stationary sources concerning the prevention of accidental releases of these substances.

40 CFR Part 82, Subpart F

Subpart F requires the reduction of emissions of class I and class II refrigerants to the lowest achievable level during the service, maintenance, repair, and disposal of appliances in accordance with section 608 of the Clean Air Act Amendments of 1990. This subpart applies to any person servicing, maintaining, or repairing appliances except for motor vehicle air conditioners. It also applies to persons disposing of appliances, including motor vehicle air conditioners, refrigerant reclaimers, appliance owners, and manufacturers of appliances and recycling and recovery equipment. Those individuals, operations, or activities affected by this rule, may be required to comply with specified disposal, recycling, or recovery practices, leak repair practices, recordkeeping and/or technician certification requirements.

Facility Specific Requirements

In addition to Title V, SYRACUSE UNIVERSITY - STEAM STATION has been determined to be subject to the following regulations:

40 CFR 60.4330

This regulation specifies that the emission limit for sulfur dioxide from a stationary combustion turbine is 0.060 lb SO₂/MMBtu heat input.

40 CFR 60.4333

40 CFR 60.4340 (a)

This condition specifies NO_x annual testing requirement for turbines.

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40 CFR 60.4365 (a)

This section provides an exemption from monitoring total sulfur content of the fuel used by a facility.

40 CFR 60.4375 (b)

This citation states the reporting requirements for performance tests.

40 CFR 60.4400

Condition specifies initial and annual NO_x testing requirements.

40 CFR 60.4415

This condition specifies initial and subsequent performance testing requirements for sulfur.

40 CFR 60.48c (a)

This regulation requires the owner and operator of each affected facility to submit notification of the date of construction or reconstruction, anticipated startup, and actual startup of the facility. The notification must include the following information:

- (1) The design heat input capacity of the affected facility and identification of fuels to be combusted in the affected facility.
- (2) If applicable, a copy of any Federally enforceable requirement that limits the annual capacity factor for any fuel or mixture of fuels under 40 CFR 60.42c, or 40 CFR 60.43c.
- (3) The annual capacity factor at which the owner or operator anticipates operating the affected facility based on all fuels fired and based on each individual fuel fired.

40 CFR 60.48c (g)

The owner or operator of each affected facility shall record and maintain records of the amount of each fuel combusted during each day.

40 CFR 60.48c (i)

This regulation requires the source owner or operator to retain all records for a minimum of two years for compliance with the NSPS. This does not supercede any requirement that is more stringent, including the Title V requirement to maintain records for for a minimum of 5 years.

40 CFR 60.48c (j)

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This regulation states that the reporting period for the reports required under this subpart is each six-month period. All reports shall be submitted to the Administrator and shall be postmarked by the 30th day following the end of the reporting period

40 CFR 63.6585

This condition details what criteria are used to determine if a reciprocating internal combustion engine is subject to the provisions of this NESHAP rule. If the engine is meets the rule's definition of reciprocating internal combustion engine, and is located at a facility that emits at least 10 tons of a single hazardous air pollutant or 25 tons of all hazardous air pollutants, then the engine will need to meet the provisions in this rule.

40 CFR Part 60, Subpart A

This regulation contains the General Provisions of 40 CFR 60. The facility owner is responsible for reviewing these general provisions in detail and complying with all applicable technical, administrative and reporting requirements

40 CFR Part 60, Subpart IIII

This regulation defines performance standards for compression ignition stationary reciprocating internal combustion engines.

40 CFR Part 60, Subpart JJJJ

Syracuse University operates and maintains many reciprocating engines that are subject to the requirements of 40 CFR 60, Subpart JJJJ.

40 CFR Part 60, Subpart KKKK

Subpart KKKK applies to stationary combustion turbines with a heat input capacity greater than 10 million British thermal units per hour which commenced construction, modification, or reconstruction after February 18, 2005. Sources subject to Subpart KKKK must comply with emission standards for nitrogen oxides and sulfur dioxide.

40 CFR Part 63, Subpart A

The General Provisions in 40 CFR Part 63, Subpart A apply to facilities subject to other National Emission Standards for Hazardous Air Pollutants for Source Categories (NESHAP) regulations in 40 CFR Part 63. These rules are also known as MACT rules since they are based on attaining Maximum Achievable Control Technology. Each MACT rule has a table or section that describe which portions of the General Provisions apply to facilities covered by that particular rule and which portions are overridden or do not apply. Note that NESHAP regulations found in 40 CFR Part 61 do not trigger the general provisions of 40 CFR Part 63.

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40 CFR Part 98

40 CFR Part 98 sets forth the reporting requirements for facilities that are subject to the mandatory reporting of greenhouse gases.

6 NYCRR 201-3.2 (c) (6)

The following emergency power generating units are exempt from permitting requirements:

- (i) Facility specific emergency power generating units where each individual unit operates for no more than 500 hours per year.
- (ii) Centrally dispatched emergency power generating units where each individual unit operates for no more than 200 hours per year. Should a centrally dispatched emergency power generating unit be also operated as a facility specific emergency power generating unit, the annual 200 hour centrally dispatched operating time limit remains applicable, and the total combined hours for operating as either type of emergency power generating unit shall be for no more than 500 hours.

6 NYCRR 201-6.4 (f)

This section describes the potential for certain operational changes to be made by the facility owner or operator without first obtaining a permit modification. Changes made pursuant to this provision must meet all of the criteria described in this section to qualify for consideration as operational flexibility. The Department reserves the right to require the facility owner or operator to obtain a permit modification prior to making any changes at the facility pursuant to this section.

6 NYCRR 201-6.5 (a)

This subdivision states that the Department shall include state enforceable conditions in Title V permits. State enforceable conditions related to regulations developed pursuant to the Climate Leadership and Community Protection Act (CLCPA) and Article 75 of New York State Environmental Conservation Law may be included in future versions of this permit, as applicable.

6 NYCRR 201-7.1

This section of Part 201-7 specifies the criteria that need to be met in order to restrict emissions to avoid Title V or other applicable requirements using federally enforceable permit conditions permit.

6 NYCRR 202-2.4 (a) (3)

Once a facility is required to submit annual emission statements electronically, emission statements must be submitted to the department per the specified schedule, in this regulation beginning the reporting year that a Title V permit containing a condition mandating electronic submittal is issued.

6 NYCRR 211.1

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This regulation requires that no person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property.

6 NYCRR 225-1.2 (d)

This subdivision sets the sulfur-in-fuel limitation for distillate oil fired emission sources throughout the State.

6 NYCRR 226-1.1

This section describes the applicability of facilities to each Subpart.

6 NYCRR 226-1.3

This section lists the general requirements for owners or operators conducting solvent cleaning processes.

6 NYCRR 227-1.2 (a) (1)

This regulation establishes a particulate emission limit in terms of lbs per mmBtu of heat input for stationary combustion units of greater than 250 mmBtu/hr heat input capacity which fire coal, oil, or coal derived fuels.

6 NYCRR 227-1.3 (a)

This regulation prohibits any person from operating a stationary combustion installation which emits smoke equal to or greater than 20% opacity except for one six-minute period per hour of not more than 27% opacity.

6 NYCRR 227-1.3 (c)

This subdivision requires that all stationary combustion installations subject to this subpart perform an annual tune-up.

6 NYCRR 227-1.4 (a)

This subdivisions sets the opacity standard for subject stationary combustion installations.

6 NYCRR 227-1.4 (b) (1)

This section allows the owner or operator of a facility subject to this section to use alternative monitoring instead of a COM or CEMS. The owner or operator must show that these systems would not provide

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accurate readings of emissions; would be too expensive; or cannot be installed due to physical limitations of the stack.

6 NYCRR 227-2.4 (b) (1)

NOx emission limits for large boilers.

6 NYCRR 227-2.4 (c) (1)

Presumptive NOx RACT emission limits for mid-size boilers.

6 NYCRR 227-2.4 (d)

This section includes NOx RACT requirements for small boilers, small combustion turbines, and small stationary internal combustion engines.

6 NYCRR 227-2.4 (e) (2)

Presumptive NOx RACT emission limits for combined cycle combustion turbines.

6 NYCRR 227-2.5 (a)

Fuel switching NOx RACT compliance option.

6 NYCRR 231-6.2

This section establishes the requirements for performing a netting analysis.

Compliance Certification

Summary of monitoring activities at SYRACUSE UNIVERSITY - STEAM STATION:

Location Facility/EU/EP/Process/ES	Cond No.	Type of Monitoring

U-COGEN/SU008/B8G/BOIL8	1-31	record keeping/maintenance procedures
U-COGEN/SU008	1-27	record keeping/maintenance procedures

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U-COGEN/SU008/B8G	1-28	record keeping/maintenance procedures
U-COGEN/SU008/B8G	1-29	record keeping/maintenance procedures
FACILITY	35	record keeping/maintenance procedures
FACILITY	36	record keeping/maintenance procedures
U-COGEN/SU003	1-14	intermittent emission testing
U-COGEN/SU003	1-15	record keeping/maintenance procedures
U-COGEN/SU003	1-16	intermittent emission testing
U-COGEN/SU003	1-17	record keeping/maintenance procedures
U-COGEN/SU003	1-18	record keeping/maintenance procedures
FACILITY	37	record keeping/maintenance procedures
U-COGEN/EG001/EG1/ENG01	1-13	work practice involving specific operations
FACILITY	5	record keeping/maintenance procedures
FACILITY	1-2	record keeping/maintenance procedures
FACILITY	1-5	monitoring of process or control device parameters as surrogate
FACILITY	1-38	record keeping/maintenance procedures
U-S0034/SU001	1-33	monitoring of process or control device parameters as surrogate
U-S0067/SU002	1-35	monitoring of process or control device parameters as surrogate
FACILITY	25	monitoring of process or control device parameters as surrogate
FACILITY	27	record keeping/maintenance procedures
FACILITY	28	intermittent emission testing
FACILITY	29	monitoring of process or control device parameters as surrogate
U-COGEN	1-10	record keeping/maintenance procedures
U-COGEN	1-11	monitoring of process or control device parameters as surrogate
U-S0034/SU001	1-34	monitoring of process or control device parameters as surrogate
U-S0067/SU002	1-36	monitoring of process or control device parameters as surrogate
FACILITY	31	intermittent emission testing
FACILITY	32	intermittent emission testing
U-S0034	1-32	intermittent emission testing
U-COGEN/SU008/B8G/BOIL8	1-30	intermittent emission testing
FACILITY	33	record keeping/maintenance procedures
U-COGEN/SU003/TB1	1-21	intermittent emission testing
U-COGEN/SU003/TB1	1-22	intermittent emission testing
U-COGEN/SU003/TB1	1-23	intermittent emission testing
U-COGEN/SU003/TB2	1-24	intermittent emission testing
U-COGEN/SU003/TB2	1-25	intermittent emission testing
U-COGEN/SU003/TB2	1-26	intermittent emission testing
FACILITY	34	intermittent emission testing
U-COGEN	1-12	monitoring of process or control device parameters as surrogate

Basis for Monitoring

SYRACUSE UNIVERSITY - STEAM STATION, BASIS FOR MONITORING

condition 5 - This condition requires the subject facility to submit semi-annual reports that provide the compliance status for all monitoring conditions of the permit.

condition 6 - This condition requires the subject facility to submit annual compliance certifications that provide the compliance status for every condition in the permit.

condition 7 - This condition requires the subject facility to submit annual emissions statements every April 15th that provide the type and quantity of emissions emitted from the facility. The emissions displayed

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provide a basis for the facility's annual fee bill from the Department.

condition 24 - This condition provides a percentage per gallon limit under Part 225-1 to the amount of sulfur that can be in the oil burned at the facility.

condition 25 - This condition requires the subject facility to provide a written report to the Department of an exceedance of condition 24 and to estimate the emissions resulting from the fuel sulfur exceedance.

condition 27 - This condition provides the subject facility a list of operational and recordkeeping parameters for the operation of subject degreasers.

condition 28 - This condition comes from the NYS implementation plan that requires facilities with more than 250 mmbtu/hr to test for particulates and sets the emissions limit to 0.10lb/mmbtu on a 2 hour average.

condition 29 - This condition requires the subject facility to limit opacity to 20% on a six minute average except for 1 six minute period per hour of 27%. This condition also requires the facility to provide opacity observations to the Department once per calendar quarter except for when the oil operation does not exceed 168 in that calendar quarter.

condition 30 - This condition allows the Department to waive the requirement for the installation and operation of an opacity monitor. However, if the combined operation of boilers 3 and 4 exceeds 1450 hours per year, or if the combined operation of boilers 6 and 7 exceeds 1450 hours per year, then the facility must install, operate and maintain an opacity monitor. If the facility is burning just natural gas, then operation of the opacity monitor is not required.

condition 31 - This condition requires the subject facility to conduct NOx testing while firing natural gas on each boiler (3,4,6, and 7) at least once per term of the permit and sets the emission limit at 0.15lb/mmbtu.

condition 32 - This condition requires the subject facility to conduct NOx testing while firing distillate No. 2 oil on each boiler (3,4,6, and 7) at least once per term of the permit (unless cumulative operation of the boilers on oil is less than 720 hours for any conand sets the emission limit at 0.15lb/mmbtu.

condition 33 - This condition requires the facility to conduct annual tune-ups for NOx on any small boiler, small combustion turbine, or reciprocating engine and maintain those records for a minimum of 5 years.

condition 34 - This condition sets forth the requirements of 40 CFR 60, Subpart IIII that the subject facility must comply with to meet this regulation for their reciprocating engines.

condition 35 - This condition sets forth the requirements of 40 CFR 60, Subpart JJJJ that the subject facility must comply with to meet this regulation for their reciprocating engines.

condition 36 - This condition states that the requirements of 40 CFR 63, Subpart ZZZZ must met and complied with by the subject facility.

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